

May 15, 2023

Mr. Keith Macias Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003

Re: Part 70 Annual Compliance Certification Report for Platform Grace - Reporting Period of April 1, 2022 through March 31, 2023

Dear Mr. Macias:

Pursuant to the requirements of the Title V Part 70 Federal Operating Permit No. 1493, Beacon West Energy Group, LLC is submitting the Platform Grace Part 70 Annual Compliance Certification Report for the reporting period of April 1, 2022 through March 31, 2023.

Please note that well abandonment activities concluded at Platform Grace in November 2021, and the platform was cold stacked and unmanned as of June 29, 2022. The only remaining operating equipment beyond that date are cranes and support vessels on a periodic basis. Generators G-1B and G-1C did not operate during this reporting period.

If you have questions or need additional information, please call me at (805) 395-9676.

Sincerely.

John Garnett EHSR Advisor

Encl.

cc: Gerardo Rios, U.S. EPA Region 9



ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region 9 75 Hawthorne Street San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Date:

05/15/2023

Title: Chief Compliance Officer

Time Period Covered by Compliance Certification

04 / 01 / 2022 (MM/DD/YY) to 03 / 31 / 2023 (MM/DD/YY)



Period Covered by Compliance Certification: 04/01/22 to 03/31/23

A. Attachment # or Permit Condition #: 71,1N1	D. Frequency of monitoring:
B. Description:	Quarterly
Tanks that are equipped with vapor recovery	,
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Fugitive I&M Program under Rule 74.10 for the tank hatches and other inlet and outlet gas	G. Compliance Status? (C or I): C
and liquid piping connections; storage tank vapor recovery system for each applicable tank is monitored on a quarterly basis. Annual compliance certification verifying tanks are	H. *Excursions, exceedances, or
equipped with vapor recovery.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 71.4N3	D. Frequency of monitoring:
B. Description:	Annually
Sumps, pits, or ponds exempt from being required to have a cover which is impermeable to ROC vapors, and covers at least 90% of the liquid surface area; Low ROC exemption	, unidany
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual validation/compliance certification that the tanks are exempt via independent	G. Compliance Status? (C or I): C
laboratory analysis by EPA Method 8015 showing tank ROC content is < 5mg/l. See attached ROC analytical results for T-2 and T-13.	
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
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A. Attachment # or Permit Condition #: 74.9N3	D. Frequency of monitoring:
B. Description:	
Stationary Natural Gas-Fired Rich-Burn I C Engines – NO _x , ROC, and CO emission limits	Biennial Source Tests
after January 1, 1997.	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	ARB Method 100, EPA Method 25
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Biennial source test of the generator engines. Engine inspections per the Engine Operator Inspection Plan.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: ^{74.9N7}	D. Frequency of monitoring:
B. Description:	Periodic
Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of operating hours. Date, time, duration, and reason for emergency operation. Records of engine data. Compliance is determined by logged hours of annual operation to	G. Compliance Status? (C or I): C
ensure less than 50 hours per year.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): <u>Y</u>
	*If yes, attach Deviation Summary Form
	Y
A. Attachment # or Permit Condition #: ^{74.9N8}	D. Frequency of monitoring:
B. Description: Stationary diesel-fired internal combustion engines with permitted capacity factor of 15% or less.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records containing data for each engine verifying the manufacturer's specified maximum hourly fuel consumption, data specifying the actual annul usage (e.g., fuel consumption or	G. Compliance Status? (C or I): C
operating hours), and data for each engine including the engine manufacturer, model no.,	H. *Excursions, exceedances, or
operator identification no., and location of each engine.	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form
71.000	P.
A. Attachment # or Permit Condition #: ^{74.9N9}	D. Frequency of monitoring:
B. Description:	Periodic
Stationary diesel-fired internal combustion engines used to power cranes and welding	
equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records containing data for each engine including the function (usage) of the engine, manufacturer, model number, operator identification number, and location of each engine.	G. Compliance Status? (C or I): C
Routine surveillance of the diesel-fired engine to ensure that compliance is being maintained.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: ATCM ENG.N3 B. Description:	D. Frequency of monitoring: Periodic
All stationary compression ignition engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that monthly fuel consumption records and fuel type records are maintained. ATCM emission standards are not federally enforceable.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 1	D. Frequency of monitoring:
B. Description:	Periodic
Platform Grace Additional Requirements - 12-month rolling records of throughput and consumption as provided in the Permitted Throughput and Consumption Limits Table in Section No. 3 of the Permit.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Monthly records of throughputs and fuel consumption. Annual compliance certification that these records are maintained. See attached 12-Month Rolling data.	G. Compliance Status? (C or I): C
these records are maintained. See altablica 12-month froming data.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 2	D. Frequency of monitoring:
B. Description:	Periodic
Platform Grace Additional Requirements - Generators shall only burn natural gas and no	
other fuel.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Routine surveillance to ensure only natural gas is used. Annual compliance that only natural gas was burned in generators.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N



