

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official." Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

A.P.C.D

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature of Responsible Official:		Date:
Roubel Com	Sign Here &	2/13/2023
Please use the Adobe Fill & Sign option to sign (click the 'Sign Here' flag to link to additional instructions)		,
Title of Responsible Official:		
Plant Manager		
Facility ID:		•••
00015		



ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: Falul Formanager Title: Plant Manager	Date: 2/13/23
Title: Plant Manager	,

Time Period Covered by Compliance Certification

01 101 122 (MM/DD/YY) to 12 / 31/ 22 (MM/DD/YY)

2022 Reporting Year

Annual Title V Compliance

For

Procter & Gamble Paper Products Company
Oxnard, California Facility

VCAPCD PERMIT No. 00015

Contact: Cindy Stines Site Environmental Leader 805-485-881 X 2408 stines.cg@pg.com



February 10, 2023

Mr. Keith Macias AQS, Inspector Ventura County APCD 4567 Telephone Road, Second Floor Ventura, California 93003

Subject: RY2022 Annual Title V Compliance Certification and Semi-Annual Deviation Report

Mr. Macias:

Enclosed is The Procter & Gamble Paper Products Company's Oxnard facility, Part 70 Permit No. 00015 Compliance Certification for January 1, 2022, through December 31, 2022, reporting period. This submission also constitutes the Semi-Annual Deviation Report for the time period July 1, 2022—Dec 31, 2022.

There were no deviations during January 1, 2022, to December 31, 2022

I can be reached at 805-485-8871, X 2408 or stines.cg@pg.com should you have any questions about our facilities certification.

Respectfully,

Mrs. Cindy Stines

Site Environmental Systems Leader

Cc:

Ms. Rachel Buchenroth, Plant Manager; P&G

Mr. Mario Aquilar, HS&E Leader; P&G

Ms. Mariah Holcomb, HS&E Leader, P&G

Ms. Sonja Malek, HS&E Tech Env Eng., P&G

T.O.C

Permit Revisions Table

Permit Summary and Statement of basis. Compliance is not applicable to this summary information

Permitted Equipment and Application Requirements Table

This is a summary of requirements

Specific and enforceable permit terms and conditions are found in other sections of the permit.

Compliance is not applicable to this summary information

Permitted Throughput and Consumption Limit Table



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
	1 -
Section 3 – Permitted Throughput Limits Table 3 (00015-411,431,441)	Monthly
Si Si	<u> </u>
B. Description: Stationary Combustion Engines	E. Source test reference method
	N/A
List of Throughput Permit Limits for Emissions Units	1
	ł
	1
C. Method of monitoring:	F. Currently in Compliance?
12 month rolling totals, based on monthly data for regulated emissions inlouding	YES
ROC's are tracked on a monthly basis.	
· ·	
	G. Compliance Status:
	CONTINUOUS
	H. *Excursions, Exceedence, or other non-
	compliance:
	NO
	**
	<u> </u>

Permitted Emissions Table

This is a summary of requirements

Specific and enforceable permit terms and conditions are found in other sections of the permit.

Compliance Certification is not applicable to this summary information

Exempt Equipment List (Insignificant Activities Table)

This is a summary of insignificant activities listed in the permit for informational purposes.

