STRAIGHT BILL OF LADING – SHORT FORM – ORIGINAL – NOT NEGOTIABLE

PETRO DIAMOND

PETRO DIAMOND
PETROLEUM COMPANY
1920 Lugger Way • Long Beach, CA 90813 • 562.435-2564

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

SHIPPING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

DATE SHIPPED	TIME IN	TIME OUT	Trailer License Plate	SHIPPED FROM	Truck License Plate	CUSTOMER NO	B/L NO
12/27/21	03:19	03:45		1920 LUGGER WAY • LONG BEACH CA	CA 4RS4034	CA 315600 ***	868851

CARRIER CODE	CARRIER NAME	DRIVER NO	VEHICLE NO	CUSTOMER EMERGENCY PHONE
	Alliance Petroleum Transport	236006	81-- 0	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL.	NET GAL
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% Bio-Diesel.		61.9	37.0	7,604	7,599
*ADDITIVE INJECTED (OUNCES)			TOTAL →	7,604	7,599

D.O.T. HAZARDOUS MATERIAL DESCRIPTION
na 1993, DIESEL FUEL, 3, PG III

7,604 Gross

1 Cargo Tank

PO #:

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above – named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transporation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation o this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of th contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Lionel Betancourt Enciso

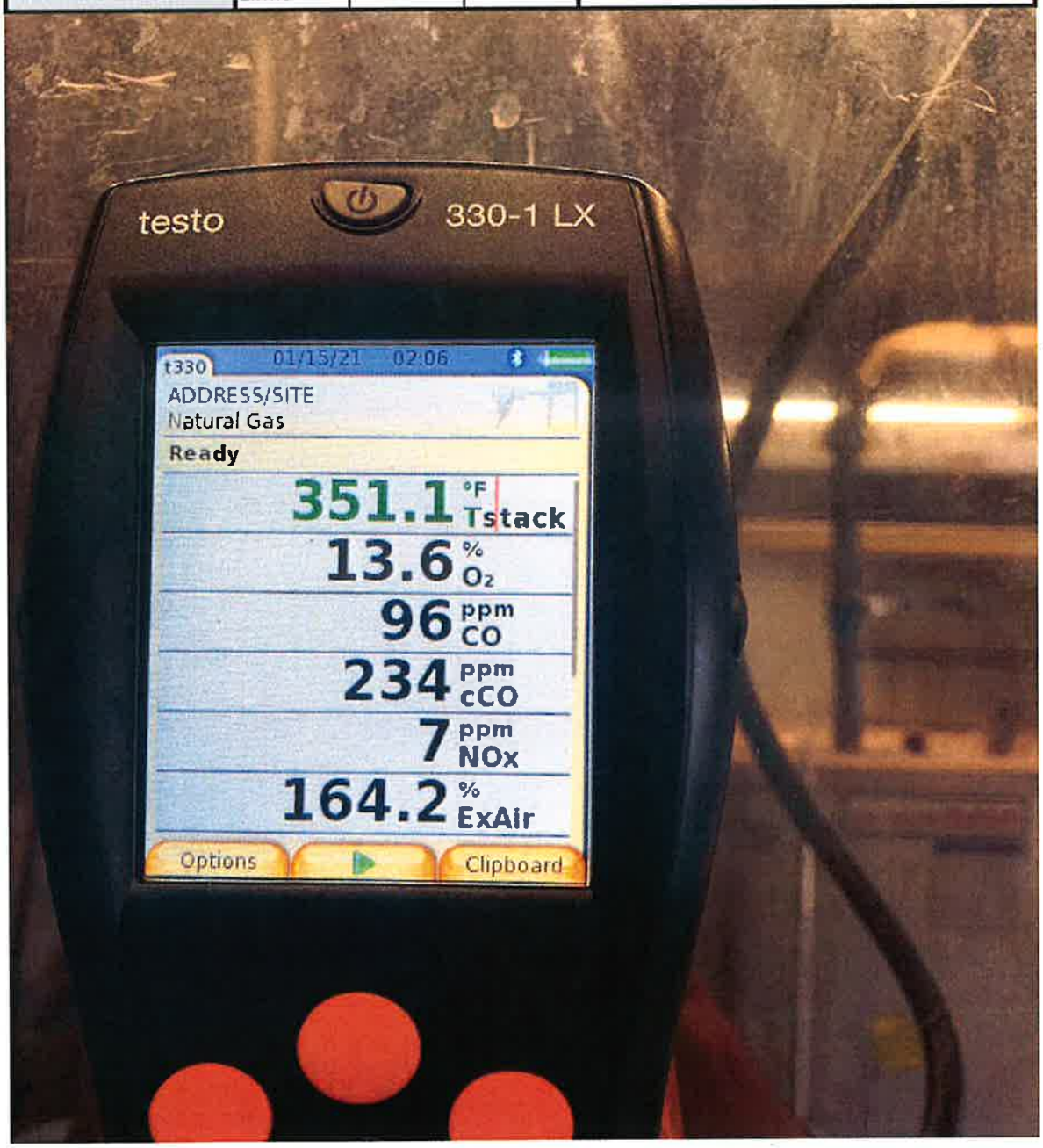
(DRIVER NAME)

(DRIVER SIGNATURE)

Appendix B

NBVC Point Mugu
Boiler Source Test/Emission Screening
Summary Forms

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Point Mugu		Bldg: 20		Permit: 0997	
Make: Ajax		Model: SA-60		Rating: 2.5 MMBTU/Hr	
Analyzer					
Make: Testo		Model: 330-1 LX		Cal. Date: 8/15/2020	
Screening					
Date: 01/15/2021		Time: 1406		Weather: Clear/Sunny	
Raw data			@ 3% O2		Notes: **PASS**
O2 %	CO ppm	Nox ppm	CO ppm	NOx ppm	
13.6	96	7	234	17	
		Limit	400	30	



Appendix C

NBVC Point Mugu
Formal Surveys
&
Engines Hours of Operations

NBVC Point Mugu
Stationary Standby Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation

NBVC Point Mugu Stationary Standby Engines

2021 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
170 BHP Cummins	6BTA5.9-G4	46476248	**1**	66.4	66.4	66.4	66.4	66.4	66.4	53.7	40.9	29.9	29.9	29.9	0.0
300 BHP Caterpillar	3306BDI	64Z08034	**13**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
112 BHP Hino	4.0 Liter	2003740	**14**	70.6	109.2	109.2	109.2	109.2	109.2	94.8	81.6	69.7	69.7	69.7	38.6
1,588 BHP Caterpillar	3512	24Z03302	**3015**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7
324 BHP Cummins	QSB7-G5-NR3	73668636	**303**	127.0	114.8	188.0	188.0	188.0	188.0	174.3	160.7	149.3	149.3	149.3	183.4
99 BHP Cummins	4BT3.9-G4	40403413	**322**	121.1	141.5	215.0	215.0	183.0	183.0	173.3	159.4	150.6	150.6	150.6	184.9
217 BHP CAT	C-6.6	E6M02040	**323**	67.7	67.7	67.7	67.7	67.7	67.7	54.9	41.7	30.2	30.2	30.2	0.0
237 BHP John Deere	6068HF285K	PE6068L285898	**324**	67.0	67.0	67.0	67.0	67.0	67.0	53.9	40.7	29.2	29.2	29.2	0.0
315 BHP John Deere	6068HF485T	PE6068L194673	**355**	132.8	153.7	229.2	229.2	196.1	196.1	181.5	167.1	154.7	154.7	154.7	189.5
288 BHP Cummins	6CTAA8.3-G3	46379697	**359**	122.8	143.9	219.5	219.5	189.0	189.0	172.9	158.0	142.7	142.7	142.7	116.3
355 BHP Cummins	NT-855-G2	11386660	**369**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
422 BHP John Deere, EG-1	6090HF484	RG6090L138145	**369**	49.1	49.1	91.3	91.3	91.3	91.3	91.3	76.3	63.1	63.1	63.1	135.5
422 BHP John Deere, EG-2	6090HF484	RG6090L138146	**369**	42.6	63.1	97.8	97.8	97.8	97.8	81.7	81.7	81.7	81.7	81.7	55.7
398 BHP Caterpillare	C-9	C9E01847	**50**	90.8	111.4	185.3	185.3	185.3	185.3	169.6	154.3	140.5	140.5	140.5	130.6
1210 BHP Caterpillar	3412	BLG00244	**50**	93.0	115.0	195.0	195.0	195.0	195.0	185.0	169.0	155.0	156.0	156.0	400.5
364 BHP Cummins	QSL9-32	46572998	**531**	86.2	106.1	178.6	178.6	178.6	178.6	163.0	148.5	135.4	135.4	135.4	173.1
2,168 BHP Caterpillar	3516	25Z02032	**53-2**	71.2	91.8	165.7	165.7	165.7	165.7	151.3	137.3	125.2	125.2	125.2	186.5
90 BHP Cummins	4BT3.9-G4	46401266	**58**	90.9	111.3	184.7	184.7	184.7	184.7	169.1	154.3	140.3	140.3	140.3	176.3
145 BHP Cummins	QSB5-G3-NR3	73147572	**63**	0.4	0.4	4.1	4.1	4.1	4.1	4.1	4.1	3.7	3.7	3.7	9.2
399 BHP Cummins	QSL9-G3-NR3	46983124	**64**	73.3	73.3	76.1	76.1	76.1	76.1	61.3	45.9	32.2	32.2	32.2	10.2
103 BHP Caterpillar	3054	4ZK00846	**67**	73.2	73.2	75.5	75.5	75.5	75.5	60.7	45.4	31.6	31.6	31.6	69.4
145 BHP Cummins	QSB5-G3-NR3	73147613	**674**	32.1	32.1	42.5	42.5	42.5	42.5	41.1	25.5	10.4	10.4	10.4	10.4
188 BHP Cummins	6CT8.3-G2	46246632	**812**	127.2	127.2	130.6	130.6	130.6	130.6	114.2	98.8	84.8	84.8	84.8	31.9
156.8 BHP CAT	C4.4	E5A02174	**850**	9.8	9.8	4.0	3.8	3.2	3.9	3.9	1.1	2.3	2.3	2.3	2.3
166 BHP Jchn Deere - Out of Service	6059TF001	T6059F414930	**905**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	**916**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP Jchn Deere	6076AF00	RG6076A153044	**93**	65.9	65.9	65.9	69.1	69.1	69.1	55.2	41.5	29.7	29.7	29.7	3.2
343 BHP Caterpillar	3406D1	2WB01836	**99**	44.1	44.1	41.1	41.1	41.1	41.1	26.8	12.7	0.0	0.0	0.0	0.0
158 BHP Jchn Deere	4045H	PE4045L204764	**3024B**	103.6	103.6	103.6	103.6	103.6	103.6	90.5	77.4	66.0	66.0	57.1	0.0

NBVC Point Mugu Stationary Standby Engines

2021 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
170 BHP Cummins	6BTA5.9-G4	46476248	**1**	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.4	0.6	5.4	5.4
300 BHP Caterpillar	3306BDI	64Z08034	**13**	2.3	2.3	2.3	2.3	2.3	2.4	1.8	1.1	1.1	0.8	0.8	0.8
112 BHP Hino	4.0 Liter	2003740	**14**	10.5	10.1	9.8	8.5	9.0	7.2	8.2	7.8	7.5	7.5	6.9	7.5
1,588 BHP Caterpillar	3512	24Z03302	**3015**	0.6	0.6	0.4	0.4	0.2	0.2	0.2	0.2	0.4	0.4	0.6	0.6
324 BHP Cummins	QSB7-G5-NR3	73668636	**303**	11.8	11.6	11.6	11.6	11.6	12.0	12.2	12.4	12.6	1.4	1.4	1.4
99 BHP Cummins	4BT3.9-G4	40403413	**322**	13.0	12.8	12.8	12.8	12.6	12.6	12.8	12.6	12.6	0.9	0.9	1.5
217 BHP CAT	C-6.6	E6M02040	**323**	1.2	1.2	1.0	1.2	1.4	1.4	1.6	1.4	1.4	1.6	1.6	3.1
237 BHP John Deere	6068HF285K	PE6068L285898	**324**	0.6	0.6	0.4	0.4	0.2	0.2	0.5	0.3	0.5	0.5	0.5	1.0
315 BHP John Deere	6068HF485T	PE6068L194673	**355**	15.3	15.1	15.1	14.4	14.6	13.6	14.5	14.5	18.2	5.7	5.9	5.9
288 BHP Cummins	6CTAA8.3-G3	46379697	**359**	1.6	1.4	1.2	1.2	1.2	1.0	1.2	1.2	1.4	1.4	1.4	1.4
355 BHP Cummins	NT-855-G2	11386660	**369**	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
422 BHP John Deere, EG-1	6090HF484	RG6090L138145	**369**	7.1	7.1	7.1	7.1	7.1	0.0	0.1	0.1	0.2	0.2	0.7	0.7
422 BHP John Deere, EG-2	6090HF484	RG6090L138146	**369**	6.5	6.5	6.5	6.5	6.5	0.0	0.1	0.1	0.1	0.1	0.2	0.2
398 BHP Caterpillare	C-9	C9E01847	**50**	3.2	3.2	3.2	3.0	3.2	1.2	1.4	1.4	1.6	1.6	1.9	1.9
1210 BHP Caterpillar	3412	BLG00244	**50**	6.0	6.0	3.0	5.0	4.0	4.0	3.0	3.0	3.5	4.0	3.5	3.5
364 BHP Cummins	QSL9-32	46572998	**531**	0.4	0.2	0.2	0.0	0.0	0.0	0.0	0.2	0.4	0.4	0.4	0.4
2,168 BHP Caterpillar	3516	25Z02032	**53-2**	15.8	14.9	14.9	14.9	13.9	14.9	14.9	14.9	14.9	3.6	3.6	1.5
90 BHP Cummins	4BT3.9-G4	46401266	**58**	2.2	2.2	2.0	2.0	2.2	1.7	1.9	1.9	1.6	1.8	1.8	1.8
145 BHP Cummins	QSB5-G3-NR3	73147572	**63**	10.0	10.0	10.0	6.6	6.5	6.5	6.8	6.8	7.0	7.0	12.1	12.1
399 BHP Cummins	QSL9-G3-NR3	46983124	**64**	5.1	4.9	4.9	1.3	0.8	0.8	1.5	1.9	1.8	2.0	6.8	12.7
103 BHP Caterpillar	3054	4ZK00846	**67**	4.6	4.4	4.4	4.4	4.4	0.4	0.4	0.2	0.4	0.6	0.6	0.6
145 BHP Cummins	QSB5-G3-NR3	73147613	**674**	7.5	7.5	7.5	2.6	2.6	2.6	2.6	2.6	2.6	2.3	12.1	12.6
188 BHP Cummins	6CT8.3-G2	46246632	**812**	12.7	12.7	26.1	25.9	25.7	25.2	25.2	25.3	25.5	15.4	15.0	24.1
156.8 BHP CAT	C4.4	E5A02174	**850**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	**905**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	**916**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	**93**	1.1	1.1	0.9	0.9	0.7	0.7	0.9	1.1	1.3	1.0	1.0	1.0
343 BHP Caterpillar	3406D1	2WB01836	**99**	0.6	0.6	0.8	0.6	0.6	0.6	0.8	1.0	1.0	1.0	1.0	1.0
158 BHP John Deere	4045H	PE4045L204764	**3024B**	3.2	3.2	2.8	2.8	2.8	2.2	2.4	2.4	13.6	13.8	13.8	14.0

NBVC Point Mugu
Stationary Standby Engines
Annual Report Form

EMERGENCY DIESEL ENGINE ANNUAL REPORT FORM
REPORTING PERIOD: JANUARY 1 TO DECEMBER 31, 2021
PERMIT NO: 00997 - NAVAL BASE VENTURA COUNTY