Period Covered by Compliance Certification: 04/01/22 to 03/31/23

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 3 B. Description: Platform Grace Additional Requirements - Maximum number of oil wells (16). Platform Grace currently has 11 oil well completions.	D. Frequency of monitoring: Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Authority to Construct will be obtained prior to drilling any wells, unless the activity is a redrill. Annual compliance certification that there was no increase in number of wells for this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 4	D. Frequency of monitoring:
B. Description: Platform Grace Additional Requirements - Maximum sulfur content of diesel fuel consumed	Periodic
in the crane engines, C-5B turbine starter engines, Generators, backup generator engine, and the boats.	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of certifications from the fuel supplier documenting the sulfur content of each diesel fuel delivery are maintained	G. Compliance Status? (C or I): C
,	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
	,
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 5	D. Frequency of monitoring:
	5. Troquency of monitoring.
B. Description:	Periodic
Platform Grace Additional Requirements - Crew boat and work boat emission limits	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Monthly records of fuel consumption from the crew and work boats are maintained. Monthly emissions are calculated for the crew and work boats and are maintained in 12-	G. Compliance Status? (C or I): C
month rolling records. Annual compliance certification that these records are maintained. See attached 12-month rolling data.	H. *Excursions, exceedances, or
oce attached 12-month roming data.	other non-compliance? (Y or N): <u>N</u>



Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 6 B. Description: Platform Grace Additional Requirements - Crew boat permitted engines	D. Frequency of monitoring: Periodic
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Only one crew boat can be used at any given time. Records are maintained showing the days and hours that each crew boat was in service. Annual compliance certification that	G. Compliance Status? (C or I): C
these records are maintained.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 7	D. Frequency of monitoring:
B. Description: Platform Grace Additional Requirements - Work boat permitted engines	Periodic
The state of the s	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Only one work boat can be used at any given time. Records are maintained showing the days and hours that each work boat was in service. Annual compliance certification that these records are maintained.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC1-Condition No. 8	D. Frequency of monitoring:
B. Description: Platform Grace Additional Requirements - Solvent Recordkeeping	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of solvent purchase and usage, along with records of solvent that is recycled or disposed of are maintained for solvents used in solvent cleaning activities, including wipe cleaning. Annual compliance certification that these records are maintained.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If you attach Daviation Summany Form

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: PO1493PC2-Conditions Nos. 1, 2 and 5	D. Frequency of monitoring:
B. Description:	Periodic
Flare fuel consumption	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Each flare has individual fuel meter installed to record the amount of natural gas consumed. Monthly records of volume of gas combusted in flare are maintained in 12-	G. Compliance Status? (C or I): C
month rolling records. Records also differentiate between emergency (unplanned) usage and non-emergency (planned) usage. Annual compliance certification that these records	H. *Excursions, exceedances, or
are maintained. See attached 12-month rolling data.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
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A. Attachment # or Permit Condition #: PO1493PC2-Conditions Nos. 3 and 4	D. Frequency of monitoring:
B. Description:	Monthly
Flare ignition system operation – each flare is equipped and maintained with a continuous pilot or autoignition system to ensure combustion disposal of all excess produced or recovered gases.	,
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Flare's ignition system is tested monthly and monthly records of the flare's ignition system tests and maintenance activities are maintained. Annual compliance certification that	G. Compliance Status? (C or I): C
these records are maintained.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC3	D. Frequency of monitoring:
B. Description:	Periodic
Caterpillar Diesel Backup Generator operation.	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification that the backup generator G-02 is only operated during maintenance testing or when production generators mechanically malfunctioning. Records	G. Compliance Status? (C or I): <u>C</u>
indicating reason for usage are maintained. Annual compliance certification that records	H. *Excursions, exceedances, or
are maintained.	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

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A. Attachment # or Permit Condition #: PO1493PC4	D. Frequency of monitoring:
B. Description:	Periodic
Tanks designated as out of service on the permit are shut down and cannot be operated.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification that Tanks T-4, T-6, T-10, T-21A, T-21B, T-23, T-25, and	G. Compliance Status? (C or I): C
T-22 have been shut down and had not been operated during this compliance period.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC5	D. Frequency of monitoring:
B. Description:	Biennial
Stationary Natural Gas-Fired Rich-Burn I C Engines – BACT NOx, ROC, and CO emission	
limits. CAM Requirements	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable ARB Method 100, EPA Method 25
	AND Method 100, EPA Method 25
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Biennial source test of the G-03 generator using: ARB Method 100 for NO _x , ARB Method	G. Compliance Status? (C or I): C
100 for CO, EPA Method 25 or EPA Method 18 for ROC, ARB Method 100 for oxygen	, , , _
content, and ASTM Method 1826-77 for gaseous fuel heating value. Annual compliance certification that daily NOx measurements utilizing a portable analyzer are being recorded,	H. *Excursions, exceedances, or
The G-03 generator was taken out of service and was not source tested during the	other non-compliance? (Y or N): N
reporting period.	*If yes, attach Deviation Summary Form
POLICE CO.	
A. Attachment # or Permit Condition #: PO1493PC6	D. Frequency of monitoring:
B. Description:	Annual
Crane fuel consumption	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	August Course Test Cummary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Monthly records of crane fuel consumption are maintained in 12-month rolling records.	G. Compliance Status? (C or I): <u>C</u>
Annual compliance certification that these records are maintained. See attached rolling 12-month data.	H. *Excursions, exceedances, or
The tree states	other non-compliance? (Y or N): N



Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: 50	D. Frequency of monitoring:
B. Description:	Annually
Opacity requirements	,
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Routine surveillance to ensure that opacity requirements are being maintained. Records	G. Compliance Status? (C or I): C
including date, time, and identity of emissions unit of any occurrences of visible emissions not meeting Rule 50 opacity requirements are maintained. District notification within	H. *Excursions, exceedances, or
subsequent 24 hours if visible emissions problem cannot be corrected within first 24 hours.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 52	D. Frequency of monitoring:
B. Description:	None
Particulate Matter – Concentration requirements (grain loading)	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification that particulate matter was not discharged into the atmosphere from any source at the facility in excess of the concentration listed in the table	G. Compliance Status? (C or I): C
shown in Rule 52. Periodic monitoring is not necessary to certify compliance.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
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A. Attachment # or Permit Condition #: 54.B.1 (OCS)	D. Frequency of monitoring:
B. Description:	Periodic
Sulfur Compounds – Sulfur emission concentration requirements at point of discharge	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that records of each planned and unplanned flaring event are maintained. A representative fuel analysis is being maintained.	G. Compliance Status? (C or I): C
, , , , , , , , , , , , , , , , , , , ,	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / $\underline{22}$ to $\underline{03}$ / $\underline{31}$ / $\underline{23}$

