



1000 Town Center Dr.
Suite 600
Oxnard, CA 93036
(805) 535-2000

May 10, 2023

Mr. Keith Macias
Ventura County APCD
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003

RE: Annual Compliance Certification Report
Platform Gina, PTO 1491

Dear Mr. Macias:

DCOR, LLC, is submitting the enclosed Annual Compliance Verification report for Platform Gilna as required by Part 70 Permit to Operate 1491. This report covers the time period of April 1, 2022 through March 31, 2023.

Please do not hesitate to contact me at 805-535-2081 with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Heather Carreno". The signature is written in a cursive, flowing style.

Heather Carreno
Regulatory Compliance Coordinator

Enclosure

C: Mr. Gerardo Rios
USEPA REGION 9
75 Hawthorne Street
Mail Code: AIR-3
San Francisco, CA 94105

APCD
MAY 11 2023
VENTURA COUNTY



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Robert L. Garcia, VP - Facilities & Process Engineering</p>	<p>Date:</p> <p>5-10-2023</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>04</u> / <u>01</u> / <u>2022</u> (MM/DD/YY) to <u>03</u> / <u>31</u> / <u>2023</u> (MM/DD/YY)</p>
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DCOR, LLC

**2022 ANNUAL COMPLIANCE
CERTIFICATION REPORT
For the time period 4/1/22 – 3/31/23**

PLATFORM GINA

**PART 70
PERMIT TO OPERATE 1491**

Submitted to:

**Ventura County Air Pollution Control District
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003**

Submitted by:

**DCOR, LLC
1000 Town Center Dr., Suite 600
Oxnard, CA 93036**

DCOR, LLC – PLATFORM GINA – PTO 1491

2021

COMPLIANCE VERIFICATION REPORT

for the time period 4/1/22 – 3/31/23

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 - Miscellaneous Federal Program Conditions
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Ventura County
Air Pollution
Control District

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<p>Signature and Title of Responsible Official:</p> <p>Title: Robert L. Garcia, VP - Facilities & Process Engineering</p>	<p>Date:</p>
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<p>Time Period Covered by Compliance Certification</p> <p style="text-align: center;"> <u>04</u> / <u>01</u> / <u>2022</u> (MM/DD/YY) to <u>03</u> / <u>31</u> / <u>2023</u> (MM/DD/YY) </p>
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SECTION 1

Compliance Certification

1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71 IN1	Rules 71.1.B.1.a, 74.10	<ul style="list-style-type: none"> • Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system 	<ul style="list-style-type: none"> • Records of quarterly inspections and tank maintenance activities • Rule 74.10 records 	None	None	
71.1.N6	Rules 71.1.B.3, 71.1.D.1.c, 74.10	<ul style="list-style-type: none"> • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections 	<ul style="list-style-type: none"> • Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and PV valves for tanks not permanently located at facility • Rule 74.10 records 	None	None	

1.e.1. Specific Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.4 N1	Rules 71.4.B.2 and 74.10	<ul style="list-style-type: none"> Verbal notice of maintenance operations Rule 74.10 inspections Annual compliance certification including verifying the integrity of the cover 	<ul style="list-style-type: none"> Records of maintenance Rule 74.10 records 	None	None	
74 9N9	Rule 74.9.D.9	<ul style="list-style-type: none"> Annual compliance certification Daily visual inspection to ensure diesel-fired engine is used to power cranes and welding equipment only 	<ul style="list-style-type: none"> Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location 	None	None	
ATCM Engine N3	ATCM for Stationary Compression Ignition Engines – OCS	<ul style="list-style-type: none"> Fuel type records Fuel use records 	<ul style="list-style-type: none"> Fuel type records Fuel use records 	None	None	Not federally enforceable
40CFR63ZZZN3	RICE MACT for emergency diesel engines – oil change and inspections	<ul style="list-style-type: none"> Maintenance records Use non-resettable hour meter Annual compliance certification 	<ul style="list-style-type: none"> Maintenance records Hours of operation records 	None	None	
40CFR63ZZZN5	RICE MACT for non-emergency diesel engines > 300 HP & ≤ 500 HP, CO ppm limit	<ul style="list-style-type: none"> Initial CO source testing Maintain catalyst pressure / temperature Annual compliance certification 	<ul style="list-style-type: none"> Initial CO testing records 	As specified in Sections 63.6650(c)(1) – (6)	Portable analyzer, or EPA Methods 3,4, and 10 or their designated alternatives	

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO1491PC1 - Condition No. 1	Rule 29 General Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption 	<ul style="list-style-type: none"> Monthly records 	None	None	
PO1491PC1 - Condition No. 2	Rule 29 Maximum Number of Oil Wells	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO1491PC1 - Condition No. 3	Rule 26 BACT Well	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO1491PC1 - Condition No. 4	Rule 29 Maximum Sulfur Content of Diesel Fuel	<ul style="list-style-type: none"> Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery Annual compliance certification 	Fuel records	None	None	
PO1491PC1 - Condition No. 5	Rules 26 and 29 Crew Boat and Work Boat Emission Limits	<ul style="list-style-type: none"> Rolling twelve month diesel fuel consumption for boats servicing Platforms Gina and Gilda 2.5% of usage for both platforms is the Gina usage. Annual compliance certification Information only 	<ul style="list-style-type: none"> Monthly records of diesel fuel consumption Monthly calculations of emissions (boats) 	None	None	
PC01491PC1 - Condition No. 6	Boat engine permitted emissions information	<ul style="list-style-type: none"> Information only 	<ul style="list-style-type: none"> Information only 	None	None	
PC1491PC1 - Condition No. 7	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of boats and engines Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of crew boats and engines 	None	None	
PC1491PC1 - Condition No. 8	Rule 29 Two Work Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of boats and engines Annual compliance certification Maintain a list of exempt solvents Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of work boats and engines Maintain a list of exempt solvents 	None	None	
PC1491PC1 - Condition No. 9	Rules 23 and 29 Solvent Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of fuel consumption 	None	None	
PC1491PC2 - Condition Nos. 1, 2, and 5	Rule 29 Flare Fuel Consumption	<ul style="list-style-type: none"> Fuel consumption Identify emergency vs. non-emergency usage Annual compliance certification Monthly tests of flare's ignition system Annual compliance certification 	<ul style="list-style-type: none"> Records of ignition system Maintenance records 	None	None	
PC1491PC2 - Condition Nos. 3 and 4	Rules 71.1 Flare Ignition System Operation	<ul style="list-style-type: none"> Annual compliance certification 	<ul style="list-style-type: none"> Records of ignition system Maintenance records 	None	None	

1.c.2. Permit-Specific Conditions (continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO149 PC3 - Condition No. 1	Rules 26 and 74.9 200 hours per year backup utility generator operation	<ul style="list-style-type: none"> •Annual compliance certification •Monthly records of backup utility generator hours of operation 	<ul style="list-style-type: none"> •Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use •Monthly and twelve month rolling records of hours of operation 	None	None	
PO149 PC3 - Condition Nos. 2 and 3	Rule 74.9 200 hours per year / emergency use exemptions	<ul style="list-style-type: none"> •Annual compliance certification •Recordkeeping 	<ul style="list-style-type: none"> •Hours of operation log (non-resettable meter) •Monthly and twelve month rolling records of hours of operation 	None	None	

1.c.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	<ul style="list-style-type: none"> Daily visual inspections Annual compliance certification, including a formal survey Opacity readings upon request Notification required for uncorrectable visible emissions 	<ul style="list-style-type: none"> All occurrences of visible emissions for periods > 3 min in any one hour Annual formal survey of all emissions units 	None	<ul style="list-style-type: none"> Opacity - EPA Method 9 	
54.B.1 (OCS)	Rule 54.B.1	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Upon request, source test for sulfur compounds at point of discharge 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and compliance demonstration Flare records 	None	<ul style="list-style-type: none"> Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-941, as appropriate 	
54.B.2 (OCS)	Rule 54.B.2	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Determine ground or sea level concentrations of SO₂ upon request Annual compliance certification 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and modeling data or other compliance demonstration Flare records 	None	<ul style="list-style-type: none"> SO₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H₂S and SO₂ (July 20, 1994) 	
57.1	Rule 57.1	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	<ul style="list-style-type: none"> Not required based on District analysis
64 B.1	Rule 64.B.1	<ul style="list-style-type: none"> Annual compliance certification None for PUC-quality gas Annual test for non PUC-quality gas (submit with annual compliance certification) 	<ul style="list-style-type: none"> Annual fuel gas analysis for non PUC-quality gas 	None	<ul style="list-style-type: none"> SCAQMD Method 307-94 	
64 B.2	Rule 64.B.2	<ul style="list-style-type: none"> Annual compliance certification Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) 	<ul style="list-style-type: none"> Fuel supplier's certification, or fuel test per each delivery 	None	<ul style="list-style-type: none"> ASTM Method D4294-83 or D2622-87 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1.C	Rules 71.1.C and 74.10	<ul style="list-style-type: none"> Annual compliance certification Rule 74.10 inspections Visual inspection to ensure collection system is closed Quarterly inspection of flare to ensure proper operation 	<ul style="list-style-type: none"> Records of inspections of flare Rule 74.10 records 	None	None	<ul style="list-style-type: none"> Compliance with Rule 74.10 ensures compliance with the gas collection system's maintenance requirements
71.4.B.1	Rule 71.4.B.1	<ul style="list-style-type: none"> Annual compliance certification to ensure there are no first stage sumps 	None	None	None	
71.4.B.3	Rule 71.4.B.3	<ul style="list-style-type: none"> Annual compliance certification Visual inspections of well cellars 	<ul style="list-style-type: none"> Records of maintenance or well workover activity during periods of crude oil storage 	None	None	
74.6	Rule 74.6	<ul style="list-style-type: none"> Annual compliance certification Maintain current solvent information Monitor each solvent cleaning activity Upon request, solvent testing 	<ul style="list-style-type: none"> Records of current solvent information 	None	<ul style="list-style-type: none"> ROC content-EPA Test Method 24 or 24A Identity of solvent components-ASTM E168-67, ASTM E169-87, or ASTM E260-85 True vapor pressure or composite partial pressure -ASTM D2879-86 Initial boiling point-ASTM 1078-78 or published source Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.10	Rule 74.10	<ul style="list-style-type: none"> Annual compliance certification Identify leaking components Inspections every shift or 8 hours at natural gas processing plants Daily and/or weekly inspections for specified equipment Quarterly inspections for specified components Pressure relief valve inspections Annual update to Operator Management Plan Notification of major leaks in critical components Notification of repeat leaks 	<ul style="list-style-type: none"> Records of leak inspections in inspection log 	None	<ul style="list-style-type: none"> Gas Leaks - EPA Method 21 ROC Concentration of Gas Streams - ASTM E168-88, ASTM E169-87, or ASTM E260-85 Weight percentage of evaporated compounds of liquids - ASTM Method D 86-82 API Gravity - ASTM Method D287 	
74.11.1	Rule 74.11.1	<ul style="list-style-type: none"> Annual compliance certification Maintain identification records of large water heaters and small boilers 	<ul style="list-style-type: none"> Records of current information of large water heaters and small boilers 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	<ul style="list-style-type: none"> Annual compliance certification Maintain furnace identification records 	<ul style="list-style-type: none"> Records of current furnace information 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.e.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	<ul style="list-style-type: none"> Annual compliance certification Monitor each abrasive blasting operation Abrasive blasting records 	<ul style="list-style-type: none"> Abrasive blasting records 	None	<ul style="list-style-type: none"> Visible emission evaluation-Section 92400 of CCR 	
74.2	Rule 74.2	<ul style="list-style-type: none"> Annual compliance certification Monitor each coating activity and specify compliant coatings Maintain VOC records of coatings used 	<ul style="list-style-type: none"> Maintain VOC records of coatings used 	None	<ul style="list-style-type: none"> VOC content-EPA Method 24, CARB Method 432 Acid content-ASTM Method D 1613-85, Metal content-SCAQMD Method 311-91 	
74.16	Rule 74.16	<ul style="list-style-type: none"> Annual compliance certification to ensure grid power being used, and/or Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limit, or Maintain cost analysis documentation as verification to grid power exemption, if applicable Annual source tests (NO_x) or engine manufacturer certification 	<ul style="list-style-type: none"> Records of source tests or engine manufacturer certification Records of cost analysis documentation 	None	<ul style="list-style-type: none"> NO_x-ARB Method 100 	
40CFR61.M	40 CFR Part 61, Subpart M	<ul style="list-style-type: none"> Annual Compliance Certification See 40 CFR Part 61.145 for inspection procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for recordkeeping procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for notification procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for test methods 	