Engine BHP/Make	Engine Model Number	Engine Serial Number	Location	Hour Meter Reading on 1/4/2021	Hour Meter Reading on 1/3/2022	Total M&T Hours in 2021	Total Emergency Hours in 2021	Total Hours in 2021
170 BHP Cummins	6BTA5.9-G4	46476248	**1**	199.9	205.3	5.4	0.0	5.4
300 BHP Caterpillar	3306BDI	64Z08034	**13**	620.3	621.1	0.8	0.0	0.8
112 BHP Hino	4.0 Liter	2003740	**14**	772.2	818.3	7.5	38.6	46.1
1,588 BHP Caterpillar	3512	24Z03302	**3015**	756.2	764.5	0.6	7.7	8.3
324 BHP Cummins	QSB7-G5-NR3	73668636	**303**	283.4	468.2	1.4	183.4	184.8
99 BHP Cummins	4BT3.9-G4	40403413	**322**	870.6	1057.0	1.5	184.9	186.4
217 BHP CAT	C-6.6	E6M02040	**323**	228.0	231.1	3.1	0.0	3.1
237 BHP John Deere	6068HF285K	PE6068L285898	**324**	79.8	80.8	1.0	0.0	1.0
315 BHP John Deere	6068HF485T	PE6068L194673	**355**	773.8	969.2	5.9	189.5	195.4
288 BHP Cummins	6CTAA8.3-G3	46379697	**359**	451.5	569.2	1.4	116.3	117.7
355 BHP Cummins	NT-855-G2	11386660	**369**	1140.2	1140.2	0.0	0.0	0.0
422 BHP John Deere, EG-1	6090HF484	RG6090L138145	**369**	36.21	172.42	0.7	135.5	136.2
422 BHP John Deere, EG-2	6090HF484	RG6090L138146	**369**	48.57	104.54	0.2	55.7	56.0
398 BHP Caterpillare	C-9	C9E01847	**50**	570.2	702.7	1.9	130.6	132.5
1210 BHP Caterpillar	3412	BLG00244	**50**	610.0	1014.0	3.5	400.5	404.0
364 BHP Cummins	QSL9-32	46572998	**531**	380.4	553.9	0.4	173.1	173.5
2,168 BHP Caterpillar	3516	25Z02032	**53-2**	571.0	759.0	1.5	186.5	188.0
90 BHP Cummins	4BT3.9-G4	46401266	**58**	509.0	687.1	1.8	176.3	178.1
145 BHP Cummins	QSB5-G3-NR3	73147572	**63**	347.0	368.3	12.1	9.2	21.3
399 BHP Cummins	QSL9-G3-NR3	46983124	**64**	239.5	262.4	12.7	10.2	22.9
103 BHP Caterpillar	3054	4ZK00846	**67**	331.3	401.3	0.6	69.4	70.0
145 BHP Cummins	QSB5-G3-NR3	73147613	**674**	399.4	422.4	12.6	10.4	23.0
188 BHP Cummins	6CT8.3-G2	46246632	**812**	540.6	596.6	24.1	31.9	56.0
156.8 BHP CAT	C4.4	E5A02174	**850**	197.9	200.2	0.0	2.3	2.3
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	**905**	13.4	13.4	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	**916**	1.4	1.4	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	**93**	1944.2	1948.4	1.0	3.2	4.2
343 BHP Caterpillar	3406D1	2WB01836	**99**	592.9	593.9	1.0	0.0	1.0
158 BHP John Deere	4045H	PE4045L204764	**3024B**	777.6	791.6	14.0	0.0	14.0

NBVC Point Mugu
Portable Engines Operation

Permitted Portable Engines Emergency and Non Emergency/Maintenance Hours of Operation Record
Permit No: 00997 - Naval Base Ventura County, Point Mugu 2021

	51-26066		51-26067		51-26068		51-26069		51-28008	
	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency
January	0.0	0.0	0.0	0.9	0.0	0.0	0.0	23.5	0.0	0.0
February	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0
March	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
April	0.0	0.8	0.0	0.2	0.0	0.0	0.0	0.2	0.0	0.3
May	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
June	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
July	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.0	0.2
August	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.0	0.2
September	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0
October	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	56.4
November	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
December	0.0	0.0	0.0	90.0	0.0	0.0	0.0	0.0	0.0	185.0

NBVC Point Mugu
Airfield Runway Arresting Gear Engines
Twelve-Month Rolling Sum Hours of Operation

NBVC Point Mugu Airfield Runway Arresting Gear Engines
2021 Annual Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Identification #	Location	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG1	Airfield Runway	1.8	4.9	8.4	12.6	14.8	22.3	26.9	31.4	34.2	35.4	37.0	38.0
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG2	Airfield Runway	13.1	16.8	20.1	23.3	26.1	32.8	36.8	40.4	43.5	44.7	45.9	48.0
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG3	Airfield Runway	28.9	30.0	33.3	35.1	34.5	35.4	38.4	40.3	41.5	39.8	37.3	34.5
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG4	Airfield Runway	27.2	29.7	33.1	32.5	29.5	34.1	35.5	38.7	40.8	38.1	37.2	35.6
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG5	Airfield Runway	0.0	3.7	11.4	11.6	12.8	18.4	19.6	22.8	25.0	26.0	27.0	28.0
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG6	Airfield Runway	0.0	6.8	8.8	12.2	14.1	20.2	23.9	27.4	34.7	35.7	36.6	37.6
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG7	Airfield Runway	39.7	40.7	45.5	46.0	45.0	46.8	48.1	50.2	52.6	49.1	48.9	47.2
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG8	Airfield Runway	35.3	35.3	42.0	41.3	38.9	41.4	43.4	45.3	47.5	44.7	43.3	42.5

NBVC Point Mugu
Opacity Survey

2021 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	2.5 MMBTU Ajax, Low Nox, Building 20	10/14/2021	N	Y	
Boiler	4.25 MMBTU Ajax, Low Nox, Building 36	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	7.3 MMBTU Hurst, Building 36	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	3.0 MMBTU Hurst, Building 351	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	3.0 MMBTU Hurst, Building 355	N/A	N/A	N/A	Out of service during the compliance certification period
Test Stand	Portable Test Stand, Building 689	10/14/2021	N	N	
Test Stand	Portable Test Stand, Building 689	10/14/2021	N	N	
Test Stand	Target Testing Op., Building 393	10/14/2021	N	N	
Crane	173 BHP Daimler/Chrysler AG Diesel Crane	10/14/2021	N	N	Located at PH
Sweeper	139.5 BHP John Deere Sweeper Aux	10/14/2021	N	N	Located at SNI
Sweeper	80 BHP Perkins Sweeper Aux	N/A	N/A	N/A	Out of service during the compliance certification period
Sweeper	69.7 BHP Yanmar Sweeper Aux	10/14/2021	N	N	Located at PH
Sweeper	115 BHP John Deere Sweeper Aux	10/14/2021	N	N	
Portable Engine	165 BHP John Deere Diesel Generator, 51-26066	10/14/2021	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator, 51-26067	10/15/2021	N	Y	In use at Building PM 761
Portable Engine	165 BHP John Deere Diesel Generator, 51-26068	10/14/2021	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator, 51-26069	10/14/2021	N	N	PM behind Building 60
Portable Engine	315 BHP John Deere Diesel Generator, 51-28008	10/15/2021	N	Y	In use at Building PM 761
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	