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A. Attachment # or Permit Condition #: 54.B.2 (OCS	D. Frequency of monitoring:
B. Description:	Periodic
Sulfur Compounds – Sulfur emission concentration requirements at ground level	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that records of each planned and unplanned flaring event are	G. Compliance Status? (C or I): C
maintained. A representative fuel analysis is being maintained.	·
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
	ii yes, attacii Deviation Summary Porm
A. Attachment # or Permit Condition #: ^{57.1}	D. Frequency of monitoring: None
B. Description:	5. Frequency of monitoring. None
·	
Combustion contaminants requirements – Specific – Fuel burning equipment	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification that combustion contaminants were not discharged into the atmosphere from any fuel-burning equipment at the facility in excess of the concentration	G. Compliance Status? (C or I): C
at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% CO2 at standard	H. *Excursions, exceedances, or
conditions.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 64.B.1	D. Frequency of monitoring:
B. Description:	Annually
Gaseous fuel sulfur compounds concentration requirements for all combustion emissions	Ailiteality
units at this facility combusting gaseous fuel.	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records are maintained substantiating that only PUC natural gas is combusted at the	
facility.	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: 64.B.2 B. Description: Solid or liquid fuel sulfur compounds concentration requirements for all combustion emissions units at this facility combusting solid or liquid fuel.	D. Frequency of monitoring: Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Fuel supplier's certifications containing fuel sulfur content by weight for each fuel delivery are maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: ^{71.1.C} B. Description: Emissions of produced gas must be controlled at all times using a gas collection system that directs all gas to a fuel or sales gas system, or to a flare that combusts ROCs.	D. Frequency of monitoring: Quarterly E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Fugitive I&M Program under Rule 74.10 for the gas collection system's gas and liquid piping connections; Annual compliance certification that the produced gas collection system is a closed system through a visual inspection. Flare is inspected on a quarterly basis. Records of visual and flare inspections are maintained at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 71.4.B.1 B. Description: First stage sump prohibition	D. Frequency of monitoring: None E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Annual certification that there are no first stage production sumps at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: $\ \underline{04}\ /\ \underline{01}\ /\ 22\$ to $\ \underline{03}\ /\ \underline{31}\ /\ 23$

A. Attachment # or Permit Condition #: 71.4.B.3	D _e Frequency of monitoring:
B. Description:	None
Well cellar storage prohibition	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification including routine surveillance and visual inspections that no crude oil or petroleum material was stored in a well cellar except during periods of equipment	G. Compliance Status? (C or I): C
maintenance or well workover, and in no case, no storage for more than 5 days. No well	H. *Excursions, exceedances, or
cellars are on Platform Grace.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: ^{74.6}	D. Frequency of monitoring:
B. Description: Surface cleaning and degreasing requirements including ROC content limits, application and storage requirements	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of current material list of ROC-containing material used in solvent cleaning activities are maintained. Routine surveillance of the applicable solvent cleaning activities	G. Compliance Status? (C or I): C
is also performed.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 74.10	D. Frequency of monitoring:
	D. Frequency of monitoring.
B. Description:	Daily, Weekly, Quarterly, Annually
Fugitive leak and leak inspection requirements for components at crude oil production and processing facilities.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	August Course Foot Cuminary Form, is applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Weekly visual inspections of pumps, Daily, Weekly, Quarterly monitoring of specified components. All other components not exempt are monitored annually. Detected leaks are visibly tagged. Annual update to Operator Management Plan. Notification of major leaks	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
and repeat leaks.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: ^{74.11.1} B. Description: Large Water Heaters and Small Boilers	D. Frequency of monitoring: None
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that Platform Grace does not have any applicable units.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
74.22	I p. 5
A. Attachment # or Permit Condition #: 74.22	D. Frequency of monitoring:
B. Description: Natural gas-fired, fan-type central furnaces – NO _x limits and certification requirements	None
Tractal and gas-med, fam-type central furnaces – 140 _x limits and certification requirements	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that Platform Grace does not have any applicable units.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: ⁷⁴ .1	D. Frequency of monitoring:
B. Description:	
Abrasive blasting requirements	Periodic
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Routine surveillance including assuring that visual inspections, operation, equipment and	G. Compliance Status? (C or I): C
recordkeeping requirements are being met,.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: 74.2 B. Description: Architectural coating requirements	D. Frequency of monitoring: Periodic
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Routine surveillance and records including specifying the usage of compliant coatings and maintaining VOC records of coatings used (MSDSs are maintained).	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 74.16	D. Frequency of monitoring:
B. Description:	None
Oilfield Drilling Operations	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification to ensure the use of electric power or that drilling engines have valid APCD PTO. Annual source tests or manufacturer certification.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 40CFR.61.M	D. Frequency of monitoring:
B. Description:	None
National Emissions Standards for Asbestos	None
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual certification that inspection procedures outlined in 40 CFR Part 61.145 are met.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 22 to 03 / 31 / 23

