BEACON WEST
ENERGY GROUP

May 15, 2023

Mr. Keith Macias
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Re: Part 70 Annual Compliance Certification Report for Platform Grace - Reporting Period of April 1, 2022 through March 31, 2023

Dear Mr. Macias:

Pursuant to the requirements of the Title V Part 70 Federal Operating Permit No. 1493, Beacon West Energy Group, LLC is submitting the Platform Grace Part 70 Annual Compliance Certification Report for the reporting period of April 1, 2022 through March 31, 2023.

Please note that well abandonment activities concluded at Platform Grace in November 2021, and the platform was cold stacked and unmanned as of June 29, 2022. The only remaining operating equipment beyond that date are cranes and support vessels on a periodic basis. Generators G-1B and G-1C did not operate during this reporting period.

If you have questions or need additional information, please call me at (805) 395-9676.

Sincerely,

John Garnett
EHSR Advisor

Encl.

cc: Gerardo Rios, U.S. EPA Region 9

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Chief Compliance Officer	05/15/2023

Time Period Covered by Compliance Certification

04 / 01 / 2022 (MM/DD/YY) to 03 / 31 / 2023 (MM/DD/YY)

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 71.1N1	D. Frequency of monitoring: Quarterly
B. Description: Tanks that are equipped with vapor recovery	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Fugitive I&M Program under Rule 74.10 for the tank hatches and other inlet and outlet gas and liquid piping connections; storage tank vapor recovery system for each applicable tank is monitored on a quarterly basis. Annual compliance certification verifying tanks are equipped with vapor recovery.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 71.4N3	D. Frequency of monitoring: Annually
B. Description: Sumps, pits, or ponds exempt from being required to have a cover which is impermeable to ROC vapors, and covers at least 90% of the liquid surface area; Low ROC exemption	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual validation/compliance certification that the tanks are exempt via independent laboratory analysis by EPA Method 8015 showing tank ROC content is < 5mg/l. *See attached ROC analytical results for T-2 and T-13.*	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N3	D. Frequency of monitoring: Biennial Source Tests
B. Description: Stationary Natural Gas-Fired Rich-Burn I C Engines – NO_x, ROC, and CO emission limits after January 1, 1997.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARB Method 100, EPA Method 25
C. Method of monitoring: Biennial source test of the generator engines. Engine inspections per the Engine Operator Inspection Plan.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 74.9N7	D. Frequency of monitoring: Periodic
B. Description: Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of operating hours. Date, time, duration, and reason for emergency operation. Records of engine data. Compliance is determined by logged hours of annual operation to ensure less than 50 hours per year.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N8	D. Frequency of monitoring: Periodic
B. Description: Stationary diesel-fired internal combustion engines with permitted capacity factor of 15% or less.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records containing data for each engine verifying the manufacturer's specified maximum hourly fuel consumption, data specifying the actual annul usage (e.g., fuel consumption or operating hours), and data for each engine including the engine manufacturer, model no., operator identification no., and location of each engine.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N9	D. Frequency of monitoring: Periodic
B. Description: Stationary diesel-fired internal combustion engines used to power cranes and welding equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records containing data for each engine including the function (usage) of the engine, manufacturer, model number, operator identification number, and location of each engine. Routine surveillance of the diesel-fired engine to ensure that compliance is being maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: ATCM ENG.N3	D. Frequency of monitoring:
B. Description: All stationary compression ignition engines	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that monthly fuel consumption records and fuel type records are maintained. **ATCM emission standards are not federally enforceable.**	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 1	D. Frequency of monitoring:
B. Description: Platform Grace Additional Requirements - 12-month rolling records of throughput and consumption as provided in the Permitted Throughput and Consumption Limits Table in Section No. 3 of the Permit.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Monthly records of throughputs and fuel consumption. Annual compliance certification that these records are maintained. **See attached 12-Month Rolling data.**	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 2	D. Frequency of monitoring:
B. Description: Platform Grace Additional Requirements - Generators shall only burn natural gas and no other fuel.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Routine surveillance to ensure only natural gas is used. Annual compliance that only natural gas was burned in generators.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 3	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Maximum number of oil wells (16). Platform Grace currently has 11 oil well completions.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Authority to Construct will be obtained prior to drilling any wells, unless the activity is a redrill. Annual compliance certification that there was no increase in number of wells for this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Maximum sulfur content of diesel fuel consumed in the crane engines, C-5B turbine starter engines, Generators, backup generator engine, and the boats.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of certifications from the fuel supplier documenting the sulfur content of each diesel fuel delivery are maintained	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Crew boat and work boat emission limits	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Monthly records of fuel consumption from the crew and work boats are maintained. Monthly emissions are calculated for the crew and work boats and are maintained in 12-month rolling records. Annual compliance certification that these records are maintained. **See attached 12-month rolling data.**	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 6	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Crew boat permitted engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Only one crew boat can be used at any given time. Records are maintained showing the days and hours that each crew boat was in service. Annual compliance certification that these records are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 7	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Work boat permitted engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Only one work boat can be used at any given time. Records are maintained showing the days and hours that each work boat was in service. Annual compliance certification that these records are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 8	D. Frequency of monitoring: Periodic
B. Description: Platform Grace Additional Requirements - Solvent Recordkeeping	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of solvent purchase and usage, along with records of solvent that is recycled or disposed of are maintained for solvents used in solvent cleaning activities, including wipe cleaning. Annual compliance certification that these records are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC2-Conditions Nos. 1, 2 and 5	D. Frequency of monitoring: Periodic
B. Description: Flare fuel consumption	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Each flare has individual fuel meter installed to record the amount of natural gas consumed. Monthly records of volume of gas combusted in flare are maintained in 12-month rolling records. Records also differentiate between emergency (unplanned) usage and non-emergency (planned) usage. Annual compliance certification that these records are maintained. **See attached 12-month rolling data.**	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC2-Conditions Nos. 3 and 4	D. Frequency of monitoring: Monthly
B. Description: Flare ignition system operation – each flare is equipped and maintained with a continuous pilot or autoignition system to ensure combustion disposal of all excess produced or recovered gases.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Flare's ignition system is tested monthly and monthly records of the flare's ignition system tests and maintenance activities are maintained. Annual compliance certification that these records are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC3	D. Frequency of monitoring: Periodic
B. Description: Caterpillar Diesel Backup Generator operation.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification that the backup generator G-02 is only operated during maintenance testing or when production generators mechanically malfunctioning. Records indicating reason for usage are maintained. Annual compliance certification that records are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC4	D. Frequency of monitoring:
B. Description: Tanks designated as out of service on the permit are shut down and cannot be operated.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification that Tanks T-4, T-6, T-10, T-21A, T-21B, T-23, T-25, and T-22 have been shut down and had not been operated during this compliance period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC5	D. Frequency of monitoring:
B. Description: Stationary Natural Gas-Fired Rich-Burn I C Engines – BACT NO_x, ROC, and CO emission limits. CAM Requirements	Biennial
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARB Method 100, EPA Method 25
