



Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

TV Permit # 01207

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Ms. Roshni Brahmbhatt  
Enforcement & Compliance Enforcement Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Robert B. Kimnach III, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>3/28/23</p>
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Time Period Covered by Compliance Certification

01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-reissue711, Condition No. 1</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Periodic</p>
<p><b>B. Description:</b></p> <p>General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable N/A</p>
<p><b>C. Method of monitoring:</b></p> <p>All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-reissue711, Condition No. 2</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Periodic</p>
<p><b>B. Description:</b></p> <p>Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable N/A</p>
<p><b>C. Method of monitoring:</b></p> <p>Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and popped dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4).</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-reissue711, Condition No. 3</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Periodic</p>
<p><b>B. Description:</b></p> <p>Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable N/A</p>
<p><b>C. Method of monitoring:</b></p> <p>Phase II vapor recovery system has been removed from the permit and secured until contract action is in place to permanently remove the system. No vapor recovery test was conducted during the compliance period.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 18 and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by Environmental Division Air Quality Program (EDAQP).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQP. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 6.1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Stationary source is exempt from annual testing requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



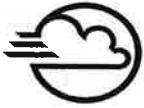
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<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 7.1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N-reissue711, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 7.3</p>	<p>D. Frequency of monitoring: Weekly</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by the EDAQP. These records are available to District upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue711, Condition No. 8</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made at the San Nicolas Island fueling facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.9N10 &amp; ATCMs</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Periodic</p>
<p>B. Description:</p> <p>Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for diesel engines operated on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the Environmental Division Air Quality Program, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1 (74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4). Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the Ventura County Air Pollution Control District (5). Pursuant to Section (e)(4)(l)1, there are no emergency engines located on SNI (6). Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements (7).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all existing emergency stationary diesel reciprocating internal combustion engines (RICE) comply with the maintenance requirements of Section 63.6603(a), Table 2d of 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutant (NESHAP) for RICE</p>	<p>For air cleaner every 1000 hours of operation or annually, whichever comes first; and for oil, filter, hoses, and belts every 500 hours of operation or annually, whichever comes first</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of Section 63.6603(a), Table 2d, of 40 CFR Part 63, Subpart ZZZZ.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacturer's emission-related written instructions or an NBVC plan in a manner which minimizes emissions</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	





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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations is limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency diesel stationary RICE was operated more than 100 hours during the compliance certification period for maintenance and testing operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Monthly</p>
<p>B. Description:</p> <p>Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="margin-left: 20px;">N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance will be retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of operation are tracked by the EDAQP. Maintenance records are included in Appendix D.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">N/A</p>
<p>B. Description:</p> <p>Requirement that on an annual basis, the permittee shall certify that all engines at the stationary source are operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="margin-left: 20px;">N/A</p>
<p>C. Method of monitoring:</p> <p>All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN8	D. Frequency of monitoring:  Routine
B. Description:  National Emission Standards for Hazardous Air Pollutants for stationary reciprocating internal combustion engines, existing non-emergency diesel engines greater than 300 HP operating at San Nicolas Island	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring:  All existing non-emergency diesel engines greater than 300 HP were operated in compliance with 40 CFR Part 63, Subpart ZZZZ during the compliance certification period by meeting the engine criteria established in the National Security Exemption letter issued by the Environmental Protection Agency on 26 April, 2013.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN3	D. Frequency of monitoring:
B. Description: New Source Performance Standards (NSPS) for stationary compression ignition internal combustion diesel engines are operated at San Nicolas Island	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary compression ignition internal combustion engines manufactured after April 1, 2006 were operated in compliance with 40 CFR Part 63, Subpart IIII during the compliance certification period by meeting the engine criteria established in the National Security Exemption letter issued by the Environmental Protection Agency on April 26, 2013.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