W	
A. Attachment # or Permit Condition #: PO1493PC7 B. Description: Stationary Natural Gas-Fired Rich-Burn I C Engines – BACT NO _x , ROC, and CO emission	D. Frequency of monitoring: Periodic
limits. CAM Requirements. G-6A, G-6B, G-6C, G-1A, G-1B, G-1C	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Bienniel source test of the generators using the following methods: ARB Method 100 for NO _x , ARB Method 100 for CO, EPA Method 25 or EPA Method 18 for ROC, ARB Method	G. Compliance Status? (C or I): C
100 for oxygen content, and ASTM Method 1826-77 for gaseous fuel heating value. Biennial source test also to obtain air to fuel ratio set point. Annual compliance certification	H. *Excursions, exceedances, or
that daily NOx measurements utilizing a portable analyzer are being recorded,	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 40CFR63ZZZZN3	D. Frequency of monitoring:
B. Description: RICE MACT for emergency diesel engines – oil change and inspections. Applies to 600 BHP Caterpillar Diesel Back-up Generator Engine (G-02) and 120 BHP Detroit Diesel Emergency Firewater Pump Engine (P-19)	Periodic
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Maintain maintenance records, use of non-resettable hour meter. Annual compliance certification that maintenance records are maintained and that non-resettable hour meter is	G. Compliance Status? (C or I): C
în use.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A AH	
A. Attachment # or Permit Condition #: 40CFR63ZZZZN4	D. Frequency of monitoring:
B. Description:	Periodic
RICE MACT for non- emergency diesel engines less than or equal to 300 HP – oil change and inspections. Applies to North and South Crane Diesel Engines.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Maintain maintenance records. Annual compliance certification that maintenance records are maintained	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or

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Period Covered by Compliance Certification: $\underline{04}$ / $\underline{01}$ / 22 to $\underline{03}$ / $\underline{31}$ / 23

A. Attachment # or Permit Condition #: 40CFR63ZZZZN7	D. Frequency of monitoring:
B. Description:	Periodic
RICE MACT for spark ignited remote engines greater than 500 HP – oil change and	
inspections. Applies to G-1 series and G-6 series generator engines.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Maintain maintenance records. Annual compliance certification that maintenance records are maintained	G. Compliance Status? (C or I): C
are maintained.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO1493PC8	D. Frequency of monitoring:
B. Description:	Periodic
VCAPCD Rules 29 and 71.4 – Drain Pit Operation. Applies to 7.07 sqft Deck Drain Pit.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Annual compliance certification that the deck drain pit is being used as a containment berm.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
	D. Frequency of monitoring.
B. Description:	
	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Mathed of monitoring.	
C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 04/01/19 to 03/31/20

A. Attachment # or Permit Condition #: B. Description: C. Method of monitoring: C. Method of monitoring: F. Currently in Compliance? (Y or N):		
E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N):	A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
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	other non-compliance? (Y or N):
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	G. Compliance Status? (C or I):
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	other non-compliance? (Y or N):
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A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
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	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
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	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form
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	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
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	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form
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C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): *If yes, attach Deviation Summary Form
	in yes, attach Deviation Summary Form



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C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form
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Period Covered by Compliance Certification: 04/01/11 to 03/31/12

A. Attachment # or Permit Condition #: B. Description:	D. Frequency of monitoring:
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form
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A. Attachment # or Permit Condition #: B. Description:	D. Frequency of monitoring:
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N):



05/11/2011

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Page _____ of ____

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
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C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
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	other non-compliance? (Y or N):
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	other non-compliance? (Y or N):
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A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
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	other non-compliance? (Y or N):
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	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description;	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	Attach obarde Test bullimary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):
	G. Compliance Status? (C or I):
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):
	*If yes, attach Deviation Summary Form



g.	
A. Attachment # or Permit Condition #: B. Description:	D. Frequency of monitoring:
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring;	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: B. Description:	D. Frequency of monitoring:
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: B. Description:	D. Frequency of monitoring; E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form

05/11/2011

Page _____ of ____



ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

A. Emission Unit Descrip	B. Pollutant:		
No source testing during			
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date;
A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 2022 (MM/DD/YY) to 03 / 31 / 2023 (MM/DD/YY)

A. Attachment # or Permit Condition #: None to Report	B. Equipment description:		C. Deviation Period: Date & Time Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:		F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken;	
A. Attachment # or Permit Condition #:	B. Equipment description:		C. Deviation Period: Date & Time When Discovered: Date & Time
D. Parameters monitored:	E. Limit:		F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:	
A. Attachment # or Permit Condition #:	B. Equipment description:		C. Deviation Period: Date & Time Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:		F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:	

ENGINE DATA FOR THE CATERPILLAR ENGINE (G-1A)

Engine Manufacturer:

Caterpillar

Model No.: G-399 SI-TA HCR

Serial No.:

5VA0058

Engine Location:

Turbine room, southwest corner of platform, production deck

Summary of Maintenance and Testing Reports are Included for the Following:

• Service records are attached.

Source Test Report: Please refer to the last source test report previously submitted to

the District. Enclosed are summary of results.