C. Method of monitoring: Biennial source test of the G-03 generator using: ARB Method 100 for NO_x, ARB Method 100 for CO, EPA Method 25 or EPA Method 18 for ROC, ARB Method 100 for oxygen content, and ASTM Method 1826-77 for gaseous fuel heating value.. Annual compliance certification that daily NOx measurements utilizing a portable analyzer are being recorded, The G-03 generator was taken out of service and was not source tested during the reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC6	D. Frequency of monitoring:
B. Description: Crane fuel consumption	Annual
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Monthly records of crane fuel consumption are maintained in 12-month rolling records. Annual compliance certification that these records are maintained. **See attached rolling 12-month data.**	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 50	D. Frequency of monitoring: Annually
B. Description: Opacity requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Routine surveillance to ensure that opacity requirements are being maintained. Records including date, time, and identity of emissions unit of any occurrences of visible emissions not meeting Rule 50 opacity requirements are maintained. District notification within subsequent 24 hours if visible emissions problem cannot be corrected within first 24 hours.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 52	D. Frequency of monitoring: None
B. Description: Particulate Matter – Concentration requirements (grain loading)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification that particulate matter was not discharged into the atmosphere from any source at the facility in excess of the concentration listed in the table shown in Rule 52. Periodic monitoring is not necessary to certify compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 54.B.1 (OCS)	D. Frequency of monitoring: Periodic
B. Description: Sulfur Compounds – Sulfur emission concentration requirements at point of discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that records of each planned and unplanned flaring event are maintained. A representative fuel analysis is being maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 54.B.2 (OCS	D. Frequency of monitoring: Periodic
B. Description: Sulfur Compounds – Sulfur emission concentration requirements at ground level	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that records of each planned and unplanned flaring event are maintained. A representative fuel analysis is being maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 57.1	D. Frequency of monitoring: None
B. Description: Combustion contaminants requirements – Specific – Fuel burning equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification that combustion contaminants were not discharged into the atmosphere from any fuel-burning equipment at the facility in excess of the concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% CO_2 at standard conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 64.B.1	D. Frequency of monitoring: Annually
B. Description: Gaseous fuel sulfur compounds concentration requirements for all combustion emissions units at this facility combusting gaseous fuel.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records are maintained substantiating that only PUC natural gas is combusted at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 64.B.2	D. Frequency of monitoring: Periodic
B. Description: Solid or liquid fuel sulfur compounds concentration requirements for all combustion emissions units at this facility combusting solid or liquid fuel.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Fuel supplier's certifications containing fuel sulfur content by weight for each fuel delivery are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 71.1.C	D. Frequency of monitoring: Quarterly
B. Description: Emissions of produced gas must be controlled at all times using a gas collection system that directs all gas to a fuel or sales gas system, or to a flare that combusts ROCs.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Fugitive I&M Program under Rule 74.10 for the gas collection system's gas and liquid piping connections; Annual compliance certification that the produced gas collection system is a closed system through a visual inspection. Flare is inspected on a quarterly basis. Records of visual and flare inspections are maintained at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 71.4.B.1	D. Frequency of monitoring: None
B. Description: First stage sump prohibition	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that there are no first stage production sumps at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 71.4.B.3	D. Frequency of monitoring: None
B. Description: Well cellar storage prohibition	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification including routine surveillance and visual inspections that no crude oil or petroleum material was stored in a well cellar except during periods of equipment maintenance or well workover, and in no case, no storage for more than 5 days. No well cellars are on Platform Grace.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6	D. Frequency of monitoring: Periodic
B. Description: Surface cleaning and degreasing requirements including ROC content limits, application and storage requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of current material list of ROC-containing material used in solvent cleaning activities are maintained. Routine surveillance of the applicable solvent cleaning activities is also performed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.10	D. Frequency of monitoring: Daily, Weekly, Quarterly, Annually
B. Description: Fugitive leak and leak inspection requirements for components at crude oil production and processing facilities.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Weekly visual inspections of pumps, Daily, Weekly, Quarterly monitoring of specified components. All other components not exempt are monitored annually. Detected leaks are visibly tagged. Annual update to Operator Management Plan. Notification of major leaks and repeat leaks.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 74.11.1	D. Frequency of monitoring: None
B. Description: Large Water Heaters and Small Boilers	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that Platform Grace does not have any applicable units.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.22	D. Frequency of monitoring: None
B. Description: Natural gas-fired, fan-type central furnaces – NO_x limits and certification requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that Platform Grace does not have any applicable units.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.1	D. Frequency of monitoring: Periodic
B. Description: Abrasive blasting requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Routine surveillance including assuring that visual inspections, operation, equipment and recordkeeping requirements are being met,.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 74.2	D. Frequency of monitoring: Periodic
B. Description: Architectural coating requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Routine surveillance and records including specifying the usage of compliant coatings and maintaining VOC records of coatings used (MSDSs are maintained).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.16	D. Frequency of monitoring: None
B. Description: Oilfield Drilling Operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification to ensure the use of electric power or that drilling engines have valid APCD PTO. Annual source tests or manufacturer certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR.61.M	D. Frequency of monitoring: None
B. Description: National Emissions Standards for Asbestos	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that inspection procedures outlined in 40 CFR Part 61.145 are met.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC7	D. Frequency of monitoring: Periodic
B. Description: Stationary Natural Gas-Fired Rich-Burn I C Engines – BACT NO_x, ROC, and CO emission limits. CAM Requirements. G-6A, G-6B, G-6C, G-1A, G-1B, G-1C	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Bienniel source test of the generators using the following methods: ARB Method 100 for NO_x, ARB Method 100 for CO, EPA Method 25 or EPA Method 18 for ROC, ARB Method 100 for oxygen content, and ASTM Method 1826-77 for gaseous fuel heating value. Biennial source test also to obtain air to fuel ratio set point. Annual compliance certification that daily NOx measurements utilizing a portable analyzer are being recorded,	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR63ZZZZN3	D. Frequency of monitoring: Periodic
B. Description: RICE MACT for emergency diesel engines – oil change and inspections. Applies to 600 BHP Caterpillar Diesel Back-up Generator Engine (G-02) and 120 BHP Detroit Diesel Emergency Firewater Pump Engine (P-19)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Maintain maintenance records, use of non-resettable hour meter. Annual compliance certification that maintenance records are maintained and that non-resettable hour meter is in use.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR63ZZZZN4	D. Frequency of monitoring: Periodic
B. Description: RICE MACT for non- emergency diesel engines less than or equal to 300 HP – oil change and inspections. Applies to North and South Crane Diesel Engines.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Maintain maintenance records. Annual compliance certification that maintenance records are maintained..	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: 40CFR63ZZZZN7	D. Frequency of monitoring: Periodic
B. Description: RICE MACT for spark ignited remote engines greater than 500 HP – oil change and inspections. Applies to G-1 series and G-6 series generator engines.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Maintain maintenance records. Annual compliance certification that maintenance records are maintained..	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO1493PC8	D. Frequency of monitoring: Periodic
B. Description: VCAPCD Rules 29 and 71.4 – Drain Pit Operation. Applies to 7.07 sqft Deck Drain Pit.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification that the deck drain pit is being used as a containment berm.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 19 to 03 / 31 / 20