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SECTION 2

Breakdowns, Deviations, and Excess Emissions

PTO 1491: PLATFORM GINA

Reporting Period: April 1, 2022 through March 31, 2023

There were no breakdowns during this reporting period.

There was no deviation during this reporting period with no excess emissions.

Excess Emissions

Date	NOx (lbs)	ROC (lbs)	CO (lbs)	SOx (lbs)	PM (lbs)	PM10 (lbs)
	0	0	0	0	0	0



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 2022 (MM/DD/YY) to 03 / 31 / 2023 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

SECTION 3

Specific Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1N6</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Crude Oil Production and Separation, Compliance with Vapor Recovery</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the integrity of the roofs and pressure relief valves on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4N1</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Quarterly inspections verifying the integrity of covers and/or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9N9</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N3</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Use of CARB Diesel; Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N3 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Change oil filter every 500 hours or annually. Inspect air cleaner every 1,000 hours or annually. Inspect all hoses and belts every 500 hours or annually. Emergency Use operations as specified. Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N5 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Non-Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Minimize engine idle time. Comply with applicable emission standards. Use of nonroad diesel. Initial performance test. Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

SECTION 4

Permit Specific Conditions



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Monthly Records of Throughput and Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records maintained for platform throughput, equipment hours of operations, and fuel consumption.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Number of Oil Wells: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 8 slots with oil well completions. Annual Compliance Certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Well Operations: BACT Requirements: Rule 26</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual Compliance Certification verifying that the well H-2 is free flowing, have operated on gas lift, or with electric motor driven artificial lift equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 4</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Sulfur Content of Diesel Fuel: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of sulfur content of diesel fuel maintained from fuel supplier.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 5</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Crew and Work Boat Emission Limits: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 1 Item 6</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Crew Boats Shall not be used Simultaneously: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 1 Item 7</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Work Boats Shall not be used Simultaneously: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 8</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Boom Boat Fuel Limit: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of fuel consumption at boom boats. Annual compliance certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 9</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Solvent Recordkeeping: Rules 23 and 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used during the reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 2 Section 1, 2, and 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Flare Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 2 Sections 3 and 4</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Flare Ignition System: Rule 71.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly testing of flare ignition system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 3 Sections 1</p>	<p>D. Frequency of monitoring: Monthly, Annually</p>
<p>B. Description: 40 CFR Part 63, Subpart ZZZZ, NESHAPS RICE MACT for Backup Utility Generator</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monitoring of all reasons for use (i.e., loss of grid electricity or loss of stationary source's own power production).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 3 Sections 2 and 3</p>	<p>D. Frequency of monitoring: Monthly and 12-Month Rolling Average</p>
<p>B. Description: New Source Review: Rule 26; and, Stationary Internal Combustion Engines: Rule 74.9</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. The engine is used less than 200 hours per calendar year and less than 50 hours during routine maintenance and the therefore exempt from Rule 74.9, "Stationary Internal Combustion Engines."</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 5

General Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50</p>	<p>D. Frequency of monitoring: Annual Visible Emission Survey</p>
<p>B. Description: Visible Emissions - Opacity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.1</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at Point of Discharge</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B or SCAQMD 307-94.</p>
<p>C. Method of monitoring: Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.2</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at or Beyond Property Line</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: BAAQMD Ground Level Monitoring for H2S and SO2</p>
<p>C. Method of monitoring: Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 57.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Combustion Contaminants, Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Calculations based on Ventura County APCD approved methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Gaseous)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The only gas combustion on Platform Gina is flare gas combustion, where no useful energy is produced.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Liquid)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for all ICEs and boats.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 71.1.C</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Crude Oil Production and Separation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gina. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - First Stage Sump Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no first stage sumps on Platform Gina. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - Well Cellar Storage Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no well cellars on Platform Gina. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.10</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Components at Crude Oil and Natural Gas Production Processing Facilities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Platform Gina has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Rule 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Natural Gas Fired Fan - Central Furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no natural gas fired fan-type furnaces on the platform. Platform Gina is not subject to this requirement.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 6

**General Requirements for Short-Term Activities
General Permit Conditions
Miscellaneous Federal Program Conditions**



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Abrasive Blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Visible emission evaluation during abrasive blasting operations. Use of California Certified abrasive sands.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.2</p>	<p>D. Frequency of monitoring: Monthly Records, Annual Compliance Certification</p>
<p>B. Description: Architectural Coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Oilfield Drilling Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All drilling operations powered by grid power, or have exemption from grid power.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



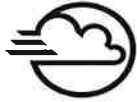
ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 61, Subpart M</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No asbestos demolition or renovation activities took place during the period of 4/1/2019 through 3/31/2020.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

A. Attachment # or Permit Condition #: Part 70 General	D. Frequency of monitoring: Annual Compliance Certification
B. Description: General Part 70 Permit Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Permit to Operate 1491	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO General	D. Frequency of monitoring: Annual Compliance Certification
B. Description: General Permit to Operate Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Permit to Operate 1491	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 55</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Outer Continental Shelf Air Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 68</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Accidental Release Prevention and Risk Management Plans</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 82</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Protection of Stratospheric Ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 60, Subpart OOOO</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: NSPS for Crude Oil and Natural Gas Production, Transmission and Distribution</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491 and VCAPCD Rules</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 7

Supporting Documentation

PLATFORM GILDA DIESEL CRANES FUEL USAGE

GINA	NORTH CRANE		
	325 bhp CAT 3406B		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Apr-21	8	38	1534
May-21	8	162	1671
Jun-21	8	29	1677
Jul-21	8	28	1660
Aug-21	8	29	1670
Sep-21	14	17	1654
Oct-21	3	16	1637
Nov-21	2	15	1642
Dec-21	2	10	1645
Jan-22	5	31	1637
Feb-22	3	20	455
Mar-22	6	34	428
Apr-22	2	16	406
May-22	4	26	270
Jun-22	8	43	283
Jul-22	4	25	281
Aug-22	5	30	282
Sep-22	3	16	281
Oct-22	3	19	285
Nov-22	5	40	310
Dec-22	3	62	363
Jan-23	4	74	407
Feb-23	6	114	500
Mar-23	4	77	543
Crane permit limits	2,870 gal/yr		

PLATFORM GINA
EMERGENCY STANDBY GENERATOR
 450 bhp Diesel Engine, Cummins 3406

	HOURS		HOURS	
	Non-Emergency	Emergency	Monthly Total	12-Mo Rolling Total
Apr-22	0.8		0.8	27.50
May-22	1.1		1.1	28.30
Jun-22	7.5		7.5	34.30
Jul-22	0.9		0.9	34.30
Aug-22	1.1		1.1	34.30
Sep-22	1.3		1.3	34.70
Oct-22	0.8		0.8	34.60
Nov-22	1.1		1.1	18.00
Dec-22	0.7		0.7	17.90
Jan-23	0.7		0.7	17.50
Feb-23	0.1	17.8	17.9	34.70
Mar-23	0.6		0.6	34.50

Note: There are no un-permitted emergency generators on Platform Gina

**PLATFORM GINA
FLARE USAGE**

	Pilot MCF	Planned MCF	Unplanned MCF	12 Month 'Rolling' Total	
				Pilot MMCF	Planned MMCF
Apr-21		0	1409	0.00	0.113
May-21		0	173	0.00	0.113
Jun-21		0	1330	0.00	0.113
Jul-21		0	229	0.00	0.112
Aug-21		0	713	0.00	0.090
Sep-21		0	1220	0.00	0.090
Oct-21		0	92	0.00	0.090
Nov-21		0	923	0.00	0.026
Dec-21		0	545	0.00	0.026
Jan-22		0	492	0.00	0.026
Feb-22		0	904	0.00	0.026
Mar-22		0	1305	0.00	0.000
Apr-22		399	2521	0.00	0.399
May-22		20	3916	0.00	0.419
Jun-22		0	7472	0.00	0.419
Jul-22		0	6519	0.00	0.419
Aug-22		0	4122	0.00	0.419
Sep-22		0	5537	0.00	0.419
Oct-22		0	3846	0.00	0.419
Nov-22		0	6393	0.00	0.419
Dec-22		0	1595	0.00	0.419
Jan-23		0	802	0.00	0.419
Feb-23		0	1439	0.00	0.419
Mar-23		0	5021	0.00	0.419

Permit Limit Planned Flaring MMCF/YR **50.51**

Notes: Flare has pilot with auto-ignitor.
Pilot volumes are included in total flare volume for each event

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an B5EE Variance.