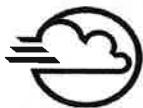
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<p>A. Attachment # or Permit Condition #: Attachment PO01207PC1-rev421,491,501,511,521 Condition No. 1</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description:  Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 01207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO01207PC1-rev421,491,501,511,521 Condition No. 2</p>	<p>D. Frequency of monitoring:  Hourly</p>
<p>B. Description:  Requirement that the maximum power produced at the Power House Electricity Generating Station not to exceed 1500 Kilowatts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Records of hourly total kilowatt output at the San Nicolas Island power house electricity generating station are maintained by the Environmental Division Air Quality Program. Records are reviewed daily to ensure compliance with the permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO01207PC1-rev421,491,501,511,521 Condition No. 3</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description:  Non-federally enforceable requirement to keep records of all exempt solvents used at the stationary source</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  Records of solvents used are extracted from a database called ERP, which keeps a record each time a hazardous material is issued to the end user.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO01207PC1--rev421,491,501,511,521 Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>Annually</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All equipment registered by Naval Base Ventura County under the California Air Resources Board's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO01207PC2-rev. 701	D. Frequency of monitoring:
B. Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.2 percent by weight	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with sulfur content requirement for JP-5 fuel burned at San Nicolas Island is based on fuel analysis of JP-5 deliveries. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island are submitted in Appendix A as required.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment PO01207PC4	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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A. Attachment # or Permit Condition #: Attachment PO01207PC5	D. Frequency of monitoring:
B. Description: Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas island	Monthly
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of gasoline transferred from the loading rack to mobile refuelers are submitted to the Environmental Division Air Quality Program by the Naval Base Ventura County Supply Department, Fuel Branch on a monthly basis. Monthly data are then summed for each period of 12 consecutive months. No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a California Air Resources Board (CARB)-certified vapor recovery system that is maintained and operated in accordance with CARB requirements (2).	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

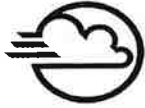


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<p>A. Attachment # or Permit Condition #: Attachment PO01207PC6-rev651</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Requirement that any engine designated as "Out of Service" in Tables 2,3, and 4 of this permit is shut down, shall not be operated, and shall not be connected to a fuel source</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance of all permitted engines on SNI confirms that any engine designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not being operated.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 50-- Opacity	D. Frequency of monitoring:
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	Annually
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Formal surveys by an untrained observer were conducted of emissions units at the facility. Surveys were completed on 5/17/2022 and 8/10/2022. Survey result is presented in Appendix B.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur compounds from combustion emission units	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Rule 54 is demonstrated by compliance with Rule 64.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Sulfur compound concentrations	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring:
B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 64.B.1, Condition Nos. 1 through 4	D. Frequency of monitoring:
B. Description: Sulfur content of gaseous fuels	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No gaseous fuels were burned in regulated units during the compliance period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 64.B.2, Condition Nos. 1 through 3	D. Frequency of monitoring:  Periodic
B. Description: Sulfur content of liquid fuels	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance of JP-5 fuel burned at San Nicolas Island is based on fuel analysis of JP-5 deliveries. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 1 through 7</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with ROC content and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC. There was no applicable solvent cleaning activities at San Nicolas Island during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 8 through 10</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>Equipment and work practice requirements, recordkeeping, and annual certification requirements as applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>There were no cold solvent cleaners in use during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 11 through 15</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. There was no applicable solvent cleaning activities at San Nicolas Island during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring:
B. Description: Natural gas large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr	Routine
C. Method of monitoring: The requirements of Rule 74.11.1 do not apply to San Nicolas Island (SNI), because natural gas is not available at SNI.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of operations ensures that this policy is adhered to.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 2 through 6</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Requirements that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Any project that is significant enough to involve permissible outdoor blasting would be required to go through the Public Works Project Review Board. Environmental Division Air Quality Program must approve all such projects, and would stipulate that all blasting be conducted in compliance with Rule 74.1</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Environmental Division Air Quality Program requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the Environmental Division Air Quality Program staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of VCAPCD Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

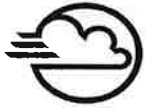


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A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring:  Per Operation
B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term cutback asphalt activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff review the applicability of air regulations to the project and inspect the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring:
B. Description: Short-term asphalt roofing operations	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff review the applicability of air regulations to the project and inspect the activities, as needed.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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A. Attachment # or Permit Condition #: Attachment 74.29N3	D. Frequency of monitoring
B. Description: Short-term soil decontamination operations	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at the Naval Base Ventura County San Nicolas Island site during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring:
B. Description: General Title V Requirements	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description: General Permit to Operate conditions	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permit to operate conditions are complied with.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR82</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>No motor vehicle air conditioner services are performed at Naval Base Ventura County (NBVC). NBVC San Nicolas Island has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82. Of further note, San Nicolas Island had no equipment with an ODS capacity of 50 pounds or greater on site during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

## **Appendix A**

### **NBVC San Nicolas Island Sulfur Content of JP-5 Shipments**





### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION  
JP-5 JP5

DATE PRINTED: 08/11/2022 15:18:33

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 22-0832		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) San Nicholas Island Tank 126	
DATE SAMPLED Jun 2, 2022, 12:00 AM	DATE RECEIVED Aug 10, 2022, 12:00 AM	DATE TESTS COMPLETE Aug 11, 2022, 12:00 AM	
PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Javier Cardenas
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	0.8	D2276
REMARKS: API= 40.3 Density= 823.1 Sulfur= 0.011			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 08/11/2022 15:21:33  
 JP-5 JP5