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): ______ G. Compliance Status? (C or I): ______ H. *Excursions, exceedances, or other non-compliance? (Y or N): ______ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): ______ G. Compliance Status? (C or I): ______ H. *Excursions, exceedances, or other non-compliance? (Y or N): ______ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): ______ G. Compliance Status? (C or I): ______ H. *Excursions, exceedances, or other non-compliance? (Y or N): ______ *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 17 to 03 / 31 / 18

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _______ G. Compliance Status? (C or I): _______ H. *Excursions, exceedances, or other non-compliance? (Y or N): _______ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _______ G. Compliance Status? (C or I): _______ H. *Excursions, exceedances, or other non-compliance? (Y or N): _______ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _______ G. Compliance Status? (C or I): _______ H. *Excursions, exceedances, or other non-compliance? (Y or N): _______ *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 11 to 03 / 31 / 12

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): ______ G. Compliance Status? (C or I): ______ H. *Excursions, exceedances, or other non-compliance? (Y or N): ______ *If yes, attach Deviation Summary Form

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 11 to 03 / 31 / 12

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

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Ventura County
Air Pollution
Control District

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 11 to 03 / 31 / 12

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<table>
<tr><td colspan="3">A. Emission Unit Description:

No source testing during this reporting period.</td><td>B. Pollutant:</td></tr>
<tr><td>C. Measured Emission Rate:</td><td>D. Limited Emission Rate:</td><td>E. Specific Source Test or Monitoring Record Citation:</td><td>F. Test Date:</td></tr>
</table>

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<tr><td colspan="3">A. Emission Unit Description:</td><td>B. Pollutant:</td></tr>
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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 2022 (MM/DD/YY) to 03 / 31 / 2023 (MM/DD/YY)

A. Attachment # or Permit Condition #: **None to Report**	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:	H. Corrective actions taken:	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:	H. Corrective actions taken:	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:	H. Corrective actions taken:	

ENGINE DATA FOR THE CATERPILLAR ENGINE (G-1A)

Engine Manufacturer: Caterpillar

Model No.: G-399 SI-TA HCR

Serial No.: 5VA0058

Engine Location: Turbine room, southwest corner of platform, production deck

Summary of Maintenance and Testing Reports are Included for the Following:

- Service records are attached.

Source Test Report: Please refer to the last source test report previously submitted to the District. Enclosed are summary of results.