Apr-22

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
4/2/22	03:55	04:50	1	Unplanned	29	CL	MOSF BACK FLOW
4/2/22	06:30	08:00	1	Unplanned	40	DS	MOSF BACK FLOW
4/3/22	11:00	14:45	1	Unplanned	111	DS	MOSF BACK FLOW
4/5/22	13:30	14:00	1	Unplanned	202	DS	MOSF BACK FLOW
4/5/22	18:00	00:00	0.7	Unplanned	178	CL	MOSF BACK FLOW
4/6/22	00:00	02:10	0.5	Unplanned	50	GS	MOSF BACK FLOW
4/7/22	12:30	22:40	0.5	Unplanned	337	GS	MOSF issues
4/8/22	14:00	18:40	0.5	Unplanned	154	GS	MOSF issues
4/19/22	13:05	14:05	0.5	Unplanned	30	DS	MOSF BACK FLOW
4/21/22	10:20	00:00	0.5	Unplanned	436	RG	MOSF BACK FLOW
4/22/22	00:00	13:00	0.5	Unplanned	415	LV	MOSF BACK FLOW
4/23/22	15:35	18:55	0.5	Unplanned	107	RG	MOSF BACK FLOW
4/24/22	13:00	16:30	0.5	Unplanned	46	RG	MOSF BACK FLOW
4/24/22	22:20	00:00	0.5	Unplanned	22	RG	MOSF BACK FLOW
4/25/22	0:00	3:30	0.5	Unplanned	46	RG	MOSF BACK FLOW
4/26/22	17:10	17:40	0	Unplanned	6	RG	MOSF BACK FLOW
4/27/22	13:30	0:00	0	Planned	32	CL	Flaring due to platform shut down
4/28/22	0:00	20:00	0	Planned	367	CL	Flaring due to platform shut down
4/29/22	10:00	0:00	0	Unplanned	151	CL	MOSF BACK FLOW
4/30/22	0:00	7:00	0	Unplanned	75	CL	MOSF BACK FLOW
4/30/22	14:00	18:30	0	Unplanned	48	CL	MOSF BACK FLOW
4/30/22	20:30	0:00	0	Unplanned	38	CL	MOSF BACK FLOW

FLARING AT GINA

May-22

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
5/1/22	0:00	16:30	0	Unplanned	147	CL	MOSF BACK FLOW
5/1/22	20:55	0:00	0	Unplanned	27	CL	MOSF BACK FLOW
5/2/22	0:00	20:20	0	Unplanned	181	CL	MOSF BACK FLOW
5/3/22	0:00	7:50	0	Unplanned	70	CL	MOSF BACK FLOW
5/3/22	13:20	20:35	0	Unplanned	65	CL	MOSF BACK FLOW
5/3/22	21:15	21:45	0	Unplanned	23	CL	MOSF BACK FLOW
5/4/22	13:00	20:45	0	Unplanned	223	GS	MOSF Issues
5/5/22	2:00	2:40	0	Unplanned	25	GS	MOSF Issues
5/5/22	14:45	17:50	0	Unplanned	89	GS	MOSF Issues
5/6/22	11:45	20:35	0	Unplanned	256	GS	MOSF Issues
5/7/22	3:40	6:15	0	Unplanned	74	LV	MOSF Issues
5/7/22	9:00	0:00	0	Unplanned	269	GS	MOSF Issues
5/8/2022	13:30	19:30	0	Unplanned	168	GS	MOSF Issues
5/8/2022	20:40	0:00	0	Unplanned	93	GS	MOSF Issues
5/9/2022	0:00	7:15	0	Unplanned	202	LV	MOSF Issues
5/9/2022	12:00	15:45	0	Unplanned	105	LV	MOSF Issues
5/9/2022	12:00	15:45	0	Planned	20	LV	MOSF Issues
5/9/2022	17:50	0:00	0	Unplanned	172	GS	MOSF Issues
5/10/2022	0:00	8:15	0	Unplanned	230	GS	MOSF Issues
5/11/2022	11:00	11:55	0	Unplanned	18	CL	MOSF BACK FLOW
5/12/2022	0:00	10:20	0	Unplanned	204	CL	MOSF BACK FLOW
5/12/2022	12:05	12:45	0	Unplanned	13	CL	MOSF BACK FLOW
5/12/2022	14:08	15:05	0	Unplanned	19	CL	MOSF BACK FLOW
5/12/2022	18:55	19:20	0	Unplanned	23	DS	MOSF BACK FLOW
5/12/2022	20:30	0:00	0	Unplanned	79	DS	MOSF BACK FLOW
5/13/2022	00:00	09:45	0	Unplanned	192	CL	MOSF BACK FLOW
5/13/2022	11:25	12:50	0	Unplanned	28	CL	MOSF BACK FLOW
5/13/2022	14:08	14:50	0	Unplanned	14	CL	MOSF BACK FLOW
5/14/2022	14:00	15:07	0	Unplanned	22	CL	MOSF BACK FLOW
5/15/2022	08:30	10:20	0.5	Unplanned	36	CL	MOSF BACK FLOW
5/15/2022	12:20	14:40	0.5	Unplanned	59	CL	MOSF BACK FLOW

FLARING AT GINA

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
5/20/22	4:00	10:15	0.5	Unplanned	130	GS	MOSF BACK FLOW
5/23/22	10:30	10:40	0.5	Unplanned	23	LV	MOSF BACK FLOW
5/25/22	16:00	17:55	0.5	Unplanned	47	DS	MOSF BACK FLOW
5/28/22	5:15	5:45	0.5	Unplanned	24	CL	MOSF BACK FLOW
5/29/22	4:45	6:00	0.5	Unplanned	32	CL	MOSF BACK FLOW
5/29/22	8:14	9:00	0.5	Unplanned	20	DS	MOSF BACK FLOW
5/29/22	10:43	14:50	0.5	Unplanned	105	DS	MOSF BACK FLOW
5/29/22	15:00	16:30	0.5	Unplanned	38	DS	MOSF BACK FLOW
5/29/22	18:30	21:35	0.5	Unplanned	79	CL	MOSF BACK FLOW
5/29/22	22:35	22:55	0.5	Unplanned	23	CL	MOSF BACK FLOW
5/29/22	23:30	0:00	0.5	Unplanned	24	CL	MOSF BACK FLOW
5/30/22	1:30	4:55	0.5	Unplanned	87	CL	MOSF BACK FLOW

May-22

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
 Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S
 A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCCD. E) All flaring >48-hrs require an BSEE Variance.

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

Jun-22

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
6/2/22	06:15	07:00	0	unplanned	24	LV	Back flow
6/2/22	11:00	11:45	0	unplanned	24	LV	Back flow
6/2/22	17:30	00:00	0	unplanned	166	RG	Back flow
6/3/22	00:00	11:30	0	unplanned	293	LV	Back flow
6/3/22	14:00	00:00	0	unplanned	255	RG	Back flow
6/4/22	00:00	16:15	0	unplanned	414	LV	Back flow
6/4/22	17:45	20:00	0	unplanned	57	RG	Back flow
6/5/22	12:20	20:45	0	unplanned	216	RG	Back flow
6/6/22	13:00	18:40	0	unplanned	148	RG	Back flow
6/7/22	08:30	10:30	0	unplanned	52	LV	Back flow
6/7/22	15:50	16:10	0	unplanned	23	RG	Back flow
6/7/22	20:30	22:30	0	unplanned	52	RG	Back flow
6/8/22	02:25	05:55	0	unplanned	91	RG	Back flow
6/8/22	08:05	08:30	0	unplanned	23	CL	MOSF Back Flow
6/8/22	08:45	10:40	0	unplanned	48	CL	MOSF Back Flow
6/8/22	11:07	17:42	0.5	unplanned	170	CL	MOSF Back Flow
6/8/22	1900	2300	0.5	unplanned	119	DS	MOSF Back Flow
6/9/22	0200	0530	0.5	unplanned	88	DS	MOSF Back Flow
6/9/22	06:50	07:30	0.5	unplanned	17	CL	MOSF Back Flow
6/9/22	0750	2040	0	unplanned	213	DS	MOSF Back Flow
6/-0/22	1255	2050	0	unplanned	359	DS	MOSF Back Flow
6/-1/22	0950	1845	0	unplanned	371	DS	MOSF Back Flow
6/-2/22	11:15	11:50	0	unplanned	24	CL	MOSF Back Flow
6/12/22	1250	1937	1	unplanned	285	DS	MOSF Back Flow
6/12/22	2230	2400	1	unplanned	63	DS	MOSF Back Flow
6/13/22	0000	0340	1	unplanned	154	DS	MOSF Back Flow
6/15/22	1430	1700	0	unplanned	73	LV	MOSF Back Flow
6/16/22	1745	2400	0	unplanned	181	GS	MOSF Back Flow
6/17/22	00:00	09:00	0	unplanned	261	LV	MOSF Back Flow
6/17/22	10:30	11:40	0	unplanned	34	LV	MOSF Back Flow
6/-7/22	13:00	15:30	0	unplanned	73	LV	MOSF Back Flow

FLARING AT GINA

Jun-22

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
 Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
6/17/22	16:20	19:10	0	unplanned	82	GS	Back Flow MOSF
6/18/22	00:30	09:30	0	unplanned	276	GS	Back Flow MOSF
6/18/22	14:15	18:15	0	unplanned	116	GS	Back Flow MOSF
6/19/22	05:45	09:15	0	unplanned	102	LV	Back Flow MOSF
6/19/22	12:20	12:45	0	unplanned	24	LV	Back Flow MOSF
6/19/22	21:00	24:00	0	unplanned	87	GS	Back Flow MOSF
6/20/22	00:00	04:00	0	unplanned	116	GS	Back Flow MOSF
6/20/22	10:25	11:30	0	unplanned	31	LV	Back Flow MOSF
6/20/22	15:00	16:00	0	unplanned	29	LV	Back Flow MOSF
6/21/22	04:00	06:20	0	unplanned	68	GS	Back Flow MOSF
6/21/22	10:45	14:15	0	unplanned	87	LV	Back Flow MOSF
6/21/22	22:25	23:00	0	unplanned	17	GS	Back Flow MOSF
6/21/22	23:15	24:00	0	unplanned	22	GS	Back Flow MOSF
6/22/22	00:00	00:30	0	unplanned	24	GS	Back Flow MOSF
6/22/22	10:10	14:55	0	unplanned	196	DS	Back Flow MOSF
6/22/22	16:40	19:35	0	unplanned	89	CL	MOSF Back Flow
6/23/22	02:50	05:45	0	unplanned	61	CL	MOSF Back Flow
6/23/22	07:20	11:35	0	unplanned	179	DS	MOSF Back Flow
6/23/22	12:30	15:15	0	unplanned	116	DS	MOSF Back Flow
6/23/22	19:50	21:00	0	unplanned	17	CL	MOSF Back Flow
6/23/22	21:55	24:00	0	unplanned	20	CL	MOSF Back Flow
6/24/22	6:00	8:30	0	unplanned	22	DS	MOSF Back Flow
6/24/22	00:00	01:30	0	unplanned	14	CL	MOSF Back Flow
6/24/22	23:45	00:00	0	unplanned	22	CL	MOSF Back Flow
6/24/22	18:30	23:05	0	unplanned	42	CL	MOSF Back Flow
6/25/22	24:00	02:45	0	unplanned	24	CL	MOSF Back Flow
6/25/22	04:40	09:35	0	unplanned	44	DS	MOSF Back Flow
6/25/22	12:00	14:45	0	unplanned	24	DS	MOSF Back Flow
6/25/22	17:21	20:30	0	unplanned	28	CL	MOSF Back Flow
6/25/22	21:25	21:45	0	unplanned	22	CL	MOSF Back Flow
6/25/22	22:52	24:00	0	unplanned	10	CL	MOSF Back Flow