2021 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas runway arresting Gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	10/14/2021	N	N	
Emerg. Stationary Engine	156.8 BHP Caterpillar Generator, Building 850	12/8/2021	N	N	
Emerg. Stationary Engine	1210 BHP Catterpillar Diesel Generator, Building 50	12/16/2021	N	N	
Emerg. Stationary Engine	158 BHP John Deere Generator, Radar System	12/8/2021	N	N	
Emerg. Stationary Engine	300 BHP Caterpillar Diesel Generator, Building 13	12/8/2021	N	N	
Emerg. Stationary Engine	112 BHP Hino Diesel Generator, Building 14	12/8/2021	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 63	12/7/2021	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3015	12/16/2021	N	N	
Emerg. Stationary Engine	324 BHP Cummins Diesel Generator, Building 303	12/16/2021	N	Y	
Emerg. Stationary Engine	217 BHP Caterpillar Diesel Generator, Building 323	12/8/2021	N	N	
Emerg. Stationary Engine	99 BHP Cummins Diesel Generator, Building 322	12/16/2021	N	N	
Emerg. Stationary Engine	315 BHP John Deere Diesel Generator, Building 355	12/16/2021	N	N	
Emerg. Stationary Engine	288 BHP Cummins Diesel Generator, Building 359	12/16/2021	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 674	12/7/2021	N	N	
Emerg. Stationary Engine	355 BHP Cummins Diesel Generator, Building 369	N/A	N/A	N/A	Generator was removed
Emerg. Stationary Engine	422 BHP John Deere, EG-1, Diesel Generator, Building 369	12/7/2021	N	N	
Emerg. Stationary Engine	422 BHP John Deere, EG-2, Diesel Generator,Building 369	12/7/2021	N	N	

2021 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	2168 BHP Caterpillar Diesel Generator, #1, Building 53-2	12/7/2021	N	N	
Emerg. Stationary Engine	90 BHP Cummins Diesel Generator, Building 58	12/16/2021	N	N	
Emerg. Stationary Engine	399 BHP Cummins Diesel Generator, Building 64	12/7/2021	N	N	
Emerg. Stationary Engine	188 BHP Cummins Diesel Generator, Building 812	12/8/2021	N	N	
Emerg. Stationary Engine	166 BHP John Deere Diesel Generator, Building 905	N/A	N/A	N/A	Out of service during the compliance certification period
Emerg. Stationary Engine	99 BHP John Deere Diesel Fire Pump, Building 916	N/A	N	N	Out of service during the compliance certification period
Emerg. Stationary Engine	290 BHP John Deere Diesel Generator, Building 93	12/8/2021	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar Diesel Generator, Building 99	12/8/2021	N	N	
Emerg. Stationary Engine	103 BHP Caterpillar Diesel Generator, Building 67	12/16/2021	N	N	
Emerg. Stationary Engine	170 BHP Cummins Diesel Generator, Building 1	12/7/2021	N	N	
Emerg. Stationary Engine	364 BHP Cummins Diesel Generator, Building 531	12/16/2021	N	N	
Emerg. Stationary Engine	398 BHP Catterpillar Diesel Generator, Building 50	12/16/2021	N	N	
Emerg. Stationary Engine	237 BHP John Deere Diesel Generator, Building 327	12/16/2021	N	N	
Spray Booth	Dry filter, Building 512	10/14/2021	N	N	
Spray Booth	Dry filter, Building 319	10/14/2021	N	N	
Spray Booth	Dry filter, Building 363	10/14/2021	N	N	
Spray Booth	Dry filter, Building 154	N/A	N/A	N/A	Out of service during the compliance certification period
Burn Off Oven	925,000 BTU primary oven, Building 3014	10/14/2021	N	N	
Burn Off Oven	925,000 BTU secondary oven, Building 3014	10/14/2021	N	N	
Abrasive Blasting	Abrasive Blast Room, 25x18x17, with Torit Cartride Filters, Building 311	N/A	N/A	N/A	Out of service during the compliance certification period
Abrasive Blasting	Confined Abrasive Blast Room, Building 3014	N/A	N/A	N/A	Out of service during the compliance certification period

NBVC Point Mugu
Rules 74.11 and 74.11.1 Small Boilers and Water Heaters Survey

2021 NBVC Point Mugu Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
PM	212	900,000	RayPak	Hi-Delta H3-902C	2109529328	2021	Yes

Appendix D

NBVC Point Mugu
RICE NESHAP Maintenance Records

NAVFAC POINT MUGU RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis		Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
1	170 BHP Cummins	7/11/2021	200.1	7/11/2021	200.1	7/11/2021	200.1	7/11/2021	200.1
3	49 BHP Kubota	Post 2006 Construction, Maintenance not Required							
13	300 BHP Caterpillar	7/7/2021	620.9	7/7/2021	620.9	7/7/2021	620.9	7/7/2021	620.9
14	112 BHP Hino	7/22/2021	814.0	7/22/2021	814.0	7/22/2021	814.0	7/22/2021	814.0
50-1	398 BHP Caterpillare	Post 2006 Construction, Maintenance not Required							
50-2	1210 BHP Caterpillar	N/A	N/A	1/15/2022	1014.0	1/15/2022	1014.0	1/15/2022	1014.0
53	2,168 BHP Caterpillar	7/22/2021	696.2	7/22/2021	696.2	7/22/2021	696.2	7/22/2021	696.2
58	90 BHP Cummins	7/2/2021	624.9	7/2/2021	624.9	7/2/2021	624.9	7/2/2021	624.9
63	145 BHP Cummins	Post 2006 Construction, Maintenance not Required							
64	399 BHP Cummins	Post 2006 Construction, Maintenance not Required							
67	103 BHP Caterpillar	7/7/2021	341.0	7/7/2021	341.0	7/7/2021	341.0	7/7/2021	341.0
93	290 BHP John Deere	7/8/2021	1947.6	7/8/2021	1947.6	7/8/2021	1947.6	7/8/2021	1947.6
94	48 BHP John Deere	Post 2006 Construction, Maintenance not Required							
99	343 BHP Caterpillar	N/A	N/A	12/23/2020	593.1	6/18/2020	551.8	6/18/2020	551.8
303	324 BHP Cummins	Post 2006 Construction, Maintenance not Required							
322	99 BHP Cummins	7/8/2021	995.2	7/8/2021	995.2	7/8/2021	995.2	7/8/2021	995.2
323	196 BHP General Motors (NG)	7/3/2021	429.9	7/3/2021	429.9	7/3/2021	429.9	7/3/2021	429.9
323	217 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
324	237 BHP John Deere	Post 2006 Construction, Maintenance not Required							
326	49 BHP Kubota	Post 2006 Construction, Maintenance not Required							
355	315 BHP John Deere	Post 2006 Construction, Maintenance not Required							
359	288 BHP Cummins	7/2/2021	568.6	7/2/2021	568.6	7/2/2021	568.6	7/2/2021	568.6
369-1	422 BHP John Deere	Post 2006 Construction, Maintenance not Required							
369-2	422 BHP John Deere	Post 2006 Construction, Maintenance not Required							
391	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
531	364 BHP Cummins	Post 2006 Construction, Maintenance not Required							
642	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
674	145 BHP Cummins	Post 2006 Construction, Maintenance not Required							
812	188 BHP Cummins	6/7/2021	586.5	6/7/2021	586.5	6/7/2021	586.5	6/7/2021	586.5
850	156.8 BHP CAT	Post 2006 Construction, Maintenance not Required							
905	166 BHP John Deere	Post 2006 Construction, Maintenance not Required							
916	99 BHP John Deere	Post 2006 Construction, Maintenance not Required							
3015	1,588 BHP Caterpillar	7/9/2021	756.4	7/9/2021	756.4	7/9/2021	756.4	7/9/2021	756.4
3024B	158 BHP John Deere	Post 2006 Construction, Maintenance not Required							

Appendix E

NBVC Point Mugu
Gas Station Dispensing Facilities
Verification Testing Results

NBVC Point Mugu
Government Gasoline Dispensing Facility
Verification Testing Results

2 Inch
Pressure Decay
TP201.3

Ref. No.:
AQMD Id:
Site Name: NBVC - POINT MUGU
Address: BUILDING 631,
POINT MUGU, CA 93042
Phone: (805) 645-1400

Testing Company
Name: WESTERN PUMP, INC.
Address: 3235 F STREET,
SAN DIEGO, CA 92102
Phone: (619) 239-9988