PLATFORM GRACE G399 CATERPILLAR GENERATOR ENGINE (G-1A) DAILY CAM/RULE 74.9 MONITORING

		itial Reading mv @ 15%O2)	Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	co			Nox	СО		
1	4	8	0:20					DE
2	1.3	32	0:09					DE
3	4.2	3	0:04					DE
4	3.7	8	0:44					DE
5	3.6	3	0:45					DE
6	3.6	1	0:09					JR
7	1	3	1:55					CR
8	0.7	8	0:09					CR
9	3.6	1	0:24					CR
10	3	1	1:06					CR
11	3.9	1	0:56					CR
12	3.9	4	0:24					CR
13	4.2	1	2:12					GE
14	1:1	4	0:06					GE
15	2.9	2	0:06					GE
16	2.8	2	1:49					GE
17	0.5	0	2:21					GE
18	2.8	2	0:31					GE
19	2.6	1	3:12					GE
20	1.1	0	2:07					GE
21	4.8	0	0:55					CR
22	3.5	0	0:27					CR
23	4.7	0	0:21					CR
24	2.5	0	1:30					CR
25	1.7	0	0:49					CR
26	1.3	3	0:54					CR
27	5	0	0:22					DE
28	3	1	0:11				18	DE
29	3.4	11	0:14					DE
30	2.1	1	0:18					DE
31								

PLATFORM GRACE G399 CATERPILLAR GENERATOR ENGINE (G-1A) DAILY CAM/RULE 74.9 MONITORING

G-1A Month: MAY Year: 2022

	IN	ITIAL NOX/CO TES	T	CORRECTIVE ACTIONS	200	SECONDARY NO	CO TEST	
	In	itial Reading omv @ 15%O2)	Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	СО			Nox	CO		
1	1.9	1	0:20					DE
2	3.5	. 1	0:16					DE
3	3	0	0:27					DE
4	4.3	1	0:06					DE
5	4.7	0	1:18					DE
6	4.2	1	0:12					CR
7	2.1	0	1:11					CR
8	4.1	0	0:53					CR
9	4.6	0	1:03					CR
10	3.8	0	1:05	ű.				CR
11	4.4	0	0:45					DE
12	2.1	0	0:27					DE
13	2.6	0	0:38					DE
14	3.5	0	0:31					DE
15	4	0	0:04					DE
16	4.4	0	0:16					JR
17	4.3	0	0:28					JR
18	4.7	0	0:11					JR
19	4	2	1:43					JR
20	3.9	0	0:16					JR
21	2.3	0	0:16					JR
22	3	20	2:09					JR
23	4.1	3	0:14					JR
24	4.4	2	0:11					JR
25	2.8	2	0:09					DR
26	3.4	2	0:14					DR
27	4.6	6	0:32					DR
28	2,6	0	0:04					DR
29	3.5	0	0:01					DE
30	4.4	0	0:30					DE
31	2.5	0	0:59					DE

PLATFORM GRACE G399 CATERPILLAR GENERATOR ENGINE (G-1A) DAILY CAM/RULE 74.9 MONITORING

G-1A Month:June Year: 2022

0.0	IN	TIAL NOX/CO TES	T	CORRECTIVE ACTIONS		SECONDARY NO	CO TEST	
	In	itial Reading mv @ 15%O2)	Time	Corrective Actions Taken (In the event that initial test result is NOX greater than 5 ppmv @ 15% O2 and/or CO is greater than 71ppmv a@15% O2)		Secondary Reading (ppmv @ 15% O2) (if needed)	Time	Tester's Initials
Day	Nox	со			Nox	co		
1	1.5	0	2:22					DE
2	1.9	5	10:40					DR
3	4.1	0	23:42					DE
4	16	0	0:16	Maint on G-1A scheduled				DE
5	2.4	0	21:55	Replaced catalytic converter elements				DE
6	5.9	1	2:13					DE
7	15	0	1:13					DE
8	14	0	0:44					DE
9	3	0	0:31					DE
10	8	0	0:43					DE
11	24	0	0:13					DE
12	28	0	0:16					DE
13	20	0	0:14					DE
14	21	0	0:11					DE
15	64	0	0:37					JR
16	18	0	0:02					JR
17	63.5	0	11:45	APCD VARIANCE				JR
18	62.8	0	0:06					JR
19	45.3	0	0:02					JR
20	86.9	0	0:21					JR
21	189.2	0	0:10					JR
22	73	1	0:15					DE
23	46	0	0:10					DE
24	36	1	1:14					DE
25	34	0	0:20					DE
26	12	2	0:16					DE
27	19	0	0:14					DE
28	23	0	0:22					JR
29	19	1	0:21					JR
30				oos				
31								

4567 Telephone Rd Ventura, California 93003

tel 805/303-4005 fax 805/456-7797 www.ycapcd.org Ali Reza Ghasemi, PE Interim Air Pollution Control Officer

June 9, 2022

Mr. John Garnett ESHR Advisor Beacon West Energy Group, LLC 1145 Eugenia Pl. Suite 101 Carpinteria, California 93013-1970

Dear Mr. Garnett.

Ventura County Air Pollution Control District (APCD) has received your notification that the remaining operational Caterpillar Model G-399 SI-TA HCR, NSCR 915 horsepower rich burn natural gas (NG) engine, designated as Generator G-1A, located on Platform Grace offshore of Ventura, California (Permit No. 01493) is currently intermittently exceeding the permitted NO_x emission limit. An alternative to operation of Generator Engine G-1A is to operate the 600-horsepower diesel emergency backup Caterpillar Engine designated Generator G-02. To note: The platform is in the process of cold stacking, i.e., shutting down, and only plans to operate the NG engine for two to three more weeks.

The California Air Resources Board (CARB) identified diesel exhaust particulate matter (PM) as a toxic air contaminant based on published evidence of a relationship between diesel exhaust exposure and lung cancer and other adverse health effects. Additional studies on the cancer-causing potential of diesel exhaust published since CARB's determination led the International Agency for Research on Cancer (IARC, a division of the World Health Organization) to list diesel engine exhaust as "carcinogenic to humans".