Condition PQ11493PC5

PLATFORM GRACE
G399 CATERPILLAR GENERATOR ENGINE (G-1A)
DAILY CAM/RULE 74.9 MONITORING

G-1A **Month: APRIL** **Year: 2022**

INITIAL NOX/CO TEST				CORRECTIVE ACTIONS		SECONDARY NOX/CO TEST		
	Initial Reading (ppmv @ 15%O2)		Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	CO			Nox	CO		
1	4	8	0:20					DE
2	1.3	32	0:09					DE
3	4.2	3	0:04					DE
4	3.7	8	0:44					DE
5	3.6	3	0:45					DE
6	3.6	1	0:09					JR
7	1	3	1:55					CR
8	0.7	8	0:09					CR
9	3.6	1	0:24					CR
10	3	1	1:06					CR
11	3.9	1	0:56					CR
12	3.9	4	0:24					CR
13	4.2	1	2:12					GE
14	1.1	4	0:06					GE
15	2.9	2	0:06					GE
16	2.8	2	1:49					GE
17	0.5	0	2:21					GE
18	2.8	2	0:31					GE
19	2.6	1	3:12					GE
20	1.1	0	2:07					GE
21	4.8	0	0:55					CR
22	3.5	0	0:27					CR
23	4.7	0	0:21					CR
24	2.5	0	1:30					CR
25	1.7	0	0:49					CR
26	1.3	3	0:54					CR
27	5	0	0:22					DE
28	3	1	0:11					DE
29	3.4	1	0:14					DE
30	2.1	1	0:18					DE
31								

Condition PQ11493PC5

PLATFORM GRACE
G399 CATERPILLAR GENERATOR ENGINE (G-1A)
DAILY CAM/RULE 74.9 MONITORING

G-1A **Month: MAY** **Year: 2022**

INITIAL NOX/CO TEST				CORRECTIVE ACTIONS		SECONDARY NOX/CO TEST		
	Initial Reading (ppmv @ 15%O2)		Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	CO			Nox	CO		
1	1.9	1	0:20					DE
2	3.5	1	0:16					DE
3	3	0	0:27					DE
4	4.3	1	0:06					DE
5	4.7	0	1:18					DE
6	4.2	1	0:12					CR
7	2.1	0	1:11					CR
8	4.1	0	0:53					CR
9	4.6	0	1:03					CR
10	3.8	0	1:05					CR
11	4.4	0	0:45					DE
12	2.1	0	0:27					DE
13	2.6	0	0:38					DE
14	3.5	0	0:31					DE
15	4	0	0:04					DE
16	4.4	0	0:16					JR
17	4.3	0	0:28					JR
18	4.7	0	0:11					JR
19	4	2	1:43					JR
20	3.9	0	0:16					JR
21	2.3	0	0:16					JR
22	3	20	2:09					JR
23	4.1	3	0:14					JR
24	4.4	2	0:11					JR
25	2.8	2	0:09					DR
26	3.4	2	0:14					DR
27	4.6	6	0:32					DR
28	2.6	0	0:04					DR
29	3.5	0	0:01					DE
30	4.4	0	0:30					DE
31	2.5	0	0:59					DE

Condition PQ11493PC5

PLATFORM GRACE
G399 CATERPILLAR GENERATOR ENGINE (G-1A)
DAILY CAM/RULE 74.9 MONITORING

G-1A **Month:June** **Year: 2022**

	INITIAL NOX/CO TEST			CORRECTIVE ACTIONS		SECONDARY NOX/CO TEST		
	Initial Reading (ppmv @ 15%O2)		Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	CO			Nox	CO		
1	1.5	0	2:22					DE
2	1.9	5	10:40					DR
3	4.1	0	23:42					DE
4	16	0	0:16	Maint on G-1A scheduled				DE
5	2.4	0	21:55	Replaced catalytic converter elements				DE
6	5.9	1	2:13					DE
7	15	0	1:13					DE
8	14	0	0:44					DE
9	3	0	0:31					DE
10	8	0	0:43					DE
11	24	0	0:13					DE
12	28	0	0:16					DE
13	20	0	0:14					DE
14	21	0	0:11					DE
15	64	0	0:37					JR
16	18	0	0:02					JR
17	63.5	0	11:45	APCD VARIANCE				JR
18	62.8	0	0:06					JR
19	45.3	0	0:02					JR
20	86.9	0	0:21					JR
21	189.2	0	0:10					JR
22	73	1	0:15					DE
23	46	0	0:10					DE
24	36	1	1:14					DE
25	34	0	0:20					DE
26	12	2	0:16					DE
27	19	0	0:14					DE
28	23	0	0:22					JR
29	19	1	0:21					JR
30				OOS				
31								

Ventura County
Air Pollution
Control District

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Ventura, California 93003

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Ali Reza Ghasemi, PE
Interim
Air Pollution Control Officer

June 9, 2022

Mr. John Garnett
ESHR Advisor
Beacon West Energy Group, LLC
1145 Eugenia Pl. Suite 101
Carpinteria, California 93013-1970

Dear Mr. Garnett,

Ventura County Air Pollution Control District (APCD) has received your notification that the remaining operational Caterpillar Model G-399 SI-TA HCR, NSCR 915 horsepower rich burn natural gas (NG) engine, designated as Generator G-1A, located on Platform Grace offshore of Ventura, California (Permit No. 01493) is currently intermittently exceeding the permitted NO_X emission limit. An alternative to operation of Generator Engine G-1A is to operate the 600-horsepower diesel emergency backup Caterpillar Engine designated Generator G-02. To note: The platform is in the process of cold stacking, i.e., shutting down, and only plans to operate the NG engine for two to three more weeks.