Compliance Certification is not applicable to this summary information

Specific Applicable Requirements (Attachments)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Description: Stationary Combustion Engines Condition 1 - Emergency or Maintenance Engine Operation <50 hrs/calendar yr Condition 2- Emergency Engines equipped with operating, non resettable, elapsed hour	monitoring: Monthly E. Source test reference method N/A
Description: Stationary Combustion Engines Condition 1 - Emergency or Maintenance Engine Operation <50 hrs/calendar yr	E. Source test reference method
Condition 1 - Emergency or Maintenance Engine Operation <50 hrs/calendar yr	method
Condition 1 - Emergency or Maintenance Engine Operation <50 hrs/calendar yr	method
	N/A
Condition 2- Emergency Engines equipped with operating, non-resettable, elansed hour	
neters.	
Condition 3 - Records for each emergency engine should include: Engine manufacturer, model number, operator identification number and location.	
Condition 4 - Report annual hours of maintenance operation to the District annually by F 5.	eb
. Method of monitoring:	F. Currently in
condition 1 – Fire/Emergency and Maintenance hr run times tracked in monthly log	Compliance? YES
ondition 2 – All engines are equipped with a non-resettable hour meter	G. Compliance Status: CONTINUOUS
ondition 3 & 4 - Emergency Diesel Engine Annual Report forms are submitted to the district	
	H. *Excursions,
	Exceedence, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 - 74.15 N.1	monitoring: Biennial
B. Description: Boilers, Heater Treaters, Steam Generators, and Process Heaters	E. Source test reference
t wine	method:
Condition 1 – Emissions: NOx < 40 ppmvd, CO < 400 ppmvd	Source Test Summary
	Form 1 of 4
Condition 2 – Source Tested every 24 months using ARB Method 100	ARB Method 100:
Condition 3.a-b - Alternate Fuel Use limitations	NOx
	CO Stack Gas O2
Condition 4 – Startup emissions exemption	Stack Gas OZ
Condition 5 – Recordkeeping: Alternate Fuels, Biennial Source test report	
Condition 6 – Flue Gas Recirculation requirements per Section 7	
C. Method of monitoring:	F. Currently in
Condition 1 & 2 -3/10/2022 Source Test demonstrated compliance	Compliance? YES
Condition 3 – Only Natural Gas was used for the 2022 calendar year.	Continuous
Condition 4 – Instructional Condition; Certification not applicable.	
Condition 5 – No alternate fuel utilized. Source Test report furnished to District on time.	H. *Excursions,
Condition 6 – Compliance with applicable Section 7 flue gas recirculation requirements.	Exceedence, or other non-compliance: No



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment 74.19N1-(6/14/11)	monitoring:
Section 6 – Attachment 74.19N1-(0/14/11)	Monthly
B. Description: Graphic Arts Operations Without an Emissions Capture and Control System	E. Source test reference
	method:
Condition 1: Only use flexographic inks < 225 g/l	N/A
Condition 2: Fountain Solutions meets specified limits	
Condition 3: Cleaning using approved ROC content and composite partial pressure Solvents	
Condition 4: Usage of Methylene Chloride Prohibited	
Condition 5.a-d: Any solvent cleaning operations must use only approved cleaning methods	
Condition 6: Closed Container Storage of Materials with ROC content	
Condition 7: Proper disposal of ROC Material Waste	
Condition 8.a-c: Maintain records (monthly) for inks and fountain solution usage	
Condition 9.a-e: Test Method utilization	
C. Method of monitoring:	F. Currently in
Condition 1 – Chemical Approval Process verifies only <225 g/l ROC content inks are allowed on-site.	Compliance? YES
Condition 2 & 3 – Facility does not use Fountain Solution in Graphic Arts operations; only Solvent free, water based cleaning solution is used.	G. Compliance Status:
Condition 4 & 5 – Per written procedures, facility utilizes solvent-free cleaning solutions	Continuous
(water).	Continuous
Condition 6 – Visual observation of ROC containing materials in closed containers while in	
storage.	H. *Excursions,
Condition 7 – Facility resources are trained to dispose of waste per CA Title 22, and Federal	Exceedence, or other
RCRA waste management requirements.	non-compliance: NO
Condition 8 – Electronic and hardcopy records maintained for ink usage.	mon-compnance. NO
Condition 9 – Test conducted utilizing specified methods upon District request.	



