



Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

TV Permit # 00997

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Ms. Roshni Brahmhatt  
Enforcement & Compliance Enforcement Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Robert B. Kimmach III, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>3/28/23</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01</u> / <u>01</u> / <u>22</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>22</u> (MM/DD/YY)</p>
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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured through daily inspection of hanging hardware by Supply Department, Fuel Branch and periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.4) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/24/2020 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions. The vacuum turbine was replaced on 10/24/2016.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery system at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>Annual</p>
<p>C. Method of monitoring: The most recent 20-minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/5/2022. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>Annual</p>
<p>C. Method of monitoring: The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/5/2022. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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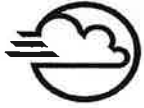
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made to the fueling facility at Building 631 during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed passed on 8/05/2022. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 18, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EQAQP staff. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1</p>	<p>D. Frequency of monitoring:  Annual</p>
<p>B. Description:  Requirement to perform and pass "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed on 8/05/2022. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Determination of Static Pressure Performance of the Healy Clean Air Separator" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N on 8/05/2022. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N on 8/05/2022. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N on 8/05/2022. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/05/2022. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.7</p>	<p>D. Frequency of monitoring: Every Three Years</p>
<p>B. Description: Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas Station on 8/06/2021. The compliance inspection revealed a failure in drop tube integrity test in accordance with Rule 70E.1. NOV # 23892 was issued for initially failing the test at Fuel Tanks Nos. 1 and 3. Repairs were made the same day and later passed the test. The Facility was found to be in compliance after the repairs were made.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to keep records of tests performed on the vapor recovery system at NEX Gas Station</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted</p>	<p>As Needed</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made to the Navy Exchange Gas Station during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted in March 2022. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units. Any solvent use exceeding ROC content limits in section 74.6.B.1.b are used in compliance with section 74.6.E.2.m. No solvent was added to the cold cleaner during this compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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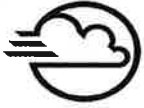
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of five remote reservoir cold cleaner units at Building 311 was conducted in March 2022. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be &lt;16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius. Any solvent use exceeding ROC content limits in section 74.6.B.1.b are used in compliance with section 74.6.E.2.m.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours are reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 16, 2022, at 1300</u></p> <p>End: <u>July 14, 2022, at 1430</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 21, 2022, at 1330</u></p> <p>End: <u>July 29, 2022, at 0930</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	





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<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Only solvents with ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of the coating activities is made to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied and associated cleanup solvents are compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants, strippers, corrosion preventive compounds, specialty coatings, and wipe cleaning and degreasing solvents is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring:
B. Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report.	Screening annually, source test every 24 months
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Building 36A boiler has been out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The most recent source test was conducted 1/13/2022 on building 20 boiler. Building 36 boiler did not operate during the compliance certification period and was removed. Boilers 351 and 355 did not operate during the certification period and were designated "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All materials used in the maintenance of GSE, including coatings and solvents must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied and associated cleanup solvents are compiled from daily entries in logs that are submitted monthly. Volume of coatings and associated cleanup solvent is also tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The AHS paint booth was designated "Out of Service" during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



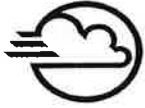
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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment NESHAP GG	D. Frequency of monitoring:
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs.	As Needed
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2022 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&amp;b)</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406D1, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u>  *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 16, 2022, at 1300</u></p> <p>End: <u>July 14, 2022, at 1430</u></p> <p><b>When Discovered: Date &amp; Time</b></p> <p style="text-align: center;"><u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 21, 2022, at 1330</u></p> <p>End: <u>July 29, 2022, at 0930</u></p> <p><b>When Discovered: Date &amp; Time</b></p> <p style="text-align: center;"><u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter emission standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 3, 4.a, and 4.b</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, When not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406D1, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b> Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b> Begin: <u>March 16, 2022, at 1300</u>  End: <u>July 14, 2022, at 1430</u> <b>When Discovered: Date &amp; Time</b>  <u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b> Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b> Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b> Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b> Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b> As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b> 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b> Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b> Begin: <u>March 21, 2022, at 1330</u>  End: <u>July 29, 2022, at 0930</u> <b>When Discovered: Date &amp; Time</b>  <u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b> Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b> Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b> Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b> Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b> As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>1</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>2</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>3</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>4</u></p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County is unable to meet the fleet average of 0.10 g/bhp-hr beginning 1/1/2020 and has elected the Phase Out Option beginning 1/1/2022. Two Tier 2 portable generators were phased out prior to 1/1/2022 in order to meet the Portable ATCM requirement.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No.1</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No. 2</p>	<p>D. Frequency of monitoring:  Per case</p>
<p>B. Description:  Non-federally enforceable requirement that sweeper vehicle auxiliary engines be equipped with an original equipment manufacturer (OEM) diesel particulate filter starting January 1, 2020</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All sweeper vehicles and their associated auxiliary engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No.3</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement to maintain records of sweeper drive engine miles traveled per calendar year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Records of sweepers drive engine miles traveled per calendar year are maintained by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 4	D. Frequency of monitoring:
B. Description: Non-federally enforceable requirement to submit an Authority to Construct application to install a OEM diesel particulate filter for each sweeper vehicle auxiliary engine prior to July 2019	Periodic
C. Method of monitoring: No OEM diesel particulate filter was installed during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

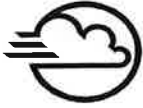
Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 1</p>	<p>D. Frequency of monitoring: Per Event</p>
<p>B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





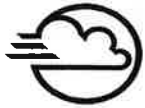
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first</p>
<p>B. Description:</p> <p>National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZN3</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 16, 2022, at 1300</u></p> <p>End: <u>July 14, 2022, at 1430</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter, NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 21, 2022, at 1330</u></p> <p>End: <u>July 29, 2022, at 0930</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>Monthly</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>Monthly</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551, Condition No. 1</p>	<p>D. Frequency of monitoring:  Annually</p>
<p>B. Description:  Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description:  A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term. Building 36 boiler did not operate during the compliance certification period and was removed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description:  Requirement that flue gas recirculation valves and nozzles on three Hurst boilers (at Buildings 36A, 351, and 355) are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing. Building 36A, 351 and 355 boilers are designated as "Out of Service" and did not operate during this compliance certification period. Building 36A boiler has been removed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4	D. Frequency of monitoring:
B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system	Biennial
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19
C. Method of monitoring: Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period. Building 36A boiler was removed.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

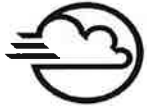
Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Portable Engine Test Stand not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the maximum hourly fuel consumption by the largest engine tested is only 1,011 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the maximum hourly fuel consumption by the largest target drone jet engine operated at Building 393 is only 2,890 LB/HR. The testing operation is capable of testing only one engine at a time.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No.3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that no more than one engine may be tested at Buildings 393 and 689 at any one time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The test setup at Building 393 and 689 is not physically capable of accommodating more than one engine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No. 4</p> <p>B. Description: Requirement to keep documentation that the fuel sulfur content of F-24 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>D. Frequency of monitoring: Monthly</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel samples are taken from the F-24 storage tanks at NBVC fuel farm on a monthly basis and sent to a lab for sulfur analysis. Fuel burned in jet engine testing operations is obtained only from the fuel farm. F-24 fuel sulfur content data are reviewed monthly by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No. 5</p> <p>B. Description: Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>D. Frequency of monitoring: Periodic</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev722, Condition No. 6</p> <p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, mode of operation, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly basis, compiled into 12-month cumulative reports, and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board (CARB) certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 2, as applicable to runway arresting gear engines</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine brake horsepower. The monthly BHP-Hrs. records for all engines in each group are summed for the previous 12 months to ensure compliance with rolling-12-month limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) not exceed 1,437.2 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) was less than 1,304 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 6</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement to notify Ventura County Air Pollution Control District of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Condition 6 of Attachment PO00997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Portable engines at NBVC are used mainly by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No.8</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: NOx emission requirements for sweepers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documents of sweepers' engine certification are maintained by Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No.9</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev722, Condition No.10</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: CARB applicable requirements for the portable diesel crane engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The portable diesel crane engine operated at NBVC is in compliance with all applicable requirements of the CARB "Regulations of In-Use Off-Road Diesel Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b> Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b> Begin: <u>March 16, 2022, at 1300</u>  End: <u>July 14, 2022, at 1430</u> When Discovered: Date &amp; Time  <u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b> Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b> Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b> Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b> Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b> As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b> 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b> Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b> Begin: <u>March 21, 2022, at 1330</u>  End: <u>July 29, 2022, at 0930</u> When Discovered: Date &amp; Time  <u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b> Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b> Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b> Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b> Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b> As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of aerospace topcoats applied are submitted to the Environmental Division Air Quality Program (EDAQP) on a monthly basis. Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings, CPCs, and walkway compounds are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of all aerospace primers applied are submitted to the EDAQP on a monthly basis. Primer usage is summed each month and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring:  Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations and submitted to the EDAQP on a monthly basis. Records of the gunwasher solvent, EP-921, are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP. Gunwashers at Buildings 553 are out of service. Therefore, acetone is used as coating application equipment cleanup solvent.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No methylene chloride based stripper was used at any time during this compliance certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no methylene chloride stripper was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of non-methylene chloride stripper is derived from this database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner. Records of cleaning solvents are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring: Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fleet Readiness Center (FRC) paints applied to any Ground Support Equipment (GSE) are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. MWR Auto Hobby Shop (AHS) was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fleet Readiness Center (FRC) paints applied to any Ground Support Equipment (GSE) are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. MWR Auto Hobby Shop (AHS) was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Fleet Readiness Center (FRC) paints applied to any Ground Support Equipment (GSE) are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. MWR Auto Hobby Shop (AHS) was out of service during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>No solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>No solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring:  Per operation</p>
<p>B. Description: Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of coatings applied, and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring:  Per operation</p>
<p>B. Description: Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of solvents used and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



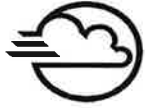
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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable' N/A</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the EDAQP. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by EDAQP staff and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: MWR AHS was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

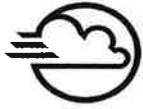


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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(c)</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)</p>	<p>D. Frequency of monitoring: annually</p>
<p>B. Description: Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 1</p> <p>B. Description: Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>D. Frequency of monitoring: Monthly for records Periodic for inspections</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used. In addition periodic inspections of the blasting operations at Building 3014 confirmed that garnet was the only blast media which was used during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 2</p> <p>B. Description: Requirement to comply with applicable provisions of Title 18, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>D. Frequency of monitoring: Periodic</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(a)</p> <p>B. Description: Opacity limit of Ringlemann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>D. Frequency of monitoring: Annually</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(c)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: On 3/2/2022, the dust collection system exhaust port at the building 3014 abrasive blast room was surveyed. No visible emission was noted from the exhaust port. Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the blasting media used in the Blast-It-All located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Plastic bead is used as the blast media in the Blast-It-All abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Clemco Industries Corp located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Clemco Industries Corp abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements for the proper operation of media reclaim system and reverse pulse-jet dust collector, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify dust collector operates properly, filters are inspected and replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored monthly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with California Air Resources Board (CARB) Executive Order #G-70-124B</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The loading rack is equipped with a CARB Certified Balance Vapor Recovery System. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/05/2022. The test verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I control systems and vapor recovery nozzles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The condensate tank is inspected monthly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



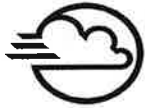
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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 3(a)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Solvent purchase data is derived from ERP database. Solvent disposal data is derived from another database. Other solvent use (Solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and other solvent usage data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9-rev261, Condition No. 3(b)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description:  Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





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A. Attachment # or Permit Condition #: Attachment PO00997PC10	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
C. Method of monitoring: No surge condition or national security emergency was declared during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Conditions 1 and 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All the equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Condition 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Rule 50-- Opacity	D. Frequency of monitoring:
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	Annual
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Surveillance of all equipment is conducted on a routine basis as required. A formal survey of all emission units at the facility was completed at some point in 2022. An untrained observer noted no visible emissions during the survey. Appendix C contains a copy of the formal survey results with specific dates the survey was completed.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

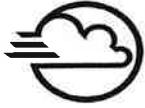


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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur emissions at point of discharge	N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 54.B.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring:
B. Description: Applicable requirements for activities capable of generating fugitive dust	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 55.1</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Applicable requirements for paved and unpaved road activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



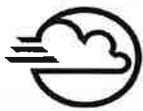


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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board (CARB)-certified. F-24 is burned in the engines of some ground support equipment and all jet engine test cells. F-24 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.2%. JP-5 fuel is burned in engines of very few ground support equipment. Monthly samples are taken from F-24 and JP-5 fuel tanks and analyzed for sulfur contents. Lab results and supporting document for purchase of CARB certified diesel are included in Appendix A. All of the fuels complied with the 0.5% sulfur content limits of Rule 64 during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted in March 2022. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units. Any solvent use exceeding ROC content limits in section 74.6.B.1.b are used in compliance with section 74.6.E.2.m. No solvent was added to the cold cleaner during this compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of five remote reservoir cold cleaner units at Building 311 was conducted in March 2022. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be &lt;16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius. Any solvent use exceeding ROC content limits in section 74.6.B.1.b are used in compliance with section 74.6.E.2.m.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring:
B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010.	Upon Installation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring:
B. Description: Natural gas-fired large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited survey of natural gas-fired large water heaters, small boilers, steam generators, and process heaters at Point Mugu, NBVC during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Natural Gas-Fired Fan-Type Central Furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring:  Periodic
B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring:
B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:
B. Description: Short-term cutback asphalt activities	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No tank degassing was performed during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

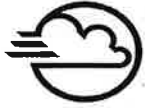


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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Per Operation</p>
<p>B. Description:</p> <p>Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="font-size: small;">*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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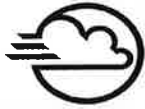
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form







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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Part 70 Permit Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance. Breakdown of a non-resettable digital hour meter due to unknown circumstances occurred for two emergency standby engines: 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13 and 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 300 BHP, Caterpillar Model 3306BD1, Serial No 64Z08034 located at Bldg. 13</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 16, 2022, at 1300</u></p> <p>End: <u>July 14, 2022, at 1430</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 16, 2022, at 1300</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/16/2022 for breakdown discovery and 7/18/2022 for corrective actions completed.</p>	

<p><b>A. Attachment # or Permit Condition #:</b></p> <p>74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&amp;b); ATCM Engine N5, Condition No. 3 and 4(a&amp;b); 40CFR63ZZZN3, Condition No. 3; PO00997PC4-rev722, Condition No. 2; General Part 70 Permit</p>	<p><b>B. Equipment description:</b></p> <p>Emergency Standby Engine, 343 BHP, Caterpillar Model 3406DI, Serial No 2WB01836 located at Bldg. 99</p>	<p><b>C. Deviation Period: Date &amp; Time</b></p> <p>Begin: <u>March 21, 2022, at 1330</u></p> <p>End: <u>July 29, 2022, at 0930</u></p> <p>When Discovered: Date &amp; Time</p> <p style="text-align: center;"><u>March 21, 2022, at 1330</u></p>
<p><b>D. Parameters monitored:</b></p> <p>Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p><b>E. Limit:</b></p> <p>Maintain operating, non-resettable, elapsed-time hour meter</p>	<p><b>F. Actual:</b></p> <p>Failure of a non-resettable, elapsed-time hour meter.</p>
<p><b>G. Probable Cause of Deviation:</b></p> <p>Breakdown of a non-resettable digital hour meter due to unknown circumstances.</p>	<p><b>H. Corrective actions taken:</b></p> <p>As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to <a href="mailto:notifications@vacapcd.org">notifications@vacapcd.org</a> 3/21/2022 for breakdown discovery and 8/3/2022 for corrective actions completed.</p>	



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**ANNUAL COMPLIANCE CERTIFICATION**  
**TITLE V PERMIT #0997**

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description: General Permit to Operate Conditions	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR82</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

## **Appendix A**

### **NBVC Point Mugu Supporting Documentation for Use of Compliant Fuel**





### Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5**

**DATE PRINTED: 01/31/2022 16:38:14**

**FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO**  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106

**TO: NAS POINT MUGU**  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

**LAB SAMPLE NO.**  
22-0077

**SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)**  
Hot Pit

**DATE SAMPLED**  
Jan 4, 2022, 12:00 AM

**DATE RECEIVED**  
Jan 27, 2022, 12:00 AM

**DATE TESTS COMPLETE**  
Jan 31, 2022, 12:00 AM

**PRODUCT CODE**  
JP5

**TEST TYPE**  
JP5-CN

**BATCH NO**

**SAMPLE AMOUNT**

**REPRESENTED AMOUNT**

**SAMPLE RECEIVED AT**  
PTLOMA

**SAMPLE TAKEN BY**  
Michelle Mendoza

**REF(A)**  
MIL-DTL-5624W

**REF(B)**  
MIL-STD-3004D

**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

**SPEC. LIMITS OF REF(A)?** YES

**USE LIMITES OF REF(B)?** YES

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.9	D93
WAXING INHIBITOR	0.08 TO 0.20	0.14	D5006
SEDIMENT, MG/L	2 MAX	0.1	D2276