Additionally, although currently the NG engine is intermittently above the NO_X limit, the emission profile when compared to the diesel engine demonstrates there is less environmental impact to public health and welfare by operation of NG Engine G-1A in its current condition, as opposed to the operation of the permitted back-up diesel Engine G-02. Also, in order to help reduce emissions, the NG Engine G-1A recently had the catalyst replaced. The backup diesel engine generates diesel exhaust PM and significantly higher NO_X emissions than NG Engine G-1A in its current condition.

In the interest of clean air and the reduction of toxic air contaminants, APCD will allow the conditional operation of engine G-1A until the process of shutting down and cold stacking the platform is complete.

Conditions include:

- 1. Permittee shall reduce any excess emissions to the maximum extent feasible.
- 2. Switch to a PERP or permitted backup engine if cold stacking is postponed past July 15, 2022.
- 3. Permittee shall retain the obligation to comply with Rule 51, "Nuisance" and all other conditions of Permit No. 01493, as well as local, state, and federal regulations not specifically referenced in Permit No. 01493.
- 4. Platform Grace (Permit No. 01493) shall maintain records that includes all emission data, including daily NO_X emission readings. This recordkeeping shall be provided to APCD upon request.

Sincerely,

Neil Hammel

Mel Hammel

Supervising Air Quality Specialist, Compliance Division

c. Keith A. Macias - Manager, Compliance Division



40 CFR PART 63 SUBPART ZZZZ MAINTENANCE PLAN

PLATFORM GRACE NORTH CRANE DETROIT DIESEL 8V92, 300 HP

DATE: 4/16/2022	
HOURS: 865	
MECHANIC: Seth M.	ARE DROP DOWN BOXES
(300 HRS OR ANNUAL SERVICE)	
INSPECT/CHANGED HOSES AND BELTS: ANNUALLY OR 500 HRS WHICH EVER COMES FIRST	INSPECTED
COMMENTS:	
REPLACED CATALYST	NOT REQUIRED CURRENTLY
COMMENTS:	
AIR FILTERS: CHANGE EVERY 500 HRS	INSPECTED
COMMENTS:	
FUEL FILTERS: CHANGE ANNUALLY	FILTERS CHANGED
COMMENTS:	
OIL FILTERS: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST	FILTERS CHANGED
COMMENTS:	
CRANK CASE OIL: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST	OIL CHANGED
COMMENTS:	
Oil ANALYSIS: ANNUALLY OR 300 HRS WHICH EVER COMES FIRST	OIL CHANGED
COMMENTS:	
Comments	BOX MIX TABLE AN
s: (Dlash
Signature	_ ROGUTON