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of
monitoring: Monthly
E. Source test reference method:
,
F. Currently in
Compliance? YES
G. Compliance Status: CONTINUOUS
H. *Excursions, Exceedence, or other non-compliance: NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment 103N5 (02/09/99)	monitoring:
000000000000000000000000000000000000000	Monthly
B. Description: Boiler Capacity Factor	E. Source test reference
	method
Condition 1 – Operate at less than 30% Capacity Factor (CF) for CEMs exemption	N/A
Condition 2 – Install CEMs upon request of District	
Condition 3 –Maintain monthly fuel consumption records and submit annual capacity factor calculation to demonstrate unit maintains < 30% CF each year.	
C. Method of monitoring: Condition 1 – Operate at less than 30% Capacity Factor for CEMs exemption	F. Currently in Compliance?
Condition 1 Operate acress than 30% capacity ractor for clivis exemption	YES
Condition 2 – Install CEMs upon request of District	G. Compliance Status: CONTINUOUS
Condition 3 – Monthly fuel records and annual capacity factor calculation are documented	CONTINOODS
	H. *Excursions,
	Exceedence, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment STRMLN15LM6000-NOx-rev291	monitoring:
	Monthly
	Internation
B. Description: LM6000 Gas Turbine Based Cogeneration Unit	E. Source test reference
	method
Condition 1, 2, 4, & 6 - NOx < 2.5 ppmvd avg. @ 15% O2 over 3 hr. period, Annual Source Test, and	Source Test Summary
CEMs, ROC <2.0 ppmvd @ 15% O2 average over 3 consecutive hrs. Operate Oxidation Catalyst &	Form 2 of 4
test annually, Outlet Ammonia < 20 ppmvd verified annually via source test, PM < 3.08 lbs/MMscf	
& source test using ARB Method 5 upon District request	EPA Method 20 -NOx
Condition 3: Emissions Exemption: 12 hr cold startup, 3 hr normal-startup, 2 hr unplanned load	ARB Method 100 -CO, O2
changes, and 1 hr shutdown	EPA Method 18 -ROC
Condition 5.a-f - Source Test Annually at normal operating load. Test Notification and protocol	ASTM Method D 3588-91 -
submitted 15 days in advance with report submitted within 45 days of test to include permit	Fuel HV
specified parameters	BAAQMD Method ST-1B-NH3
Condition 7.a-l & 8.a-c - Operate and maintain CEMs & record permit specified data, CEMs	
calibration and maintenance per 40 CFR, part S1, Appendix P, Sections 3.0 through 3.9.5	
Condition 9 - Written Notification of monitored emission standards violations within 96 hours	
Condition 10.a-d & 11 - Permanent CEMs records, to include permit specified data, Upon request	
submit CEMs data to District	
Condition 12 & 13 - CEMs data reduced per 40 CFR, part 51, appendix P, paragraphs 5.0 – 5.3.3.	
Records maintained per permit conditions	
Condition 14.a-b - Turbine Operating hours report & annual source test report	
	5 0 11 1
C. Method of monitoring:	F. Currently in
Condition 1, 2, 4, 5, & 6 – Annual source test conducted on February 9, 2022.	Compliance?
C6ondition 2, 7, 10, 11, 13 – Recordkeeping.	YES
Condition 3 – Exemptions applied as required throughout the calendar year. Condition 5 – Utilize certified Source Test vendors, use specified test methods, and submit	G. Compliance Status:
documentation per deadline requirements.	
Condition 8 - Maintenance via operators with assistance from CEM manufacturer.	CONTINUOUS
Condition 9 – Operational procedures ensure compliance with 96 hour reporting requirement.	