**REMARKS:**

API= 40.6  
Density= 822.0

**SUBMITTED BY:**  
LIGHTFOOTL

**ASSIGNED TECH:**

**APPROVED BY DIRECTION:**  
LAB  
Supervisory Chemist

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 01/31/2022 16:42:06

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0078		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) TRUCK 55	
DATE SAMPLED Jan 4, 2022, 12:00 AM	DATE RECEIVED Jan 27, 2022, 12:00 AM	DATE TESTS COMPLETE Jan 31, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
REF(A) ASTM D1655		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)?    YES		USE LIMITES OF REF(B)?    YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
ICING INHIBITOR	0.07 - 0.10	0.10	D5006
SEDIMENT, MG/L	1 MAX	1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	48.0	D93
REMARKS: API= 45.1 Density= 800.8			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

**ANALYSIS OF:** 9130-01-031-5816 TURBINE FUEL, AVIATION, JP-8 JP8      **DATE PRINTED:** 02/16/2022 11:38:16

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0135	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Truck 57
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<b>DATE SAMPLED</b> Feb 1, 2022, 12:00 AM	<b>DATE RECEIVED</b> Feb 8, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Feb 15, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP8	<b>TEST TYPE</b> JP8-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michelle Mendoza
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<b>REF(A)</b> AFM 67-1, VOL 1, PART 3	<b>REF(B)</b> NA
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**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	47.0	D93
WAXING INHIBITOR	0.07 TO 0.10	0.09	D5006
SEDIMENT, MG/L	1 MAX	0.1	D5452

**REMARKS:**  
 API= 45.7  
 Density= 798.3

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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### Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5**

**DATE PRINTED: 02/16/2022 11:41:27**

<b>FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO</b> Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO: NAS POINT MUGU</b> FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0141	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Hot Pit
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<b>DATE SAMPLED</b> Feb 1, 2022, 12:00 AM	<b>DATE RECEIVED</b> Feb 8, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Feb 15, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michelle Mendoza
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
WAXING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	0.1	D2276

**REMARKS:**  
 API= 40.6  
 Density= 821.6

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5**

**DATE PRINTED: 03/07/2022 15:20:25**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0233	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Hot Pit
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<b>DATE SAMPLED</b> Mar 1, 2022, 12:00 AM	<b>DATE RECEIVED</b> Mar 4, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Mar 7, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michelle Mendoza
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.12	D5006
SEDIMENT, MG/L	2 MAX	<0.1	D2276

**REMARKS:**

API= 40.5  
 Density= 822.1  
 Sulfur= 0.012

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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### Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION,      DATE PRINTED: 03/07/2022 15:24:17  
 JET A JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 22-0234	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck 59
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DATE SAMPLED Mar 1, 2022, 12:00 AM	DATE RECEIVED Mar 4, 2022, 12:00 AM	DATE TESTS COMPLETE Mar 7, 2022, 12:00 AM
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PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
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REF(A) ASTM D1655	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
SEDIMENT, MG/L	1 MAX	0.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	46.8	D93
ICING INHIBITOR	0.07 - 0.10	0.095	D5006

REMARKS:  
 API= 45.7  
 Density= 798.0  
 Sulfur= 0.110

SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 03/11/2022 13:45:31

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 22-0248	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) NBVC Tank 635 <i>RTN TO SERVICE</i>
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DATE SAMPLED Mar 10, 2022, 12:00 AM	DATE RECEIVED Mar 11, 2022, 12:00 AM	DATE TESTS COMPLETE Mar 11, 2022, 12:00 AM
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PRODUCT CODE JAA	TEST TYPE JAA-B2	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
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REF(A) ASTM D1655	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
FINAL BOILING POINT, °C	300 MAX	267.5	D86
90% RECOVERED, °C	REPORT	238.5	D86
DISTILLATION, LOSS, %V	1.5 MAX	0.0	D86
EXISTENT GUM, MG/100ML	7 MAX	0.4	D381
REEZE POINT, °C	-40 MAX	-52.3	D2386
ICING INHIBITOR	0.15 TO 0.20	0.10	D5006
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.	1A	D130
SEDIMENT, MG/L	REPORT	0.5	D2276
THERMAL STABILITY, @260°C	PASS	PASS	D3241
PRESSURE DROP, MMHG	25 MAX	0	D3241
HEATER TUBE DEPOSIT RATING (260°C)	3 MAX.	1	D3241
APPEARANCE	C & B	C&B	D4176
COLOR, SAYBOLT	REPORT	24.0	D156
GRAVITY, API @60°F	37 TO 51	44.9	D1298
FLASH POINT, PMCC, °C	38 MIN	47.0	D93
INITIAL BOILING POINT, °C	REPORT	154.4	D86
10% RECOVERED, °C	204.4 MAX	173.7	D86
20% RECOVERED, °C	REPORT	179.4	D86
50% RECOVERED, °C	REPORT	197.1	D86
DISTILLATION, RESIDUE, %V	1.5 MAX	1.0	D86

### Fuel Lab Test Results

REMARKS:

Density= 801.7

Sulfur= 0.126

FAME= 9.71

JFTOT DP= 0

JFTOT TR= 1

JFTOT Ave. Thickness= 22.03

SUBMITTED BY:

LIGHTFOOTL

ASSIGNED TECH:

APPROVED BY DIRECTION:

LAB

Supervisory Chemist



Fuel Lab Test Results			
ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA		DATE PRINTED: 04/11/2022 13:53:03	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0349		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck 58	
DATE SAMPLED Apr 5, 2022, 12:00 AM	DATE RECEIVED Apr 8, 2022, 12:00 AM	DATE TESTS COMPLETE Apr 11, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Mendoza
REF(A) ASTM D1655		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.10	D5006
SEDIMENT, MG/L	1 MAX	0.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	48.1	D93
REMARKS: API= 45.0 Density= 801.1 SULFUR= 0.105			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5

DATE PRINTED: 04/11/2022 13:58:02

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0350		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Hot Pit	
DATE SAMPLED Apr 6, 2022, 12:00 AM	DATE RECEIVED Apr 9, 2022, 12:00 AM	DATE TESTS COMPLETE Apr 11, 2022, 12:00 AM	
PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Mendoza
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.3	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	<0.1	D2276
REMARKS: API= 40.5 Density= 822.1 SULFUR= 0.012			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

Fuel Lab Test Results			
ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA		DATE PRINTED: 05/12/2022 12:30:15	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0459		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck 57	
DATE SAMPLED May 3, 2022, 12:00 AM	DATE RECEIVED May 11, 2022, 12:00 AM	DATE TESTS COMPLETE May 12, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
REF(A) ASTM D1655	REF(B) MIL-STD-3004D		
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.10	D5006
SEDIMENT, MG/L	1 MAX	<0.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	46.9	D93
REMARKS: API= 44.5 Density= 803.8			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 05/12/2022 12:33:21  
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 22-0460	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Hot Pit
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DATE SAMPLED May 5, 2022, 12:00 AM	DATE RECEIVED May 11, 2022, 12:00 AM	DATE TESTS COMPLETE May 12, 2022, 12:00 AM
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PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
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REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.9	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	<0.1	D2276

REMARKS:  
 API= 40.5  
 Density= 822.0

SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION,  
JET A JAA

DATE PRINTED: 06/23/2022 15:19:31

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106

TO: NAS POINT MUGU  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

LAB SAMPLE NO.

22-0606

SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)

Truck 56

DATE SAMPLED

Jun 7, 2022, 12:00 AM

DATE RECEIVED

Jun 15, 2022, 12:00 AM

DATE TESTS COMPLETE

Jun 23, 2022, 12:00 AM

PRODUCT CODE

JAA

TEST TYPE

JAA-CN

BATCH NO

SAMPLE AMOUNT

REPRESENTED AMOUNT

SAMPLE RECEIVED AT

PTLOMA

SAMPLE TAKEN BY

Mendoza

REF(A)

ASTM D1655

REF(B)

MIL-STD-3004D

PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES

USE LIMITES OF REF(B)? YES

MARKING

LIMITS OF REF(A) & REF(B)

RESULTS

METHOD NO

ICING INHIBITOR

0.07 - 0.10

0.09

D5006

SEDIMENT, MG/L

1 MAX

0.4

D5452

APPEARANCE

PASS

C&B

D4176

FLASH POINT, PMCC, °C

38 MIN

50.1

D93

REMARKS:

API= 45.4

Density= 799.7

Sulfur= 0.0869

SUBMITTED BY:

LIGHTFOOTL

ASSIGNED TECH:

APPROVED BY DIRECTION:

LAB

Supervisory Chemist

## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 06/23/2022 15:21:35**  
**JP-5 JP5**

<b>FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO</b> Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO: NAS POINT MUGU</b> FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0607	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Tank 911
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<b>DATE SAMPLED</b> May 28, 2022, 12:00 AM	<b>DATE RECEIVED</b> Jun 15, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Jun 23, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Javier
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?    YES</b>	<b>USE LIMITES OF REF(B)?    YES</b>
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.1	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	1.2	D2276

**REMARKS:**  
 API= 40.3  
 Density= 823.1  
 Sulfur= 0.0106

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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### Fuel Lab Test Results

**ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION,  
JET A JAA**

**DATE PRINTED: 07/19/2022 12:59:34**

**FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106**

**TO: NAS POINT MUGU  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042**

**LAB SAMPLE NO.  
22-0713**

**SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)  
Truck 55**

**DATE SAMPLED  
Jul 5, 2022, 12:00 AM**

**DATE RECEIVED  
Jul 18, 2022, 12:00 AM**

**DATE TESTS COMPLETE  
Jul 19, 2022, 12:00 AM**

**PRODUCT CODE  
JAA**

**TEST TYPE  
JAA-CN**

**BATCH NO**

**SAMPLE AMOUNT**

**REPRESENTED AMOUNT**

**SAMPLE RECEIVED AT  
PTLOMA**

**SAMPLE TAKEN BY  
Michel**

**REF(A)  
ASTM D1655**

**REF(B)  
MIL-STD-3004D**

**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

**SPEC. LIMITS OF REF(A)? YES**

**USE LIMITES OF REF(B)? YES**

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
FLASH POINT, PMCC, °C	38 MIN	48.0	D93
SEDIMENT, MG/L	1 MAX	0.4	D5452
ICING INHIBITOR	0.07 - 0.10	0.09	D5006
APPEARANCE	PASS	C&B	D4176

**REMARKS:**

API= 45.6  
Density= 798.4  
Sulfur= 0.100

**SUBMITTED BY:  
LIGHTFOOTL**

**ASSIGNED TECH:**

**APPROVED BY DIRECTION:  
LAB  
Supervisory Chemist**

### Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5**      **DATE PRINTED: 07/19/2022 13:02:36**

<b>FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO</b> Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO: NAS POINT MUGU</b> FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0714	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Hot Pit
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<b>DATE SAMPLED</b> Jul 5, 2022, 12:00 AM	<b>DATE RECEIVED</b> Jul 18, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Jul 19, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michel
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.12	D5006
SEDIMENT, MG/L	2 MAX	0.1	D2276

**REMARKS:**  
 API= 40.7  
 Density= 821.4  
 Sulfur= 0.002

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 08/02/2022 13:46:19

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 22-0778	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) TANK 637 Return to Service
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DATE SAMPLED Jul 27, 2022, 12:00 AM	DATE RECEIVED Jul 27, 2022, 12:00 AM	DATE TESTS COMPLETE Jul 27, 2022, 12:00 AM
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PRODUCT CODE JAA	TEST TYPE JAA-B2	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY MENDOZA
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REF(A) ASTM D1655	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
FINAL BOILING POINT, °C	300 MAX	262.5	D86
90% RECOVERED, °C	REPORT	227.9	D86
DISTILLATION, LOSS, %V	1.5 MAX	0.4	D86
EXISTENT GUM, MG/100ML	7 MAX	1.8	D381
FREEZE POINT, °C	-40 MAX	-58.6	D2386
ICING INHIBITOR, %V	0.10 TO 0.15	0.10	D2386
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.	1B	D130
THERMAL STABILITY, @260°C	PASS	16.81	D3241
HEATER TUBE DEPOSIT RATING (260°C)	3 MAX.	1	D3241
APPEARANCE	C & B	C&B	D4176
COLOR, SAYBOLT	REPORT	24	D156
GRAVITY, API @60°F	37 TO 51	45.9	D1298
FLASH POINT, PMCC, °C	38 MIN	48.0	D93
INITIAL BOILING POINT, °C	REPORT	158.4	D86
10% RECOVERED, °C	204.4 MAX	171.2	D86
20% RECOVERED, °C	REPORT	174.9	D86
50% RECOVERED, °C	REPORT	187.3	D86
DISTILLATION, RESIDUE, %V	1.5 MAX	1.2	D86

REMARKS:  
 FAME = 2.75  
 SULFUR = 0.089  
 DENSITY = 797.1  
 JFTOT DP = 0  
 ACID NUMBER did not run, electric board is under repair

SUBMITTED BY: ARIASG	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5      DATE PRINTED: 08/11/2022 15:11:25

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0830	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Hot Pit ( Sample 22-565 )
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<b>DATE SAMPLED</b> Aug 2, 2022, 12:00 AM	<b>DATE RECEIVED</b> Aug 10, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Aug 11, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michelle Mendoza
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	<0.1	D2276

**REMARKS:**  
 API= 40.6  
 Density= 821.5  
 Sulfur= 0.020

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA		DATE PRINTED: 08/11/2022 15:14:37	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0831		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck 59 (Sample 22-563)	
DATE SAMPLED Aug 2, 2022, 12:00 AM	DATE RECEIVED Aug 10, 2022, 12:00 AM	DATE TESTS COMPLETE Aug 11, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
REF(A) ASTM D1655	REF(B) MIL-STD-3004D		
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.09	D5006
SEDIMENT, MG/L	1 MAX	0	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	49.0	D93
REMARKS: API= 45.8 Density= 797.7 Sulfur= 0.089			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

**ANALYSIS OF:** 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      **DATE PRINTED:** 10/26/2022 11:49:19

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-1137	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Truck 57
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<b>DATE SAMPLED</b> Sep 13, 2022, 12:00 AM	<b>DATE RECEIVED</b> Oct 21, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Oct 25, 2022, 12:00 AM
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<b>PRODUCT CODE</b> JAA	<b>TEST TYPE</b> JAA-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Mendoza
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<b>REF(A)</b> ASTM D1655	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: SUITABLE FOR USE

<b>SPEC. LIMITS OF REF(A)?</b> NO	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.11	D5006
SEDIMENT, MG/L	1 MAX	1.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	50.9	D93

**REMARKS:**  
 API= 43.6  
 Density= 807.5  
 Sulfur= 0.063

FSII does not meet spec limit.  
 FSII DOES meet use (receipt) limit IAW MIL-STD3004-1

Sediment does not meet spec limit.  
 Sediment DOES meet use (receipt) limit IAW MIL-STD3004-1 if note 6/7 is applicable

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5

DATE PRINTED: 10/26/2022 11:52:03

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106

TO: NAS POINT MUGU  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

LAB SAMPLE NO.  
22-1138

SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)  
Hot Pit

DATE SAMPLED  
Sep 13, 2022, 12:00 AM

DATE RECEIVED  
Oct 21, 2022, 12:00 AM

DATE TESTS COMPLETE  
Oct 25, 2022, 12:00 AM

PRODUCT CODE  
JP5

TEST TYPE  
JP5-CN

BATCH NO

SAMPLE AMOUNT

REPRESENTED AMOUNT

SAMPLE RECEIVED AT  
PTLOMA

SAMPLE TAKEN BY  
Mendoza

REF(A)  
MIL-DTL-5624W

REF(B)  
MIL-STD-3004D

PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES

USE LIMITES OF REF(B)? YES

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.9	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	0.6	D2276

REMARKS:

API= 40.7  
Density= 821.1  
Sulfur= 0.025

SUBMITTED BY:  
LIGHTFOOTL

ASSIGNED TECH:

APPROVED BY DIRECTION:  
LAB  
Supervisory Chemist

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5

DATE PRINTED: 10/31/2022 16:57:16

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106

TO: NAS POINT MUGU  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

LAB SAMPLE NO.  
22-1157

SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)  
Hot Pit

DATE SAMPLED  
Oct 4, 2022, 12:00 AM

DATE RECEIVED  
Oct 27, 2022, 12:00 AM

DATE TESTS COMPLETE  
Oct 31, 2022, 12:00 AM

PRODUCT CODE  
JP5

TEST TYPE  
JP5-CN

BATCH NO

SAMPLE AMOUNT

REPRESENTED AMOUNT

SAMPLE RECEIVED AT  
PTLOMA

SAMPLE TAKEN BY  
Mendoza

REF(A)  
MIL-DTL-5624W

REF(B)  
MIL-STD-3004D

PRODUCT AS REPRESENTED BY SAMPLE MEET: NOT SUITABLE FOR USE

SPEC. LIMITS OF REF(A)? NO

USE LIMITES OF REF(B)? NO

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	65.9	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	2.6	D2276

**REMARKS:**

API= 4.7  
Density= 821.1  
Sulfur= 0.024

**SEDIMENT FAILED!**

SUBMITTED BY:  
LIGHTFOOTL

ASSIGNED TECH:

APPROVED BY DIRECTION:  
LAB  
Supervisory Chemist



## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 10/31/2022 17:01:30

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-1158		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck # 58	
DATE SAMPLED Oct 4, 2022, 12:00 AM	DATE RECEIVED Oct 27, 2022, 12:00 AM	DATE TESTS COMPLETE Oct 31, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Mendoza
REF(A) ASTM D1655		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)?    YES		USE LIMITES OF REF(B)?    YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
ICING INHIBITOR	0.07 - 0.10	0.10	D5006
SEDIMENT, MG/L	1 MAX	0.7	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	49.9	D93
REMARKS: API= 43.4 Density= 808.6 Sulfur= 0.065			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION,  
JET A JAA

DATE PRINTED: 11/15/2022 16:04:13

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-1229		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Tank 638 <i>ZTN TO SERVICE</i>	
DATE SAMPLED Nov 9, 2022, 12:00 AM	DATE RECEIVED Nov 10, 2022, 12:00 AM	DATE TESTS COMPLETE Nov 15, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-B2	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Petralba
REF(A) ASTM D1655	REF(B) MIL-STD-3004D		

PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?	YES	USE LIMITS OF REF(B)?	YES
MARKING		LIMITS OF REF(A) & REF(B)	RESULTS
FINAL BOILING POINT, °C		300 MAX	270.6
90% RECOVERED, °C		REPORT	236.6
DISTILLATION, LOSS, %V		1.5 MAX	0
EXISTENT GUM, MG/100ML		7 MAX	0.4
FREEZE POINT, °C		-40 MAX	-54.8
ICING INHIBITOR		0.15 TO 0.20	0.09
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS		1 MAX.	1B
THERMAL STABILITY, @260°C		PASS	11.27
PRESSURE DROP, MMHG		25 MAX	0
HEATER TUBE DEPOSIT RATING (260°C)		3 MAX.	1
APPEARANCE		C & B	C&B
COLOR, SAYBOLT		REPORT	23.0
GRAVITY, API @60°F		37 TO 51	43.4
FLASH POINT, PMCC, °C		38 MIN	53.9
INITIAL BOILING POINT, °C		REPORT	162.8
10% RECOVERED, °C		204.4 MAX	178.1
20% RECOVERED, °C		REPORT	182.5
50% RECOVERED, °C		REPORT	197.4
DISTILLATION, RESIDUE, %V		1.5 MAX	1.1

**REMARKS:**

FAME= 0.00  
Density= 808.6  
Sulfur= 0.043

FSII limits in FAMMS are incorrect. FSII IS with specifications IAW MIL-STD-3004

SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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November 15, 2022 at 4:04:13 PM EST

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION,  
JET A JAA

DATE PRINTED: 12/21/2022 13:05:26

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-1386		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Truck 55 (23-130)	
DATE SAMPLED Dec 5, 2022, 12:00 AM	DATE RECEIVED Dec 19, 2022, 12:00 AM	DATE TESTS COMPLETE Dec 21, 2022, 12:00 AM	
PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Mendoza
REF(A) ASTM D1655		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)?    YES		USE LIMITES OF REF(B)?    YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
ICING INHIBITOR	0.07 - 0.10	0.09	D5006
SEDIMENT, MG/L	1 MAX	<0.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	51.8	D93
REMARKS: API= 44.1 Density= 805.5 Sulfur= 0.0393			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5

DATE PRINTED: 12/21/2022 13:08:25

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO  
Petroleum Laboratory B-70A  
199 Rosecrans Street  
San Diego, CA 92106

TO: NAS POINT MUGU  
FUEL DIVISION / CODE N31VF  
BUILDING 63 - 12TH STREET  
NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

LAB SAMPLE NO.  
22-1387

SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)  
Hot Pit (23-136)

DATE SAMPLED  
Dec 5, 2022, 12:00 AM

DATE RECEIVED  
Dec 19, 2022, 12:00 AM

DATE TESTS COMPLETE  
Dec 21, 2022, 12:00 AM

PRODUCT CODE  
JP5

TEST TYPE  
JP5-CN

BATCH NO

SAMPLE AMOUNT

REPRESENTED AMOUNT

SAMPLE RECEIVED AT  
PTLOMA

SAMPLE TAKEN BY  
No Name Listed

REF(A)  
MIL-DTL-5624W

REF(B)  
MIL-STD-3004D

PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES

USE LIMITES OF REF(B)? YES

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	64.8	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	0.4	D2276

REMARKS:

API= 40.6  
Density= 821.8  
Sulfur= 0.0241

SUBMITTED BY:  
LIGHTFOOTL

ASSIGNED TECH:

APPROVED BY DIRECTION:  
LAB  
Supervisory Chemist

**Andeavor East Hynes Terminal**

5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF CHROMIUM PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED / RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE → MARIN  
DATE 01/21/2022 07:04 am

**BOL NUMBER**

**253562**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

Shipper/ Consignor Signature

SIGN HERE → \_\_\_\_\_  
DATE \_\_\_\_\_

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 800-424-9300 ACCT NO. 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P G. III - 7595 GALLONS

1 Cargo Tank

SHIPPER		CUSTOMER	
TESORO / TESO		Falcon Fuels #1269/UCT/CA / 326383	
19100 Ridgewood Pkwy San Antonio, TX 78259		Various CA Destinations PARAMOUNT, CA 90723	

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE
Andeavor East Hynes Terminal 5905 Paramount Blvd Long Beach, CA 90805	01/21/2022	326383	253562	01/21/2022

SAP PLANT #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO	PURCHASE ORDER NO
883660	EPA# 6396	T33CA4764	

FREIGHT TERMS		TRAILER NO	SHIP VIA - CARRIER NAME / ID		TRUCK NO	DRIVER NO	Start/Stop	LOAD POS
APPD	COLL	TLR# 00019 TL2#	MARIN, JOSE 7376 - ALLIANCE PETROLEUM TRANSPORT INC			2808	06:31 07:03	6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00019	1		2998	58.5	47.7	3001
6U4	RD95/BD5	00019	2		999	58.9	47.7	999
6U4	RD95/BD5	00019	3		1099	58.9	47.7	1099
6U4	RD95/BD5	00019	4		2499	58.8	47.7	2500
<b>TOTALS</b>					7595			7595

1. This volume of neat or blended biomass is designated and intended for use as transportation fuel, heating oil or jet fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.143D.  
2. No assigned RIN's transferred.  
3. CALIFORNIA DIESEL FUEL IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON-HIGHWAY USE FOR USE IN ALL DIESEL VEHICLES AND ENGINES.  
THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL, IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.143D.  
THIS DIESEL FUEL CONTAINS 5% BIODIESEL MEETING ASTM D-675.  
This transportation fuel has been reported to the CARB LCFS Program or for intended use in California. If you export this fuel from California you must report to the CARB LCFS Program (www.arb.ca.gov/lcfs). Contact: the CARB LCFS Administrator for assistance with reporting exported amounts (lrcadmin@arb.ca.gov).  
THIS FUEL CONTAINS 95% BIOMASS-BASED DIESEL.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

Driver Training Expiration 02/12/2022

**ORIGINAL  
NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**


5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO EPA REGULATIONS - 40 CFR 80. RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/ RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE →   
DATE 02/16/2022 05:03 am

**BOL NUMBER**

**257751**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DOT

Shipper/ Consignor Signature

SIGN HERE → \_\_\_\_\_  
DATE \_\_\_\_\_

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993 Diesel Fuel, 3, P.G. III - 7599 GALLONS

1 Cargo Tank

SHIPPER				CUSTOMER				
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP				Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA				
SHIP FROM ADDRESS		DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE			
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805		02/16/2022	326383	257751	02/16/2022			
SAP PLANT #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO		PURCHASE ORDER NO				
883660	EPA# 4249	T33CA4764						
FREIGHT TERMS		TRAILER NO	SHIP VIA - CARRIER NAME / I.D.		TRUCK NO	DRIVER NO	Start/Stop	LOADS
PPD	COLL	TLR # 00019 TL2 #	BARBOSA, EDGAR A 7376 - ALLIANCE PETROLEUM TRANSPORT INC			3872	04 34 05 02	6
CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00019	1		3299	58.1	47.7	3301
6U4	RD95/BD5	00019	2		999	58.8	47.7	999
6U4	RD95/BD5	00019	3		1002	58.8	47.7	1002
6U4	RD95/BD5	00019	4		2299	58.7	47.7	2300
<b>TOTALS</b>					7599			7602

This document is intended to be used as a shipping document for use as a transportation manifest for the use of the DOT, California and Hawaii. It is not to be used for any other purpose. No assigned R No assigned R  
CALIFORNIA DIESEL FUEL: 15.000% SULFUR MAXIMUM UNLEADED ULTRA-LOW SULFUR DIESEL FUEL MEETS CALIFORNIA AND FEDERAL REQUIREMENTS FOR HIGHWAY USE FOR DIESEL VEHICLES AND ENGINES  
THIS DIESEL FUEL IS BLENDED REFINERIALIZED DIESEL DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.  
THIS DIESEL FUEL IS NOT AN EMISSIONS CONTROL PRODUCT.  
This transportation fuel has been recorded to the CARB/CFS Program by authorized use in California. Your exportation from California must report to the CARB/CFS Program (www.arb.ca.gov/cfs).  
Do not use the CARB/CFS Program for any other purpose and reporting requirements (www.arb.ca.gov/cfs).  
THIS FUEL CONTAINS 15.000% SULFUR DIESEL.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

ORIGINAL  
NON-NEGOTIABLE

**TSO LGSTCS Operations LLC**

5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 - UNLESS RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/ RECEIVED QUANTITIES IN GOOD ORDER.

SIGN HERE →

DATE 03/08/2022 03:54 am

**BOL NUMBER**

**261340**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

Shipper/ Consignor Signature

SIGN HERE →

DATE

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P. G. III - 7299 GALLONS

1 Cargo Tank

SHIPPER:

MPC Wholesale (Contract) / 7  
Seller: Marathon Petroleum Co LP

CUSTOMER:

Paramount CA-Contract-7300 Alondra Blvd / 326383  
Falcon Fuels Inc-WH-Contract  
7300 Alondra Blvd #204  
Paramount, CA

SHIP FROM ADDRESS

TSO LGSTCS Operations LLC  
5905 Paramount Blvd Long Beach, CA 90805

DATE SHIPPED  
03/08/2022

PETROEX ID  
326383

MANIFEST NO  
261340

BOL DATE  
03/08/2022

SAP PLANT #  
883660

FACILITY REGISTRATION NO.  
EPA# 4249

TERMINAL CONTROL NO.  
T33CA4764

PURCHASE ORDER NO.

FREIGHT TERMS

TRAILER NO

SHIP VIA - CARRIER NAME / I.D.

TRUCK NO.

DRIVER NO.

Start/Stop

LOAD POS

PPD.

COLL.

TLR # 00022  
TL2 #

FINDLEY, THADDEUS  
5176 - FINDLEY TRANSPORTATION

3030

03:24  
03:52

5

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP.	GRAV.	NET GALLONS
6FB	#2 <15 PPM UNDY CARB <=5% BIO	00022	1		2200	57.8	38.1	2202
6FB	#2 <15 PPM UNDY CARB <=5% BIO	00022	2		1299	60.3	38.1	1299
6FB	#2 <15 PPM UNDY CARB <=5% BIO	00022	3		1300	60.4	38.1	1300
6FB	#2 <15 PPM UNDY CARB <=5% BIO	00022	4		2500	60.3	38.1	2499
<b>TOTALS</b>					7299			7300

This volume of motor blended biodiesel is designated and intended for use as transportation fuel heating oil or jet fuel in the 48 US contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.1430.  
No assigned RINs transferred.  
FN 15 #2D 15 ppm sulfur motor vehicle diesel fuel. This product is 15 ppm sulfur (maximum) undyed ultra-low sulfur diesel #2 fuel for use in all diesel vehicles and engines.  
FN 24 California diesel fuel. Maximum 150 ppm sulfur. Meets California air resource board and federal requirements for on highway use. Undyed ultra-low sulfur diesel #2 fuel for use in all diesel vehicles and engines.  
FN 28 This diesel fuel may contain up to 5% biodiesel meeting ASTM D-6751.  
CALIFORNIA DIESEL.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

General Liability Expiration 03/20/2022

**ORIGINAL  
NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**

5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

**BOL NUMBER**

**262989**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:


THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE DOT


IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO EPA REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE  DATE 03/17/2022 03:12 am

Shipper/ Consignor Signature

SIGN HERE  DATE \_\_\_\_\_

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P G III - 7602 GALLONS

1 Cargo Tank

SHIPPER		CUSTOMER	
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP		Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA	

SHIP FROM ADDRESS		DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805		03/17/2022	326383	262989	03/17/2022

SAP PLANT #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO	PURCHASE ORDER NO
883660	EPA# 4249	T33CA4764	

FREIGHT TERMS		TRAILER NO	SHIP VIA - CARRIER NAME / ID		TRUCK NO	DRIVER NO	Start/Stop	LOAD
PPD	COLL	TLR # 00338 TL2 #	ZAPATA, JULIO 7376 - ALLIANCE PETROLEUM TRANSPORT INC			3316	02 41 03 09	6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00338	1		2399	56.5	47.7	2403
6U4	RD95/BD5	00338	2		1255	58.3	47.7	1256
6U4	RD95/BD5	00338	3		1249	59.0	47.7	1250
6U4	RD95/BD5	00338	4		2699	59.2	47.7	2700
<b>TOTALS</b>					7602			7609

This is a certificate of fuel blending and does not constitute an offer for sale as transportation fuel heating oil or jet fuel in the 48 contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.1120. No assigned third party transfer.

ALL BLENDED DIESEL FUEL IS BLENDED WITH MAXIMUM UNLEADED ULTRA LOW SULFUR DIESEL FUEL. METEORICAL FOR MARINE RESOURCES BOARD AND FEDERAL REQUIREMENTS FOR COMMERCE USE FOR USE IN ALL DIESEL ENGINES AND ENGINES THIS FUEL IS BLENDED WITH BIODIESEL. BIODIESEL IS DERIVED FROM AND INTENDED FOR USE AS TRANSPORTATION FUEL HEATING OIL OR JET FUEL IN THE 48 US CONTIGOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1120.

This transportation fuel has been produced by the CAMEXCO Program. It is manufactured in California. Fuel exporters to other states must comply with the requirements of the CAMEXCO program (www.afdc.ca.gov/camexco).

Consult the CAMEXCO website for assistance with reporting expenses and other information (www.afdc.ca.gov/camexco).

THIS FUEL CONTAINS 5% BIODIESEL (B20).

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

\_\_\_\_\_

ORIGINAL  
NON-NEGOTIABLE



**TSO LGSTCS Operations LLC**  
 5905 Paramount Blvd Long Beach, CA 90805  
 562-728-2721

**BOL NUMBER 266979**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT

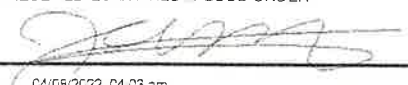
THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.


IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO EPA REGULATIONS - 40 CFR 80-RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE  DATE 04/08/2022 04:03 am

Shipper/ Consignor Signature

SIGN HERE  DATE

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY**  
 CALL CHEMTREC 1-800-424-9300, CNN#: 13740

SHIPPING DESCRIPTIONS

NA 1993 Diesel Fuel: 3 P.G. III - 7596 GALLONS

1 Cargo Tank

SHIPPER	CUSTOMER
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP	Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805	04/08/2022	326383	266979	04/08/2022

SAP PLAN #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO	PURCHASE ORDER NO
883660	EPA# 4249	T33CA4764	

FREIGHT TERMS		TRAILER NO	SHIP VIA - CARRIER NAME / ID		TRUCK NO	DRIVER NO	Start/Stop	HAZ
PPL	COLL	TLR# 00051 TL2 #	MEJIA, JOSE 7376 - ALLIANCE PETROLEUM TRANSPORT INC			5017	03:28 03:57	6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00051	1		2599	66.6	47.7	2588
6U4	RD95/BD5	00051	2		1499	66.8	47.7	1493
6U4	RD95/BD5	00051	3		1399	66.8	47.7	1094
6U4	RD95/BD5	00051	4		2399	66.9	47.7	2388
<b>TOTALS</b>					7596			7584

TSO LGSTCS Operations LLC is a registered provider of information services. All information is provided for informational purposes only. This information is not intended to be used as a substitute for professional advice. The user assumes all responsibility for the use of this information. TSO LGSTCS Operations LLC is not responsible for any errors or omissions in this information. TSO LGSTCS Operations LLC is not responsible for any damages, including consequential damages, arising from the use of this information. TSO LGSTCS Operations LLC is not responsible for any loss of data or information. TSO LGSTCS Operations LLC is not responsible for any loss of profit or business. TSO LGSTCS Operations LLC is not responsible for any loss of income or other financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of reputation or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of time or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of opportunity or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of honor or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of respect or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of dignity or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-respect or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-dignity or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-honor or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-respect or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-dignity or other non-financial loss. TSO LGSTCS Operations LLC is not responsible for any loss of self-honor or other non-financial loss.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

**ORIGINAL  
NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**  
 5905 Paramount Blvd Long Beach, CA 90805  
 562-728-2721

**BOL NUMBER 272059**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:


THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO EPA REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/RECEIVED QUANTITIES IN GOOD ORDER

SGN  HERE

DATE 05/05/2022 09:00:00

Shipper/ Consignor Signature

SGN \_\_\_\_\_ HERE

DATE \_\_\_\_\_

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
 CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel 3, P.G. III - 7599 GALLONS

1 Cargo Tank

SHIPPER	CUSTOMER
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP	Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO	SOL DATE
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805	05/05/2022	326383	272059	05/05/2022

SAP PLANT #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO	PURCHASE ORDER NO
883660	EPA# 4249	T33CA4764	

FREIGHT TERMS		TRAILER NO		SHIP VIA - CARRIER NAME / ID		TRUCK NO	DRIVER NO	Start/Stop	LOAD
FPD	COLL	TLR # 00071 TL2 #	00071	BARBOSA, EDGAR A 7376 - ALLIANCE PETROLEUM TRANSPORT INC			3872	20 32 20 58	6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00071	1		2499	65.5	47.7	2496
6U4	RD95/BD5	00071	2		1699	66.1	47.7	1693
6U4	RD95/BD5	00071	3		999	65.7	47.7	995
6U4	RD95/BD5	00071	4		2402	66.0	47.7	2393
<b>TOTALS</b>					7599			7571

This volume of information is provided for informational purposes only and does not constitute an offer of insurance. The information is provided for informational purposes only and does not constitute an offer of insurance. The information is provided for informational purposes only and does not constitute an offer of insurance. The information is provided for informational purposes only and does not constitute an offer of insurance.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

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**ORIGINAL  
NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**  
 5905 Paramount Blvd Long Beach, CA 90805  
 562-728-2721

**BOL NUMBER 277304**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED DESCRIBED, PACKAGED, MARKED, AND LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DOT

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED, RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE →

DATE 06/03/2022 04:40 am

Shipper/ Consignor Signature

SIGN HERE →

DATE

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY**  
**CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3 P.G. III - 7603 GALLONS

1 Cargo Tank

SHIPPER

CUSTOMER

MPC Wholesale (Contract) / 7  
 Seller: Marathon Petroleum Co LP

Paramount CA-Contract-7300 Alondra Blvd / 326383  
 Falcon Fuels Inc-WH-Contract  
 7300 Alondra Blvd #204  
 Paramount, CA

SHIP FROM ADDRESS

DATE SHIPPED

PETROEX ID

MANIFEST NO

BOL DATE

TSO LGSTCS Operations LLC  
 5905 Paramount Blvd Long Beach, CA 90805

06/03/2022

326383

277304

06/03/2022

SAPPLANT #

FACILITY REGISTRATION NO

TERMINAL CONTROL NO

PURCHASE ORDER NO

883660

EPA# 4249

T33CA4764

FREIGHT TERMS

TRAILER NO

SHIP VIA - CARRIER NAME / ID

TRUCK NO

DRIVER NO

Start/Stop

PLD POS

PPD

COLL

TLR # 00025  
 TL2 #

ENCISO, LIONEL  
 7376 - ALLIANCE PETROLEUM TRANSPORT INC

1446

04 10  
 04 38

6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	00025	1		3005	68.5	47.7	2990
6U4	RD95/BD5	00025	2		999	68.7	47.7	994
6U4	RD95/BD5	00025	3		999	68.5	47.7	994
6U4	RD95/BD5	00025	4		2600	68.7	47.7	2586
<b>TOTALS</b>					<b>7603</b>			<b>7564</b>

This volume of fuel is for use as designated and intended for use as transportation fuel heating oil for use in the 48 contiguous states and Hawaii. Any use not intended for this fuel is subject to the requirements of 40 CFR 80.1410. No assigned RIN is intended.  
 CONFORMAL DIESEL FUEL IS LOW SULFUR, UNADDED ULTRA-LOW SULFUR DIESEL FUEL MEETS CALIFORNIA AND FEDERAL REQUIREMENTS FOR ON-HIGHWAY USE FOR USE IN ALL DIESEL VEHICLES AND ENGINES.  
 THIS FUEL IS NOT FOR BLENDED REFINERED DIESEL, IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL HEATING OIL OR "JET" FUEL IN THE 48 CONTIGUOUS STATES AND HAWAIIAN ISLANDS EXCEPT IN THE STATES OF CALIFORNIA AND HAWAII.  
 THIS DIESEL FUEL CONFORMS TO 90-DIESEL MEETING 40 CFR 80.1410.  
 This transportation fuel is also reported to the CARB, CFS program by the intended user in California. For more information on the CARB, CFS program, visit www.carb.ca.gov/cfs.  
 Contact the CARB, CFS Administrator for assistance with reporting required information: rbaumann@arb.ca.gov.  
 THIS FUEL CONFORMS TO BIODIESEL-BASED DIESEL.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

**ORIGINAL  
 NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**  
 5905 Paramount Blvd Long Beach, CA 90805  
 562-728-2721

**BOL NUMBER 280559**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO APPLICABLE REGULATIONS OF THE DOT.

IF THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO EPA REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIF ES THAT TRANSPORT WAS LOADED AS SPECIFIED/ RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE →

DATE 06/21/2022 07:35 am

Shipper/ Consignor Signature

SIGN HERE →

DATE

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel 3, P G III - 7596 GALLONS

1 Cargo Tank

SHIPPER		CUSTOMER						
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP		Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA						
SHIP FROM ADDRESS		DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE			
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805		06/21/2022	326383	280559	06/21/2022			
SAP PLANT #	FACILITY REGISTRATION NO	TERMINAL CONTROL NO		PURCHASE ORDER NO				
883660	EPA# 4249	T33CA4764						
FREIGHT TERMS		SHIP VIA - CARRIER NAME / ID			TRUCK NO	DRIVER NO	Start/Stop	QTY
PPD	COLL	FLORESHAGEN, OSCAR 7376 - ALLIANCE PETROLEUM TRANSPORT INC				5206	07:05 07:32	6
CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP	GRAV	NET GALLONS
6U4	RD95/BD5	0081A	1		2999	73.3	47.7	2976
6U4	RD95/BD5	0081A	2		999	73.4	47.7	991
6U4	RD95/BD5	0081A	3		1099	73.4	47.7	1090
6U4	RD95/BD5	0081A	4		2499	73.6	47.7	2479
<b>TOTALS</b>					7596			7536

The above information is provided for informational purposes only and is not intended for use as a substitute for the applicable regulatory requirements of the DOT, EPA, and other agencies.  
 CALIFORNIA DIESEL FUEL: ULTRA LOW SULFUR DIESEL FUEL (ULSD) IS A DIESEL FUEL MEETING THE REQUIREMENTS FOR HIGHWAY USE FOR ALL DIESEL ENGINES AND ENGINES IN ALL STATES AND TERRITORIES OF THE UNITED STATES AND CANADA. THIS FUEL IS NOT FOR OFF-ROAD USE. THIS FUEL IS NOT FOR OFF-ROAD USE. THIS FUEL IS NOT FOR OFF-ROAD USE. THIS FUEL IS NOT FOR OFF-ROAD USE.  
 FEDERAL GOVERNMENT: THE ABOVE INFORMATION IS PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND IS NOT INTENDED TO BE USED AS A SUBSTITUTE FOR THE REQUIREMENTS OF THE DOT, EPA, AND OTHER AGENCIES.  
 TANK: REG 1 B \_\_\_\_\_ E \_\_\_\_\_ REG 2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

**ORIGINAL  
NON-NEGOTIABLE**

**TSO LGSTCS Operations LLC**

5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

**BOL NUMBER**

**283729**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:


THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF SULFUR PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/ RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE → 

DATE 07/08/2022 05:49 am

Shipper/ Consignor Signature

SIGN HERE → \_\_\_\_\_

DATE \_\_\_\_\_

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P.G. III - 7596 GALLONS

1 Cargo Tank

SHIPPER:	CUSTOMER:
MPC Wholesale (Contract) / 7 Seller: Marathon Petroleum Co LP	Paramount CA-Contract-7300 Alondra Blvd / 326383 Falcon Fuels Inc-WH-Contract 7300 Alondra Blvd #204 Paramount, CA

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO	BOL DATE
TSO LGSTCS Operations LLC 5905 Paramount Blvd Long Beach, CA 90805	07/08/2022	326383	<b>283729</b> REPRINT 2	07/08/2022

SAP PLANT #	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883660	EPA# 4249	T33CA4764	

FREIGHT TERMS	TRAILER NO.	SHIP VIA - CARRIER NAME / I.D.	TRUCK NO.	DRIVER NO.	Start/Stop	LOAD POS.
PPD. COLL.	TLR # 00051 TL2 #	MEJIA, JOSE 7376 - ALLIANCE PETROLEUM TRANSPORT INC		5017	05:17 05:44	6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP.	GRAV	NET GALLONS
6U4	RD95/BD5	00051	1		2599	72.9	47.7	2579
6U4	RD95/BD5	00051	2		1499	73.8	47.7	1487
6U4	RD95/BD5	00051	3		999	73.8	47.7	991
6U4	RD95/BD5	00051	4		2499	74.2	47.7	2478
<b>TOTALS</b>					7596			7535

This volume of reator blended biodiesel is designated and intended for use as transportation fuel (heating oil or jet fuel) in the 48 U.S. contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.1430.  
No assigned RNs transferred.  
CALIFORNIA DIESEL FUEL: 15 PPM SULFUR (MAXIMUM) ULTRA-LOW SULFUR DIESEL FUEL. MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON-HIGHWAY USE FOR USE IN ALL DIESEL VEHICLES AND ENGINES.  
THIS VOLUME OF HEATING OIL OR BLENDED REFINISHED DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.  
THIS DIESEL FUEL CONTAINS 5% BIODIESEL MEETING ASTM D 5751.  
This transportation fuel has been reported to the CARB LCFS Program by for intended use in California. If you export this fuel from California you must report to the CARB LCFS Program (www.arb.ca.gov/lcfs).  
Contact the CARB LCFS Administrator for assistance with reporting exported amounts (lrcadm@arb.ca.gov).  
THIS FUEL CONTAINS 5% BIODIESEL.

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

**ORIGINAL  
NON-NEGOTIABLE**

STRAIGHT BILL OF LADING - SHORT FORM - ORIGINAL - NOT NEGOTIABLE

RECEIVED: Subject to the conditions and charges and tariffs in effect on the date of the date of this Bill of Lading, the property described herein is shipped in apparent good order, except as noted in details and condition of contents of packages which are marked, numbered and sealed as indicated below, when such carrier (the said carrier being understood throughout this contract to be the carrier) is receiving the property under the contract herein to carry to the place of delivery, at the destination of its route, or to deliver to another carrier for the route to such destination. It is hereby agreed that each carrier of any of said property, over all or any portion of said route to destination, and as to each party at any time interested in it, or any of said property, shall jointly and severally be held liable for performing hereunder, and shall be subject to all the terms and conditions of the Uniform Commercial Code and Bill of Lading Act (including Uniform Freight Classification) as effect on the date hereof. If this is a rail-water shipment, or if it is the applicable motor carrier classification, it is hereby agreed that the shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or that which governs the transportation of this shipment, and the said terms and conditions are hereby accepted by the shipper and accepted for shipment by the carrier.



1920 Lugger Way • Long Beach, CA 90813 • Tel: 214-1583364

**CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING**

BILLING ADDRESS:  
Falcon Fuels  
7300 Alondra Blvd, Suite 204  
P.O. Box 347  
Paramount, Ca 90723

SHIPPING ADDRESS:  
Falcon Fuels  
Various CA

DATE SHIPPED 08/08/22	TIME IN 04:30	TIME OUT 04:55	Trailer License Plate CA 4RS4033	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	Truck License Plate CA 9G40968	CUSTOMER NO CA 313237 ***	BILL NO 901723			
CARRIER CODE	CARRIER NAME Alliance Petroleum Transport		DRIVER NO 236012	VEHICLE NO 9--19	CUSTOMER EMERGENCY PHONE 562/272-4226					
PRODUCT DESCRIPTION										
Renewable R95B5 ULSD 15PPM Max na 1993, DIESEL FUEL, 3, PG III						ADD*	TEMP 78.0	GRAV 47.8	GROSS GAL 7,509	NET GAL 7,436
*ADDITIVE INJECTED (OUNCES)						TOTAL		7,509	7,436	

D O T. HAZARDOUS MATERIAL DESCRIPTION

7,509 Gross

2 Cargo Tanks

PO #:

MESSAGES

Petro-Diamond Incorporated EPA registration # 4088.  
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity if this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is common carrier.

TRANSPORTATION EMERGENCY  
Call CHEMTEL

1-800-255-3924

24 HOURS A DAY 7 DAYS A WEEK

Mauricio Valadez

(DRIVER NAME)

(DRIVER'S SIGNATURE)

**TSO LGSTCS Operations LLC**

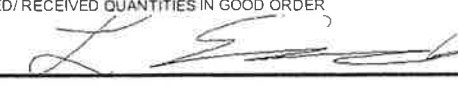
5905 Paramount Blvd Long Beach, CA 90805

562-728-2721

THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHORUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 - RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED/ RECEIVED QUANTITIES IN GOOD ORDER

SIGN HERE → 

DATE 08/16/2022 02:02 pm

**BOL NUMBER**

**291593**

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 OF CONDITIONS OF APPLICABLE BILL OF LADING IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

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Shipper/ Consignor Signature

SIGN HERE →

DATE

**IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 1-800-424-9300. CNN#: 13740**

SHIPPING DESCRIPTIONS

NA 1993, Diesel Fuel, 3, P.G. III - 7599 GALLONS

1 Cargo Tank

SHIPPER

MPC Wholesale (Contract) / 7  
Seller: Marathon Petroleum Co LP

CUSTOMER

Paramount CA-Contract-7300 Alondra Blvd / 326383  
Falcon Fuels Inc-WH-Contract  
7300 Alondra Blvd #204  
Paramount, CA

SHIP FROM ADDRESS

TSO LGSTCS Operations LLC  
5905 Paramount Blvd Long Beach, CA 90805

DATE SHIPPED

08/16/2022

PETROEX ID

326383

MANIFEST NO.

291593

BOL DATE

08/16/2022

SAP PLANT #

883660

FACILITY REGISTRATION NO.

EPA# 4249

TERMINAL CONTROL NO.

T33CA4764

PURCHASE ORDER NO.

FREIGHT TERMS

PPD

COLL

TRAILER NO.

TLR# 0081A

TL2#

SHIP VIA - CARRIER NAME / I.D.

ENCISO, LIONEL

7376 - ALLIANCE PETROLEUM TRANSPORT INC

TRUCK NO.

DRIVER NO.