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 22-0833	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> San Nicholas Island Truck 17
----------------------------------	--

<b>DATE SAMPLED</b> Jun 2, 2022, 12:00 AM	<b>DATE RECEIVED</b> Aug 10, 2022, 12:00 AM	<b>DATE TESTS COMPLETE</b> Aug 11, 2022, 12:00 AM
--	--	--

<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-CN	<b>BATCH NO</b>
----------------------------	----------------------------	-----------------

<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Javier Cardenas
----------------------	---------------------------	-------------------------------------	---

<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
--------------------------------	--------------------------------

**PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC**

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
------------------------------------	-----------------------------------

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	0.5	D2276

**REMARKS:**  
 API= 40.3  
 Density= 823.2  
 Sulfur= 0.011

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 08/11/2022 13:52:16  
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
--	--

LAB SAMPLE NO. 22-0834	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Tori J. Barge Receipt Line Samples (1-4 comp) to Tank 126
---------------------------	--

DATE SAMPLED Jul 20, 2022, 12:00 AM	DATE RECEIVED Aug 10, 2022, 12:00 AM	DATE TESTS COMPLETE Aug 11, 2022, 12:00 AM
--	---	---

PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO
---------------------	--------------------	----------

SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Chris Paulk
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REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
--------------------------------	-------------------------------

MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C&B	D4176
GRAVITY, API @60°F	36 TO 48	40.6	D1298
FLASH POINT, PMCC, °C	60 MIN	65.0	D93
ICING INHIBITOR	0.10 TO 0.15	0.14	D5006

REMARKS:  
 Sulfur= 0.028

SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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## **Appendix B**

### **NBVC San Nicolas Island Opacity Survey**



**2022 NBVC San Nicolas Island Opacity Survey Result**

<b>Equipment Category</b>	<b>Description of Equipment in Permit Table (abbreviated)</b>	<b>Date of Equipment Inspection</b>	<b>Opacity Noted (Y/N)</b>	<b>Operating During Inspection (Y/N)</b>	<b>Comments</b>
Powerhouse	1,440 BHP CAT Model 3516DI, Unit G-1	5/17/2022	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-2	5/17/2022	N	N	
Powrhouse	1,480 BHP Cummins Model QSK50-DR, Unit G-3	5/17/2022	N	Y	
Powrhouse	1,490 BHP Cummins Model QST30-G5-NR2, Unit G-4	8/10/2022	N	Y	
Powrhouse	1,440 BHP EMD-GM Model 16-567-C, Unit G-5	5/17/2022	N	N	
Powrhouse	250 BHP Cummins Model QSB6.7-G3-NR3 (backup)	5/17/2022	N	N	
Portable JP-5-Fired Engine	113 BHP John Deere Model 4045T, ID Range-P1	8/10/2022	N	N	
Portable JP-5-Fired Engine	113 BHP John Deere Model 4045T, ID Range-P2	8/10/2022	N	N	
Portable JP-5-Fired Engine	113 BHP John Deere Model 4045T, ID Range-P3	8/10/2022	N	N	
Portable JP-5-Fired Engine	113 BHP John Deere Model 4045T, ID Range-P5	8/10/2022	N	N	
Portable JP-5-Fired Engine	397 BHP Caterpillar Model 3306	8/10/2022	N	N	
Portable JP-5-Fired Engine	165 BHP John Deere Model 6068TF275	8/10/2022	N	N	
Portable JP-5-Fired Engine	167 BHP Allis Chalmers Model 3500-A	8/10/2022	N	N	Not Operational
Portable JP-5-Fired Engine	65.7 BHP Isuzu Model 4LE2X	8/10/2022	N	N	
Portable JP-5-Fired Engine	95.2 BHP Isuzu Model BR-4JJ1X	8/10/2022	N	N	
Portable JP-5-Fired Engine	323 BHP John Deere Model 668HFG06	8/10/2022	N	N	
Portable JP-5-Fired Engine	78 BHP Isuzu Model 6BD1	8/10/2022	N	N	
Sweeper	139.5 BHP John Deere Model 4045HF285G (54-09846)	5/17/2022	N	N	
JP-5-fired Backup Engine	99 BHP John Deere Model 4045TF285, Medical Clinic, Building 58	5/17/2022	N	N	
JP-5-fired Backup Engine	145 BHP Deutz Model DFP4-2012-C15, Fire Water Pump, Building N299	5/17/2022	N	N	