Condition 12 – Data Acquisition System data reduction and recordkeeping per specification.	
Condition 14 – Turbine report submitted semi-annually, source test submitted annually.	H. *Excursions,
The state of the s	Exceedence, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Attack and the Demois Condition the	lo s
A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment STRMLN15LM2500-NOx,CO-rev 391	monitoring:
	Monthly
B. Description: GE LM-2500 Gas Turbine Based Cogeneration Unit NOx and CO Applicable	E. Source test reference
Requirements	method
Condition 1 – 3 Hour NOx average < 24 ppmvd @ 15% O2 while burning Natural Gas	See Source Test
Condition 2 – Emissions Exemption: 1 hr for startup & shutdown	Summary Form 3 of 4
Condition 3 – Source Test Annually at normal operating load. Test Notification and protocol	
submitted 15 days in advance with report submitted within 45 days after test to include permit	EPA Method 20 -NOx
specified parameters.	ARB Method 100 -CO, O2 ASTM Method D 3588-91 -
Condition 4 – Operate and maintain CEMs & record permit specified data.	Fuel HV
Condition 5 – CEMs calibration and maintenance per 40 CFR, part 51, Appendix P, Sections 3.0 lthrough 3.9.5.	Tuerriv
Condition 6 – Written Notification of emissions violations within 96 hours.	
Condition 7 – Permanent CEMs records, to include permit specified data.	
Condition 8 – Upon request submit CEMs data to District.	
Condition 9 – CEMs data reduced per 40 CFR, part 51, appendix P, paragraphs 5.0 – 5.3.3.	
Condition 10 – Records maintained per permit conditions.	1
Condition 11 – Turbine Operating hours report & annual source test report.	
C. Method of monitoring:	F. Currently in
Condition 1, 3 – Annual source test conducted on April 27, 2022	Compliance?
6Condition 1, 2, 4, 7, 8, 9, 10 ~ Recordkeeping	YES
Condition 5 – Maintenance via operators with assistance from CEMs manufacturer	G. Compliance Status:
Condition 6 – Operational procedures ensure compliance with 96 hour reporting requirement	or compliance status.
Condition 11 – Turbine report submitted semi-annually, source test submitted annually	CONTINUOUS
estraction 11 - Turbine report submitted serin-annually, source test submitted annually	
	H. *Excursions,
	Exceedence, or other
	non-compliance:
	NO
	<u> </u>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment STRMLN15-SOx-rev 441	monitoring:
	Monthly
B. Description: LM6000 and LM2500 Gas Turbine Based Cogeneration Units SOx Applicable	E. Source test reference
Requirements - Streamlined	method
	N/A
Condition 1 – Gaseous Fuel < 50 grains sulfur per 100 Cu Ft. of fuel	
Condition 2 – If use PUC fuels used Rule 64 compliance is assumed	
·	
Condition 3 – All emissions must be < 300 ppm SO2 at discharge	
Condition 4 – Upon Request source test for SO2 at discharge points	
C. Method of monitoring:	F. Currently in
	Compliance?
Condition 1-3 - Both the LM6000 and LM2500 exclusively use PUC-quality natural gas.	YES
Condition 4 – Source Test upon request	
dentition 4 Source rest apprincipality	G. Compliance Status:
	CONTINUOUS
	H. *Excursions,
	Exceedence, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of
monitoring:
Monthly
<u> </u>
E. Source test reference method
N/A
F. Currently in
Compliance? YES
G. Compliance Status: CONTINUOUS
H. *Excursions, Exceedence, or other non-compliance:



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 – Attachment ATCM Engine N1	monitoring:
	Monthly
D. D. ATCAA C. CAAN C.	5.0
B. Description: ATCM for Stationary Compression Ignition Engines	E. Source test reference
	method
	N/A
Condition 1.a-e: Use specified approved fuels	
Condition 2: Monthly log of engine hours of operation	
Conditions 3.a-e: Maintain fuel purchase records	
C. Method of monitoring:	F. Currently in
Condition 1.a-e: Facility uses only specified approved fuels.	Compliance?
gorianion 2.4 c. rudinty uses only specifica approved facis.	YES
Condition 2: Facility maintains monthly log of engine hours of operation.	
	G. Compliance Status:
Conditions 3.a-e: Facility maintains fuel purchase records.	CONTINUOUS
,	
in the second se	H. *Excursions,
88	Exceedence, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 6 - Attachment 40CFR63 ZZZZN3	monitoring:
	Monthly
	•
B. Description: 40 CFR Part 63 Subpart ZZZZ Applicable Requirements	E. Source test reference
	method
Condition 1: Meet work practice standards including annual oil and filter changes, air cleaner inspections and	N/A
belt/hose inspections. Report any delays due to emergency use to APCD.	'
Condition 2: Operate and maintain IC engines according to manufacturer's emission related instructions or	
per site plan to maintain and operate equipment consistent with good air pollution control practices	
Condition 3: RICE must be equipped with non-resettable hour meter.	
<u>Condition 4</u> : Minimize idle time during startup and minimize startup time to safe engine loading time, not to exceed 30 minutes.	
Condition 5: Limit non-emergency use of engines to no more than 100 hours per calendar year for	
maintenance and readiness testing and other allowed uses. Within this 100 hour allowance, limit hours for	
non-emergency non-maintenance/readiness testing (uses outlined in 63.6640 (f)) to no more than 50 hours	i
per calendar year.	:
Condition 6: Maintain records of maintenance conducted on stationary emergency RICE and record hours of	
operation for emergency use and non-emergency uses to demonstrate compliance with Condition 5.	
Condition 7 & 8: Non applicable condition - the site does not operate RICE for emergency demand	
response.	
Condition 9: Annually certify that all engines operate in compliance with 40 CFR Part 63 Subpart ZZZZ.	
C. Method of monitoring:	F. Currently in
Condition 1: Maintain records to demonstrate that annual oil and filter changes, air cleaner inspections and	1 '
annual belt/hose inspections are completed. Report any delays due to emergency use to APCD.	Compliance?
Condition 2: Operate and maintain IC engines according to site plans for maintenance and operation	YES
consistent with good air pollution control practices.	G. Compliance Status:
Condition 3: RICE are currently equipped with non-resettable hour meters.	CONTINUOUS
Condition 4: Minimize idle time during startup and minimize startup time to safe engine loading time, not to	
exceed 30 minutes	
Condition 5: Compliance with hour limitations is demonstrated by records of hours of operation for	H. *Excursions,
emergency, non-emergency and non-emergency/non-maintenance or readiness testing use.	
Condition 6: Maintain records of maintenance conducted on stationary emergency RICE and record hours of	Exceedence, or other
operation for emergency use and non-emergency uses to demonstrate compliance with Condition 5.	non-compliance:
Conditions 7 & 8: Non-applicable condition - the site does not operate RICE for emergency demand response.	NO
Condition 9: Annual Subpart ZZZZ compliance certification is satisfied by the ACC	