Phase I System? BULK PLANT
Phase II System? BALANCE

Tanks Manifolded? N/A
Vapor Pot Present? YES

Total # of Nozzles 4
Products per Nozzle 1

Total # of Tanks VAPOR POT

Tank Information	1	2	3	4	All
1. Product Grade	MOGAS				
2. Actual Tank Capacity, gallons					
3. Gasoline Volume, gallons					
4. Ullage, (V) gallons (line #2 minus line#3)					
Test Information	**1**	**2**	**3**	**4**	**5**
5. Start time	0940				
6. Initial Test Pressure, inches H_2O	2.50				
7. Pressure after 4 minutes, inches H_2O	2.71				
8. Pressure after 8 minutes, inches H_2O	2.78				
Pressure after 12 minutes, inches H_2O	2.91				
10. Pressure after 16 minutes, inches H_2O	2.74				
11. Pressure after 20 minutes, inches H_2O	2.64				
12. Allowable Final Pressure	2.50				
13. Pass / Fail (Enter "GF" for Gross failure)	(P)				

2020-11-03 Requested Test Date.
09:00 Requested Test Time.
DIGITAL What type of pressure device used?
2020-07-22 Calibration date for pressure device (90 days).
Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2 Enter flowmeter rate, **F**(Must be 1 to 5 CFM).
Calculate ullage fill time, t_2. $t_2 = \frac{V}{[1522]F}$
Calculate gross failure time (Twice t_2).
0.00 Enter ending value of drift test (Must be 0.01 in. w.c. or less).
N/A Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
VENT RISER Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: RAUL GONZALEZ
Tester Id: 175860

Signature:
Test Date: 2021-10-28

Leak Rate and Cracking Pressure of P/V Vent Valves

AQMD

Ref. No.:
AQMD Id:
Site Name: NBVC - POINT MUGU
Address: BUILDING 631,
POINT MUGU, CA 93042
Phone: (805) 645-1400

Testing Company

Name: WESTERN PUMP, INC.
Address: 3235 F STREET,
SAN DIEGO, CA 92102
Phone: (619) 239-9988

P/V Valve Manufacturer:	HUSKY	Model Number:	5885	Pass/Fail:	(P)
Manufacturer Specified Positive Leak Rate (CFH):	0.05	Manufacturer Specified Negative Leak Rate (CFH):	0.21		
Measured Positive Leak Rate(CFH)	0.02	Measured Negative Leak Rate (CFH)	0.03		
Positive Cracking Pressure (in. H2O)	3.64	Negative Cracking Pressure (in. H2O)	8.34		

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

Tester: RAUL GONZALEZ
Tester Id: 175860
Signature:
Test Date: 2021-10-28

Dynamic Pressure
TP 201.4

'ef. No.:
AQMD Id:
Site Name: NBVC - POINT MUGU
Address: BUILDING 631,
POINT MUGU, CA 93042
Phone: (805) 645-1400

Testing Company

Name: WESTERN PUMP, INC.
Address: 3235 F STREET,
SAN DIEGO, CA 92102
Phone: (619) 239-9988

Dispenser Number	Product Grade	Nozzle Mfg. & Model Num.	40 CFH	60 CFH	80 CFH
5	MOGAS	VST-EVR-NB	0.09	0.25	0.41
6	MOGAS	VST-EVR-NB	0.11	0.20	0.37
7	MOGAS	VST-EVR-NB	0.09	0.15	0.27
8	MOGAS	VST-EVR-NB	0.09	0.24	0.37

2021-07-17	Rotameter calibration date (Annual)
2021-07-17	Pressure measuring device calibration date (Annual)
1130	Time of back pressure unit leak check (Prior to each sites' tests)
0.00	Final pressure decay of back pressure unit in 5 minute.

Tester: RAUL GONZALEZ
Tester Id: 175860
Signature:
Test Date: 2021-10-28

Liquid Evacuation
TP 201.6

Ref. No.:
AQMD Id.:
Site Name: NBVC - POINT MUGU
Address: BUILDING 631,
POINT MUGU, CA 93042
Phone: (805) 645-1400

Testing Company

Note: If using short version, disregard adhesion/evaporation column.

Name: WESTERN PUMP, INC.
Address: 3235 F STREET,
SAN DIEGO, CA 92102
Phone: (619) 239-9988

Dispenser Number	Product Grade	Gasoline Added (VI), ml.	Gasoline Dispensed (G), gal.	Dispense Time (T), sec.	Dispensing Rate (GPM) 60(G) / (T)	Gasoline Remaining (VF), ml.	Adhesion/ Evaporation (VW), ml.	Removal Rate ml/gal (VI-VW-VF)/G	Comments (Liquid Drained - No Test required if less than 25mL)
5	MOGAS	100	10.0			0.00			
6	MOGAS	100	10.0			0.00			
7	MOGAS	100	10.0			0.00			
8	MOGAS	100	10.0			0.00			
									***VERIFIED HIRT BURNER WAS OPERATIONAL
									WHILE DISPENSING 10 GALLONS OF PRODUCT
									FROM EACH HOSE AND HIRT BIURNER DID IGNITE.
									INSPECTOR STEVE BOVA ON SITE FOR INSPECTION.

Tester Name: RAUL GONZALEZ
Tester Id.: 175860
Signature:
Test Date: 2021-10-28

NBVC Point Mugu
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION

GDF Name and Address	GDF Representative and Title	FACILITY PARAMETERS
Navy Exchange Bldg 161 Point Mugu Ca 93042	GDF Phone No. NA	PHASE II SYSTEM TYPE (Check One) Balance Hirt Red Jacket Hasstech Healy X Other
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	Manifolded? Yes

Operating Parameters

Number of Nozzels Served by Tank #1: 8 — Number of Nozzels Served by Tank #3: 8

Number of Nozzels Served by Tank #2: 8 — Number of Nozzels Served by Tank #4: 8

Applicable Regulations: VN Recommended

Source Test Results and Comments

Tank #	1	2	3	4
1. Product Grade	87 T1	87 T2	87 T3	91
2. Actual Tank Capacity, gallons	12,000	12,000	12,000	12,000
3. Gasoline Volume	8,348	7940	7924	7268
4. Ullage, gallons (#2,#3)	3720	4128	4144	4800
5. Initial Pressure, inches H2O	2.00	NA	NA	NA
6. Pressure After 1 Minute, inches H2O	2.00			
7. Pressure After 2 Minute, inches H2O	2.00			
8. Pressure After 3 Minute, inches H2O	2.00			
9. Pressure After 4 Minute, inches H2O	1.99			
10. Final Pressure After 5 Minute, inches H2O	1.98			
11. Allowable Final Pressure	1.94			

Test Conducted by:	Test Company:	Date of Test:
Pramdeep Chase	Petro Worx	8/6/2021

Static Torque of Rotatable Phase I Adaptors

Test Company:	Petro Worx	Conducted By:	Pramdeep Chase
Test Date:	8/6/2021	Facility Name:	Navy Exchange
Facility Address:	Bldg 161	City, State, Zip Code:	Point Mugu , CA, 93042

Measurement Units: (circle one): Pound-inches Pound-feet

Vapor Adaptor 1		Vapor Adaptor 2		Vapor Adaptor 3		Vapor Adaptor 4	
Brand:	OPW	Brand:	OPW	Brand:	OPW	Brand:	OPW
Model:	61 VSA	Model:	61 VSA	Model:	61 VSA	Model:	61 VSA
Grade:	T1 87	Grade:	T2 87	Grade:	T3 87	Grade:	T4 91
Torque 1:	40	Torque 1:	75	Torque 1:	45	Torque 1:	35
Torque 2:	35	Torque 2:	80	Torque 2:	30	Torque 2:	30
Torque 3:	35	Torque 3:	85	Torque 3:	30	Torque 3:	35
Average:	36.6666667	Average:	80	Average:	35	Average:	33.3333333
360 Rotation:	Yes	360 Rotation:	Yes	360 Rotation:	Yes	360 Rotation:	Yes