**2022 NBVC San Nicolas Island Opacity Survey Result**

<b>Equipment Category</b>	<b>Description of Equipment in Permit Table (abbreviated)</b>	<b>Date of Equipment Inspection</b>	<b>Opacity Noted (Y/N)</b>	<b>Operating During Inspection (Y/N)</b>	<b>Comments</b>
JP-5-fired Backup Engine	197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Building N197	5/17/2022	N	N	
JP-5-fired Backup Engine	1,220 BHP Detroit Model 91237306, Building N182	5/17/2022	N	N	
JP-5-fired Backup Engine	650 BHP Detroit Model 400 ROZD71, Building N127	5/17/2022	N	N	
JP-5-fired Backup Engine	235 BHP Cat Model 3306D1, Building N178	N/A	N	N	Out of service during compliance certification period
JP-5-fired Backup Engine	207 BHP Cummins Model 6CT8.3-G2, Building N172	5/17/2022	N	N	
JP-5-fired Backup Engine	175 BHP Cummins Model NT 495 G, Building N166	N/A	N	N	Out of service during compliance certification period
JP-5-fired Backup Engine	175 BHP Cummins Model NT 495 G, Building N168	5/17/2022	N	N	
JP-5-fired Backup Engine	175 BHP Cummins Model NT 495 G, Building N170	5/17/2022	N	N	
JP-5-fired Backup Engine	176 BHP Cummins Model QSB5-G5, Building N145	5/17/2022	N	N	
JP-5-fired Backup Engine	364 BHP Cummins Model QSL9-G2-NR3, Building N111	5/17/2022	N	N	
JP-5-fired Backup Engine	134 BHP Cummins Model 6BT-5.9, Building N112	N/A	N	N	Out of service during compliance certification period
JP-5-fired Backup Engine	134 BHP Cummins Model 6BT-5.9, Building N113	N/A	N	N	Out of service during compliance certification period
JP-5-fired Backup Engine	130 BHP Cat Model C4.4, Building N144	5/17/2022	N	N	
JP-5-fired Backup Engine	99 BHP Cummins Model 4BTA3.9-G5, Building N255	8/10/2022	N	N	
JP-5-fired Backup Engine	56 BHP Cummins Model 4B3.3-G1, Telephone system	8/10/2022	N	N	
JP-5-fired Backup Engine	158 BHP Caterpillar Model 3116-D1, Building N151	5/17/2022	N	N	
JP-5-fired Backup Engine	97 BHP John Deere, Model 5030HF285G, Building N211	5/17/2022	N	N	
JP-5-fired Backup Engine	435 BHP Cummins Model NT 855 06, SLAM 2	5/17/2022	N	N	
JP-5-fired Backup Engine	113 BHP John Deere Model 4045T, Building 327	5/17/2022	N	N	
JP-5-fired Backup Engine	113 BHP John Deere Model 4045T, Building 324	5/17/2022	N	N	
Barge Landing Generator	324 BHP Cummins Model QSB7-G5 NR3	5/17/2022	N	N	



**2022 NBVC San Nicolas Island Opacity Survey Result**

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Air Compressor	80.5 BHP John Deere Model 4045DF150B	5/17/2022	N	N	
Portable Gasoline Engine	63 BHP Ford, Model LSG-4231-6007-B	8/10/2022	N	N	



## **Appendix C**

### **NBVC San Nicolas Island Powerhouse Twelve-Month Progressive Sample Power Generation Report**



### SNI Powerhouse Daily Generation

January 20, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00					570	.79					570	
02:00					560	.79					560	
03:00					550	.79					550	
04:00					560	.79					560	
05:00					690	.84					690	
06:00					710	.85					710	
07:00					720	.86					720	
08:00					630	.83					630	
09:00					610	.81					610	
10:00					630	.82					630	
11:00					650	.81					650	
12:00					670	.83					670	
13:00					650	.83					650	
14:00					650	.82					650	
15:00					600	.79					600	
16:00					590	.80					590	
17:00					580	.79					580	
18:00					580	.79					580	
19:00					570	.79					570	
20:00					580	.79					580	
21:00					580	.79					580	
22:00					570	.79					570	
23:00					510	.77					510	
24:00					570	.80					570	
<b>Total KW</b>	<b>0</b>		<b>0</b>		<b>14,580</b>		<b>0</b>		<b>0</b>		<b>14,580</b>	