Permit Specific Conditions (Attachments)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 7 - Attachment PO00015PC1-rev411, 431, 441	monitoring: Monthly
B. Description: Throughput & Consumption Limits and Solvent Records	E. Source test
	reference method
Condition 1 – Maintain Monthly throughput (emissions) records as detailed in Section No. 3 "Permitted Throughput and Consumption Limit Table.	N/A
Condition 2 – Maintain a list of all exempt solvents used, a reference to the specific permit exemption status and their ROC content and pounds used per rolling 12 month period.	
Condition 3 - Permission to operate a rental boiler that is < 100 MMBTU/hr as an alternative to operating the 100 MMBTU/hr B-301 Boiler for up to 12 months. While in use, PO00015PC2 shall apply and PO00015PC4 shall not apply. The temporary boiler shall be equipped with Low NOx burners to meet the PO00015PC2 emissions limitations for the B-301 Boiler and the permittee shall maintain documentation that the temporary boiler meets the required emission limitations and records of usage of the temporary rental boiler.	
	\$ \$
C. Method of monitoring:	F. Currently in
Condition 1 – Monthly records of emissions specified in Table 3 throughput column are recorded.	Compliance? YES
Condition 2 – Exempt Solvent list maintained.	G. Compliance Status:
Condition 3 - Rental boiler was not used during this reporting period.	CONTINUOUS
	H. *Excursions, Exceedance, or other non-compliance; NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of
Section 7 – Attachment P000015PC2-rev 411, 431, 441	monitoring: Monthly
B. Description: Combustion Emissions Units- LM6000, LM2500, B&W Steam Boiler, 1X Hot Air, 1X Yankee Furnace, 2X Furnaces Condition 1 – Specifies monitoring requirements and calculations to demonstrate compliance with TPY emissions limits for Combustion Unit group identified in this condition. Condition 2 – Restricts fuel used in specified combustion units to Natural Gas (NG) Condition 3 – Maintain records: 12 mo. Rolling average fuel usage and emissions based on Emission Factors and CEM units specified in this condition and condition 1 above. Condition 4 - The Table 4 CO hourly lb./hour for the LM2500 shall be demonstrated by the annual source test requirement in STRMLIN15LM2500-NOx, CO. Condition 5 - The Table 4 CO hourly lb./hour for the LM600 shall be demonstrated by the annual source test requirement in STRMLIN15LM6000-NOx. Condition 6 - Permission to operate a rental boiler that is < 100 MMBTU/hr as an alternative to operating the 100 MMBTU/hr B-301 Boiler for up to 12 months. While in use, PO00015PC2 shall apply and PO00015PC4 shall not apply. The temporary boiler shall be equipped with Low NOx burners to meet the PO00015PC2 emissions limitations for the B-301 Boiler and shall maintain documentation that the temporary boiler meets the B-301 emission limitations and records of usage of the temporary rental boiler.	E. Source test reference method N/A
C. Method of monitoring: Condition 1 – Monthly monitoring of emissions records to ensure compliance with combustion emission limits.	F. Currently in Compliance? YES
Condition 2 – Facility exclusively utilized PUC Natural Gas to fire all permitted combustion units at facility.	G. Compliance Status:
Condition 3 - CEMS data from the turbines is used to maintain 12 month rolling averages for NOx, CO, and NH3. All other 12 month rolling averages are maintained by Emission Factors and fuel use.	CONTINUOUS
Condition 4 & 5 - Source Test records demonstrating the Table 4 limits for each turbine was performed and submitted per the STRMLN Requirements for each turbine.	H. *Excursions, Exceedance, or other non-compliance:
Condition 6 - Alternative Operating Scenario was not utilized in RY2022	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
Section 7 – Attachment PO00015PC3-rev351	Condtion 2 - Semi Annual Condition 3 - Permit Term Condition 4 - Bl Annual
B. Description: 2X Papermachine Hot Air Furnace and "Yankee" Hood Furnace Requirements	E. Source test
Condition 1 –Emission limitations: NOx < 0.08 lb./MMBTU, CO < 0.045 lb./MMBTU	reference method:
	ARB Method 100:
Condition 2 –Fuel and air settings locked in position as specified in permit. Settings recorded every 6 months	NOx
	со
Condition 3 – Source test the Pre Dryer Hot Air Furnace and Yankee Hot Air Furnace once every 24 months using	Stack Gas O2
ARB Method 100 for NOx, CO and O2. Notification & Test Protocol to District 15 days in advance. Report within 45	See Source Test Form
after test before May 26, 2022 using ARB Method 100 for NOx, CO and O2. Notification & Test Protocol to District 15 days in advance. Report within 45 after test.	4 of 4
C. Method of monitoring:	F. Currently in
Condition 1 - Both Furnaces demonstrated compliance to the NOx and CO limits per their last Source Test 5/26/20	Compliance? YES*
Condition 2 – Fuel Linkage settings for the Yankee and Hot Air Furnaces were monitored in January and July to meet requirement	G. Compliance Status: CONTINUOUS
Condition 3 - Condition requirements were met as demonstrated in the most recently submitted Source Test Report.	H. *Excursions,
	exceedances, or other
	non-compliance:
	NO



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #:	D. Frequency of monitoring: Monthly
Section 11 – Attachment 40 CFR Part 82 (04/10/15)	
B. Description: Protection of Stratospheric Ozone	E. Source test reference method N/A
Condition 1 – Subject to 40 CFR part 82, Subpart 8 if perform service on motor (fleet) vehicles	
C. Method of monitoring:	F. Currently in Compliance?
Condition 1- Facility does not maintain or otherwise service fleet vehicles at facility. Not subject to requirements	YES
specified in permit condition.	G. Compliance Status: CONTINUOUS
Condition 2 – Internal administrative procedures to implement and manage applicable 40 CFR Part 82, Subpart F requirements	
	H. *Excursions,
	Exceedence, or other
	non-compliance:
	NO