The California Air Resources Board (CARB) identified diesel exhaust particulate matter (PM) as a toxic air contaminant based on published evidence of a relationship between diesel exhaust exposure and lung cancer and other adverse health effects. Additional studies on the cancer-causing potential of diesel exhaust published since CARB's determination led the International Agency for Research on Cancer (IARC, a division of the World Health Organization) to list diesel engine exhaust as "carcinogenic to humans".

Additionally, although currently the NG engine is intermittently above the NO_X limit, the emission profile when compared to the diesel engine demonstrates there is less environmental impact to public health and welfare by operation of NG Engine G-1A in its current condition, as opposed to the operation of the permitted back-up diesel Engine G-02. Also, in order to help reduce emissions, the NG Engine G-1A recently had the catalyst replaced. The backup diesel engine generates diesel exhaust PM and significantly higher NO_X emissions than NG Engine G-1A in its current condition.

In the interest of clean air and the reduction of toxic air contaminants, APCD will allow the conditional operation of engine G-1A until the process of shutting down and cold stacking the platform is complete.

Conditions include:

1. Permittee shall reduce any excess emissions to the maximum extent feasible.
2. Switch to a PERP or permitted backup engine if cold stacking is postponed past July 15, 2022.
3. Permittee shall retain the obligation to comply with Rule 51, "Nuisance" and all other conditions of Permit No. 01493, as well as local, state, and federal regulations not specifically referenced in Permit No. 01493.
4. Platform Grace (Permit No. 01493) shall maintain records that includes all emission data, including daily NO_X emission readings. This recordkeeping shall be provided to APCD upon request.

Sincerely,

Neil Hammel

Neil Hammel
Supervising Air Quality Specialist, Compliance Division

c. Keith A. Macias – Manager, Compliance Division

BEACONWEST ENERGY GROUP

40 CFR PART 63 SUBPART ZZZZ
MAINTENANCE PLAN

PLATFORM GRACE
NORTH CRANE
DETROIT DIESEL 8V92, 300 HP

DATE: 4/16/2022
HOURS: 865
MECHANIC: Seth M.

ARE DROP DOWN BOXES

(300 HRS OR ANNUAL SERVICE)	
INSPECT/CHANGED HOSES AND BELTS: ANNUALLY OR 500 HRS WHICH EVER COMES FIRST COMMENTS:	INSPECTED
REPLACED CATALYST COMMENTS:	NOT REQUIRED CURRENTLY
AIR FILTERS: CHANGE EVERY 500 HRS COMMENTS:	INSPECTED
FUEL FILTERS: CHANGE ANNUALLY COMMENTS:	FILTERS CHANGED
OIL FILTERS: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST COMMENTS:	FILTERS CHANGED
CRANK CASE OIL: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST COMMENTS:	OIL CHANGED
Oil ANALYSIS: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST COMMENTS:	OIL CHANGED

Comments	
	Signature C. Roberts

(A) IF 300 OPERATING HOURS ATTAINED PRIOR TO 12 MONTHS SINCE LAST SERVICE, PERFORM A OIL ANALYSIS BEFORE CHANGING THE OIL.

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Apr-22

Equipment	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	542.1	479.2	681.4	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	Gal/mo	7,213.0	N/A	Gal/yr
South Crane	69.0	316.4	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	Gal/mo	3,076.1	N/A	Gal/yr
Crane Total	**611.1**	**795.6**	**906.6**	**894.8**	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**Gal/mo**	**10,289**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	279.0	270.0	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.93	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**279.0**	**270.0**	**279.0**	**279.0**	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**1.93**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	5.00	7,315	Gal/yr
G5	0.0	0.2	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	Hrs/mo	461.85	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,258.7	1,161.9	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	MSCF/mo	21,423.22	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,811.7	2,766.7	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	MSCF/mo	22,318.88	N/A	MMSCF/yr
Production ICE Total	**1,258.7**	**1,161.9**	**2,260.6**	**2,369.7**	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**MSCF/mo**	**21.42**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,741.4	2,173.4	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	Gal/mo	31,320	N/A	Gal/yr
Work Boat Fuel:	4,797.5	1,901.7	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	Gal/mo	26,194	N/A	Gal/yr
Total Boat Fuel:	7,538.9	4,075.1	4,078.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	Gal/mo	**57,514**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.12	0.07	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	Tons/mo	**0.95**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	2.11	1.14	1.14	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	Tons/mo	**16.13**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.13	0.07	0.07	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	Tons/mo	**0.96**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.03	0.02	0.02	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	Tons/mo	**0.22**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.38	0.21	0.21	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	Tons/mo	**2.93**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
May-22

Equipment	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	479.2	681.4	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	Gal/mo	6,895.4	N/A	Gal/yr
South Crane	316.4	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	Gal/mo	3,171.1	N/A	Gal/yr
Crane Total	**795.6**	**906.6**	**894.8**	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**Gal/mo**	**10,067**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	270.0	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.65	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**270.0**	**279.0**	**279.0**	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**1.65**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	Gal/mo	**350.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**5.00**	**7,315**	**Gal/yr**
G5	0.2	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	Hrs/mo	**461.85**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,161.9	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	MSCF/mo	23,414.04	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,766.7	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	MSCF/mo	19,507.16	N/A	MMSCF/yr
Production ICE Total	**1,161.9**	**2,260.6**	**2,369.7**	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**MSCF/mo**	**23.41**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-5A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,173.4	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	Gal/mo	30,745	N/A	Gal/yr
Work Boat Fuel:	1,901.7	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	Gal/mo	25,187	N/A	Gal/yr
Total Boat Fuel:	4,075.1	4,078.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	Gal/mo	**55,931**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.07	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	Tons/mo	**0.93**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.14	1.14	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	Tons/mo	**15.69**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.07	0.07	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	Tons/mo	**0.94**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.02	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.21	0.21	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	Tons/mo	**2.85**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Jun-22