**SNI Powerhouse Daily Generation**

**February 10, 2022**

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00											560
02:00	510	.77					560	.79			510
03:00	516	.78									516
04:00	489	.75									489
05:00	554	.79									554
06:00	572	.81									572
07:00	572	.81									572
08:00	659	.82									659
09:00	603	.80									603
10:00	652	.81									652
11:00	624	.80									624
12:00	685	.81									685
13:00	668	.82									668
14:00	620	.80									620
15:00	623	.78									623
16:00	611	.79									611
17:00	598	.80									598
18:00	646	.81									646
19:00	624	.82									624
20:00	576	.79									576
21:00	532	.77									532
22:00	553	.78									553
23:00	558	.79									558
24:00	534	.77									534
<b>Total KW</b>	<b>13,579</b>		<b>0</b>		<b>0</b>		<b>560</b>		<b>0</b>		<b>14,139</b>

### SNI Powerhouse Daily Generation

March 16, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00			570	.80							570	
02:00			610	.82							610	
03:00			590	.80							590	
04:00			630	.82							630	
05:00			720	.86							720	
06:00			750	.86							750	
07:00			690	.84							690	
08:00			710	.86							710	
09:00			730	.86							730	
10:00			750	.86							750	
11:00			720	.84							720	
12:00			700	.89							700	
13:00			700	.84							700	
14:00			660	.82							660	
15:00			650	.84							650	
16:00			640	.84							640	
17:00			620	.82							620	
18:00			720	.85							720	
19:00			680	.84							680	
20:00			750	.86							750	
21:00			730	.86							730	
22:00			600	.80							600	
23:00			650	.84							650	
24:00			600	.81							600	
<b>Total KW</b>	<b>0</b>		<b>16,170</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>16,170</b>	

### SNI Powerhouse Daily Generation

April 6, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	Hourly Totals
01:00			590	.80							590	590
02:00			580	.80							580	580
03:00			570	.79							570	570
04:00			530	.78							530	530
05:00			580	.81							580	580
06:00			660	.84							660	660
07:00			670	.83							670	670
08:00			590	.84							590	590
09:00			630	.84							630	630
10:00			610	.83							610	610
11:00			620	.81							620	620
12:00			610	.81							610	610
13:00			610	.81							610	610
14:00			570	.79							570	570
15:00			680	.80							680	680
16:00			590	.78							590	590
17:00			690	.80							690	690
18:00			640	.81							640	640
19:00			630	.80							630	630
20:00			660	.82							660	660
21:00			640	.82							640	640
22:00			590	.78							590	590
23:00			580	.79							580	580
24:00			570	.78							570	570
<b>Total KW</b>	<b>0</b>		<b>14,690</b>		<b>0</b>		<b>14,690</b>		<b>0</b>		<b>14,690</b>	<b>14,690</b>



### SNI Powerhouse Daily Generation

May 29, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00	540	.77									540	
02:00	550	.78									550	
03:00	570	.79									570	
04:00	600	.80									600	
05:00	610	.81									610	
06:00	630	.81									630	
07:00	650	.83									650	
08:00	660	.81									660	
09:00	640	.82									640	
10:00	630	.80									630	
11:00	640	.81									640	
12:00	650	.81									650	
13:00	610	.80									610	
14:00	570	.79									570	
15:00	580	.80									580	
16:00	510	.80									510	
17:00	580	.81									580	
18:00	590	.80									590	
19:00	560	.78									560	
20:00	570	.77									570	
21:00	570	.77									570	
22:00	540	.77									540	
23:00	550	.77									550	
24:00	580	.80									580	
<b>Total KW</b>	<b>14,180</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>14,180</b>	

**SNI Powerhouse Daily Generation**

**June 11, 2022**

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals
01:00	483	.75									483
02:00	477	.76									477
03:00	468	.75									468
04:00	474	.75									474
05:00	469	.73									469
06:00	542	.80									542
07:00	559	.80									559
08:00	485	.75									485
09:00	513	.76									513
10:00	536	.78									536
11:00	535	.78									535
12:00	519	.76									519
13:00	543	.78									543
14:00	538	.77									538
15:00	522	.76									522
16:00	565	.79									565
17:00	522	.76									522
18:00	531	.76									531
19:00	544	.77									544
20:00	553	.78									553
21:00	493	.75									493
22:00	491	.76									491
23:00	497	.75									497
24:00	501	.76									501
<b>Total KW</b>	<b>12,360</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>12,360</b>

**SNI Powerhouse Daily Generation**

**July 3, 2022**

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00	527	.76									527	
02:00	525	.76									525	
03:00	547	.78									547	
04:00	559	.79									559	
05:00	567	.79									567	
06:00	542	.77									542	
07:00	536	.77									536	
08:00	553	.78									553	
09:00	573	.79									573	
10:00	547	.77									547	
11:00	569	.80									569	
12:00	542	.78									542	
13:00	514	.76									514	
14:00	507	.75									507	
15:00	558	.78									558	
16:00	553	.77									553	
17:00	569	.80									569	
18:00	540	.77									540	
19:00	552	.77									552	
20:00	541	.77									541	
21:00	521	.78									521	
22:00	517	.77									517	
23:00	516	.77									516	
24:00	544	.77									544	
<b>Total KW</b>	<b>13,019</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>13,019</b>	