1446

Start/Stop

13:27

13:56

LOAD POS

6

CODE	PRODUCT	VEHICLE	COMP	OCTANE RATING	GROSS GALLONS	TEMP.	GRAV	NET GALLONS
6U4	RD95/BD5	0081A	1		2999	84.7	47.7	2957
6U4	RD95/BD5	0081A	2		1000	84.4	47.7	986
6U4	RD95/BD5	0081A	3		1000	84.6	47.7	986
6U4	RD95/BD5	0081A	4		2600	84.6	47.7	2564
<b>TOTALS</b>					7599			7493

\* This volume of neat or blended biodiesel is designated and intended for use as transportation fuel heating oil or jet fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this fuel is subject to the requirements of 40 CFR 80.1430.

No assigned RINs transferred

CALIFORNIA DIESEL FUEL 15 PPM SULFUR (MAXIMUM) UNDEYED ULTRA-LOW SULFUR DIESEL FUEL MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON-HIGHWAY USE FOR USE IN ALL DIESEL VEHICLES AND ENGINES

THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430

THIS DIESEL FUEL CONTAINS 5% BIODIESEL MEETING ASTM D-6751

This transportation fuel has been reported to the CARB LCFS Program by or intended use in California. If you export this fuel from California you must report to the CARB LCFS Program (www.arb.ca.gov/lcfs/)

Contact the CARB LCFS Administrator for assistance with reporting exported amounts. (lradm@arb.ca.gov)

THIS FUEL CONTAINS 95% BIOMASS-BASED DIESEL

TANK: REG1 B \_\_\_\_\_ E \_\_\_\_\_ REG2 B \_\_\_\_\_ E \_\_\_\_\_ PREM B \_\_\_\_\_ E \_\_\_\_\_ DSL B \_\_\_\_\_ E \_\_\_\_\_

DRIVER INSTRUCTIONS / SPECIAL MESSAGES - TANK READINGS

ORIGINAL  
NON-NEGOTIABLE

COMPANY: TSO LGSTCS OPERATIONS LLC PAGE 1 of 1  
 ORIGIN: 5905 PARAMOUNT BOULEVARD  
 BOL NUMBER: 506001791 REV: 0 (028892) TRIP #9561  
 START LOAD: 09/02/2022 07:25:43 END LOAD: 09/02/2022 07:38:17

**LOADING TICKET / BILL OF LADING**  
 COMPANY REGISTRATION NUMBER:  
 FOLIO #: 20220903 REPRINT

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 52190600 : FALCON FUELS INC-WH CONTRACT	<b>SHIP TO / DESTINATION:</b> 52190600 : FALCON FUELS INC-WH CONTRACT 7300 ALONDRA BLVD #204 PARAMOUNT CA USA LOADING NUMBER : 326383 P.O. #: REQUISITION:
CUSTOMER ACCOUNT #: 752190629653000 SUPPLIER : MPC WHOLESALE (CONTRACT) SELLER : MARATHON PETROLEUM COMPANY LP	DEST: 29653

**RECEIVED BY / CARRIER:** 2450 : MIKE ROCHE INC **SCAC CODE:** ROAZ **TRAILERS :** 110/110A

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

**SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS**

277020 GOMEZ, FRANCISCO (F G)	x	:CARRIER'S AGENT (DRIVER)
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**FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740**

DOT SHIPPING NAME GALLONS  
 NA1993,DIESEL FUEL,3, PG III 7,498

TOTAL QUANTITY 2 CARGO TANKS: 7,498

**PRODUCTS**

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
110 / 1	9859	RD95/BD5	3,300	3,263	80.3	47.9	23,49,50,69,123,124,127,128
110A / 1	9859	RD95/BD5	1,599	1,581	81.3	47.9	23,49,50,69,123,124,127,128
110A / 2	9859	RD95/BD5	2,599	2,570	80.6	47.9	23,49,50,69,123,124,127,128
<b>TOTALS:</b>	9859	RD95/BD5	<b>7,498</b>	<b>7,414</b>			

**NOTES**

- 23 NO ASSIGNED RINS TRANSFERRED
- 49 THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 50 THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 69 B5: CONTAINS 5 VOL % BIODIESEL.
- 123 This transportation fuel has been reported to the CARB LCFS Program by for intended use in California. If you export this fuel from California you must report to the CARB LCFS Program (www.arb.ca.gov/lcfsrt).
- 124 Contact the CARB LCFS Administrator for assistance with reporting exported amounts (lrtadmin@arb.ca.gov).
- 127 This Fuel contains 95% BIOMASS-BASED DIESEL
- 128 SWITCH LOADING WITH NON-DIESEL PRIORS MAY IMPACT THE FLASH POINT OF RENEWABLE DIESEL PRODUCTS.

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.

x 	:CUSTOMER / CONSIGNEE
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**COMPANY:** TSO LGSTCS OPERATIONS LLC **PAGE 1 of 1**  
**ORIGIN:** 5905 PARAMOUNT BOULEVARD  
**BOL NUMBER:** 506008939 **REV:** 0 (028892) **TRIP #6151**  
**START LOAD:** 10/11/2022 07:05:19 **END LOAD:** 10/11/2022 07:37:30

**LOADING TICKET / BILL OF LADING**  
**COMPANY REGISTRATION NUMBER:**  
**FOLIO #:** 20221012 **REPRINT**

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 52190600 : FALCON FUELS INC-WH CONTRACT  CUSTOMER ACCOUNT #: 752190629653000 SUPPLIER : MPC WHOLESALE (CONTRACT) SELLER : MARATHON PETROLEUM COMPANY LP	<b>SHIP TO / DESTINATION:</b> 52190600 : FALCON FUELS INC-WH CONTRACT 7300 ALONDRA BLVD #204 PARAMOUNT CA USA LOADING NUMBER : 326383 P.O. #: REQUISITION: <span style="float: right;">DEST: 29653</span>
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**RECEIVED BY / CARRIER:** 2450 : MIKE ROCHE INC **SCAC CODE :** ROAZ **TRAILERS :** 110/110A

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

**SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS**

277020 GOMEZ, FRANCISCO (F G)	x	:CARRIER'S AGENT (DRIVER)
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**FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740**

DOT SHIPPING NAME	GALLONS
NA1993,DIESEL FUEL,3, PG III	7,601
TOTAL QUANTITY 2 CARGO TANKS: 7,601	

**PRODUCTS**

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
110 / 1	8190	R99 RENEWABLE DSL	3,400	3,365	78.8	48.5	23,50,110,111,128
110A / 1	8190	R99 RENEWABLE DSL	1,602	1,585	79.5	48.5	23,50,110,111,128
110A / 2	8190	R99 RENEWABLE DSL	2,599	2,571	79.4	48.5	23,50,110,111,128
<b>TOTALS:</b>		8190 R99 RENEWABLE DSL	<b>7,601</b>	<b>7,521</b>			

**NOTES**

- 23 NO ASSIGNED RINS TRANSFERRED
- 50 THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 110 CALIFORNIA DIESEL FUEL, MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE, 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL. FOR USE IN ALL DIESEL VEHICLES AND ENGINES.
- 111 THIS FUEL CONTAINS 99% BIOMASS-BASED DIESEL.
- 128 SWITCH LOADING WITH NON-DIESEL PRIORS MAY IMPACT THE FLASH POINT OF RENEWABLE DIESEL PRODUCTS.

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.

	x	:CUSTOMER / CONSIGNEE
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COMPANY: TSO LGSTCS OPERATIONS LLC PAGE 1 of 1  
 ORIGIN: 5905 PARAMOUNT BOULEVARD  
 BOL NUMBER: 506013705 REV: 0 (028892) TRIP #7075  
 START LOAD: 11/08/2022 04:34:05 END LOAD: 11/08/2022 04:54:34

LOADING TICKET / BILL OF LADING  
 COMPANY REGISTRATION NUMBER:  
 FOLIO #: 20221108 REPRINT

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 52190600 : FALCON FUELS INC-WH CONTRACT	<b>SHIP TO / DESTINATION:</b> 52190600 : FALCON FUELS INC-WH CONTRACT 7300 ALONDRA BLVD #204 PARAMOUNT CA USA LOADING NUMBER : 326383 P.O. #: REQUISITION:
CUSTOMER ACCOUNT #: 752190629653000 SUPPLIER : MFC WHOLESALE (CONTRACT) SELLER : MARATHON PETROLEUM COMPANY LP	DEST: 29653

RECEIVED BY / CARRIER: 7376 : ALLIANCE PETROLEUM TRANSPORT INC SCAC CODE : APQW TRAILER : 25

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS

280397 ENCISO, LIONEL (L E)	X	:CARRIER'S AGENT (DRIVER)
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FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740

DOT SHIPPING NAME	GALLONS
VA1993,DIESEL FUEL,3, PG III	7,608
TOTAL QUANTITY 1 CARGO TANK: 7,608	

PRODUCTS

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
25 / 1	9859	RD95/BD5	3,000	2,989	66.6	47.9	23,49,50,69,123,124,127,128
25 / 2	9859	RD95/BD5	1,000	996	66.9	47.9	23,49,50,69,123,124,127,128
25 / 3	9859	RD95/BD5	1,000	996	67.0	47.9	23,49,50,69,123,124,127,128
25 / 4	9859	RD95/BD5	2,608	2,598	67.1	47.9	23,49,50,69,123,124,127,128
<b>TOTALS:</b>	9859	RD95/BD5	<b>7,608</b>	<b>7,579</b>			

NOTES

- 23 NO ASSIGNED RINS TRANSFERRED
- 49 THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 50 THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 59 B5: CONTAINS 5 VOL % BIODIESEL.
- 123 This transportation fuel has been reported to the CARB LCFS Program by for intended use in California. If you export this fuel from California you must report to the CARB LCFS Program (www.arb.ca.gov/lcfsr).
- 124 Contact the CARB LCFS Administrator for assistance with reporting exported amounts (lradmin@arb.ca.gov).
- 127 This Fuel contains 95% BIOMASS-BASED DIESEL
- 128 SWITCH LOADING WITH NON-DIESEL PRIORS MAY IMPACT THE FLASH POINT OF RENEWABLE DIESEL PRODUCTS.

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.

X	:CUSTOMER / CONSIGNEE
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**COMPANY:** TSO LGSTCS OPERATIONS LLC **PAGE 1 of 1** **LOADING TICKET / BILL OF LADING**  
**ORIGIN:** 5905 PARAMOUNT BOULEVARD **COMPANY REGISTRATION NUMBER:**  
**BOL NUMBER:** 506017907 **REV: 0 (028892)** **TRIP #6367** **FOLIO #: 20221207** **REPRINT**  
**START LOAD:** 12/07/2022 05:34:14 **END LOAD:** 12/07/2022 05:49:02

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 5 7600 : FALCON FUELS INC-WH CONTRACT  CUSTOMER ACCOUNT #: 752190629653000 SUPPLIER : MPC WHOLESALE (CONTRACT) SELLER : MARATHON PETROLEUM COMPANY LP	<b>SHIP TO / DESTINATION:</b> 52190600 : FALCON FUELS INC-WH CONTRACT 7300 ALONDRA BLVD #204 PARAMOUNT CA USA LOADING NUMBER : 326383 P.O. #: REQUISITION: <span style="float: right;">DEST: 29653</span>
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**RECEIVED BY / CARRIER:** 2450 : MIKE ROCHE INC **SCAC CODE :** ROAZ **TRAILERS :** 32/3A

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

**SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS**

280936 JIMENEZ, PAULINO (P J) x  **:CARRIER'S AGENT (DRIVER)**

**FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740**

**DOT SHIPPING NAME** **GALLONS**  
 NA1993,DIESEL FUEL,3, PG III 7,597  
**TOTAL QUANTITY 2 CARGO TANKS: 7,597**

**PRODUCTS**

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
32 / 1	9859	RD95/BD5	3,600	3,604	58.0	47.9	23,49,50,69,123,127,128
3A / 1	9859	RD95/BD5	1,649	1,651	57.6	47.9	23,49,50,69,123,127,128
3A / 2	9859	RD95/BD5	2,348	2,350	59.0	47.9	23,49,50,69,123,127,128
<b>TOTALS:</b>	9859	RD95/BD5	<b>7,597</b>	<b>7,605</b>			

**NOTES**

- 23 NO ASSIGNED RINS TRANSFERRED
- 49 THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 50 THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 69 B5: CONTAINS 5 VOL % BIODIESEL.
- 123 THIS TRANSPORTATION FUEL HAS BEEN REPORTED TO THE CARB LCFS PROGRAM BY FOR INTENDED USE IN CALIFORNIA. IF YOU EXPORT THIS FUEL FROM CALIFORNIA YOU MUST REPORT TO THE CARB LCFS PROGRAM ([www.arb.ca.gov/lcfsrt](http://www.arb.ca.gov/lcfsrt)). CONTACT THE CARB LCFS ADMINISTRATOR FOR ASSISTANCE WITH REPORTING EXPORTED AMOUNTS ([lftadmin@arb.ca.gov](mailto:lftadmin@arb.ca.gov))
- 127 THIS FUEL CONTAINS 95% BIOMASS-BASED DIESEL
- 128 SWITCH LOADING WITH NON-DIESEL PRIORS MAY IMPACT THE FLASH POINT OF RENEWABLE DIESEL PRODUCTS.

- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED  
**:CUSTOMER / CONSIGNEE**

CO: ANY: TSO LGSTCS OPERATIONS LLC PAGE 1 of 1  
 ORIGIN: 5905 PARAMOUNT BOULEVARD  
 BOL NUMBER: 506018847 REV: 0 (028892) TRIP #8424  
 START LOAD: 12/12/2022 09:29:18 END LOAD: 12/12/2022 09:42:56

**LOADING TICKET / BILL OF LADING**  
 COMPANY REGISTRATION NUMBER:  
 FOLIO #: 20221212 REPRINT

<b>SOLD TO / CUSTOMER / CONSIGNEE:</b> 52190600 : FALCON FUELS INC-WH CONTRACT	<b>SHIP TO / DESTINATION:</b> 52190600 : FALCON FUELS INC-WH CONTRACT 7300 ALONDRA BLVD #204 PARAMOUNT CA USA LOADING NUMBER : 326383 P.O. #: REQUISITION:
CUSTOMER ACCOUNT #: 752190629653000 SUPPLIER : MPC WHOLESALE (CONTRACT) SELLER : MARATHON PETROLEUM COMPANY LP	DEST: 29653

**RECEIVED BY / CARRIER:** 7376 : ALLIANCE PETROLEUM TRANSPORT INC SCAC CODE : APQW TRAILERS : 717/727

WHERE THIS DOCUMENT CONSTITUTES A BILL OF LADING, AND AN EXCEPTION STATED IN 49 C.F.R. §172.204(B) IS NOT MET, THIS IS TO CERTIFY THAT THE BELOW - NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, LABELED AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION. CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A LAWFUL CONTAINER FOR TRANSPORTATION OF THE LISTED COMMODITIES. CARRIER CERTIFIES THAT THE CARGO TANK WAS REASONABLY FREE OF EXCESSIVE RESIDUE OR OTHER CONTAMINATING MATERIALS WHEN PRESENTED FOR LOADING.

**SEE REVERSE FOR ADDITIONAL TERMS AND CONDITIONS**

280400 PAREDES, VICTOR (V P)	x	:CARRIER'S AGENT (DRIVER)
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**FOR ANY PRODUCT EMERGENCY, CONTACT CHEMTREC @ 1-800-424-9300. CNN#: 13740**

DOT SHIPPING NAME NA1993,DIESEL FUEL,3, PG III GALLONS  
7,608

TOTAL QUANTITY 2 CARGO TANKS: 7,608

**PRODUCTS**

TRL / COMP	PROD	DESCRIPTION	GROSS	NET	TEMP	GRAV	SEE NOTES
717 / 1	9859	RD95/BD5	3,405	3,410	57.2	47.9	23,49,50,69,123,127,128
727 / 1	9859	RD95/BD5	1,704	1,708	55.7	47.9	23,49,50,69,123,127,128
727 / 2	9859	RD95/BD5	799	800	59.5	47.9	23,49,50,69,123,127,128
727 / 3	9859	RD95/BD5	1,700	1,700	60.0	47.9	23,49,50,69,123,127,128
<b>TOTALS:</b>	9859	RD95/BD5	<b>7,608</b>	<b>7,618</b>			

**NOTES**

- 23 NO ASSIGNED RINS TRANSFERRED
- 49 THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 50 THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.
- 69 B5: CONTAINS 5 VOL % BIODIESEL.
- 123 THIS TRANSPORTATION FUEL HAS BEEN REPORTED TO THE CARB LCFS PROGRAM BY FOR INTENDED USE IN CALIFORNIA. IF YOU EXPORT THIS FUEL FROM CALIFORNIA YOU MUST REPORT TO THE CARB LCFS PROGRAM ([www.arb.ca.gov/lcfsr](http://www.arb.ca.gov/lcfsr)). CONTACT THE CARB LCFS ADMINISTRATOR FOR ASSISTANCE WITH REPORTING EXPORTED AMOUNTS ([lraadmin@arb.ca.gov](mailto:lraadmin@arb.ca.gov))
- 127 THIS FUEL CONTAINS 95% BIOMASS-BASED DIESEL
- 128 SWITCH LOADING WITH NON-DIESEL PRIORS MAY IMPACT THE FLASH POINT OF RENEWABLE DIESEL PRODUCTS.