Equipment	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	681.4	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	Gal/mo	6,562.2	N/A	Gal/yr
South Crane	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	Gal/mo	2,854.7	N/A	Gal/yr
Crane Total	**906.6**	**894.8**	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**Gal/mo**	**9,417**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.38	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**279.0**	**279.0**	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**1.38**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gal/yr
G5	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	Hrs/mo	461.60	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	MSCF/mo	25,183.65	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	MSCF/mo	16,740.45	N/A	MMSCF/yr
Production ICE Total	**2,260.6**	**2,369.7**	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**MSCF/mo**	**25.18**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	Gal/mo	30,705	N/A	Gal/yr
Work Boat Fuel:	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	Gal/mo	25,152	N/A	Gal/yr
Total Boat Fuel:	4,078.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	Gal/mo	**55,857**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	Tons/mo	**0.93**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.14	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	Tons/mo	**15.67**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.07	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	Tons/mo	**0.94**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.21	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	Tons/mo	**2.65**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Jul-22

Equipment	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	Gal/mo	5,880.8	N/A	Gal/yr
South Crane	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	Gal/mo	2,629.5	N/A	Gal/yr
Crane Total	**894.8**	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**Gal/mo**	**8,510**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.10	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**279.0**	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**1.10**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gal/yr
G5	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	Hrs/mo	461.28	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	MSCF/mo	22,923.03	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	MSCF/mo	13,707.67	N/A	MMSCF/yr
Production ICE Total	**2,369.7**	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**MSCF/mo**	**22.92**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-0A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	**0.0**	**0.0**	**0.0**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**	**Gal/mo**	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	Gal/mo	31,203	N/A	Gal/yr
Work Boat Fuel:	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	Gal/mo	25,588	N/A	Gal/yr
Total Boat Fuel:	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	Gal/mo	**56,791**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	Tons/mo	**0.94**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	Tons/mo	**15.93**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	Tons/mo	**0.95**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	Tons/mo	**2.90**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Aug-22

Equipment	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	Gal/mo	5,305.3	N/A	Gal/yr
South Crane	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	Gal/mo	2,343.2	N/A	Gal/yr
Crane Total	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**Gal/mo**	**7,649**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.82	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.82**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**350.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**7,315**	**Gal/yr**
G5	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	Hrs/mo	**458.08**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	MSCF/mo	20,553.29	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	12,173.61	N/A	MMSCF/yr
Production ICE Total	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**MSCF/mo**	**20.55**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**Gal/mo**	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	Gal/mo	30,150	N/A	Gal/yr
Work Boat Fuel:	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	Gal/mo	25,825	N/A	Gal/yr
Total Boat Fuel:	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	Gal/mo	**55,976**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	Tons/mo	**0.93**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	Tons/mo	**15.70**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	Tons/mo	**0.94**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	Tons/mo	**2.65**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Sep-22

Equipment	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	Gal/mo	4,954.8	N/A	Gal/yr
South Crane	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	Gal/mo	2,202.2	N/A	Gal/yr
Crane Total	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**Gal/mo**	**7,157**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.55	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.55**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**350.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**7,315**	**Gal/yr**
G5	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	**187.85**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	MSCF/mo	18,960.13	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	9,864.57	N/A	MMSCF/yr
Production ICE Total	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**18.96**	**84.48**	**MMSCF/yr**
Drilling Engines																
C-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	Gal/mo	30,017	N/A	Gal/yr
Work Boat Fuel:	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	Gal/mo	25,709	N/A	Gal/yr
Total Boat Fuel:	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	Gal/mo	**55,726**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	Tons/mo	**0.92**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	Tons/mo	**15.63**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	Tons/mo	**0.93**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	Tons/mo	**2.84**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Oct-22

Equipment	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	Gal/mo	4,102.6	N/A	Gal/yr
South Crane	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	Gal/mo	1,924.3	N/A	Gal/yr
Crane Total	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**13.0**	**Gal/mo**	**6,027**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.27	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.27**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gal/yr
G5	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	42.25	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	MSCF/mo	16,368.30	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	8,790.30	N/A	MMSCF/yr
Production ICE Total	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**16.37**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	Gal/mo	29,339	N/A	Gal/yr
Work Boat Fuel:	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	Gal/mo	25,115	N/A	Gal/yr
Total Boat Fuel:	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	Gal/mo	**54,455**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	Tons/mo	**0.90**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	Tons/mo	**15.27**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	Tons/mo	**0.91**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	Tons/mo	**0.20**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	Tons/mo	**2.78**	**5.64**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Nov-22

Equipment	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	Gal/mo	3,681.4	N/A	Gal/yr
South Crane	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	Gal/mo	1,848.6	N/A	Gal/yr
Crane Total	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**13.0**	**20.0**	**Gal/mo**	**5,530**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.00**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gal/yr
G5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	7.75	1,314	Hrs/yr
P-19 Firewater Pump	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	417.50	Exempt	Gal/yr
Production Engines																
G-1A	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,224.15	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	6,884.85	N/A	MMSCF/yr
Production ICE Total	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**15.22**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	Gal/mo	28,980	N/A	Gal/yr
Work Boat Fuel:	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	Gal/mo	24,585	N/A	Gal/yr
Total Boat Fuel:	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	Gal/mo	**53,566**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	Tons/mo	**0.69**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	Tons/mo	**15.03**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	Tons/mo	**0.90**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	Tons/mo	**0.20**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	Tons/mo	**2.73**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Dec-22