Rolling 12-Months Ending: Apr-22

Coloration Col									Apr-22								
Create	Equipment	May-21	Jun-21	.tul-24	Aug-21	San-21	Oct-21	Nov-21	Dec-21	lan-22	Eab-22	Mar 22	Apr 22	Monthly Units			12-Mo & Permit Units
South Carrier 640 3164 2792 6814 5973 3845 5892 2692 2795 5956 224 7815 3072 243 Gallino 7793 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791 7791		may at	Juli 21	Oui-21	Aug-z1	Gep-21	OCC-21	1107-21	Dec-21	Jd11-22	1 GD-22	14101-122	Ap1-22	monthly office	1000		12 ms & 1 crime crimes
South Craime Go. 3164 2252 3073 1520 2666 8847 848 3346 673.4 4171 130.4 College Colle		542.1	470.2	601.4	507.5	250.5	050.0	400.0	500.0	600.4	704.5	4.070.4	040.0	0.1/	7.040.0	11/4	2.1/
Part State Consumption																	
Parred (PPLP)																-	
Planet GPP-LP 2790 2700 2700 2700 2700 2700 2700 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Crane Total	611.1	795.6	906.6	894.8	510.5	1,143,1	516.9	665.4	957.3	1,424.9	1,489.2	373.7	Gal/mo	10,289	13,344	Gallyr*
Upglement (FFF/F)																	
Piece Purgle Piece Purgle Piece Purgle Responsible Piece Purgle Responsible Responsibl														MSCF/mo		N/A	MMSCF/yr
Plane Gae Total		0.0	0.0									0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Confessors Con	Pilot Purge (HP+LP)			Pilot	Purge is accor	unted for in ca	alculation of F	Planned Flarin	g (Meter GR-	81 - Meter Gl	R-83)						
GG (Emegrancy) GG 3 GG 3 GG 000 GG 00	Flare Gas Total	279.0	270.0	279.0	279.0	270.0	279.0	270,0	0.0	0.0	0.0	0,0	0.0	MSCF/mo	1.93	7.19	MMSCF/yr ^b
GS	Generators:							-									
GS	G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	Gal/mo	350.00	55 900	Gallyr
GS 196 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 197 1	ATTACK TO A STATE OF THE STATE				412.12				410.00								
P-7-Firewater Pump	G5																
Portaction Engines	P-19 Firewater Pump																
G-1A 1_258,7 1,161.9 2_280.6 2_389,7 1,593.2 2_591.8 1,144.2 64.8 0.0 2_515.2 3_468.3 2_976.8 MSCF/mp																	
G-1A 1_258_1 1_161.9	Production Engines																
G-18		1.259.7	1 161 0	2 260 6	2 260 7	1 503 3	2 501 9	1 1 4 4 2	919	0.0	2.515.2	2 466 2	2.076.0	MCCElma	21 422 22	NUA	MACOEL
G-1C 28117 27687 3,032.8 1,534.1 2,390 1,074.3 1,905.4 3,070.6 3,126.9 687.4 0.0 0.0 0.0 MSCF/mo 22,318.86 N/A MMSCF/yr Drilling Engines																	
Production ICE Total 1,258.7 1,161.9 2,260.6 2,359.7 1,593.2 2,591.8 1,144.2 94.6 0.0 2,515.2 3,466.3 2,978.8 MSCF/mo 21.42 94.48 MMSCF/yr																	
Drilling Englines																	
G-6A	Production ICE Total	1,258.7	1,161,9	2,260,6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515,2	3,466.3	2,976.8	MSCF/mo	21.42	84.48	MMSCFAyr
G-BB																	
G-GC																	
Drilling ICE Total 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.																	
Diesel Backup Generator Diesel Backup Generator Tanks Throughputs Diesel Backup Generator Diesel Gallwo Gone Gone Gone Gone Gone Gone Gone Gon																	
Tanks Throughputs Tanks Tanks Throughputs Tanks Throughputs Tanks Throughputs Tanks Tanks Throughputs Tanks	Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
T-3A	Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
T-3B	Tanks Throughputs																
V-8 O.0 O.0 O.0 O.0 O.0 O.0 O.0 O.	T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
V-8	T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
Z-Sol 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
Z-Sol 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Solvent Usage																
Enviro-Det		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/vr ROC at 1.64 lb/gal
Total Solvents 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.																	
Total Coatings 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	nn	0.0	0.0	n n				
Crew Boat Fuel: 2,741.4 2,173.4 2,173.4 2,175.4 3,138.2 1,995.8 2,878.8 2,000.8 2,079.0 2,858.4 3,228.8 3,233.4 2,816.6 Gal/mo 31,320 N/A Gal/yr Work Boat Fuel: 4,797.5 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,966.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 Gal/mo 26,194 N/A Gal/yr Total Boat Fuel: 7,538.9 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 Gal/mo 57,514 96,792 Gal/yr Boat Emissions: tons ROC 0.12 0.07 0.07 0.08 0.08 0.09 0.07 0.06 0.08 0.08 0.09 Tons/mo 0.95 1.90 Tons/yr at 33.15 lbs/M NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 Tons/mo 16.13 32.11 Tons/yr at 561.00 lbs/M PM 0.13 0.07 0.07 0.08 0.08 0.09 0.07 0.07 0.08 0.08 0.09 0.09 Tons/mo 0.96 1.92 Tons/yr at 33.60 lbs/M SOX 0.03 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.01																	
Crew Boat Fuel: 2,741.4 2,173.4 2,173.4 2,175.4 3,138.2 1,995.8 2,878.8 2,000.8 2,079.0 2,858.4 3,228.8 3,233.4 2,816.6 Gal/mo 31,320 N/A Gal/yr Work Boat Fuel: 4,797.5 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,966.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 Gal/mo 26,194 N/A Gal/yr Total Boat Fuel: 7,538.9 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 Gal/mo 57,514 96,792 Gal/yr Boat Emissions: tons ROC 0.12 0.07 0.07 0.08 0.08 0.09 0.07 0.06 0.08 0.08 0.09 Tons/mo 0.95 1.90 Tons/yr at 33.15 lbs/M NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 Tons/mo 16.13 32.11 Tons/yr at 561.00 lbs/M PM 0.13 0.07 0.07 0.08 0.08 0.09 0.07 0.07 0.08 0.08 0.09 0.09 Tons/mo 0.96 1.92 Tons/yr at 33.60 lbs/M SOX 0.03 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.01	Deste																
Work Boat Fuel: 4,797.5 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,986.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 Gal/mo 26,194 N/A Gallyr Total Boat Fuel: 7,538.9 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 Gal/mo 57,514 96,792 Gallyr Boat Emissions: tons 8 0.09 0.07 0.00 0.09 0.07 0.06 0.08 0.08 0.09 Tons/mo 57,514 96,792 Gallyr Boat Emissions: tons 8 0.07 0.07 0.08 0.09 0.07 0.06 0.08 0.08 0.09 Tons/mo 5,514 96,792 Gallyr NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.47 Tons/mo 0.95 1.52 Tons/yr at 33.50 lbs/Mo		2741 4	2 172 4	2 175 1	2 420 0	1.005.0	2 070 0	2,000.0	2.070.0	2 050 4	2 200 0	2 222 4	2.040.0	Caller	94 000	\$-12.8	O-W
Total Boat Fuel: 7,538.9 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 Gal/mo 57,514 96,792 Gal/yr ⁰ Boat Emissions: tons ROC 0.12 0.07 0.07 0.08 0.08 0.09 0.07 0.06 0.08 0.08 0.08 0.09 Tons/mo 0.95 1.90 Tons/yr at 351.5 lbs/Mt NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 Tons/mo 16.13 32.11 Tons/yr at 351.00 lbs/Mt PM 0.13 0.07 0.07 0.08 0.08 0.09 0.07 0.07 0.08 0.08 0.08 0.08 0.09 Tons/mo 0.96 1.92 Tons/yr at 33.50 lbs/Mt SOX 0.03 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.02																	
Boat Emissions: tons ROC 0.12 0.07 0.07 0.08 0.08 0.09 0.07 0.06 0.08 0.08 0.08 0.09 Tons/mo 0.08 0.09 Tons/mo 0.08 0.09 Tons/mo 0.09 Tons/mo 0.09 Tons/mo 0.09 Tons/mo 0.09 Tons/mo 0.09 0.09 0.07 0.07 0.09 0.09 0.07 0.07 0.09 0.07 0.07 0.09 0.07 0.07 0.09 0.07 0.07 0.08 0.08 0.09 0.09 Tons/mo 0.08 0.09 0.09 0.07 0.07 0.08 0.08 0.09 0.09 0.07 0.07 0.08 0.08 0.08 0.09 Tons/mo 0.08 0.09 0.02 0.01 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0			_										_				
ROC 0.12 0.07 0.07 0.08 0.09 0.07 0.06 0.08 0.08 0.09 Tons/mo 0.95 1.50 Tons/yr at 33.15 lbs/M NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 Tons/mo 16.13 32.11 Tons/yr at 561.00 lbs/M PM 0.13 0.07 0.07 0.08 0.09 0.07 0.08 0.08 0.08 0.09 Tons/mo 0.96 1.92 Tons/yr at 7.50 lbs/MG SOX 0.03 0.02 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.01 0.01 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02		7,538.9	4,0/5.1	4,0/8.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	Gal/mo	57,514	96,792	Gallyr
NOX 2.11 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 Tons/mo 16.13 32.11 Tons/yr at 561.00 lbs/M PM 0.13 0.07 0.07 0.07 0.08 0.06 0.09 0.07 0.07 0.08 0.08 0.08 0.08 0.09 Tons/mo 0.96 1.92 Tons/yr at 33.50 lbs/M SOX 0.03 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.01		0.12	0.07	0.07	0.08	0.06	0.00	0.07	0.06	0.08	0.08	n na	n na	Tons/mo	0.95	4 90	TonsAr at 33 15 lbg/MGal
PM 0.13 0.07 0.07 0.08 0.06 0.09 0.07 0.07 0.08 0.08 0.08 0.09 Tons/mo 0.96 1.92 Tons/yr at 33.50 lbs/M0 SOx 0.03 0.02 0.02 0.02 0.01 0.02 0.01 0.01 0.02 0.02																	
SOX 0.03 0.02 0.02 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.02																	
	co	0.38	0.02	0.02	0.24	0.19	0.02	0.01	0.20	0.02	0.02	0.02	0.02	Tonsimo	2.93		Tonsiyr at 102.00 ibs/MGal