<b>- RECEIPT IS ACKNOWLEDGED OF THE ABOVE MERCHANDISE IN GOOD CONDITIONS AND IN THE QUANTITIES INDICATED.</b>		
	x	:CUSTOMER / CONSIGNEE

## **Appendix B**

### **NBVC Point Mugu Boiler Source Test/Emission Screening Summary Forms**



**TABLE 1-3. NBVC BOILER RESULTS SUMMARY (13 JANUARY 2022)**

<b>Parameter</b>	<b>Units</b>	<b>Bldg. 20</b>	<b>VCAPCD Rule Limit</b>	<b>Status</b>
Date		13 January		
O <sub>2</sub>	%	14.33	-	-
NO <sub>x</sub>	ppm@3%O <sub>2</sub>	23.68	30	Pass
	lb/hr	0.042	-	-
CO	ppm@3%	232.63	400	Pass
	lb/hr	0.249	-	-







Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: NOx
C. Measured Emission Rate:  23.68 ppm	D. Limited Emission Rate:  30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, Multi-Media Environmental Compliance Group Contract No. N6247019D4010 Submitted January 26, 2022	F. Test Date:  January 13, 2022

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: CO
C. Measured Emission Rate:  232.63 ppm	D. Limited Emission Rate:  400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, Multi-Media Environmental Compliance Group Contract No. N6247019D4010 Submitted January 26, 2022	F. Test Date:  January 13, 2022



## **Appendix C**

# **NBVC Point Mugu Formal Surveys & Engines Hours of Operations**



**NBVC Point Mugu  
Stationary Standby Engines  
Emergency and Maintenance 12-Month  
Rolling Sum Hours of Operation**



**NBVC Point Mugu Stationary Standby Engines  
2022 Emergency Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
170 BHP Cummins	6BTA5.9-G4	46476248	1	0.0	0.0	0.0	0.0	0.0	0.0	4.4	4.4	16.3	16.3	16.3	16.3
300 BHP Caterpillar	3306BDI	64Z08034	13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
112 BHP Hino	4.0 Liter	2003740	14	38.6	0.0	0.0	0.0	0.0	0.0	5.5	5.5	13.1	13.1	13.1	13.1
1,588 BHP Caterpillar	3512	24Z-03302	3015	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	0.0
324 BHP Cummins	QSB7-G5-NR3	73668636	303	153.6	133.4	60.2	60.2	60.2	60.2	91.4	91.4	104.2	104.2	104.2	44.0
99 BHP Cummins	4BT3.9-G4	46403413	322	154.4	134.0	60.5	60.5	60.5	60.5	92.0	92.0	105.0	105.0	105.0	44.5
217 BHP CAT	C-6.6	E6M02040	323	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.8	4.8	4.8	4.8	4.8
237 BHP John Deere	6068HF285K	PE6068L285898	324	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6	4.6	4.6	4.6	4.6
315 BHP John Deere	6068HF485T	PE6068L194673	355	158.2	137.3	61.8	61.8	61.8	61.8	94.0	94.0	107.3	107.3	107.3	45.5
288 BHP Cummins	6CTAA8.3G3	46379697	359	96.7	75.6	0.0	10.6	21.5	21.5	53.4	53.4	66.4	66.4	66.4	66.4
422 BHP John Deere, EG-1	6090HF484	RG6090L138145	369	115.5	115.5	73.4	73.4	73.4	73.4	73.4	73.4	73.4	73.4	73.4	0.0
422 BHP John Deere, EG-2	6090HF484	RG6090L138146	369	55.3	34.8	0.1	0.1	0.1	0.1	34.4	34.4	133.9	133.9	133.9	133.8
398 BHP Caterpillar	C-9	C9E01847	50	110.5	89.9	16.0	16.0	16.0	16.0	48.0	48.0	61.2	61.2	61.2	45.2
1210 BHP Caterpillar	3412	BLG00244	50	379.5	357.5	277.5	277.5	277.5	277.5	307.0	307.0	323.0	322.0	322.0	51.5
364 BHP Cummins	QSL9-32	46572998	531	154.1	134.2	61.7	71.7	82.0	82.0	113.1	113.1	125.4	125.4	125.4	63.7
2,168 BHP Caterpillar	3516	25Z02032	53-2	155.8	135.2	61.3	61.3	61.3	61.3	93.1	93.1	106.1	106.1	106.1	44.8
90 BHP Cummins	4BT3.9-G4	46401266	58	155.0	134.6	61.2	61.2	61.2	61.2	61.2	61.2	74.3	74.3	74.3	13.1
145 BHP Cummins	QSB5-G3-NR3	73147572	63	9.2	9.2	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	0.0
399 BHP Cummins	QSL9-G3-NR3	46983124	64	2.8	2.8	0.0	0.0	0.0	0.0	34.2	34.2	47.0	47.0	47.0	47.0
103 BHP Caterpillar	3054	4ZK00846	67	62.2	62.2	59.9	59.9	59.9	59.9	94.1	94.1	106.8	106.8	106.8	46.9
145 BHP Cummins	QSB5-G3-NR3	73147613	674	10.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
188 BHP Cummins	6CT8.3-G2	46246332	812	3.4	3.4	0.0	10.8	22.0	22.0	52.3	52.3	65.5	65.5	65.5	65.5
156.8 BHP CAT	C4.4	E5A02174	850	2.3	2.3	2.3	2.3	2.1	1.4	1.4	1.4	0.0	0.0	0.0	0.0
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	4045HF280F	PE4045N029880	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF-00	RG6076A153044	93	3.2	3.2	3.2	0.0	0.0	0.0	4.3	4.3	16.3	16.3	16.3	16.3
343 BHP Caterpillar	3406D1	2WB01836	99	0.0	0.0	0.0	0.0	0.0	0.0	4.5	4.5	4.5	4.5	4.5	4.5
158 BHP John Deere	4045H	PE4045L204764	3024B	0.0	0.0	0.0	0.0	0.0	0.0	8.6	8.6	20.8	20.8	20.8	20.8





**NBVC Point Mugu Stationary Standby Engines  
2022 Maintenance Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
170 BHP Cummins	6BTA5.9-G4	46476248	1	5.6	5.8	5.8	5.8	5.8	5.8	5.8	6.0	9.1	9.1	4.6	4.8
300 BHP Caterpillar	3306BDI	64Z08034	13	0.6	0.6	0.6	0.6	0.6	0.4	0.4	0.6	0.8	0.8	1.0	1.2
112 BHP Hino	4.0 Liter	2003740	14	8.1	8.5	8.4	9.0	8.7	10.0	9.2	9.0	8.6	7.6	7.2	8.9
1,588 BHP Caterpillar	3512	24Z-03302	3015	0.6	0.6	0.6	0.8	0.8	1.0	1.0	1.2	1.2	1.2	1.2	1.4
324 BHP Cummins	QSB7-G5-NR3	73668636	303	1.4	1.6	1.8	2.0	2.0	1.6	1.6	1.6	1.6	1.6	1.8	2.0
99 BHP Cummins	4BT3.9-G4	46403413	322	1.5	1.5	1.5	1.5	1.5	1.1	1.1	1.1	1.3	1.5	1.7	1.3
217 BHP CAT	C-6.6	E6M02040	323	3.3	3.1	3.3	3.3	3.3	3.3	3.3	3.5	15.9	15.7	15.7	14.4
237 BHP John Deere	6068HF285K	PE6068L285898	324	1.0	1.2	1.2	1.2	1.2	1.4	1.3	1.5	1.5	1.7	1.7	1.7
315 BHP John Deere	6068HF485T	PE6068L194673	355	5.9	6.1	6.1	6.3	6.1	6.1	5.4	5.4	1.4	1.6	1.6	1.8
288 BHP Cummins	6CTAA8.3G3	46379697	359	1.6	1.8	2.0	2.0	1.8	1.8	1.8	8.1	7.9	8.1	8.4	8.6
422 BHP John Deere, EG-1	6090HF484	RG6090L138145	369	0.8	0.8	0.8	1.3	1.3	1.3	1.3	2.2	2.3	2.4	1.9	2.0
422 BHP John Deere, EG-2	6090HF484	RG6090L138146	369	0.7	0.7	0.7	0.9	0.9	0.9	0.9	1.8	1.9	2.0	1.9	2.0
398 BHP Caterpillar	C-9	C9E01847	50	1.7	1.5	1.5	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.4	1.6
1210 BHP Caterpillar	3412	BLG00244	50	4.5	4.7	4.9	3.5	4.5	5.0	5.0	8.0	7.5	9.0	8.7	8.7
364 BHP Cummins	QSL9-32	46572998	531	0.4	0.4	0.7	0.9	0.9	1.1	1.1	6.7	6.5	6.5	6.5	6.7
2,168 BHP Caterpillar	3516	25Z02032	53-2	1.5	1.5	1.8	2.0	2.0	1.2	1.2	1.0	1.0	1.0	1.0	1.5
90 BHP Cummins	4BT3.9-G4	46401266	58	2.0	2.0	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.0	1.8	2.0
145 BHP Cummins	QSB5-G3-NR3	73147572	63	6.3	6.3	6.3	5.9	6.1	6.9	6.6	6.6	19.3	19.6	15.1	15.1
399 BHP Cummins	QSL9-G3-NR3	46983124	64	12.7	12.9	13.1	13.1	13.3	13.4	13.0	12.7	12.9	12.9	8.1	2.5
103 BHP Caterpillar	3054	4ZK00846	67	0.6	0.9	0.9	1.1	1.1	1.1	1.3	1.3	1.1	1.1	1.3	2.3
145 BHP Cummins	QSB5-G3-NR3	73147613	674	10.4	10.4	10.4	10.3	10.3	10.3	10.6	10.6	23.7	26.8	28.2	27.7
188 BHP Cummins	6CT8.3-G2	46246332	812	23.9	23.7	10.3	10.5	10.6	10.8	11.0	17.4	17.4	17.3	17.9	10.1
156.8 BHP CAT	C4.4	E5A02174	850	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.2	5.2	5.3	5.3	25.7
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
99 BHP John Deere	4045HF280F	PE4045N029880	916	0.0	0.0	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
290 BHP John Deere	6076AF-00	RG6076A153044	93	1.0	1.0	1.3	1.3	1.5	1.5	1.3	0.9	0.9	0.9	0.9	0.9
343 BHP Caterpillar	3406D1	2WB01836	99	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	1.0	1.2	1.4	1.4
158 BHP John Deere	4045H	PE4045L204764	3024B	14.0	14.0	14.0	14.0	14.0	13.8	13.8	13.8	2.3	2.3	2.3	2.3



**NBVC Point Mugu  
Stationary Standby Engines  
Annual Report Form**



**EMERGENCY DIESEL ENGINE ANNUAL REPORT FORM  
REPORTING PERIOD: JANUARY 1 TO DECEMBER 31, 2022  
PERMIT NO: 00997 - NAVAL BASE VENTURA COUNTY**

Engine BHP/Make	Engine Model Number	Engine Serial Number	Location	Hour Meter Reading on 1/3/2022	Hour Meter Reading on 1/4/2023	Total M&T Hours in 2022	Total Emergency Hours in 2022	Total Hours in 2022
170 BHP Cummins	6BTA5.9-G4	46476248	1	205.3	226.4	4.8	16.3	21.1
300 BHP Caterpillar	3306BDI	64Z08034	13	621.1	1.2	1.2	0.0	1.2
112 BHP Hino	4.0 Liter	2003740	14	818.3	840.3	8.9	13.1	22.0
1,588 BHP Caterpillar	3512	24Z-03302	3015	764.5	765.9	1.4	0.0	1.4
324 BHP Cummins	QSB7-G5-NR3	73668636	303	468.2	514.2	2.0	44.0	46.0
99 BHP Cummins	4BT3.9-G4	46403413	322	1057.0	1102.8	1.3	44.5	45.8
217 BHP CAT	C-6.6	E6M02040	323	231.1	250.3	14.4	4.8	19.2
237 BHP Jchn Deere	6068HF285K	PE6068L285898	324	80.8	87.1	1.7	4.6	6.3
315 BHP Jchn Deere	6068HF485T	PE6068L194673	355	969.2	1016.5	1.8	45.5	47.3
288 BHP Cummins	6CTAA8.3G3	46379697	359	569.2	644.2	8.6	66.4	75.0
422 BHP Jchn Deere, EG-1	6090HF484	RG6090L138145	369	172.42	174.42	2.0	0.0	2.0
422 BHP Jchn Deere, EG-2	6090HF484	RG6090L138146	369	104.54	240.39	2.0	133.8	135.9
398 BHP Caterpillare	C-9	C9E01847	50	702.7	749.5	1.6	45.2	46.8
1210 BHP Caterpillar	3412	BLG00244	50	1014.0	1074.2	8.7	51.5	60.2
364 BHP Cummins	QSL9-32	46572998	531	553.9	624.3	6.7	63.7	70.4
2,168 BHP Caterpillar	3516	25Z02032	53-2	759.0	805.3	1.5	44.8	46.3
90 BHP Cummins	4BT3.9-G4	46401266	58	687.1	702.2	2.0	13.1	15.1
145 BHP Cummins	QSB5-G3-NR3	73147572	63	368.3	383.4	15.1	0.0	15.1
399 BHP Cummins	QSL9-G3-NR3	46983124	64	262.4	311.9	2.5	47.0	49.5
103 BHP Caterpillar	3054	4ZK00846	67	401.3	450.5	2.3	46.9	49.2
145 BHP Cummins	QSB5-G3-NR3	73147613	674	422.4	450.1	27.7	0.0	27.7
188 BHP Cummins	6CT8.3-G2	46246332	812	596.6	672.2	10.1	65.5	75.6
156.8 BHP CAT	C4.4	E5A02174	850	200.2	225.9	25.7	0.0	25.7
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	13.4	13.4	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	1.4	1.8	0.4	0.0	0.4
99 BHP John Deere	4045HF280F	PE4045N029880	916	0.0	1.4	1.4	0.0	1.4
290 BHP John Deere	6076AF-00	RG6076A153044	93	1948.4	1965.6	0.9	16.3	17.2
343 BHP Caterpillar	3406D1	2WB01836	99	593.9	1.0	1.4	4.5	5.9
158 BHP John Deere	4045H	PE4045L204764	3024B	791.6	814.7	2.3	20.8	23.1



**NBVC Point Mugu  
Portable Engines Operation**









**NBVC Point Mugu  
Airfield Runway Arresting Gear Engines  
Twelve-Month Rolling Sum Hours of Operation**



**NBVC Point Mugu Airfield Runway Arresting Gear Engines  
2022 Annual Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Identification #	Location	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG1	Airfield Runway	38.2	37.4	39.0	41.1	43.2	38.3	39.2	40.7	43.7	47.8	55.0	58.6
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG2	Airfield Runway	36.7	38.4	38.7	40.3	40.7	37.6	38.4	39.0	40.8	44.6	51.1	52.6
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG3	Airfield Runway	34.6	33.2	33.2	33.8	36.0	31.9	31.1	28.6	27.7	31.0	34.1	38.2
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG4	Airfield Runway	35.9	35.1	34.0	34.8	36.9	31.9	32.1	31.3	30.9	31.8	33.6	36.8
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG5	Airfield Runway	29.8	29.4	25.3	27.4	29.5	26.9	27.6	28.5	32.0	35.1	38.4	41.2
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG6	Airfield Runway	39.0	34.1	36.3	36.2	37.9	33.3	32.8	33.0	30.6	34.1	38.8	42.3
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG7	Airfield Runway	45.9	45.8	44.7	44.6	43.7	39.4	38.8	40.9	40.2	41.8	48.5	50.9
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG8	Airfield Runway	39.7	39.4	37.0	39.3	38.9	34.3	34.0	36.2	35.2	37.4	42.8	45.9