Equipment	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	Gal/mo	3,111.8	N/A	Gal/yr
South Crane	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	Gal/mo	1,771.8	N/A	Gal/yr
Crane Total	**957.3**	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**13.0**	**20.0**	**19.0**	**Gal/mo**	**4,884**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.00**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**350.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**7,315**	**Gal/yr**
G5	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	**7.75**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Production Engines																
G-1A	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,139.30	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	3,814.30	N/A	MMSCF/yr
Production ICE Total	**0.0**	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**15.14**	**64.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	2,011.4	Gal/mo	28,913	N/A	Gal/yr
Work Boat Fuel:	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	Gal/mo	24,526	N/A	Gal/yr
Total Boat Fuel:	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	Gal/mo	**53,439**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	Tons/mo	**0.89**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	1.06	Tons/mo	**14.99**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	Tons/mo	**0.90**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.01	Tons/mo	**0.20**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	0.19	Tons/mo	**2.73**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Jan-23

Equipment	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	13.0	Gal/mo	2,502.4	N/A	Gal/yr
South Crane	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	16.0	Gal/mo	1,452.9	N/A	Gal/yr
Crane Total	**1,424.9**	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**13.0**	**20.0**	**19.0**	**29.0**	**Gal/mo**	**3,955**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.00**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**7,315**	**Gal/yr**
G5	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	**7.75**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Production Engines																
G-1A	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,139.30	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	687.40	N/A	MMSCF/yr
Production ICE Total	**2,515.2**	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**15.14**	**64.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	2,011.4	1,770.0	Gal/mo	27,824	N/A	Gal/yr
Work Boat Fuel:	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	1,548.8	Gal/mo	24,006	N/A	Gal/yr
Total Boat Fuel:	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	3,318.8	Gal/mo	**51,830**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	0.06	Tons/mo	**0.86**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	1.06	0.93	Tons/mo	**14.54**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	0.06	Tons/mo	**0.87**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.01	0.01	Tons/mo	**0.19**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	0.19	0.17	Tons/mo	**2.64**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Feb-23

Equipment	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	13.0	9.0	Gal/mo	1,749.9	N/A	Gal/yr
South Crane	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	16.0	11.0	Gal/mo	800.5	N/A	Gal/yr
Crane Total	**1,489.2**	**373.7**	**388.5**	**146.0**	**0.0**	**33.0**	**19.0**	**13.0**	**20.0**	**19.0**	**29.0**	**20.0**	**Gal/mo**	**2,550**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**0.00**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**7,315**	**Gal/yr**
G5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	**0.75**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Production Engines																
G-1A	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**MSCF/mo**	12,624.10	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Production ICE Total	**3,466.3**	**2,976.8**	**3,249.5**	**2,931.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**12.62**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													Gal/mo	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	2,011.4	1,770.0	1,679.8	Gal/mo	26,275	N/A	Gal/yr
Work Boat Fuel:	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	1,548.8	1,469.8	Gal/mo	23,763	N/A	Gal/yr
Total Boat Fuel:	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	3,318.8	3,149.6	Gal/mo	**50,038**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	0.06	0.05	Tons/mo	**0.83**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	1.06	0.93	0.88	Tons/mo	**14.04**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	0.06	0.05	Tons/mo	**0.64**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.01	0.01	0.01	Tons/mo	**0.19**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	0.19	0.17	0.16	Tons/mo	**2.55**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Platform Grace
PTO No. 1493 Equipment Usage

Rolling 12-Months Ending:
Mar-22

Equipment	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	508.3	542.1	479.2	681.4	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	Gal/mo	7,478.0	N/A	Gal/yr
South Crane	178.0	69.0	316.4	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	Gal/mo	3,123.7	N/A	Gal/yr
Crane Total	**686.3**	**611.1**	**795.6**	**906.6**	**894.8**	**510.5**	**1,143.1**	**516.9**	**665.4**	**957.3**	**1,424.9**	**1,489.2**	**Gal/mo**	**10,602**	**13,344**	**Gal/yr[a]**
Flare Gas Consumption:																
Planned (HP+LP)	270.0	279.0	270.0	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	MSCF/mo	2.20	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)	Pilot Purge is accounted for in calculation of Planned Flaring (Meter GR-81 - Meter GR-83)															
Flare Gas Total	**270.0**	**279.0**	**270.0**	**279.0**	**279.0**	**270.0**	**279.0**	**270.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MSCF/mo**	**2.20**	**7.19**	**MMSCF/yr[b]**
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	Gal/mo	**350.00**	**55,900**	**Gal/yr**
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	**0.00**	**51.10**	**MMSCF/yr**
48 BHP Starter Engine	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**5.00**	**7,315**	**Gal/yr**
G5	0.0	0.0	0.2	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	Hrs/mo	**461.85**	**1,314**	**Hrs/yr**
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,272.7	1,258.7	1,161.9	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	MSCF/mo	19,719.09	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,431.4	2,811.7	2,766.7	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	MSCF/mo	24,750.31	N/A	MMSCF/yr
Production ICE Total	**1,272.7**	**1,258.7**	**1,161.9**	**2,260.6**	**2,369.7**	**1,593.2**	**2,591.8**	**1,144.2**	**84.8**	**0.0**	**2,515.2**	**3,466.3**	**MSCF/mo**	**19.72**	**84.48**	**MMSCF/yr**
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**MMSCF/mo**	**0.00**	**126.72**	**MMSCF/yr**
Diesel Backup Generator													**Gal/mo**	**0.00**	**4,300**	**Gal/yr**
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**20**	**MBbl/yr**
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	**0.000**	**3960**	**MBbl/yr**
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	**0.00**	**4.45**	**Tons/yr ROC**
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,576.8	2,741.4	2,173.4	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	Gal/mo	31,080	N/A	Gal/yr
Work Boat Fuel:	2,254.7	4,797.5	1,901.7	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	Gal/mo	26,034	N/A	Gal/yr
Total Boat Fuel:	4,831.5	7,538.9	4,075.1	4,078.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	Gal/mo	**57,114**	**96,792**	**Gal/yr[c]**
Boat Emissions: tons																
ROC	0.08	0.12	0.07	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	Tons/mo	**0.95**	**1.90**	**Tons/yr at 33.15 lbs/MGal**
NOx	1.36	2.11	1.14	1.14	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	Tons/mo	**16.02**	**32.11**	**Tons/yr at 561.00 lbs/MGal**
PM	0.08	0.13	0.07	0.07	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	Tons/mo	**0.96**	**1.92**	**Tons/yr at 33.50 lbs/MGal**
SOx	0.02	0.03	0.02	0.02	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	Tons/mo	**0.21**	**0.42**	**Tons/yr at 7.50 lbs/MGal**
CO	0.25	0.38	0.21	0.21	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	Tons/mo	**2.91**	**5.84**	**Tons/yr at 102.00 lbs/MGal**