### SNI Powerhouse Daily Generation

**August 25, 2022**

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00							540	.79			540	
02:00							510	.77			510	
03:00							490	.77			490	
04:00							510	.77			510	
05:00							540	.80			540	
06:00							610	.82			610	
07:00							610	.84			610	
08:00							570	.83			570	
09:00							640	.83			640	
10:00							650	.83			650	
11:00							650	.83			650	
12:00							670	.83			670	
13:00							740	.86			740	
14:00							700	.83			700	
15:00							700	.83			700	
16:00							610	.81			610	
17:00							600	.80			600	
18:00							650	.81			650	
19:00							670	.80			670	
20:00							600	.81			600	
21:00							610	.82			610	
22:00							620	.81			620	
23:00							610	.80			610	
24:00							580	.79			580	
<b>Total KW</b>	<b>0</b>		<b>0</b>		<b>0</b>		<b>14,680</b>		<b>0</b>		<b>14,680</b>	

### SNI Powerhouse Daily Generation

September 14, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	Hourly Totals
01:00			590	.81							590	
02:00			520	.78							520	
03:00			560	.80							560	
04:00			580	.80							580	
05:00			590	.81							590	
06:00			570	.82							570	
07:00			610	.83							610	
08:00			610	.83							610	
09:00			620	.83							620	
10:00			710	.85							710	
11:00			650	.83							650	
12:00			640	.83							640	
13:00			570	.80							570	
14:00			540	.81							540	
15:00			570	.80							570	
16:00			550	.79							550	
17:00			620	.82							620	
18:00			620	.81							620	
19:00			600	.81							600	
20:00			610	.82							610	
21:00			600	.81							600	
22:00			600	.82							600	
23:00			580	.81							580	
24:00			570	.81							570	
<b>Total KW</b>	<b>0</b>		<b>14,280</b>		<b>0</b>		<b>0</b>		<b>0</b>		<b>14,280</b>	

### SNI Powerhouse Daily Generation

**October 8, 2022**

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	
01:00							540	.81			540	540
02:00							560	.80			560	560
03:00							570	.82			570	570
04:00							580	.81			580	580
05:00							590	.81			590	590
06:00							520	.79			520	520
07:00							570	.82			570	570
08:00							600	.81			600	600
09:00							600	.81			600	600
10:00							610	.82			610	610
11:00							590	.81			590	590
12:00							560	.81			560	560
13:00							640	.82			640	640
14:00							590	.80			590	590
15:00							610	.82			610	610
16:00							550	.78			550	550
17:00							620	.83			620	620
18:00							570	.80			570	570
19:00							610	.82			610	610
20:00							590	.81			590	590
21:00							580	.80			580	580
22:00							590	.80			590	590
23:00							610	.82			610	610
24:00							570	.80			570	570
<b>Total KW</b>	<b>0</b>		<b>0</b>		<b>0</b>		<b>14,020</b>		<b>0</b>		<b>14,020</b>	<b>14,020</b>

### SNI Powerhouse Daily Generation

November 17, 2022

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Totals	Hourly Totals
01:00					570	.78					570	
02:00					560	.77					560	
03:00					580	.78					580	
04:00					610	.80					610	
05:00					630	.80					630	
06:00					680	.82					680	
07:00					650	.80					650	
08:00					610	.80					610	
09:00					610	.81					610	
10:00					600	.80					600	
11:00					620	.80					620	
12:00					670	.82					670	
13:00					640	.81					640	
14:00					530	.77					530	
15:00					550	.78					550	
16:00					610	.78					610	
17:00					650	.80					650	
18:00					680	.82					680	
19:00					670	.84					670	
20:00					690	.82					690	
21:00					610	.79					610	
22:00					660	.81					660	
23:00					680	.81					680	
24:00					650	.79					650	
<b>Total KW</b>	<b>0</b>		<b>0</b>		<b>15,010</b>		<b>0</b>		<b>0</b>		<b>15,010</b>	