**NBVC Point Mugu  
Opacity Survey**





**2022 NBVC Point Mugu Opacity Survey Result**

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	2.5 MMBTU Ajax, Low Nox, Building 20	3/8/2022	N	Y	
Boiler	4.25 MMBTU Ajax, Low Nox, Building 36	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	7.3 MMBTU Hurst, Building 36	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	3.0 MMBTU Hurst, Building 351	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	3.0 MMBTU Hurst, Building 355	N/A	N/A	N/A	Out of service during the compliance certification period
Test Stand	Portable Test Stand, Building 689	2/3/2022	N	Y	
Test Stand	Portable Test Stand, Building 689	N/A	N/A	N/A	Only one stand operational during the compliance certification period
Test Stand	Target Testing Op., Building 393	2/3/2022	N	Y	
Crane	173 BHP Daimler/Chrysler AG Diesel Crane	3/10/2022	N	N	Located at PH
Sweeper	139.5 BHP John Deere Sweeper Aux	5/17/2022	N	N	Located at SNI
Sweeper	80 BHP Perkins Sweeper Aux	N/A	N/A	N/A	Out of service during the compliance certification period
Sweeper	69.7 BHP Yanmar Sweeper Aux	3/10/2022	N	N	Located at PH
Sweeper	115 BHP John Deere Sweeper Aux	1/4/2022	N	N	
Portable Engine	165 BHP John Deere Diesel Generator, 51-26066	7/1/2022	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator, 51-26067	4/14/2022	N	Y	Power outage bldg. 3008
Portable Engine	165 BHP John Deere Diesel Generator, 51-26068	7/1/2022	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator, 51-26069	7/1/2022	N	N	PM behind Building 60
Portable Engine	315 BHP John Deere Diesel Generator, 51-28008	7/14/2022	N	Y	Power outage bldg. 385
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	

**2022 NBVC Point Mugu Opacity Survey Result**

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas runway arresting Gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	3/2/2022	N	N	
Emerg. Stationary Engine	156.8 BHP Caterpillar Generator, Building 850	7/1/2022	N	N	
Emerg. Stationary Engine	1210 BHP Caterpillar Diesel Generator, Building 50	7/1/2022	N	N	
Emerg. Stationary Engine	158 BHP John Deere Generator, Radar System	7/1/2022	N	N	
Emerg. Stationary Engine	300 BHP Caterpillar Diesel Generator, Building 13	6/30/2022	N	N	
Emerg. Stationary Engine	112 BHP Hino Diesel Generator, Building 14	7/1/2022	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 63	6/30/2022	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3015	6/30/2022	N	N	
Emerg. Stationary Engine	324 BHP Cummins Diesel Generator, Building 303	6/30/2022	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar Diesel Generator, Building 323	6/30/2022	N	N	
Emerg. Stationary Engine	99 BHP Cummins Diesel Generator, Building 322	6/30/2022	N	N	
Emerg. Stationary Engine	315 BHP John Deere Diesel Generator, Building 355	6/30/2022	N	N	
Emerg. Stationary Engine	288 BHP Cummins Diesel Generator, Building 359	6/30/2022	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 674	6/30/2022	N	N	
Emerg. Stationary Engine	355 BHP Cummins Diesel Generator, Building 369	N/A	N/A	N/A	Generator was removed
Emerg. Stationary Engine	422 BHP John Deere, EG-1, Diesel Generator, Building 369	7/1/2022	N	N	
Emerg. Stationary Engine	422 BHP John Deere, EG-2, Diesel Generator, Building 369	7/1/2022	N	N	

**2022 NBVC Point Mugu Opacity Survey Result**

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	2168 BHP Caterpillar Diesel Generator, #1, Building 53-2	7/1/2022	N	N	
Emerg. Stationary Engine	90 BHP Cummins Diesel Generator, Building 58	6/30/2022	N	N	
Emerg. Stationary Engine	399 BHP Cummins Diesel Generator, Building 64	6/30/2022	N	N	
Emerg. Stationary Engine	188 BHP Cummins Diesel Generator, Building 812	7/1/2022	N	N	
Emerg. Stationary Engine	166 BHP John Deere Diesel Generator, Building 905	N/A	N/A	N/A	Out of service during the compliance certification period
Emerg. Stationary Engine	99 BHP John Deere Diesel Fire Pump, Building 916 (old)	7/1/2022	N	N	
Emerg. Stationary Engine	99 BHP John Deere Diesel Fire Pump, Building 916 (new)	7/1/2022	N	N	
Emerg. Stationary Engine	290 BHP John Deere Diesel Generator, Building 93	7/1/2022	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar Diesel Generator, Building 99	7/1/2022	N	N	
Emerg. Stationary Engine	103 BHP Caterpillar Diesel Generator, Building 67	6/30/2022	N	N	
Emerg. Stationary Engine	170 BHP Cummins Diesel Generator, Building 1	6/30/2022	N	N	
Emerg. Stationary Engine	364 BHP Cummins Diesel Generator, Building 531	7/1/2022	N	N	
Emerg. Stationary Engine	398 BHP Caterpillar Diesel Generator, Building 50	7/1/2022	N	N	
Emerg. Stationary Engine	237 BHP John Deere Diesel Generator, Building 327	6/30/2022	N	N	
Spray Booth	Dry filter, Building 512	3/2/2022	N	N	
Spray Booth	Dry filter, Building 319	3/2/2022	N	N	
Spray Booth	Dry filter, Building 363	3/2/2022	N	N	
Spray Booth	Dry filter, Building 154	N/A	N/A	N/A	Out of service during the compliance certification period
Burn Off Oven	925,000 BTU primary oven, Building 3014	3/2/2022	N	N	
Burn Off Oven	925,000 BTU secondary oven, Building 3014	3/2/2022	N	N	
Abrasive Blasting	Abrasive Blast Room, 25x18x17, with Torit Cartridge Filters, Building 311	N/A	N/A	N/A	Out of service during the compliance certification period

**2022 NBVC Point Mugu Opacity Survey Result**

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Abrasive Blasting	Confined Abrasive Blast Room, Building 3014	3/2/2022	N	N	

**NBVC Point Mugu  
Rules 74.11 and 74.11.1 Small Boilers and  
Water Heaters Survey**



**2022 NBVC Point Mugu Rules 74.11 and 74.11.1 Survey Result**

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
			No new boilers installed in 2022				





## **Appendix D**

### **NBVC Point Mugu RICE NESHAP Maintenance Records**



**NAVFAC POINT MUGU RICE NESHAP MAINTENANCE RECORD**

Bldg	Device	Engine Oil Analysis		Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
1	170 BHP Cummins	10/12/2022	225.9	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	225.9	10/12/2022	225.9
3	49 BHP Kubota			Maintenance not Required					
13	300 BHP Caterpillar	10/12/2022	0.8	7/7/2021	620.9	10/12/2022	0.8	10/12/2022	0.8
14	112 BHP Hino	10/12/2022	838.0	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	838.0	10/12/2022	838.0
50-1	398 BHP Caterpillare			Maintenance not Required					
50-2	1210 BHP Caterpillar	N/A	N/A	1/15/2022	1014.0	1/15/2022	1014.0	1/15/2022	1014.0
53	2,168 BHP Caterpillar	10/12/2022	804.8	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	804.8	10/12/2022	804.8
58	90 BHP Cummins	10/12/2022	702.0	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	702.0	10/12/2022	702.0
63	145 BHP Cummins			Maintenance not Required					
64	399 BHP Cummins			Maintenance not Required					
67	103 BHP Caterpillar	10/12/2022	449.3	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	449.3	10/12/2022	449.3
93	290 BHP John Deere	10/12/2022	1965.6	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	1965.6	10/12/2022	1965.6
94	48 BHP John Deere			Maintenance not Required					
99	343 BHP Caterpillar	10/12/2022	0.8	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	0.8	10/12/2022	0.8
303	324 BHP Cummins			Maintenance not Required					
322	99 BHP Cummins	10/12/2022	1102.4	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	1102.4	10/12/2022	1102.4
323	196 BHP General Motors (NG)	10/12/2022	429.9	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	429.9	10/12/2022	429.9
324	217 BHP Caterpillar			Maintenance not Required					
326	237 BHP John Deere			Maintenance not Required					
326	49 BHP Kubota			Maintenance not Required					
355	315 BHP John Deere			Maintenance not Required					
359	288 BHP Cummins	10/12/2022	643.7	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	643.7	10/12/2022	643.7
369-1	422 BHP John Deere			Maintenance not Required					
369-2	422 BHP John Deere			Maintenance not Required					
391	48 BHP Caterpillar			Maintenance not Required					
531	364 BHP Cummins			Maintenance not Required					
642	48 BHP Caterpillar			Maintenance not Required					
674	145 BHP Cummins			Maintenance not Required					
812	188 BHP Cummins	10/12/2022	670.1	6/7/2021	586.5	10/12/2022	670.1	10/12/2022	670.1
850	156.8 BHP CAT			Maintenance not Required					
905	166 BHP John Deere			Maintenance not Required					
916-1	99 BHP John Deere			Maintenance not Required					
916-2	99 BHP John Deere			Maintenance not Required					
3015	1,588 BHP Caterpillar			PTO No. 00997-931, Institutional Exemption per 40 CFR § 63.6585(f)(3)					
3024B	158 BHP John Deere			Maintenance not Required					



## **Appendix E**

### **NBVC Point Mugu Gas Station Dispensing Facilities Verification Testing Results**



**NBVC Point Mugu  
Government Gasoline Dispensing Facility  
Verification Testing Results**







Ventura County  
Air Pollution  
Control District

## 2 Inch Pressure Decay TP201.3

Ref. No.: \_\_\_\_\_  
 QMD Id: \_\_\_\_\_  
 Site Name: NAS POINT MUGU  
 Address: BLDG 631  
POINT MUGU CA 93042  
 Phone: (805) 645-1400  
 Phase I System? VAPOR POT  
 Phase II System? VR-203  
 Total # of Nozzles 4  
 Products per Nozzle 1

Testing Company

Name: WESTERN PUMP, INC. +  
 Address: 3235 F STREET  
SAN DIEGO CA 92102  
 Phone: (619) 239-9988  
 Tanks Manifolder? N/A  
 Vapor Pot Present? YES  
 Total # of Tanks VAPOR POT

Tank Information	1	2	3	4	All
1. Product Grade	MOGAS				
2. Actual Tank Capacity, gallons					
3. Gasoline Volume, gallons					
4. Ullage, (V) gallons (line #2 minus line#3)					
Test Information	1	2	3	4	5
5. Start time	1230				
6. Initial Test Pressure, inches H <sub>2</sub> O	2.50				
7. Pressure after 1 minute, inches H <sub>2</sub> O <span style="float: right;">4 min</span>	2.81				
8. Pressure after 2 minutes, inches H <sub>2</sub> O <span style="float: right;">8 min</span>	3.00				
Pressure after 3 minutes, inches H <sub>2</sub> O <span style="float: right;">12 min</span>	3.13				
10. Pressure after 4 minutes, inches H <sub>2</sub> O <span style="float: right;">16 min</span>	3.13				
11. Pressure after 5 minutes, inches H <sub>2</sub> O <span style="float: right;">20 min</span>	3.30				
12. Allowable Final Pressure	2.50				
13. Pass / Fail (Enter "GF" for Gross failure)	Pass				

2022-10-05 Requested Test Date.  
12:00 Requested Test Time.  
Digital What type of pressure device used?  
2022-08-26 Calibration date for pressure device (90 days).  
0.00 Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)  
1 Enter flowmeter rate, F (Must be 1 to 5 CFM).  
 \_\_\_\_\_ Calculate ullage fill time, t<sub>2</sub>. t<sub>2</sub> =  $\frac{V}{[1522]F}$   
 \_\_\_\_\_ Calculate gross failure time (Twice t<sub>2</sub>).  
0.00"WC Enter ending value of drift test (Must be 0.01 in. w.c. or less).  
N/A Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.  
PH.2 Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: AGUSTIN GARCIA

Tester Id: 175693

Signature:

Test Date: 2022-10-05







## Leak Rate and Cracking Pressure of P/V Vent Valves

Ref. No.: \_\_\_\_\_  
 AQMD Id: \_\_\_\_\_  
 Site Name: NAS POINT MUGU  
 Address: BLDG 631  
POINT MUGU CA 93042  
 Phone: (805) 645-1400

### Testing Company

Name: WESTERN PUMP INC  
 Address: 3235 F ST  
SAN DIEGO CA 92102  
 Phone: (619) 239-9988

<b>P/V Valve Manufacturer:</b>	HUSKY	<b>Model Number:</b>	5885	<b>Pass/Fail:</b>	PASS
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>	.25	<b>Manufacturer Specified Negative Leak Rate (CFH):</b>	.42		
<b>Measured Positive Leak Rate(CFH)</b>	0.01	<b>Measured Negative Leak Rate (CFH)</b>	0.01		
<b>Positive Cracking Pressure (in. H2O)</b>	3.97	<b>Negative Cracking Pressure (in. H2O)</b>	-7.80		

<b>P/V Valve Manufacturer:</b>		<b>Model Number:</b>		<b>Pass/Fail:</b>	
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>		<b>Manufacturer Specified Negative Leak Rate (CFH):</b>			
<b>Measured Positive Leak Rate(CFH)</b>		<b>Measured Negative Leak Rate (CFH)</b>			
<b>Positive Cracking Pressure (in. H2O)</b>		<b>Negative Cracking Pressure (in. H2O)</b>			

<b>P/V Valve Manufacturer:</b>		<b>Model Number:</b>		<b>Pass/Fail:</b>	
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>		<b>Manufacturer Specified Negative Leak Rate (CFH):</b>			
<b>Measured Positive Leak Rate(CFH)</b>		<b>Measured Negative Leak Rate (CFH)</b>			
<b>Positive Cracking Pressure (in. H2O)</b>		<b>Negative Cracking Pressure (in. H2O)</b>			

<b>P/V Valve Manufacturer:</b>		<b>Model Number:</b>		<b>Pass/Fail:</b>	
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>		<b>Manufacturer Specified Negative Leak Rate (CFH):</b>			
<b>Measured Positive Leak Rate(CFH)</b>		<b>Measured Negative Leak Rate (CFH)</b>			
<b>Positive Cracking Pressure (in. H2O)</b>		<b>Negative Cracking Pressure (in. H2O)</b>			

<b>P/V Valve Manufacturer:</b>		<b>Model Number:</b>		<b>Pass/Fail:</b>	
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>		<b>Manufacturer Specified Negative Leak Rate (CFH):</b>			
<b>Measured Positive Leak Rate(CFH)</b>		<b>Measured Negative Leak Rate (CFH)</b>			
<b>Positive Cracking Pressure (in. H2O)</b>		<b>Negative Cracking Pressure (in. H2O)</b>			

<b>P/V Valve Manufacturer:</b>		<b>Model Number:</b>		<b>Pass/Fail:</b>	
<b>Manufacturer Specified Positive Leak Rate (CFH):</b>		<b>Manufacturer Specified Negative Leak Rate (CFH):</b>			
<b>Measured Positive Leak Rate(CFH)</b>		<b>Measured Negative Leak Rate (CFH)</b>			
<b>Positive Cracking Pressure (in. H2O)</b>		<b>Negative Cracking Pressure (in. H2O)</b>			

Tester: AGUSTIN GARCIA  
 Signature:

Tester Id: 175693  
 Test Date: 2022-10-05

**NBVC Point Mugu  
Navy Exchange Gasoline Dispensing Facility  
Verification Testing Results**



## SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION		FACILITY PARAMETERS		
GDF Name and Address Navy Exchange Bldg 161 Point Mugu Ca 93042	GDF Representative and Title  GDF Phone No. NA	PHASE II SYSTEM TYPE (Check One)		
Permit Conditions	Source: GDF Vapor Recovery System	Balance		
		Hirt		
		Red Jacket		
		Hasstech		
		Healy	X	
		Other		
	GDF # _____ A/C # _____	Manifolded?	Yes	
Operating Parameters Number of Nozzels Served by Tank #1 <u>8</u> Number of Nozzels Served by Tank #3 <u>8</u> Number of Nozzels Served by Tank #2 <u>8</u> Number of Nozzels Served by Tank #4 <u>8</u>				
Applicable Regulations:		VN Recommended		
Source Test Results and Comments				
<b>Tank #</b>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>
1. Product Grade	<u>87 T1</u>	<u>87 T2</u>	<u>87 T3</u>	<u>91</u>
2. Actual Tank Capacity, gallons	<u>12,000</u>	<u>12,000</u>	<u>12,000</u>	<u>12,000</u>
3. Gasoline Volume	<u>8,339</u>	<u>5682</u>	<u>8737</u>	<u>7932</u>
4. Ullage, gallons (#2,#3)	<u>3729</u>	<u>6386</u>	<u>3331</u>	<u>4136</u>
5. Initial Pressure, inches H2O	<u>2.00</u>	<u>NA</u>	<u>NA</u>	<u>NA</u>
6. Pressure After 1 Minute, inches H2O	<u>1.99</u>			
7. Pressure After 2 Minute, inches H2O	<u>1.99</u>			
8. Pressure After 3 Minute, inches H2O	<u>1.99</u>			
9. Pressure After 4 Minute, inches H2O	<u>1.98</u>			
10. Final Pressure After 5 Minute, inches H2O	<u>1.98</u>			
11. Allowable Final Pressure	<u>1.94</u>			
Test Conducted by:	Test Company:	Date of Test:		
Pramdeep Chase	PSR ENVIRONMENTAL	8/5/2022		

**VR-201-J and VR-202-J - Weekly, Quarterly, & Annual Inspection and Testing Checklist**

TESTING COMPANY

Site Name: Navy Exchange  
 Address: Bldg 161  
Point Mugu Ca 93042  
 Phone: NA

Name: PSR ENVIRONMENTAL  
 Address: 364 Vanderbilt Dr  
Oxnard, Ca 93036  
 Phone: (661) 513-8261

HEALY DISPENSER VAPOR PIPING VACUUM TEST							
	1/2	3/4	5/6	7/8	NA		
Healy VP1000 unit serial number	00328	0812341	080009	1800308			
Side "A" authorized only, lo vac on?	YES	YES	YES	YES			
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES			
Side "B" authorized only, lo vac on?	YES	YES	YES	YES			
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES			
Initial Test Vacuum, inches H <sub>2</sub> O	80.00	80.00	80.00	80.00			
Vacuum after 1 minute, inches H <sub>2</sub> O	80.00	80.00	80.00	76.00			
Allowable Final Vacuum (-4.00)	76.00	76.00	76.00	76.00			
Side "A" dispensing vacuum	76.00	76.00	76.00	76.00			
Side "B" dispensing vacuum	76.00	76.00	76.00	76.00			
Pass / Fail	PASS	PASS	PASS	PASS			

HEALY DISPENSER VAPOR PIPING PRESSURE TEST							
	1/2	3/4	5/6	7/8	NA		
Dispenser							
Initial Test Pressure, inches H <sub>2</sub> O	80.00	80.00	80.00	80.00			
Pressure after 1 minute, inches H <sub>2</sub> O	80.00	80.00	80.00	80.00			
Allowable Final Pressure	76.00	76.00	76.00	78.00			
Pass / Fail	PASS	PASS	PASS	PASS			

Magnahelic What type of pressure device used?