FLARING AT GINA

Jun-22

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
6/26/22	23:00	00:00	0	Unplanned	15	CL	MOSF Back Flow.
6/26/22	00:00	01:05	0	Unplanned	10	CL	MOSF Back Flow.
6/26/22	01:10	01:44	0	Unplanned	5	CL	MOSF Back Flow.
6/26/22	02:05	04:50	0	Unplanned	46	CL	MOSF Back Flow.
6/26/22	09:05	12:35	0	Unplanned	58	CL	MOSF Back Flow.
6/26/22	15:25	19:55	0	Unplanned	91	CL	MOSF Back Flow.
6/27/22	0915	0943	0	Unplanned	22	DS	MOSF Back Flow.
6/27/22	1120	1405	0	Unplanned	18	DS	MOSF Back Flow.
6/27/22	00:30	04:05	0	Unplanned	24	CL	MOSF Back Flow.
6/27/22	15:55	20:44	0	Unplanned	32	CL	MOSF Back Flow.
6/28/22	00:40	01:10	0	Unplanned	22	CL	MOSF Back Flow.
6/28/22	02:40	03:13	0	Unplanned	23	CL	MOSF Back Flow.
6/28/22	04:55	06:33	0	Unplanned	18	CL	MOSF Back Flow.
6/28/22	07:13	13:45	0	Unplanned	72	CL	MOSF Back Flow.
6/28/22	18:55	21:15	0	Unplanned	26	CL	MOSF Back Flow.
6/29/22	00:00	04:55	0.3	Unplanned	62	d	MOSF Back Flow.
6/29/22	05:05	06:42	0.3	Unplanned	21	CL	MOSF Back Flow.
6/29/22	07:15	10:00	0.3	Unplanned	35	LV	MOSF Back Flow.
6/29/22	12:30	00:00	0.3	Unplanned	146	RG	MOSF Back Flow.
6/30/22	00:00	01:30	0.2	Unplanned	23	RG	MOSF Back Flow.
6/30/22	02:55	18:45	0.2	Unplanned	243	RG	MOSF Back Flow.
6/30/22	18:55	0:00	0.2	Unplanned	78	RG	MOSF Back Flow.

FLARING AT GINA

Jul-22

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "sour". Call in a Breakdown Report to YCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require a BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
7/1/22	0:00	6:30	0	unplanned	100	LV	Mosf back flow
7/1/22	11:30	14:00	0	unplanned	38	LV	Mosf back flow
7/1/22	15:00	00:00	0	unplanned	138	RG	MOSF BackFlow
7/2/22	00:00	06:30	0	unplanned	100	LV	Mosf back flow
7/2/22	10:30	12:00	0	unplanned	23	LV	Mosf back flow
7/3/22	12:00	14:00	0	unplanned	31	LV	Mosf back flow
7/5/22	9:30	11:30	0	unplanned	31	LV	Mosf back flow
7/8/22	13:05	15:17	0.5	unplanned	75	CL	Mosf back flow
7/9/22	12:57	13:37	0.5	unplanned	20	CL	MOSF Back Flow
7/9/22	15:14	17:35	0.5	unplanned	21	SM	MOSF Back Flow
7/9/22	19:00	22:30	0.5	unplanned	105	SM	MOSF Back Flow
7/10/22	10:24	11:35	0.5	unplanned	24	CL	MOSF Back Flow
7/10/22	15:50	18:00	0.5	unplanned	38	SM	MOSF Back Flow
7/12/22	6:00	9:47	0.5	unplanned	112	CL	MOSF Back Flow
7/12/22	1025	2245	0.5	unplanned	364	DS	MOSF Back Flow
7/13/22	14:15	14:45	0	unplanned	24	LV	MOSF Back Flow
7/13/2022	15:30	20:20	0	unplanned	127	GS	MOSF Back Flow
7/14/2022	14:00	15:00	0	Unplanned	33	LV	MOSF Back Flow
7/15/2022	14:40	19:00	0	Unplanned	144	AD	MOSF Back Flow
7/16/2022	14:00	18:40	0	Unplanned	155	AD	MOSF Back Flow
7/18/2022	15:00	18:40	0.5	Unplanned	121	GS	Back flow at MOSF
7/19/2022	6:00	7:30	0	Unplanned	33	LV	Back flow at MOSF
7/19/2022	15:15	16:50	0	Unplanned	19	GS	Back flow at MOSF
7/19/2022	17:25	20:45	0	Unplanned	110	GS	Back flow at MOSF
7/23/2022	5:17	5:50	0.5	Unplanned	24	CL	MOSF Back Flow
7/23/2022	15:25	16:21	0.5	Unplanned	25	CL	MOSF Back Flow

FLARING AT GINA

Jul-22

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x" Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
7/23/22	19:00	20:47	0.5	Unplanned	49	CL	MOSF Back Flow
7/24/22	1:56	13:00	0.5	Unplanned	193	CL	MOSF Back Flow
7/24/22	14:10	23:37	0.5	Unplanned	258	CL	MOSF Back Flow
7/25/22	01:02	04:05	0.5	Unplanned	165	CL	MOSF Back Flow
7/25/22	08:00	11:05	0.5	Unplanned	167	DS	MOSF Back Flow
7/25/22	13:45	18:50	0.5	Unplanned	276	CL	MOSF Back Flow
7/25/22	22:31	00:00	0.5	Unplanned	80	CL	MOSF Back Flow
7/26/22	0:00	03:18	0.5	Unplanned	217	CL	MOSF Back Flow
7/26/22	14:30	0:00	0.5	Unplanned	624	CL	MOSF Back Flow
7/27/22	0:00	1:28	0.3	Unplanned	55	CL	MOSF Back Flow
7/27/22	6:45	10:00	0.3	Unplanned	121	CL	MOSF Back Flow
7/27/22	13:45	14:20	0.3	Unplanned	22	LV	MOSF Back Flow
7/27/22	15:00	19:35	0.3	Unplanned	171	RG	MOSF Back Flow
7/27/22	23:17	0:00	0.3	Unplanned	27	RG	MOSF Back Flow
7/28/22	00:00	04:00	0.2	Unplanned	145	RG	MOSF Back Flow
7/28/22	09:15	10:00	0.2	Unplanned	27	LV	MOSF Back Flow
7/28/22	11:15	16:00	0.2	Unplanned	172	LV	MOSF Back Flow
7/28/22	16:47	23:58	0.2	Unplanned	260	RG	MOSF Back Flow
7/29/2022	3:00	12:00	0.5	Unplanned	322	LV	MOSF Back Flow
7/29/2022	16:25	20:00	0.5	Unplanned	128	RG	MOSF Back Flow
7/30/2022	4:05	6:05	0	Unplanned	72	LV	MOSF Back Flow
7/30/2022	11:15	14:15	0	Unplanned	107	LV	MOSF Back Flow
7/30/2022	17:15	21:35	0	Unplanned	155	RG	MOSF Back Flow
7/30/2022	21:54	0:00	0	Unplanned	75	RG	MOSF Back Flow
7/31/2022	0:00	2:30	0	Unplanned	89	RG	MOSF Back Flow

FLARING AT GINA

Aug-22

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
8/1/22	0:00	1:15	0	Unplanned	45	RG	MOSF Back Flow
8/1/22	6:45	8:30	0	Unplanned	62	LV	MOSF Back Flow
8/1/22	14:30	0:00	0	Unplanned	339	RG	MOSF Back Flow
8/2/22	0:00	1:45	0	Unplanned	62	RG	MOSF Back Flow
8/2/22	12:00	20:00	0	Unplanned	286	RG	MOSF Back Flow
8/6/22	9:30	14:00	0.5	Unplanned	142	CL	MOSF Back Flow
8/6/22	14:25	14:45	0.5	Unplanned	23	CL	MOSF Back Flow
8/6/22	14:50	15:55	0.5	Unplanned	34	CL	MOSF Back Flow
8/6/22	0:00	0:00	0.5	Unplanned	26	DS	MOSF Back Flow
8/6/22	0:00	0:00	0.5	Unplanned	32	DS	MOSF Back Flow
8/7/22	8:15	10:13	0.5	Unplanned	68	CL	MOSF Back Flow
8/7/22	12:20	12:45	0.5	Unplanned	25	CL	MOSF Back Flow
8/7/22	14:37	15:26	0.5	Unplanned	28	CL	MOSF Back Flow
8/7/22	0:00	0:00	0.5	Unplanned	35	DS	MOSF Back Flow
8/8/22	18:30	24:00	0.5	Unplanned	191	DS	MOSF Back Flow
8/8/22	00:00	00:15	0.5	Unplanned	24	DS	MOSF Back Flow
8/9/22	01:00	01:05	0.5	Unplanned	23	DS	MOSF Back Flow
8/9/22	02:30	04:50	0.5	Unplanned	81	DS	MOSF Back Flow
8/9/22	05:20	05:50	0.5	Unplanned	26	DS	MOSF Back Flow
8/9/22	7:55	9:14	0.5	Unplanned	47	CL	MOSF Back Flow
8/9/22	10:30	21:00	0.5	Unplanned	373	DS	MOSF Back Flow
8/10/22	03:50	04:20	0.5	Unplanned	24	DS	MOSF Back Flow
8/10/22	12:00	18:30	0.5	Unplanned	206	GS	MOSF Back Flow
8/10/22	20:30	20:45	0.5	Unplanned	23	GS	MOSF Back Flow
8/13/22	18:30	19:15	0.5	Unplanned	24	GS	MOSF Back Flow
8/13/22	22:15	0:00	0.5	Unplanned	55	GS	MOSF Back Flow
8/14/22	0:00	3:45	0.5	Unplanned	119	GS	MOSF Back Flow
8/16/22	10:25	13:00	0.5	Unplanned	82	lv	MOSF Back Flow
8/18/22	4:37	5:55	0.5	Unplanned	43	CL	MOSF Back Flow
8/21/22	10:00	15:05	0.5	Unplanned	139	GS	MOSF Back Flow
8/22/22	0:00	5:55	0.5	Unplanned	118	CL	MOSF Back Flow