## **Appendix D**

### **NBVC San Nicolas Island RICE NESHAP Maintenance Records**



**NAVFAC SAN NICOLAS ISLAND RICE NESHAP MAINTENANCE RECORD**

Bldg	Device	Engine Oil Analysis		Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
58	99 BHP Cummins		Post 2006 Construction, Maintenance not Required						
128	56 BHP Cummins	10/12/2022	1016.5	Passing Analysis -N/R	Passing Analysis -N/R	10/12/2022	1016.5	10/12/2022	1016.5
111	364 BHP Cummins		Post 2006 Construction, Maintenance not Required						
144	130 BHP CAT		Post 2006 Construction, Maintenance not Required						
146	176 BHP Cummins		Post 2006 Construction, Maintenance not Required						
151	158 BHP Caterpillar	10/12/2022	701.0	Passing Analysis -N/R	Passing Analysis -N/R	10/12/2022	701.0	10/12/2022	701.0
197	197 BHP John Deere		Post 2006 Construction, Maintenance not Required						
211	97 BHP John Deere		Post 2006 Construction, Maintenance not Required						
255	90 BHP Cummins	10/12/2022	2126.0	Passing Analysis -N/R	Passing Analysis -N/R	10/12/2022	2126.0	10/12/2022	2126.0
Powerhouse	755 BHP Cummins		Post 2006 Construction, Maintenance not Required						



**RANGE SAN NICOLAS ISLAND RICE NESHAP MAINTENANCE RECORD**

Bldg	Device	Engine Oil Analysis		Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
SLAM	435 BHP Cummins	10/12/2022	1241.1	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	1241.1	10/12/2022	1241.1
112	134 BHP Cummins	Out of Service on Title V Permit #1207, Maintenance not Required							
113	134 BHP Cummins	Out of Service on Title V Permit #1207, Maintenance not Required							
127	650 BHP Detroit	10/12/2022	1696.0	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	1696.0	10/12/2022	1696.0
166	175 BHP Cummins	Out of Service on Title V Permit #1207, Maintenance not Required							
168	175 BHP Cummins	10/12/2022	764.9	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	764.9	10/12/2022	764.9
170	175 BHP Cummins	10/12/2022	1275.2	7/15/2021	1274.4	10/12/2022	1275.2	10/12/2022	1275.2
172	207 BHP Cummins	10/12/2022	1468.2	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	1468.2	10/12/2022	1468.2
178	235 BHP CAT	Out of Service on Title V Permit #1207, Maintenance not Required							
182	1220 BHP Detroit	10/12/2022	238.3	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	238.3	10/12/2022	238.3
299	145 BHP Duetz	10/12/2022	25.2	Passing Analysis - N/R	Passing Analysis - N/R	10/12/2022	25.2	10/12/2022	25.2
324	113 BHP John Deere	Post 2006 Construction, Maintenance not Required							
327	113 BHP John Deere	Post 2006 Construction, Maintenance not Required							



## **Appendix E**

### **NBVC San Nicolas Island Annual Throughput/Consumption Report**





# 2022 Twelve-Month Rolling Sum Throughput / Consumption Report

NBVC San Nicolas Island Title V Permit 01207

Location and Device	Annual Permitted limit	January-22	February-22	March-22	April-22	May-22	June-22	July-22	August-22	September-22	October-22	November-22	December-22
		<b>Portable JP-5 Fired Engines</b>											
113 BHP John Deere, Range P-1 (K261)	*	260	260	260	949	949	949	949	915	915	701	4509	4509
113 BHP John Deere, Range P-2 (K262)	*	1819	520	1232	1684	1684	1684	1559	1559	1514	1379	3560	3560
113 BHP John Deere, Range P-3 (K267)	*	1684	249	249	249	249	249	124	124	124	11	0	0
113 BHP John Deere, Range P-5 (K269)	*	486	486	486	294	294	328	136	136	136	34	57	57
397 BHP Cat (Portable)	*	0	0	0	0	0	0	0	0	0	0	0	0
165 BHP John Deere (Portable)	*	17341	7969	7969	7969	7969	7969	7969	7953	7953	0	0	611
167 BHP Allis Chalmers (Portable)	*	0	0	0	0	0	0	0	0	0	0	0	0
65.7 BHP Isuzu (Portable)	*	6071	6071	6071	6071	1643	1813	1813	1813	1813	171	1367	1367
95.2 BHP Isuzu (Portable)	*	3808	3808	3808	3808	1352	1352	1352	1352	1352	0	2723	2723
323 BHP John Deere (Portable)	*	226	226	226	226	32	32	32	32	32	0	5588	5588
115 BHP Schwarze Sweeper	*	0	0	0	0	0	0	0	0	0	0	0	0
139.5 EHP Schwarze Sweeper	*	27063	27063	27063	27063	28040	28040	29016	29016	29016	29295	29295	29295
SLAM 4, 78 BHP Portable, MQ Power	*	0	0	0	0	0	0	0	0	0	0	0	0
Combined Portable Engines	<b>532,800 BHP-Hr</b>	<b>58,758</b>	<b>46,651</b>	<b>47,363</b>	<b>48,313</b>	<b>42,211</b>	<b>42,416</b>	<b>42,951</b>	<b>42,901</b>	<b>42,856</b>	<b>31,590</b>	<b>47,097</b>	<b>47,707</b>
<b>JP-5 Fired Engines for Backup Electricity Generation</b>													
Bldg. 58, 99 BHP John Deere	*	3901	3911	3911	3911	3970	4168	4247	4247	4247	406	3544	3604
Bldg. N111, 364 BHP Cummins	*	36	73	73	73	109	2985	2985	2985	2985	2985	16708	16780
Bldg. N112, 134 BHP Cummins - Out of Service	*	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N113, 134 BHP Cummins - Out of Service	*	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N127, 650 BHP Detroit	*	27300	26975	26975	26975	26975	27105	26520	26520	25805	1690	20345	20410
Bldg. N144, 130 BHP CAT	*	4797	4797	4797	4823	4823	4823	4914	4914	4914	169	4030	4082
Bldg. N145, 175 BHP Cummins	*	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N145, 176 BHP Cummins	*	8536	8114	8413	8395	8395	8254	8571	8536	8430	1848	7392	7550