Product Adaptor 1		Product Adaptor 2		Product Adaptor 3		Product Adaptor 4	
Brand:	OPW	Brand:	OPW	Brand:	OPW	Brand:	OPW
Model:	61SALP	Model:	61SALP	Model:	61SALP	Model:	61SALP
Grade:	T1 87	Grade:	T2 87	Grade:	T3 87	Grade:	T4 91
Torque 1:	10	Torque 1:	85	Torque 1:	65	Torque 1:	25
Torque 2:	10	Torque 2:	75	Torque 2:	70	Torque 2:	15
Torque 3:	15	Torque 3:	75	Torque 3:	70	Torque 3:	10
Average:	11.6666667	Average:	78.3333333	Average:	68.33333333	Average:	16.6666667
360 Rotation:	Yes	360 Rotation:	Yes	360 Rotation:	Yes	360 Rotation:	Yes

Comments:

TP-201.1D Form1

Drop Tube Overfill Prevention Device and Spill Container Drain Valve Test Procedure

Facility:	Navy Exchange	Test Personnel:	Pramdeep Chase	Test Date:	8/6/2021
Address:	Bldg 161	Test Company:	Petro Worx		
City, State, Zip Code:	Point Mugu , CA, 93042				
Overfill Prevention Make & Model:	OPW 71SO	Spill Container Make & Model:	OPW		
Date of Last Flow Meter Calibration:	7/29/2021	Date of Last Pressure Gauge Calibration:	7/29/2021		

Test Results

Device Type & Product Grade	Time to Pressurize	30-Second Flow Rate (CFH)	30-Second Pressure (in. H20)	Corrected Flow Rate For Overfill Device Only (See Section 9.2)
87 T1 Drain	15.5	0.12	2	NA
87 T2 Drain	9.8	0	2	NA
87 T3 Drain	8.2	0	2	NA
91 T4 Drain	9.2	0.01	2	NA
87 T1 Droptube	157.8	0.12	2	0
87 T2 Droptube	145.5	0	2	0

Comments:

TP-201.1D Form1

Drop Tube Overfill Prevention Device and Spill Container Drain Valve Test Procedure

Facility:	Navy Exchange	Test Personnel:	Pramdeep Chase	Test Date:	8/6/2021
Address:	Bldg 161	Test Company:	Petro Worx		
City, State, Zip Code:	Point Mugu , CA, 93042				
Overfill Prevention Make & Model:	OPW 71SO	Spill Container Make & Model:	OPW		
Date of Last Flow Meter Calibration:	7/29/2021	Date of Last Pressure Gauge Calibration:	7/29/2021		

Test Results

Device Type & Product Grade	Time to Pressurize	30-Second Flow Rate (CFH)	30-Second Pressure (in. H20)	Corrected Flow Rate For Overfill Device Only (See Section 9.2)
87 T3 Drop Tube	142.6	0	2	0
91 T4 Drop Tube	131.4	0.17	2	0.16
NA				

Comments:

Pressure/Vacuum (P/V) Vent Valve Data Sheet

Facility Name:	Navy Exchange	Test Date:	8/6/2021
Address:	Bldg 161	Test Company:	Petro Worx
City, State, Zip:	Point Mugu, Ca , 93042	Tester Name:	Pramdeep Chase

P/V Valve Manufacturer:	**Husky**	**Model Number:**	**5885**	**Pass**
Manufacturers Specified Positive Leak Rate (CFH):	0..05	**Manufacturers Specified Negative Leak Rate (CFH):**	-0.21	
Measured Positive Leak Rate (CFH):	0.01	Measured Negative Leak Rate (CFH):	0.01	
Positive Cracking Pressure (in H2O):	3.71	Negative Cracking Pressure (in H2O):	6.92	

P/V Valve Manufacturer:	**NA**	**Model Number:**	**Pass**	**Fail**
Manufacturers Specified Positive Leak Rate (CFH):		**Manufacturers Specified Negative Leak Rate (CFH):**		
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):		
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):		

P/V Valve Manufacturer:		**Model Number:**	**Pass**	**Fail**
Manufacturers Specified Positive Leak Rate (CFH):		**Manufacturers Specified Negative Leak Rate (CFH):**		
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):		
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):		

P/V Valve Manufacturer:		**Model Number:**	**Pass**	**Fail**
Manufacturers Specified Positive Leak Rate (CFH):		**Manufacturers Specified Negative Leak Rate (CFH):**		
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):		
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):		

VR-201-J and VR-202-J - Weekly, Quarterly, & Annual Inspection and Testing Checklist

TESTING COMPANY

Site Name:	Navy Exchange	Name:	Petro Worx
Address:	Bldg 161	Address:	28508 Alder Peak Ave
	Point Mugu Ca 93042		Santa Clarita,Ca
Phone:	NA	Phone:	(661) 513-8261

HEALY DISPENSER VAPOR PIPING VACUUM TEST								
	1/2	3/4	5/6	7/8	NA			
Healy VP1000 unit serial number	1100393	1202086	0902031	0814123				
Side "A" authorized only, lo vac on?	YES	YES	YES	YES				
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES				
Side "B" authorized only, lo vac on?	YES	YES	YES	YES				
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES				
Initial Test Vacuum, inches H_2O	80.00	80.00	80.00	80.00				
Vacuum after 1 minute, inches H_2O	80.00	80.00	80.00	76.00				
Allowable Final Vacuum (-4.00)	76.00	76.00	76.00	76.00				
Side "A" dispensing vacuum	76.00	76.00	76.00	76.00				
Side "B" dispensing vacuum	76.00	76.00	76.00	76.00				
Pass / Fail	PASS	PASS	PASS	PASS				

HEALY DISPENSER VAPOR PIPING PRESSURE TEST								
Dispenser	1/2	3/4	5/6	7/8	NA			
Initial Test Pressure, inches H_2O	80.00	80.00	80.00	80.00				
Pressure after 1 minute, inches H_2O	80.00	80.00	80.00	80.00				
Allowable Final Pressure	76.00	76.00	76.00	78.00				
Pass / Fail	PASS	PASS	PASS	PASS				

Manometer — What type pressure device used?

7/29/2021 — Calibration date for pressure device (90 days).

Yes — All ball valves locked in their "Normal operation" positions when testing complete.

Yes — "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase Test Date: 8/6/2021

Signature: 

Site:

Site Name: Navy Exchange
Address: Bldg 161
Point Mugu Ca 93042
Phone: NA

Testing Company

Name: Petro Worx
Address: 28508 Alder Peak Ave
Santa Clarita,Ca
Phone: (661) 513-8261

Allowable A/L: 0.95-1.15
CARB EO: VR-202
Meter Leak Tests: Pre-Test Leak Check (Pass/Fail): Pass
(For TriTester only) Post-Test Leak Check (Pass/Fail): Pass

Test Unit Serial Number: 0435685
Test Unit Calibration Date: 7/29/2021

Note: Bulb must not inflate in less than 30 seconds.