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
 Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

Sep-22

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
9/1/22	10:05	10:58	0.5	Unplanned	48	CL	MOSF Back Flow
9/1/22	15:51	20:15	0.5	Unplanned	240	GS	MOSF Back Flow
9/2/22	14:35	22:50	0.5	Unplanned	359	RG	MOSF Back Flow
9/3/22	00:50	03:57	0.5	Unplanned	139	RG	MOSF Back Flow
9/3/22	09:00	12:46	0.5	Unplanned	167	CL	MOSF Back Flow
9/3/22	13:30	00:00	0.5	Unplanned	467	RG	MOSF Back Flow
9/4/22	00:00	00:57	0.5	Unplanned	59	RG	MOSF Back Flow
9/4/22	10:00	00:00	0.5	Unplanned	909	GS	MOSF Back Flow
9/5/22	03:00	04:15	0.5	Unplanned	65	GS	MOSF Back Flow
9/5/22	12:00	00:00	0.9	Unplanned	627	GS	MOSF Back Flow
9/6/22	12:00	22:00	0.9	Unplanned	378	GS	MOSF Back Flow
9/7/22	08:30	09:30	0.5	Unplanned	33	LV	MOSF Back Flow
9/7/22	10:35	11:30	0.5	Unplanned	26	LV	MOSF Back Flow
9/8/22	1:15	2:10	0.5	Unplanned	33	GS	MOSF Back Flow
9/8/22	2:35	5:35	0.5	Unplanned	107	LV	MOSF Back Flow
9/9/22	12:45	21:30	0.5	Unplanned	431	GS	MOSF Back Flow
9/10/22	3:00	5:45	0.5	Unplanned	118	GS	MOSF Back Flow
9/11/22	13:45	19:45	0.5	Unplanned	179	GS	MOSF Back Flow
9/13/22	12:30	19:00	0.5	Unplanned	169	GS	MOSF Back Flow
9/15/22	12:20	12:30	0.5	Unplanned	23	DS	MOSF Back Flow
9/21/22	16:00	17:00	0.5	Unplanned	26	LV	Platform start up
9/22/22	9:00	19:25	0.5	Unplanned	262	RG	MOSF Back Flow
9/22/22	20:00	22:45	0.5	Unplanned	69	RG	MOSF Back Flow
9/22/22	23:45	0:00	0.5	Unplanned	23	RG	MOSF Back Flow
9/23/22	0:00	4:35	0.4	Unplanned	184	RG	MOSF Back Flow
9/25/22	1:25	5:30	0.6	Unplanned	99	LV	MOSF Back Flow
9/27/22	11:50	17:20	0.5	Unplanned	131	RG	MOSF Back Flow
9/27/22	18:07	0:00	0.5	Unplanned	140	RG	MOSF Back Flow
9/28/22	0:00	0:15	0.5	Unplanned	26	RG	MOSF Back Flow

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
 Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

Oct-22

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
10/8/22	17:20	21:00	0.5	Unplanned	87	GS	Back flow MOSF
10/9/22	2235	0:00	0.5	Unplanned	40	GS	Back flow MOSF
10/10/22	0000	01:50	0.5	Unplanned	51	GS	Back flow MOSF
10/14/22	03:45	4:20	0.5	Unplanned	15	CL	MOSF Back Flow
10/14/22	05:40	6:50	0.5	Unplanned	29	DS	MOSF Back Flow
10/15/22	15:50	18:10	0.5	Unplanned	81	CL	MOSF Back Flow
10/15/22	23:45	0:00	0.5	Unplanned	24	CL	MOSF Back Flow
10/16/22	00:00	3:08	0.5	Unplanned	162	CL	MOSF Back Flow
10/16/22	3:35	4:26	0.5	Unplanned	44	CL	MOSF Back Flow
10/19/22	12:30	20:55	0.5	Unplanned	439	RG	MOSF Back Flow
10/19/22	21:35	23:40	0.5	Unplanned	109	RG	MOSF Back Flow
10/21/22	18:15	22:00	0.5	Unplanned	227	RG	MOSF Back Flow
10/22/22	9:45	12:00	0.7	Unplanned	126	LV	MOSF Back Flow
10/22/22	16:30	20:15	0.7	Unplanned	210	RG	MOSF Back Flow
10/22/22	23:08	0:00	0.7	Unplanned	49	RG	MOSF Back Flow
10/23/22	0:00	0:30	0.8	Unplanned	24	RG	MOSF Back Flow
10/23/22	16:45	19:35	0.8	Unplanned	159	RG	MOSF Back Flow
10/25/22	10:15	13:30	0.6	Unplanned	182	LV	MOSF Back Flow
10/25/22	15:00	16:35	0.6	Unplanned	89	RG	MOSF Back Flow
10/25/22	17:00	20:53	0.6	Unplanned	218	RG	MOSF Back Flow
10/25/22	21:35	23:40	0.6	Unplanned	117	RG	MOSF Back Flow
10/26/22	13:20	16:35	0.6	Unplanned	269	SM	MOSF Back Flow
10/26/22	20:26	0:00	0	Unplanned	295	CL	MOSF Back Flow
10/27/2022	0:00	0:18	0.5	Unplanned	30	CL	MOSF Back Flow
10/27/2022	5:41	7:25	0.5	Unplanned	138	SM	MOSF Back Flow
10/27/2022	17:30	18:10	0.5	Unplanned	53	CL	MOSF Back Flow
10/28/2022	1:52	2:28	0.5	Unplanned	40	CL	MOSF Back Flow
10/29/2022	14:00	14:10	0.5	Unplanned	24	SM	MOSF Back Flow
10/29/2022	14:18	16:45	0.5	Unplanned	163	SM	MOSF Back Flow
10/29/2022	17:15	19:31	0.5	Unplanned	148	CL	MOSF Back Flow
10/30/2022	6:45	6:51	0.5	Unplanned	23	SM	MOSF Back Flow

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"				Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S		Oct-22	
<small> A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance. </small>							
DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
10/31/22	13:00	14:02	0.6	Unplanned	68	SM	MOSF Back Flow
10/31/22	19:31	20:05	0.6	Unplanned	33	CL	MOSF Back Flow
10/31/22	21:38	22:56	0.6	Unplanned	80	CL	MOSF Back Flow

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

Nov-22

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
11/1/22	0:20	1:52	0.6	Unplanned	103	CL	MOSF Back Flow
11/4/22	9:15	13:00	0.5	Unplanned	221	LV	MOSF Back Flow
11/5/22	9:00	16:30	0.5	Unplanned	450	GS	MOSF Back Flow
11/7/22	17:30	21:40	0.5	Unplanned	210	GS	MOSF Back Flow
11/7/22	23:00	0:00	0.5	Unplanned	50	GS	MOSF Back Flow
11/8/22	0:00	3:45	0.5	Unplanned	170	JC	MOSF Back Flow
11/8/22	0:05	3:50	0	Unplanned	92	GS	MOSF Back Flow
11/8/22	4:45	5:45	0.5	Unplanned	45	LV	MOSF Back Flow
11/8/22	15:45	17:40	0.5	Unplanned	87	RG	MOSF Back Flow
11/10/22	21:55	22:55	0.5	Unplanned	35	JC	MOSF Back Flow
11/11/22	0:05	3:45	0.4	Unplanned	92	JC	MOSF Back Flow
11/11/22	8:38	10:02	0.5	Unplanned	46	JC	MOSF Back Flow
11/11/22	14:00	15:35	0.4	Unplanned	52	JC	MOSF Back Flow
11/15/2022	4:45	8:09	0.5	Unplanned	40	JC	MOSF Back Flow
11/17/2022	20:45	22:00	0.4	Unplanned	36	RG	MOSF Back Flow
11/18/2022	2:40	3:37	0.4	Unplanned	31	RG	MOSF Back Flow
11/18/2022	3:45	7:00	0.4	Unplanned	102	LV	MOSF Back Flow
11/18/2022	12:00	14:15	0.4	Unplanned	74	LV	MOSF Back Flow
11/18/2022	19:40	0:00	0.4	Unplanned	143	RG	MOSF Back Flow
11/19/2022	0:00	2:12	0	Unplanned	102	RG	MOSF Back Flow
11/19/2022	6:00	7:15	0	Unplanned	58	LV	MOSF Back Flow
11/19/2022	9:30	10:30	0	Unplanned	46	LV	MOSF Back Flow
11/19/2022	14:30	15:30	0	Unplanned	46	LV	MOSF Back Flow
11/19/2022	18:10	0:00	0	Unplanned	269	RG	MOSF Back Flow
11/20/2022	0:00	2:05	0.4	Unplanned	110	RG	MOSF Back Flow
11/20/2022	6:00	7:00	0.4	Unplanned	53	LV	MOSF Back Flow
11/20/2022	13:00	14:15	0.4	Unplanned	66	LV	MOSF Back Flow
11/20/2022	20:00	0:00	0.4	Unplanned	211	RG	MOSF Back Flow
11/21/2022	0:00	3:20	0	Unplanned	166	RG	MOSF Back Flow
11/21/2022	7:30	13:15	0	Unplanned	286	LV	MOSF Back Flow
11/21/2022	14:00	15:30	0	Unplanned	75	LV	MOSF Back Flow
11/21/2022	16:00	19:45	0	Unplanned	186	RG	MOSF Back Flow

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"						Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S					
Nov-22											
A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.											
DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING				
11/21/2022	21:00	0:00	0	Unplanned	149	RG	MOSF Back Flow				
11/22/2022	0:00	1:40	0.1	Unplanned	113	RG	MOSF Back Flow				
11/22/2022	2:30	4:20	0.1	Unplanned	124	RG	MOSF Back Flow				
11/22/2022	8:30	10:30	0.1	Unplanned	135	LV	MOSF Back Flow				
11/22/2022	14:30	16:40	0.1	Unplanned	147	RG	MOSF Back Flow				
11/22/2022	21:05	0:00	0.1	Unplanned	197	RG	MOSF Back Flow				
11/23/2022	0:00	3:05	0	Unplanned	187	RG	MOSF Back Flow				
11/23/2022	7:20	9:30	0	Unplanned	36	AD	MOSF Back Flow				
11/23/2022	10:00	11:00	0	Unplanned	26	SM	MOSF Back Flow				
11/23/2022	15:00	19:10	0	Unplanned	39	SM	MOSF Back Flow				
11/23/2022	23:20	0:00	0	Unplanned	25	SM	MOSF Back Flow				
11/24/2022	0:00	3:45	0	Unplanned	116	sm	MOSF Back Flow				
11/24/2022	9:30	10:30	0	Unplanned	31	SM	MOSF Back Flow				
11/24/2022	14:00	15:15	0	Unplanned	39	SM	MOSF Back Flow				
11/24/2022	18:30	20:02	0	Unplanned	47	SM	MOSF Back Flow				
11/24/2022	22:45	0:00	0	Unplanned	39	SM	MOSF Back Flow				
11/25/2022	0:00	0:15	0	Unplanned	23	SM	MOSF Back Flow				
11/25/2022	3:30	5:15	0	Unplanned	54	SM	MOSF Back Flow				
11/25/2022	7:30	12:00	0	Unplanned	144	SM	MOSF Back Flow				
11/25/2022	16:00	17:30	0	Unplanned	46	SM	MOSF Back Flow				
11/25/2022	20:40	21:40	0	Unplanned	31	SM	MOSF Back Flow				
11/26/2022	4:45	6:15	0	Unplanned	30	LV	MOSF Back Flow				
11/26/2022	14:00	16:00	0	Unplanned	60	LV	MOSF Back Flow				
11/26/2022	20:35	21:45	0	Unplanned	35	SM	MOSF Back Flow				
11/27/2022	0:35	1:40	0	Unplanned	29	SM	MOSF Back Flow				
11/27/2022	3:50	5:00	0	Unplanned	36	SM	MOSF Back Flow				
11/27/2022	13:30	16:50	0	Unplanned	104	SM	MOSF Back Flow				
11/27/2022	21:20	22:55	0	Unplanned	29	SM	MOSF Back Flow				

FLARING AT GINA

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "h".

Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DEC-2022

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
12/1/22	0:00	8:00	0	unplanned	41	LV	SMART GAS PIG JOB
12/4/22	16:15	20:30	0	unplanned	37	AD	MOSF BACK FLOW
12/4/22	21:15	0:00	0	unplanned	32	AD	MOSF BACK FLOW
12/5/22	0:00	2:00	0	unplanned	34	AD	MOSF BACK FLOW
12/5/22	6:00	7:00	0	unplanned	23	LV	MOSF BACK FLOW
12/5/22	11:30	12:30	0	unplanned	23	LV	MOSF BACK FLOW
12/5/22	15:00	22:30	0	unplanned	65	AD	MOSF BACK FLOW
12/5/22	25:15	0:00	0	unplanned	14	AD	MOSF BACK FLOW
12/6/22	0:00	3:45	0	unplanned	50	AD	MOSF BACK FLOW
12/6/22	10:00	11:45	0	unplanned	29	LV	MOSF BACK FLOW
12/6/22	14:00	17:30	0	unplanned	42	AD	MOSF BACK FLOW
12/6/22	15:15	0:00	0	unplanned	63	AD	MOSF BACK FLOW
12/7/22	0:00	2:00	0	unplanned	32	AD	MOSF BACK FLOW
12/7/22	7:41	8:11	0.5	unplanned	23	CL	MOSF Back Flow
12/7/22	11:50	12:50	0.5	unplanned	12	CL	MOSF Back Flow
12/7/22	14:40	15:35	0.5	unplanned	11	CL	MOSF Back Flow
12/7/22	16:25	21:25	0.5	unplanned	61	RG	MOSF Back Flow
12/8/22	2:10	5:15	0.2	unplanned	118	RG	MOSF Back Flow
12/8/22	9:00	9:24	0	unplanned	27	CL	MOSF Back Flow
12/8/22	10:03	11:00	0	unplanned	36	CL	MOSF Back Flow
12/8/22	14:47	15:25	0	unplanned	24	CL	MOSF Back Flow
12/8/22	17:42	20:00	0	unplanned	88	RG	MOSF Back Flow
12/8/22	25:40	0:00	0	unplanned	26	RG	MOSF Back Flow
12/9/22	0:00	2:00	0	unplanned	92	RG	MOSF Back Flow
12/9/22	6:35	7:15	0	unplanned	31	CL	MOSF Back Flow
12/9/22	9:00	9:40	0	unplanned	31	CL	MOSF Back Flow
12/9/22	11:25	12:07	0	unplanned	32	CL	MOSF Back Flow
12/9/2022	15:38	14:32	0	unplanned	42	CL	MOSF Back Flow
12/9/2022	18:20	19:10	0	unplanned	38	RG	MOSF Back Flow
12/9/2022	23:40	0:00	0	unplanned	28	RG	MOSF Back Flow
12/10/2022	0:00	2:25	0	unplanned	63	RG	MOSF Back Flow
12/10/2022	10:00	10:33	0	unplanned	32	CL	MOSF Back Flow
12/10/2022	21:15	22:40	0	unplanned	29	LV	MOSF BACK FLOW

FLARING AT GINA

Mar-23

Record all flaring > 10 minutes. Record H2S ppm, not "sweet" or "x"
Call in a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S

A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs. B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires a Breakdown Report to APCD. C) Planned and unplanned flaring of <300 ppm gas only requires logging. D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD. E) All flaring >48-hrs require an BSEE Variance.

DATE	Start Time	Stop Time	H2S PPM	Planned or Unplanned	TOTAL GAS FLARED AT GINA (Gina Flare Chart 3685)	Entered By	REASON FOR FLARING
3/6/23	3:50	4:35	0	Unplanned	19	CH	Mosf Back flowing
3/6/23	5:00	5:30	0	Unplanned	23	CH	Mosf Back flowing
3/6/23	5:55	6:40	0	Unplanned	24	CL	Mosf Back flowing
3/6/23	10:35	11:26	0	Unplanned	27	CL	Mosf Back flowing
3/6/23	13:21	15:39	0	Unplanned	74	CL	Mosf Back flowing
3/6/23	18:00	18:35	0	Unplanned	25	CH	Mosf Back flowing
3/6/23	19:10	20:00	0	Unplanned	27	CH	Mosf Back flowing
3/6/23	22:30	0:00	0	Unplanned	48	CH	Mosf Back flowing
3/7/23	0:00	5:30	0	Unplanned	176	CH	Mosf Back flowing
3/7/23	11:49	12:40	0	Unplanned	27	CL	Mosf Back flowing
3/7/23	14:15	14:57	0	Unplanned	22	CL	Mosf Back flowing
3/7/23	20:55	21:45	0	Unplanned	27	CH	Mosf Back flowing
3/7/2023	23:25	23:35	0	Unplanned	23	CH	Mosf Back flowing
3/9/2023	3:15	3:55	0	Unplanned	21	GS	Mosf Back flowing
3/9/2023	4:20	4:30	0	Unplanned	23	GS	Mosf Back flowing
3/9/2023	7:30	10:30	0	Unplanned	94	LV	Mosf Back flowing
3/9/2023	13:30	20:10	0	Unplanned	209	GS	Mosf Back flowing
3/10/2023	6:00	7:00	0	Unplanned	31	LV	Mosf Back flowing
3/10/2023	8:30	20:30	0	Unplanned	376	GS	Mosf Back flowing
3/10/2023	22:30	0:00	0	Unplanned	47	GS	Mosf Back flowing
3/11/2023	0:00	4:15	0	Unplanned	133	GS	Mosf Back flowing
3/11/2023	20:10	21:10	0	Unplanned	31	GS	Mosf Back flowing
3/13/2023	15:00	20:00	0	Unplanned	156	GS	Mosf Back flowing
3/18/2023	7:30	20:46	0	Unplanned	471	CL	Mosf Back flowing
3/19/2023	0:33	11:15	0	Unplanned	380	AD	Mosf Back flowing
3/19/2023	12:15	0:00	0	Unplanned	435	CL	Mosf Back flowing
3/20/2023	0:00	1:04	0	Unplanned	38	CL	Mosf Back flowing
3/20/2023	5:50	6:45	0	Unplanned	33	AD	Mosf Back flowing
3/20/2023	11:20	12:20	0	Unplanned	36	AD	Mosf Back flowing
3/20/2023	13:00	14:00	0	Unplanned	36	AD	Mosf Back flowing
3/20/2023	14:25	15:15	0	Unplanned	30	AD	Mosf Back flowing
3/20/2023	16:00	16:45	0	Unplanned	27	AD	Mosf Back flowing
3/21/2023	15:15	17:20	0	Unplanned	74	CL	Mosf Back flowing
3/22/2023	8:45	13:30	0	Unplanned	169	LV	Mosf Back flowing
3/22/2023	14:00	15:30	0	Unplanned	53	LV	Mosf Back flowing
3/23/2023	2:30	4:00	0	Unplanned	50	GS	Mosf Back flowing
3/25/2023	17:35	18:00	0	Unplanned	23	GS	Mosf Back flowing
3/26/2023	8:15	8:15	0	Unplanned	103	LV	Mosf Back flowing

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	Platform:	GINA
Date:	April 12, 2023	Equipment:	SEAKING CRANE
Quarter:	2Q 2023	Manufacturer:	CATERPILLAR
Field Technician:	JESSE VANHOY	Model Number:	3406
Combustion Analyzer:	TESTO 350 SN: 02749219	Fuel Type:	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1780	1780	1780	1780	
O2	11.67	12.17	11.31	11.72	
CO	59	55	53	56	
NOX	828.8	801.5	853.8	828	LIMIT
CO corrected to 15% O2	38	37	33	36	49
NOX corrected to 15% O2	530	542	525	532	

COMMENTS: _____

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

testo 350 Box	#9									
U1.25	02749219/USA	O2	CO	NOx	NO	NO2	H2	CO2	T fl.	°F
Protocol		%	ppm	ppm	ppm	ppm	ppm	%	----	----
Location		001 11.67	59	828.8	797	001 32.1	14	6.89	----	----
CRANE		002 11.53	51	803.7	772	002 31.6	13	6.99	----	----
GINA		003 11.18	60	884.1	849	003 35.0	12	7.25	----	----
Fuel:	Diesel	004 11.07	63	899.3	864	004 35.5	13	7.33	----	----
CO2 Max:	15.6 %	005 12.17	55	801.5	769	005 32.1	15	6.52	----	----
04/12/2023	08:08:25	006 12.19	44	719.8	691	006 28.3	13	6.50	----	----
Test time	00:15:00	007 11.03	52	872.7	839	007 33.7	12	7.37	----	----
O2ref.	15.0 %	008 10.99	61	887.7	852	008 35.4	14	7.39	----	----
		009 11.82	55	843.8	809	009 34.4	14	6.77	----	----
		010 11.31	53	853.8	819	010 34.4	13	7.15	----	----
		011 12.08	52	809.5	776	011 33.2	14	6.58	----	----
		012 11.17	50	835.1	801	012 34.0	13	7.26	----	----
		013 12.16	57	778.3	746	013 31.9	14	6.52	----	----
		014 12.33	48	789.5	757	014 32.4	14	6.40	----	----
		015 11.32	47	823.7	790	015 33.6	12	7.15	----	----



Condition Monitoring Services, Inc.

Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

FACILITY NAME	DOS CUADRAS OFFSHORE RESOURCES	LOCATION:	Platform Gina
TEST:	CO Emissions Monitoring	UNIT:	Seaking Crane
ANALYZER MODEL:	TESTO T350 XL	ANALYZER SERIAL NO:	2749219

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	4/12/2023	8:08 AM	11.67	59	828.8
2	4/12/2023	8:09 AM	11.53	51	803.7
3	4/12/2023	8:10 AM	11.18	60	884.1
4	4/12/2023	8:11 AM	11.07	63	899.3
5	4/12/2023	8:12 AM	12.17	55	801.5
6	4/12/2023	8:13 AM	12.19	44	719.8
7	4/12/2023	8:14 AM	11.03	57	872.7
8	4/12/2023	8:15 AM	10.99	61	887.7
9	4/12/2023	8:16 AM	11.82	55	843.8
10	4/12/2023	8:17 AM	11.31	53	853.8
11	4/12/2023	8:18 AM	12.08	52	809.5
12	4/12/2023	8:19 AM	11.17	50	835.1
13	4/12/2023	8:20 AM	12.16	57	778.3
14	4/12/2023	8:21 AM	12.33	48	789.5
15	4/12/2023	8:22 AM	11.32	47	823.7
16					
17					
18					
19					
20					

NOTES:

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	11.60	54.13	828.75
PERMIT LIMITS:	15	49	N/A
CORRECTED DATA:		34.35	525.84




VISUAL EMISSION INSPECTION LOG

Dos Cuadras Offshore Resources

FACILITY: Platform Gina

DATE: 4/12/2023

Start Time	End Time	Equipment				VISIBLE EMISSION? (YES/NO)	 Air Quality Training Program <i>Awards The Certificate To</i> Jesse VanHoy <small>For Completion of</small> MM108 - Visible Emissions Evaluation: Day Certification Student ID #: 26719
		Seeking Crane	PRODUCTION STDBY GEN	Flare			
8:15 AM	8:18 AM	X				NO	<i>JV</i>
8:30 AM	8:33 AM		X			NO	<i>JV</i>
8:45 AM	8:48 AM			X		NO	<i>JV</i>

Comments:

PLATFORM GINA
ENGINE MAINTENANCE
40 CFR Part 63, Subpart ZZZZ

Change Oil and Filter every 500 hours of operation or annually, whichever comes first
Inspect Air Cleaner every 1,000 hours of operation or annually, whichever comes first
Inspect all hoses and belts every 500 hours of operation of annually, whichever comes first

Gina Crane

Oil / Filter Change	2/1/2021	2/19/2022	2/21/2023
Air Cleaner Inspection	2/1/2021	2/19/2022	2/21/2023
Belt / Hose Inspection	2/1/2021	2/19/2022	2/21/2023

Gina Emergency Generator

Oil / Filter Change	8/9/2019	6/25/2020	4/26/2022*
Air Cleaner Inspection	8/9/2019	6/25/2020	4/26/2022
Belt / Hose Inspection	8/9/2019	6/25/2020	4/26/2022

*Oil analysis conducted in lieu of oil change.

Platforms Gina and Gilda Fuel Usage (in Gallons)

Crew Boat Fuel Usage

	Total Fuel	Gina 25%	Gilda 75%
Apr-21	10,931	2,733	8,199
May-21	7,717	1,929	5,788
Jun-21	3,935	984	2,951
Jul-21	2,531	633	1,898
Aug-21	2,048	512	1,536
Sep-21	2,244	561	1,683
Oct-21	3,235	809	2,426
Nov-21	4,141	1,035	3,106
Dec-21	2,061	515	1,546
Jan-22	2,133	533	1,600
Feb-22	6,252	1,563	4,689
Mar-22	4,227	1,057	3,171
Apr-22	3,219	805	2,414
May-22	2,905	726	2,179
Jun-22	2,711	678	2,033
Jul-22	3,997	999	2,998
Aug-22	7,762	1,940	5,821
Sep-22	2,250	563	1,688
Oct-22	3,160	790	2,370
Nov-22	2,613	653	1,959
Dec-22	2,475	619	1,856
Jan-23	4,191	1,048	3,143
Feb-23	4,577	1,144	3,433
Mar-23	3,694	923	2,770
2022 Total	10,926		32,778

Supply Boat Fuel Usage

	Gina		Gilda	
	Mains	Aux	Mains	Aux
Apr-21	217	49	650	146
May-21	193	10	580	30
Jun-21	35	2	105	5
Jul-21	201	10	604	30
Aug-21	366	18	1,098	55
Sep-21	913	41	2,739	122
Oct-21	1,199	51	3,598	154
Nov-21	1,359	68	4,078	205
Dec-21	829	56	2,488	167
Jan-22	590	53	1,769	160
Feb-22	543	24	1,629	72
Mar-22	727	34	2,182	101
Apr-22	1,377	63	4,132	188
May-22	1,527	36	4,581	109
Jun-22	1,088	23	3,264	69
Jul-22	1,244	49	3,733	146
Aug-22	1,757	37	5,272	112
Sep-22	1,556	27	4,669	82
Oct-22	1,766	27	5,299	82
Nov-22	1,729	28	5,186	85
Dec-22	1,912	48	5,737	143
Jan-23	1,991	86	5,973	257
Feb-23	1,180	99	3,541	296
Mar-23	1,376	66	4,129	198
2022 Total	15,818	450	47,453	1,350

	Rolling 12 Mo Total	
	Gina	Gilda
Apr-21	14,715	44,146
May-21	16,039	48,118
Jun-21	16,289	48,866
Jul-21	15,878	47,634
Aug-21	15,764	47,293
Sep-21	16,397	49,192
Oct-21	17,522	52,567
Nov-21	19,173	57,519
Dec-21	19,409	58,226
Jan-22	19,757	59,270
Feb-22	19,946	59,837
Mar-22	20,454	61,363
Apr-22	19,701	59,103
May-22	19,858	59,573
Jun-22	20,626	61,877
Jul-22	22,074	66,222
Aug-22	24,913	74,738
Sep-22	25,544	76,632
Oct-22	26,068	78,203
Nov-22	26,015	78,045
Dec-22	27,194	81,581
Jan-23	29,142	87,425
Feb-23	29,435	88,304
Mar-23	29,983	89,949

Platform Gina Permitted Fuel Total: 84,400
 Platform Gilda Permitted Fuel Total: 253,390

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
 (Based Upon 12 Month "Rolling" Total Fuel Usage)

	Platform Gina					Platform Gilda				
	ROC	NOx	PM	SOx	CO	ROC	NOx	PM	SOx	CO
	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY
Apr-21	0.094	1.780	0.085	0.055	0.845	0.281	5.340	0.254	0.166	2.536
May-21	0.102	1.940	0.092	0.060	0.922	0.306	5.821	0.276	0.180	2.765
Jun-21	0.104	1.970	0.094	0.061	0.936	0.311	5.911	0.281	0.183	2.808
Jul-21	0.101	1.921	0.091	0.060	0.912	0.303	5.762	0.274	0.179	2.737
Aug-21	0.100	1.907	0.091	0.059	0.906	0.301	5.721	0.272	0.177	2.717
Sep-21	0.104	1.984	0.094	0.061	0.942	0.313	5.951	0.283	0.184	2.826
Oct-21	0.112	2.120	0.101	0.066	1.007	0.335	6.359	0.302	0.197	3.020
Nov-21	0.122	2.319	0.110	0.072	1.102	0.366	6.958	0.330	0.216	3.305
Dec-21	0.124	2.348	0.112	0.073	1.115	0.371	7.044	0.335	0.218	3.345
Jan-22	0.126	2.390	0.114	0.074	1.135	0.377	7.170	0.341	0.222	3.405
Feb-22	0.127	2.413	0.115	0.075	1.146	0.381	7.239	0.344	0.224	3.438
Mar-22	0.130	2.474	0.118	0.077	1.175	0.391	7.423	0.353	0.230	3.526
Apr-22	0.125	2.383	0.113	0.074	1.132	0.376	7.150	0.340	0.222	3.396
May-22	0.126	2.402	0.114	0.074	1.141	0.379	7.207	0.342	0.223	3.423
Jun-22	0.131	2.495	0.118	0.077	1.185	0.394	7.485	0.355	0.232	3.555
Jul-22	0.141	2.670	0.127	0.083	1.268	0.422	8.011	0.380	0.248	3.805
Aug-22	0.159	3.014	0.143	0.093	1.431	0.476	9.041	0.429	0.280	4.294
Sep-22	0.163	3.090	0.147	0.096	1.468	0.488	9.270	0.440	0.287	4.403
Oct-22	0.166	3.153	0.150	0.098	1.498	0.498	9.460	0.449	0.293	4.493
Nov-22	0.166	3.147	0.149	0.098	1.495	0.497	9.441	0.448	0.293	4.484
Dec-22	0.173	3.290	0.156	0.102	1.562	0.519	9.869	0.469	0.306	4.687
Jan-23	0.185	3.525	0.167	0.109	1.674	0.556	10.576	0.502	0.328	5.023
Feb-23	0.187	3.561	0.169	0.110	1.691	0.562	10.682	0.507	0.331	5.074
Mar-23	0.191	3.627	0.172	0.112	1.723	0.573	10.881	0.517	0.337	5.168

Tier 0 Emission Factors	
ROC	33.15 lb/Mgal
NOx	561.00 lb/Mgal
PM	33.50 lb/Mgal
SOx	7.50 lb/Mgal
CO	102.00 lb/Mgal

Tier 2 Emission Factors	
ROC	12.73 lb/Mgal
NOx	241.94 lb/Mgal
PM	11.49 lb/Mgal
SOx	7.50 lb/Mgal
CO	114.91 lb/Mgal

Permitted Emissions		
Plt Gina	Plt Gilda	
1.40	4.20	TPY
23.68	71.07	TPY
1.41	4.24	TPY
0.31	0.95	TPY
4.31	12.92	TPY

Platforms Gina and Gilda Crew and Supply Boats

The following crew and supply boats operated at Platform Gina and Platform Gilda

Crew Boats:

Patrick
Alan T
Raven
Nicholas L
Isabel L
John Henry
Ledger T

Supply Boats:

Ryan T
Alan T
Patrick
Nicholas L
Isabel L
John Henry
Ledger T
WMT
Masco Endeavor

Boat Engines:

Ryan T
4 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 2380

Alan T
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 1805

Patrick
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1787

Ledger T
3 - 575 BHP John Deere MN 6135SFM85 Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1811