# 2022 Twelve-Month Rolling Sum Throughput / Consumption Report

## NBVC San Nicolas Island Title V Permit 01207

Bldg. N151, 158 BHP Cat	*	6320	6320	6320	6320	6320	6320	6320	6320	6320	6320	6162	6162	6162	6162	0	0	0	0
Bldg. N166, 175 BHP Cummins - Out of Service	*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N168, 175 BHP Cummins	*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N170, 175 BHP Cummins	*	333	333	333	333	333	333	333	333	193	193	193	193	0	0	0	0	0	0
Bldg. N172, 207 BHP Cummins	*	8798	8798	8798	8653	8653	8239	8342	8342	8342	8135	352	6314	6355					
Bldg. N178, 235 BHP CAT - Out of Service	*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bldg. N182, 1220 BHP Detroit	*	7076	6710	6710	4880	4636	2684	2684	2684	2684	2684	976	610	0					
Bldg. 197, 197 BHP John Deere for Runway Lighting	*	47092	47092	47214	47580	47458	47214	48312	48190	48190	48190	2196	38918	39528					
Bldg. 211, 97 BHP John Deere	*	4520	4520	4520	4520	4520	4491	4549	4549	4549	4549	116	3754	3773					
Bldg. N255, 99 BHP Cummins	*	12454	12454	12474	12504	12504	3891	3881	3881	3881	3881	59	59	59					
Bldg. N299, 145 BHP Duetz (fixed fire water pump)	*	450	450	450	377	377	218	218	0	0	0	0	0	0					
Bldg. 324, 113 BHP John Deere	*	237	237	237	237	237	237	237	102	102	102	102	102	0					
Bldg. 327, 113 BHP John Deere	*	90	90	90	0	0	0	0	68	68	68	68	68	68					
SLAM 2, 435 BHP Cummins	*	435	435	435	0	0	0	0	0	0	0	0	0	0					
Telephone System, 56 BHP Cummins	*	2621	2632	2666	2638	2604	2542	2671	2498	2531	577	2251	2274						
Combined Backup Generators	1,255,200 BHP-Hr	134,995	133,940	134,414	132,217	131,914	123,205	124,496	123,802	122,683	11,544	104,094	104,483						
<b>Pier Generator Engine</b>																			
Barge Landing, 324 BHP Cummins	1,350 Hrs	92	81	85	75	80	72	60	50	46	46	43	43						
<b>Portable Air Compressor Engines</b>																			
80.5 BHP John Deere Air Compressor (Portable)	9,500 BHP-Hr	0	0	0	0	0	0	0	0	0	0	0	0	0					
<b>Portable Gasoline Engine</b>																			
Portable 63 BHP Gasoline Ford Sewer Cleaner	100 Hrs	0	0	0	0	0	0	0	0	0	0	0	0	0					
<b>Gasoline Storage and Dispensing</b>																			
Gallons of gasoline dispensed (12 month sum)	125,000 Gallons	33,312	32,858	32,570	32,478	31,445	30,339	29,614	29,020	28,727	29,106	29,001	29,020						
<b>Power Plant</b>																			
12-month sum	718,845 Gallons	376,529	374,886	380,120	381,087	384,060	382,048	379,621	379,516	379,416	385,092	382,134	382,017						