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	1.07	7.65	Pass	
1	89	900	1.01	8.06	Pass	
1	91	900	1.01	8.82	Pass	
2	87	900	1.05	7.50	Pass	
2	89	900	1.03	8.06	Pass	
2	91	900	1.04	8.43	Pass	
3	87	900	1.05	8.15	Pass	
3	89	900	1.06	8.15	Pass	
3	91	900	1.05	8.82	Pass	
4	87	900	1.01	8.06	Pass	
4	89	900	1.01	8.43	Pass	
4	91	900	1.01	8.62	Pass	
5	87	900	1.03	6.36	Pass	8 Gallons Down Vapor Return
5	89	900	1.02	6.58	Pass	
5	91	900	1.02	7.35	Pass	
6	87	900	1.05	6.52	Pass	
6	89	900	0.97	7.14	Pass	
6	91	900	0.96	7.43	Pass	
7	87	900	1.13	7.50	Pass	
7	89	900	1.07	8.24	Pass	
7	91	900	1.07	8.62	Pass	
8	87	900	1.06	7.58	Pass	
8	89	900	1.10	7.58	Pass	
8	91	900	1.02	8.82	Pass	
NA						

Tester: Pramdeep Chase

Test Date: 8/6/2021

TESTING COMPANY:

Site Name: Navy Exchange
Address: Bldg 161
Point Mugu Ca 93042
Phone: NA

Name: Petro Worx
Address: 28508 Alder Peak Ave
Santa Clarita,Ca
Phone: (661) 513-8261

Figure 3
Data Form for Determination of Satic Pressure Performance
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 8-5-21 / 11:43 AM
Date of Last Calibration for Pressure Measurment Device: 7/29/2021

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	NA
Vacuum at one minute, inches water column	NA
Vacuum at two minutes, inches water column	NA
Vacuum at three minutes, inches water column	NA
Vacuum at four minutes, inches water column	NA
Final vacuum at five minutes, inches water column	NA
System was NOT under vacuum	
Allowable minimum vacuum, inches water column (from table1):	NA

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	2.00
Pressure at one minute, inches water column	2.00
Pressure at two minutes, inches water column	2.00
Pressure at three minutes, inches water column	2.00
Pressure at four minutes, inches water column	2.00
Final Pressure at five minutes, inches water column	2.00
Allowable final Pressure, inches water column (7.3.9):	1.77

Tester: Pramdeep Chase
Test Date: 8/6/2021

Site:

Site Name: Navy Exchange
Address: Bldg 161
Point Mugu Ca 93042
Phone: NA

TESTING COMPANY:

Name: Petro Worx
Address: 28508 Alder Peak Ave
Santa Clarita,Ca
Phone: (661) 513-8261

EXHIBIT 8
ITEMS TO CONSIDER IN CONDUCTING TP-201.3

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Seperator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.

2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.

3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Seperator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1.All four CAS ball valves closed befor conducting TP-201.3	**Yes**
2. All dispenser piping test valves open before conducting TP-201.3	**Yes**
3. All four CAS ball valves in normal operating positions after concucting TP-201.3	**Yes**

Tester: Pramdeep Chase

Test Date: 8/6/2021

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 8/6/2021

SERVICE COMPANY NAME:	Perto Worx	SERVICE COMPANY'S TELEPHONE	661-513-8261
SERVICE TECHNICIAN:	n/a	VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8882538-VT
STATION NAME:	Navy Exchange	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Bldg 161	CITY, STATE, ZIP:	Point Mugu Ca 93042

PRESSURE SENSOR LOCATION:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	11431

STEP 8.3	DIGITAL MANOMETER VALUE 2.03 inches WC
STEP 8.3	TLS 350 SENSOR VALUE 2.001 inches WC (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4, Vapor Pressure)
STEP 8.4	TLS 350 Sensor Value within ±0.2 inches WC of Digital Manometer Value? Yes XX No ____ REQUIREMENTS OF EXHIBIT 2.
STEP 8.5	MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU? Yes

FORM 2

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 8/6/2021

SERVICE COMPANY NAME:	Petro Worx	SERVICE COMPANY'S TELEPHONE:	661-513-8261
SERVICE TECHNICIAN:	n/a	VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8882538-VT
STATION NAME:	Navy Exchange	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Bldg 161	CITY, STATE, ZIP:	Point Mugu Ca 93042

STEP 9.1	Pressure Sensor Location:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	11431

STEP 9.2	REFERENCE PORT CAP REMOVED? Yes VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? Yes
STEP 9.3	NON-CALIBRATED SENSOR VALUE -0.029 INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? Yes IF NO: THE PRESSURE SENSOR IS OT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.
STEP 9.5	REFERENCE PORT CAP REPLACED? Yes VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3?) Yes
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? Yes

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	8/6/2021

SERVICE COMPANY NAME:	Petro Worx		SERVICE COMPANY'S TELEPHONE:	(661) 513 - 8261	
SERVICE TECHNICIAN:	n/a		VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354	
	Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8882538-VT	
STATION NAME:	Navy Exchange		DISTRICT PERMIT #:	NA	
STATION ADDRESS:	Bldg 161		CITY, STATE, ZIP CODE:	Point Mugu Ca 93042	

STEP 2.	VAPOR FLOW METER SERIAL NUMBER	56092		56093		
	DISPENSER FUELING POINT NUMBERS	FP #	1	FP #	3	
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.05		1.05		
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	0.98		1.00		
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.07	DIFF.	-0.05	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6	
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA		
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA		
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA	
STEP 7.	ISD A/L VALUE #2	NA		NA		
	ISD A/L VALUE #3	NA		NA		
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA	
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6	
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,					

STATION NAME:	Navy Exchange	DISTRICT PERMIT #:	NA		
STATION ADDRESS: Bldg 161		CITY: Point Mugu Ca 93042		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	23935		56089	
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.04		1.13	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	0.90		1.04	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.14	DIFF.	-0.09
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Form 1
Required Data When Conducting the
Liquid Condensate Trap Compliance Test Procedure

Liquid Condensate Trap Compliance Test Fom

Testing Company

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA
Date of Test: 8/6/2021

Name: Petro Worx
Address: 28508 Alder Peak
Canyon Country Ca 91387
Phone: (661) 513-8261

Certification #'s (as applicable)

District Permit #: NA

Healy Tech. Cert. #: 1002142709

ICC Cert. #: 8882538-VT

Capacity of LCT in gallons: 9.9

Applicable Step Number	Requirement	Verification (please circle)	
STEP 3.2	Gasoline below 90 percent capacity level of UST?	**YES**	**NO**
STEP 5.3	Was tag with LCT capacity present above Fuel Entry Point?	**YES**	**NO**
STEP 6.2	Did Liquid Sensor activate an Audible Alarm as well as Visual Alarm at control panel within five minutes after adding gasoline? (Attach alarm/sensor status	**YES**	**NO**
STEP 6.3	Did LCT evacuate and Sensor Alarms clear? (Attach alarm/sensor status printout to this Form.)	**YES**	**NO**

Tester: Pramdeep Chase

Test Date: 8/12/2020

Veeder-Root In-Station Diagnostics (ISD)
Site Shutdown Test Worksheet

DATE OF TEST: 8/6/2021

SERVICE COMPANY NAME:	Petro Worx	SERVICE COMPANY'S TELEPHONE:	661-513-8261
SERVICE TECHNICIAN	Pramdeep Chase	VEEDER-ROOT TECH CERTIFICATION #:	B38354
STATION NAME:	Navy Exchange	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Bldg 161	CITY, STATE, ZIP:	Point Mugu Ca 93042

STEP 1.	POWER REMOVED FROM TLS CONSOLE?	Yes
STEP 2.	POWER TO SUBMERSIBLE PUMPS REMOVED BY TLS? (VERIFY GASOLING FUELING DISABLED)	Yes
STEP 3.	POWER RESTORED TO TLS CONSOLE?	Yes

COMMENTS (INCLUDE DESCRIPTION OF REPAIRS MADE)

Appendix F

NBVC Point Mugu
Annual Throughput/Consumption Report

2021 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Point Mugu Title V Permit 00997