[a] Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

[b] Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

[c] Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Beacon West - Carpinteria	Project: Monthly Gas & NGL'S Samples	WO & Reported:
5675 Carpinteria Ave.	Project Number: C-93/T-380, T-1&2 Vapors to Flare	2207753
Carpinteria CA, 93013	Project Manager: Art Daniels	12/13/2022 14:04

Analytical Report for Samples

Sample ID : **C-93 Total Fuel Gas (Buy Back)**
Matrix : Air
Lab ID : 2207753-01

Sampled : 12/02/22 13:00
Sampled by : Pete Alcocer
Field Data : Temperature (F): 60

Analyte	Result	RL	Units	Dilution	Batch	Analyzed	Method	Notes
Sulfur Compounds								
Hydrogen Sulfide (H2S)	0.063	0.050	ppmv	1	B2L0034	12/02/22 15:36	EPA 15 & 16/ASTM D5504M	

Sample ID : **T-380, T-1&2 Vapors to Flare**
Matrix : Air
Lab ID : 2207753-02

Sampled : 12/02/22 12:30
Sampled by : Pete Alcocer
Field Data : Temperature (F): 60

Analyte	Result	RL	Units	Dilution	Batch	Analyzed	Method	Notes
Sulfur Compounds								
Hydrogen Sulfide (H2S)	4.2	0.050	ppmv	1	B2L0034	12/02/22 15:25	EPA 15 & 16/ASTM D5504M	

Beacon West - Carpinteria	Project: Monthly Gas & NGL'S Samples	WO & Reported:
5675 Carpinteria Ave.	Project Number: C-93/T-380, T-1&2 Vapors to Flare	2207753
Carpinteria CA, 93013	Project Manager: Art Daniels	12/13/2022 14:04

Sulfur Compounds - Quality Control

Analyte	Result	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B2L0034 - EPA 15 & 16/ASTM D5504M Preparation: None-gases 12/01/22 15:22										
Blank (B2L0034-BLK1) Analyzed: 12/02/22 05:51										
Hydrogen Sulfide (H2S)	ND	0.050	ppmv							
LCS (B2L0034-BS1) Analyzed: 12/01/22 16:54										
Hydrogen Sulfide (H2S)	8.46	0.050	ppmv	9.40		90	70-130			
Duplicate (B2L0034-DUP1) **Source: 2207793-02** Analyzed: 12/02/22 07:49										
Hydrogen Sulfide (H2S)	ND	0.050	ppmv		ND				30	

Sample Method Summary

Analysis	Method	Matrix	Laboratory & Certification
Sulfur Compounds			
OG- H2S - EPA 15/16	EPA 15 & 16/ASTM D5504M	Air	OEC, Internal

Notes and Definitions

Qualifier	Definition
MDL	Method Detection Limit
RL	Reporting Limit (Quantitation Limit)
ND	Analyte NOT DETECTED at or above the method limit (MDL)
RPD	Relative Percent Difference
TMP4	Temperature [Out-Acceptable] Ambient, Air or Filter Matrix

Letter of Conformance

February 1, 2023

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to Beacon West Energy Group for Platform Gail & Platform Grace.

is in compliance with California Air Resources Board requirements for Ventura County. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by SC Fuels. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950-20,200 BTU per pound range.

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OPACITY ANNUAL FORMAL SURVEY REPORT

PLATFORM GRACE
2022

Operator's Initials	Date	Time	Emissions Unit	Were there any visible emissions? Please check one: Yes	No	Not Running at Time Survey was Performed	If yes, did the emissions last for a period or periods aggregating more than three (3) minutes in any one (1) hour? Please check one: Yes (Include No. of Minutes)	No
			Waukesha Engine (G-03)			X		
			Caterpillar Engine (G1-A)			X		
			Caterpillar Engine (G1-B)			X		
			Caterpillar Engine (G1-C)			X		
			Back-up Generator (G-02)			X		
			Turbine Starter Engine (C-5B)			X		
JBG	9/8/22	115 pm	South Crane		X			
			North Crane			X		
			High Pressure Flare			X		
			Low Pressure Flare			X		
			~~Boom Boat (Monarch)~~			REMOVED		
			Boom Boat (Boomer) ON GAIL			N/A		
JBG	9/8/22	1145 am	Crew Boat		X			
			Work Boat			N/A		
			Emergency Fire Water Pump			X		
			Abrasive Blasting Operations			X		