8/10/2022 Calibration date for pressure device (90 days).

Yes All ball valves locked in their "Normal operation" positions when testing complete.

Yes "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase

Test Date: 8/5/2022

Signature: 



**Site:**Testing Company

Site Name: Navy Exchange  
 Address: Bldg 161  
Point Mugu Ca 93042  
 Phone: NA

Name: PSR ENVIRONMENTAL  
 Address: 364 Vanderbilt Rd  
Oxnard, Ca 93036  
 Phone: (661) 513-8261

Allowable A/L: 0.95-1.15  
 CARB EO: VR-202

Test Unit Serial Number: 0435685  
 Test Unit Calibration Date: 7/20/2022

Meter Leak Tests: Pre-Test Leak Check (Pass/Fail): Pass  
 (For TriTester only) Post-Test Leak Check (Pass/Fail): Pass

*Note: Bulb must not inflate in  
less than 30 seconds.*

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	1.00	7.05	Pass	
1	89	900	1.00	7.89	Pass	
1	91	900	0.98	8.62	Pass	
2	87	900	1.02	7.14	Pass	
2	89	900	0.97	0.97	Pass	
2	91	900	1.01	8.33	Pass	
3	87	900	1.08	7.65	Pass	
3	89	900	1.08	7.58	Pass	
3	91	900	1.06	8.33	Pass	
4	87	900	1.06	7.58	Pass	
4	89	900	1.07	7.73	Pass	
4	91	900	1.06	8.43	Pass	
5	87	900	1.07	7.43	Pass	8 Gallons Down Vapor Return
5	89	900	1.04	8.06	Pass	
5	91	900	1.02	8.52	Pass	
6	87	900	1.04	7.21	Pass	
6	89	900	1.04	7.58	Pass	
6	91	900	1.03	8.52	Pass	
7	87	900	1.10	8.06	Pass	
7	89	900	1.09	8.15	Pass	
7	91	900	1.09	8.43	Pass	
8	87	900	1.14	7.65	Pass	
8	89	900	1.09	8.80	Pass	
8	91	900	1.11	8.33	Pass	
NA						

Tester: Pramdeep Chase

Test Date: 8/5/2022

TESTING COMPANY:

Site Name: Navy Exchange  
Address: Bldg 161  
Point Mugu Ca 93042  
Phone: NA

Name: PSR ENVIRONMENTAL  
Address: 364 Vanderbilt Dr  
Oxnard, Ca 93036  
Phone: (661) 513-8261

Figure 3  
Data Form for Determination of Satic Pressure Performance  
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 8-4-22 / 1:53 PM  
Date of Last Calibration for Pressure Measurement Device: 7/20/2022

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	NA
Vacuum at one minute, inches water column	NA
Vacuum at two minutes, inches water column	NA
Vacuum at three minutes, inches water column	NA
Vacuum at four minutes, inches water column	NA
Final vacuum at five minutes, inches water column	NA
<b>System was NOT under vacuum</b>	
Allowable minimum vacuum, inches water column (from table1):	NA

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	2.00
Pressure at one minute, inches water column	2.00
Pressure at two minutes, inches water column	2.00
Pressure at three minutes, inches water column	2.00
Pressure at four minutes, inches water column	2.00
Final Pressure at five minutes, inches water column	2.00
Allowable final Pressure, inches water column (7.3.9):	1.77

Tester: Pramdeep Chase

Test Date: 8/5/2022

Site:

TESTING COMPANY:

Site Name: Navy Exchange  
Address: Bldg 161  
Point Mugu Ca 93042  
Phone: NA

Name: PSR ENVIRONMENTAL  
Address: 364 Vanderbilt Dr  
Oxnard, Ca 93036  
Phone: (661) 513-8261

**EXHIBIT 8**

**ITEMS TO CONSIDER IN CONDUCTING TP-201.3**

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

- 1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Separator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.
- 2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.
- 3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Separator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1.All four CAS ball valves closed befor conducting TP-201.3	<b>Yes</b>
2. All dispenser piping test valves open before conducting TP-201.3	<b>Yes</b>
3. All four CAS ball valves in normal operating positions after conctucting TP-201.3	<b>Yes</b>

Tester: Pramdeep Chase

Test Date: 8/5/2022

## Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: **8/5/2022**

<b>SERVICE COMPANY NAME:</b>	PSR ENVIRONMENTAL	<b>SERVICE COMPANY'S TELEPHONE</b>	661-513-8261
<b>SERVICE TECHNICIAN:</b>	n/a	<b>VST or VEEDER-ROOT TECH CERTIFICATION #:</b>	B38354
	Pramdeep Chase	<b>ICC or District Training Certification (as applicable)</b>	8882538-VT
<b>STATION NAME:</b>	Navy Exchange	<b>DISTRICT PERMIT #:</b>	NA
<b>STATION ADDRESS:</b>	Bldg 161	<b>CITY, STATE, ZIP:</b>	Point Mugu Ca 93042

<b>PRESSURE SENSOR LOCATION:</b>	<u>FP: 1/2</u>	<b>PRESSURE SENSOR SERIAL NUMBER:</b>	<u>11431</u>
----------------------------------	----------------	---------------------------------------	--------------

<b>STEP 8.3</b>	<b>DIGITAL MANOMETER VALUE</b> <u>1.98</u> inches WC
<b>STEP 8.3</b>	<b>TLS 350 SENSOR VALUE</b> <u>1.947</u> inches WC (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4, Vapor Pressure)
<b>STEP 8.4</b>	<b>TLS 350 Sensor Value within <math>\pm 0.2</math> inches WC of Digital Manometer Value?</b> Yes <u>XX</u> No <u>    </u>  REQUIREMENTS OF EXHIBIT 2.
<b>STEP 8.5</b>	<b>MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU?</b> <u>Yes</u>

## Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST:

8/5/2022

SERVICE COMPANY NAME: PSR ENVIRONMENTAL		SERVICE COMPANY'S TELEPHONE: 661-513-8261	
SERVICE TECHNICIAN:	n/a	VST or VEEDER-ROOT TECH CERTIFICATION #: B38354	
	Pramdeep Chase	ICC or District Training Certification (as applicable) 8882538-VT	
STATION NAME: Navy Exchange		DISTRICT PERMIT #: NA	
STATION ADDRESS: Bldg 161		CITY, STATE, ZIP: Point Mugu Ca 93042	

STEP 9.1	Pressure Sensor Location:	<u>FP: 1/2</u>	PRESSURE SENSOR SERIAL NUMBER:	<u>11431</u>
----------	---------------------------	----------------	--------------------------------	--------------

STEP 9.2	REFERENCE PORT CAP REMOVED? <u>Yes</u>
	VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? <u>Yes</u>
STEP 9.3	NON-CALIBRATED SENSOR VALUE <u>-0.031</u> INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? <u>Yes</u> IF NO: THE PRESSURE SENSOR IS OT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.
STEP 9.5	REFERENCE PORT CAP REPLACED? <u>Yes</u>
	VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3?) <u>Yes</u>
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? <u>Yes</u>

Veeder-Root In-Station Diagnostics (ISD)  
 Vapor Flow Meter Operability Test Procedure

DATE OF TEST: 8/5/2022

SERVICE COMPANY NAME: PSR ENVIRONMENTAL		SERVICE COMPANY'S TELEPHONE: (661) 513 - 8261			
SERVICE TECHNICIAN:	n/a	VEEDER-ROOT TECH CERTIFICATION #: (as applicable)		B38354	
	Pramdeep Chase	ICC or DISTRICT TRAINING CERTIFICATION: (as applicable) 8882538-VT			
STATION NAME: Navy Exchange		DISTRICT PERMIT #:		NA	
STATION ADDRESS: Bldg 161		CITY, STATE, ZIP CODE: Point Mugu Ca 93042			
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	56092		56093	
	DISPENSER FUELING POINT NUMBERS	FP #	2	FP #	4
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.00		1.06	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	0.99		1.00	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.01	DIFF.	-0.06
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

STATION NAME:		Navy Exchange		DISTRICT PERMIT #:		NA	
STATION ADDRESS:		Bldg 161		CITY:		STATE, ZIP: Point Mugu Ca 93042	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	23935		56089			
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7		
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.06		1.09			
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	0.95		1.05			
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.11	DIFF.	-0.04		
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6		
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA			
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA			
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA		
STEP 7.	ISD A/L VALUE #2	NA		NA			
	ISD A/L VALUE #3	NA		NA			
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA		
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA		
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6		
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,						

Required Data When Conducting the  
Liquid Condensate Trap Compliance Test Procedure

Liquid Condensate Trap Compliance Test Form

Testing Company

Site Name: Navy Exchange Auto Port  
Address: Building 161  
Point Mugu, CA 93042  
Phone: NA  
Date of Test: 8/6/2021

Name: PSR ENVIRONMENTAL  
Address: 364 Vanderbilt Dr  
Oxnard, Ca 93036  
Phone: (661) 513-8261

Certification #'s (as applicable)  
District Permit #: NA  
ICC Cert. #: 8882538-VT

Healy Tech. Cert. #: 1002142709

Capacity of LCT in gallons: 9.9

Applicable Step Number	Requirement	Verification (please circle)	
		YES	NO
STEP 3.2	Gasoline below 90 percent capacity level of UST?	<u>YES</u>	<u>NO</u>
STEP 5.3	Was tag with LCT capacity present above Fuel Entry Point?	<u>YES</u>	<u>NO</u>
STEP 6.2	Did Liquid Sensor activate an Audible Alarm as well as Visual Alarm at control panel within five minutes after adding gasoline? (Attach alarm/sensor status	<u>YES</u>	<u>NO</u>
STEP 6.3	Did LCT evacuate and Sensor Alarms clear? (Attach alarm/sensor status printout to this Form.)	<u>YES</u>	<u>NO</u>

Tester: Pramdeep Chase

Test Date: 8/5/2022



**Veeder-Root In-Station Diagnostics (ISD)  
Site Shutdown Test Worksheet**

DATE OF TEST: 8/5/2022

SERVICE COMPANY NAME: PSR ENVIRONMENTAL	SERVICE COMPANY'S TELEPHONE: 661-513-8261
SERVICE TECHNICIAN Pramdeep Chase	VEEDER-ROOT TECH CERTIFICATION #: B38354
STATION NAME: Navy Exchange	DISTRICT PERMIT #: NA
STATION ADDRESS: Bldg 161	CITY, STATE, ZIP: Point Mugu Ca 93042

STEP 1.	POWER REMOVED FROM TLS CONSOLE?	Yes
STEP 2.	POWER TO SUBMERSIBLE PUMPS REMOVED BY TLS? (VERIFY GASOLING FUELING DISABLED)	Yes
STEP 3.	POWER RESTORED TO TLS CONSOLE?	Yes

COMMENTS (INCLUDE DESCRIPTION OF REPAIRS MADE)



## **Appendix F**

### **NBVC Point Mugu Annual Throughput/Consumption Report**



**2022 Twelve-Month Rolling Sum Throughput / Consumption Report  
NBVC Point Mugu Title V Permit 00997**

Title V Description	Annual Throughput Limit	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
<b>Boilers</b>													
2.5 MMBTU Ajax, Bldg 20, also includes boiler 36	37.7 MMCF	2.4	2.4	2.4	2.4	2.4	2.3	2.3	2.5	2.3	2.4	2.3	2.3
7.3 MMBTU Hurst, Bldg 36A -Out of Service	8.0 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 351 -Out of Service	3.2 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 355 -Out of Service	8.5 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Jet Engine Test</b>													
Portable Engine Test Stands	66,197 Gallons JP-8	5,929	5,103	5,279	5,555	5,251	4,783	4,451	4,451	3,841	3,490	3,264	2,948
Target Drone Testing Operations	15,370 Gallons JP-8	6,134	5,881	5,424	5,930	5,483	5,287	4,844	5,109	5,119	5,332	5,232	5,578
<b>I.C. Engines</b>													
Crane Diesel Engine	74,400 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweeper Vehicle Diesel Engines	143,000 BHP-Hrs	45,302	33,802	31,387	28,185	32,700	32,945	32,696	33,232	33,634	34,170	34,974	38,056
Five Diesel Generator Engines	200,000 BHP-Hrs	94,115	93,141	93,306	100,884	101,000	101,000	100,871	101,484	103,992	86,028	86,028	12,903
Tactical Diesel Engine Operation (non-CARB registered engines)	476,000 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airfield Arresting Gear (sum of 8-65 BHF stationary gasoline engines)	2,000 Gallons	439.2	454.2	442.9	437.9	445.9	409.9	427.1	473.1	474.4	505.0	512.0	533.0
<b>Surface Coating Operations, Aircraft</b>													
Topcoats, @ 3.5 lb/gal	360 Gallons	69.6	70.5	67.4	72.4	61.8	61.7	50.5	37.8	42.4	38.9	40.2	34.1
Primers @ 2.92 lb/gal	108 Gallons	4.7	4.8	4.6	4.6	4.4	4.2	4.1	4.1	4.0	3.9	4.0	3.6
Specialty Coatings @ 7.72 lb/gal	100 Gallons	0.1	0.6	0.6	0.7	0.8	0.8	0.8	0.8	0.8	2.8	2.8	2.8
Solvents @ 7.4 lb/gal	300 Gallons	20.4	19.7	21.6	22.6	23.6	24.2	25.1	25.9	25.9	27.8	28.8	29.8
MC Stripper @ 300 g/l	110 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-MC Stripper @ 300 g/l	110 Gallons	31.1	31.0	27.0	15.0	23.2	25.2	21.2	19.3	17.5	16.6	17.6	14.6





**2022 Twelve-Month Rolling Sum Throughput / Consumption Report**  
**NBVC Point Mugu Title V Permit 00997**

<b>916 Model 2020</b>	<b>50 Hours</b>	0.0	0.0	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	
<b>93</b>	<b>20 Hours</b>	1.0	1.0	1.3	1.3	1.5	1.5	1.3	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
<b>99</b>	<b>20 Hours</b>	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	1.0	1.2	1.4	1.4	1.4
<b>3024B</b>	<b>50 Hours</b>	14.0	14.0	14.0	14.0	14.0	14.0	13.8	13.8	13.8	13.8	13.8	13.8	2.3	2.3	2.3	2.3	2.3