Title V Description	Annual Throughput Limit	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Boilers													
2.5 MMBTU Ajax, Bldg 20, also includes boiler 36	**37.7 MMCF**	1.9	1.8	2.1	1.9	1.8	2.0	2.0	2.2	2.4	2.4	2.3	2.3
7.3 MMBTU Hurst, Bldg 36A -Out of Service	**8.0 MMCF**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 351	**3.2 MMCF**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 355	**8.5 MMCF**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jet Engine Test													
Portable Engine Test Stands	**66,197 Gallons JP-8**	9,310	10,321	10,588	8,529	8,227	8,147	7,130	6,884	7,159	7,915	7,259	6,926
Target Drone Testing Operations	**15,370 Gallons JP-8**	6,174	6,594	7,038	6,666	7,258	7,228	7,654	7,773	7,254	6,941	6,617	6,509
I.C. Engines													
Crane Diesel Engine	**74,400 BHP-Hrs**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweeper Vehicle Diesel Engines	**143,000 BHP-Hrs**	24,035	33,005	31,970	32,545	31,280	33,213	32,997	34,180	37,932	40,880	44,230	45,302
Five Diesel Generator Engines	**200,000 BHP-Hrs**	20,504	21,381	21,381	21,674	21,641	21,480	19,026	15,289	12,303	30,015	26,253	23,877
Tactical Diesel Engine Operation (non-CARB registered engines)	**476,000 BHP-Hrs**	20,770.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airfield Arresting Gear (sum of 8-65 BHP stationary gasoline engines)	**2,000 Gallons**	203.0	217.0	284.3	328.3	363.3	377.3	428.1	396.1	437.8	433.2	462.2	442.2
Surface Coating Operations, Aircraft													
Topcoats, @ 3.5 lb/gal	**360 Gallons**	229.9	220.6	202.1	144.2	146.4	140.1	148.3	147.2	145.1	113.6	98.4	96.9
Primers @ 2.92 lb/gal	**108 Gallons**	17.2	15.3	14.3	12.5	11.1	10.2	8.4	7.8	5.5	5.2	4.8	4.6
Specialty Coatings @ 7.72 lb/gal	**100 Gallons**	9.9	9.9	9.9	9.9	9.7	9.5	4.5	3.8	3.5	1.5	1.6	1.0
Solvents @ 7.4 lb/gal	**300 Gallons**	30.9	29.8	29.7	29.2	29.1	29.4	29.7	18.0	19.2	18.8	19.3	19.0
MC Stripper @ 300 g/l	**110 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-MC Stripper @ 300 g/l	**110 Gallons**	42.8	41.7	46.7	54.7	41.5	33.5	34.5	36.1	36.9	30.7	28.7	29.8

2021 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Point Mugu Title V Permit 00997

1,1,1 Trichloroethane @ 1.67 lb/gal	**30 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	**2,000 Gallons**	84.0	99.0	95.0	135.0	135.0	135.0	125.0	200.0	295.0	295.0	275.0	275.0
Adhesives and Sealants @ 2.92 lb/gal	**400 Gallons**	94.4	92.2	94.1	119.8	132.4	136.2	129.1	127.3	138.4	154.2	188.4	198.7
Adhesives and Sealants @ 7.5 lb/gal	**200 Gallons**	168.7	183.2	181.9	182.4	174.4	161.3	159.5	138.7	128.9	124.1	117.6	119.1
Surface Coating Operations, Metal Parts, Mob. Equip, Automotive													
Coatings @ 2.8 lb/gal	**1,016 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings @ 3.5 lb/gal	**400 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings @ 4.34 lb/gal	**140 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	**118 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 0.58 lb/gal	**146 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	**112 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations, Architectural													
Coatings @ 3.5 lb/gal	**1,864 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	**1,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Powder Coating Operation													
Powder Coating Booth	**3,600 Lbs**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NG Fired Burn Off Oven	**1,135 Hours**	0.0	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
Abrasive Blasting Operation													
Clemco Blast Cabinet	**2 Tons**	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Blast-It-All Blast Cabinet	**2 Tons**	0.135	0.138	0.156	0.168	0.180	0.185	0.195	0.208	0.228	0.218	0.243	0.240
Degreasing Operations													
Degreasing Tanks	**200 Gallons**	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	165.0	165.0
Wipe Cleaning	**385 Gallons**	109.6	155.1	186.3	195.1	211.9	168.7	155.3	176.7	182.3	211.2	251.9	267.9
1,1,1 Tricloroethane & Trichlorotrifluorethane	**100 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Fuel Farm/Government Gas Station Throughput	**400,000 Gallons**	132,608	126,188	129,116	128,751	130,792	132,480	132,147	133,204	133,900	135,386	136,143	143,620
Fuel Farm/Government Gas Station Vehicle Fueling Operation	**200,000 Gallons**	60,731	58,922	63,548	64,690	64,563	64,019	60,765	59,851	60,175	60,175	64,489	67,140

2021 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Point Mugu Title V Permit 00997

NEX Gas Station Throughput	1,800,000 Gallons	1,074,320	1,049,079	1,068,647	1,105,249	1,138,380	1,187,373	1,226,567	1,264,100	1,309,796	1,343,606	1,378,711	1,442,789
Standby Engines													
Operated for maintenance purposes													
Building Number:													
1	**50 Hours**	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.4	0.6	5.4	5.4
13	**20 Hours**	2.3	2.3	2.3	2.3	2.3	2.4	1.8	1.1	1.1	0.8	0.8	0.8
14	**20 Hours**	10.5	10.1	9.8	8.5	9.0	7.2	8.2	7.8	7.5	7.5	6.9	7.5
3015	**20 Hours**	0.6	0.6	0.4	0.4	0.2	0.2	0.2	0.2	0.4	0.4	0.6	0.6
303	**50 Hours**	11.8	11.6	11.6	11.6	11.6	12.0	12.2	12.4	12.6	1.4	1.4	1.4
322	**20 Hours**	13.0	12.8	12.8	12.8	12.6	12.6	12.8	12.6	12.6	0.9	0.9	1.5
323	**50 Hours**	1.2	1.2	1.0	1.2	1.4	1.4	1.6	1.4	1.4	1.6	1.6	3.1
327	**50 Hours**	0.6	0.6	0.4	0.4	0.2	0.2	0.5	0.3	0.5	0.5	0.5	1.0
355	**50 Hours**	15.3	15.1	15.1	14.4	14.6	13.6	14.5	14.5	18.2	5.7	5.9	5.9
359	**50 Hours**	1.6	1.4	1.2	1.2	1.2	1.0	1.2	1.2	1.4	1.4	1.4	1.4
369	**20 Hours**	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
369	**50 Hours**	7.1	7.1	7.1	7.1	7.1	0.0	0.1	0.1	0.2	0.2	0.7	0.7
369	**50 Hours**	6.5	6.5	6.5	6.5	6.5	0.0	0.1	0.1	0.1	0.1	0.2	0.2
50	**50 Hours**	3.2	3.2	3.2	3.0	3.2	1.2	1.4	1.4	1.6	1.6	1.9	1.9
50	**20 Hours**	6.0	6.0	3.0	5.0	4.0	4.0	3.0	3.0	3.5	4.0	3.5	3.5
531	**50 Hours**	0.4	0.2	0.2	0.0	0.0	0.0	0.0	0.2	0.4	0.4	0.4	0.4
53-2	**20 Hours**	15.8	14.9	14.9	14.9	13.9	14.9	14.9	14.9	14.9	3.6	3.6	1.5
58	**20 Hours**	2.2	2.2	2.0	2.0	2.2	1.7	1.9	1.9	1.6	1.8	1.8	1.8
63	**50 Hours**	10.0	10.0	10.0	6.6	6.5	6.5	6.8	6.8	7.0	7.0	12.1	12.1
64	**50 Hours**	5.1	4.9	4.9	1.3	0.8	0.8	1.5	1.9	1.8	2.0	6.8	12.7
67	**20 Hours**	4.6	4.4	4.4	4.4	4.4	0.4	0.4	0.2	0.4	0.6	0.6	0.6
674	**50 Hours**	7.5	7.5	7.5	2.6	2.6	2.6	2.6	2.6	2.6	2.3	12.1	12.6
812	**30 Hours**	12.7	12.7	26.1	25.9	25.7	25.2	25.2	25.3	25.5	15.4	15.0	24.1
850	**50 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
905 - Out of Service	**20 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
916	**50 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	**20 Hours**	1.1	1.1	0.9	0.9	0.7	0.7	0.9	1.1	1.3	1.0	1.0	1.0

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99	**20 Hours**	0.6	0.6	0.8	0.6	0.6	0.6	0.8	1.0	1.0	1.0	1.0	1.0
3024B	**50 Hours**	3.2	3.2	2.8	2.8	2.8	2.2	2.4	2.4	13.6	13.8	13.8	14.0