Nicholas L
3 - 600 BHP DD/MTU Series 60 Main Propulsion Engines
2 - 50 BHP 60kW Isuzu A-4JG1-PV-01 Generator Engines
Total BHP 1900

Raven
2 - 510 HP Detroit Diesel 12V-71TI, Main Engines
1 - 32 BHP Northern Lights ML 844L, Generator Engine
Total BHP 1052

Isabel L
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 43 BHP Kohler 32EKOZD, Generator Engines
Total BHP 1811

John Henry
2 - 671 BHP Caterpillar C-18, Main Engines
2 - 99 BHP John Deere 4045TFM85A, Generator Engines
1 - 76 BHP Detroit Diesel 4-7 IN Series, Fire Water Pump Engine OOS
Total BHP 1616

WMT
4 - 803 BHP Caterpillar C18, Main Engines
2 - 52.4 BHP Kohler 32EKOZD, Generator Engines
Total BHP 3317

Masco Endeavor
2 - 1000 BHP Cummins QSK38, Main Engines
2 - 223 BHP John Deere 6068AFM85, Generator Engines
1 - 330 BHP Cummins QSL9, Bow Thruster Engine
Total BHP 2776



Letter of Conformance

May 1, 2023

This is to certify that the CARB Ultra Low Sulfur Dyed Diesel Fuel sold and delivered to DCOR, LLC during the following dates:

April 1, 2022 to March 31, 2023

Was in compliance with South Coast Air Quality Management District for Ventura and Santa Barbara Counties. The test results meet ASTM D-5453 and are typical of all CARB Ultra Low Sulfur Dyed Diesel fuel sold by SC Fuels. The sulfur content is guaranteed to be less than .0015% (15PPM). The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Sincerely,

A handwritten signature in black ink, appearing to read "Marissa Mattern", is written over a light blue horizontal line.

Marissa Mattern, MBA

Senior Business Development Manager

(805) 585-0521

matternm@scfuels.com



Letter of Conformance

May 1, 2023

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to DCOR, LLC
FROM 04/01/2022-3/31/2023

Was in compliance with South Coast Air Quality Management District requirements for Ventura and Santa Barbara Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by Maxum Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

David Reynolds

Vice President
Maxum Petroleum
Office (901) 775-8945



American Research and Testing Inc.

14934 SOUTH FIGUEROA STREET
GARDENA CA 90248
(310) 538-9709 FAX (310) 538-9995
www.americanresearch.com

CLIENT: Flo-Kem, Inc.,
19402 Susana Rd.
Rancho Dominguez CA 90221

NUMBER
207-11-095
November 14, 2007

SUBJECT: VOC of Chemco 33-S

REFERENCE:

Tests and charges were authorized by Mr. Kishor Pathak on 11/9/07.

SAMPLE DESCRIPTION:

The Client submitted and identified one container of Chemco 33-S Water-Based Cleaner.

REQUEST:

Determine the VOC of the sample.

METHOD:

VOC of the sample was determined from total volatile content, water content, and density following the methodology specified in EPA Method 24 and CARB Method 310. Volatile content was determined gravimetrically per ASTM D2369. Water was determined by pyridine-free Karl Fischer titration, per ASTM D4017, in a reaction medium designed to handle the high pH of the sample. Density was determined per ASTM D1475, using a calibrated pycnometer. VOC was calculated from these data.

RESULTS:

	Chemco 33-S
Total Volatile Matter (weight percent)	83.75
Water Content (weight percent)	82.14
Density at 25 °C (g/ml)	1.064
VOC, expressed per EPA Method 24 (weight fraction)	0.0161
VOC, expressed per CARB Method 310 (weight percent)	1.61
VOC of material, expressed per SCAQMD Rule 443.1 as grams/liter (pounds/gallon)	17 g/L (0.142 lb/gal)

SIGNED FOR THE COMPANY

by

B. Belmont

B. Belmont
Senior Chemist

Rita R. Boggs, Ph.D.

Rita R. Boggs, Ph.D.
President

CHEMCO PRODUCTS COMPANY
6401 E. Alondra Blvd.

Supporting Documentation Rule 74.6

Paramount, CA 90723
Emergency Phone No. 1-800-255-3924

MATERIAL SAFETY DATA SHEET

SECTION I. IDENTIFICATION OF PRODUCT

Name: **CHEMCO 33-S**
Identity: All Purpose Alkaline Degreaser MSDS Number: 0041 Date: 8/04/2008 Supersedes: 11/18/2004
HEALTH: 1 FIRE: 0 REACTIVITY: 0 PROTECTION: B

SECTION II. HAZARDOUS INGREDIENTS/IDENTITY INFORMATION

Name	CAS Number	PEL	TLV	%
2-Butoxyethanol	111-76-2	25ppm skin	25ppm skin	5
Sodium Metasilicate	6834-92-0	NE	NE	<5

SECTION III. PHYSICAL/CHEMICAL CHARACTERISTICS

Boiling Point: >212° F	Specific Gravity: 1.088 ± 0.005	Vapor Pressure (mm Hg.): ND	Melting Point: ND
Vapor Density (Air = 1): ND	Evaporation (H ₂ O = 1): ND	Water Solubility: Complete	pH @ 77° F: 13.0 ± 0.5
Appearance and Odor: Clear yellow-green liquid, cucumber odor			VOCgm/L: 44
			Diluted with H ₂ O 1:1 Resulting VOC gm/L: 22

SECTION IV. FIRE AND EXPLOSION HAZARD DATA

Flash Point (TCC): None	% LEL: ND	% UEL: ND	Flammable Limits: ND
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Extinguishing Media: Water fog, foam, carbon dioxide. Cool containers exposed to flames with water from side.

Special Fire Fighting Procedures: Prevent breathing vapors. Wear SCBA and protective clothing.

Unusual Fire and Explosion: None known

SECTION V. HEALTH HAZARD DATA

Route(s) of Entry: INHALATION? Yes EYES? Yes SKIN? Yes INGESTION? Yes

(Acute) Health Hazards:

Eyes: May cause irritation, redness and pain

Skin: Causes skin irritation. Prolonged/repeated contact may cause itching and local redness.

Ingestion: May cause headache, nausea, vomiting and abdominal distress

Inhalation: May cause irritation of upper respiratory tract

(Chronic) Health Hazards: Prolonged or repeated skin contact may cause skin irritation. This product is not listed as or anticipated to be a potential carcinogen by NTP¹ or OSHA.

Signs and Symptoms of Exposure:

Eyes: Redness, irritation and blurry vision

Skin: May cause irritant reaction on prolonged contact

Ingestion: Abdominal discomfort, nausea, vomiting and diarrhea

Inhalation: Occasional mild irritation effects to nose and throat may occur

Medical Conditions Generally Aggravated by Exposure: Pre-existing contact site disorders of the skin, liver and kidney
Excessive exposure may cause hemolysis

Emergency First Aid Procedures:

Eyes: Immediately flush eyes with large amounts of water for about 15 minutes. Hold eyelids apart during the flushing to ensure thorough rinsing. Get medical attention.

Skin: Immediately flush all affected areas with large amount of running water for at least 15 minutes. Remove and discard contaminated clothing and shoes. Get medical attention.

Ingestion: Do not induce vomiting. If conscious, give large quantity of water. Do not give anything by mouth to an unconscious person. Obtain medical attention.

Inhalation: Remove to fresh air. If irritation persists, obtain medical attention.

0041

Carcinogenicity: NTP? No

SECTION VI. TOXICITY DATA
IARC No

OSHA REGULATED? No

SECTION VII. REACTIVITY DATA

Stability: Stable

Hazardous Polymerization Will Not Occur

Incompatibility (Materials to Avoid): Strong acids, alkali and oxidizers

Hazardous Decomposition Byproducts: Carbon dioxide and carbon monoxide

SECTION VIII. PRECAUTIONS FOR SAFE HANDLING AND USE

Steps to be Taken in Case Material is Released or Spilled:

Small Spills: Mop up. Slippery on floor. Collect spilled material and place in a properly labeled container for later disposal.

Large Spills: Contain with dikes and transfer into appropriate containers for reclamation or disposal. Flush traces with plenty of water.

Disposal: Dispose of to meet Federal, State & Local requirements

Handling and Storage: Store in cool, dry well ventilated area. Keep container tightly closed when not in use.

Other Precautions: Keep out of reach of children. FOR INDUSTRIAL AND INSTITUTIONAL USE ONLY.

SECTION IX. CONTROL MEASURES

Respiratory Protection: NIOSH approved air purifying, if experiencing respiratory irritation

Ventilation: Normal ventilation.

Local Exhaust: Recommended if generating mist or vapors

Mechanical (General): Recommended if generating mist or vapors

Protective Gloves: Rubber, vinyl

Eye Protection: Chemical safety goggles

Other Protective Clothing or Equipment: Long pants, sleeves, apron

Work/Hygienic Practices: The recommendations described in this section are provided as general guidance for minimizing exposure when handling this product. Because use conditions will vary, depending upon customer applications, specific safe handling procedures should be developed by persons knowledgeable of the intended use conditions and equipment.

SECTION X. DOT INFORMATION
NOT REGULATED

SECTION XI. MISCELLANEOUS INFORMATION

SARA 313: 2-butoxyethanol

Notice: All information, recommendations, and suggestions appearing herein concerning this product are based upon data obtained from the manufacturer and/or recognized technical sources; however, manufacturer makes no warranty, representation or guarantee as to the accuracy, sufficiency or completeness of the material set forth herein. It is the user's responsibility to determine the safety, toxicity and suitability of his own use, handling and disposal of the product.

NA - Not Available

NE - Not Established

ND - Not Determined

**VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 3rd Quarter of 2022**

FACILITY: DCOR, PLATFORM GINA

PERMIT#: 1491

Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's
	Accessible Inspected:	195	1,201	0	1	0
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	0	0	0	0	0
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
No Reportable Leaks for this Quarter							
Inspected on 7/20/2022							

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
 Report for the 4th Quarter of 2022

FACILITY: DCOR, PLATFORM GINA

PERMIT#: 1491

Method of Inspection:	Components	Valves	Others	Pumps	Compres.	PRV's
<u>TVA</u>	Accessible Inspected:	195	1,201	0	1	0
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	0	0	0	0	0
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
No Reportable Leaks for this Quarter							
Inspected on 11/23/2022							

**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 1st Quarter of 2023**

FACILITY: DCOR. PLATFORM GINA

PERMIT#: 1491

Method of Inspection: <u>TVA</u>	Components	Valves	Others	Pumps	Compres.	PRV's
	Accessible Inspected:	195	1,201	0	1	0
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	0	0	0	0	0
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
No Reportable Leaks for this Quarter							
Inspected on 3/28/2023							