^a Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr
^b Permit Limit for is 7,05 MMSCF/yr for HP and 0,14 MMSCF/yr for LP

Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: May-22

Canesa Africa A									May-22								
Cranes	Equipment	Jun-21	Jul-21	Aug-21	San-21	Oct-21	Nov-24	Dec-21	lan-22	Eah-22	Mar 22	Apr. 22	May 22	Monthly Units			12-Mo & Permit Units
Note Came		3411-21	341-21	Aug-21	36p-21	OCI-21	1404-21	Dec-21	Jan-22	Feb-22	IVIQI-22	Api-22	May-22	monthly onits	1000	Lilling	12-mo a r crimit onits
South Creame 316.4 225 327.3 152.0 286.9 68.7 68.6 334.9 693.4 417.1 150.4 150.4 50.4 317.1 150.4 350.5 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 328.6 32		470.2	691.4	597 E	250 5	966.3	420.2	500.6	622.4	704.5	4.070.4	040.0	204.5	0.1/	0.005.4	D1(0	0.1/
Part Glas Consumption:																	Gal/yr
Flare Gas Consumption: 270.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 279																	Gal/yr
Panned (PF-LP)	Crane Total	795.6	906.6	894.6	510.5	1,143.1	516.9	665.4	957.3	1,424.9	1,489.2	373,7	388,5	Gal/mo	10,067	13,344	Gal/yr ^a
Unplaned (IPPLP)																	
Piede Flurge 61974 F																N/A	MMSCF/yr
Plane Ges Total 270.0 279.0 279.0 279.0 279.0 279.0 279.0 279.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0									0,0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Commission Com	ot Purge (HP+LP)			Pilot	Purge is accou	unted for in ca	alculation of F	Planned Flarin	g (Meter GR-	81 - Meter G	R-83)						
Second Color Seco	Flare Gas Total	270.0	279.0	279.0	270,0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.65	7.19	MMSCF/yr ^b
Section Graph Gr	nerators:																
GS	(Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gallyr
48 BHP Stater Engine		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000				MMSCF/yr
98	BHP Starter Engine	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								Gallyr
P-19 Firewater Pump	-				270.2	145.6											Hrs/yr
Portable Equipment 0.0 0.0 0.0 0.0 0.0 0.0 13.0 417.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Gallmo 439.50 Exempt Givent Control Figures 1.161.9 2.260 2.389.7 1.593.2 2.591.8 1.144.2 84.8 0.0 2.515.2 3.469.3 2.976 3.249.5 MSCF/mo 23.414.04 NIA MIMS	9 Firewater Pump																Gal/yr
G-1A																	Gal/yr
G-1A 1,1619 2,260.6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 2,515.2 3,466.3 2,976.8 3,249.5 MSCFFmo 23,414.04 NA MMSCFRO C1CD 2,768.7 3,032.8 1,594.1 2,390.0 1,074.3 1,905.4 3,070.6 3,128.9 687.4 0.0 0.0 0.0 MSCFFmo 19,507.16 NA MMS Production ICE Total 1,161.9 2,260.6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 0.2,515.2 3,466.3 2,976.8 3,249.5 MSCFFmo 19,507.16 NA MMS Production ICE Total 1,161.9 2,260.6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 0.2,515.2 3,466.3 2,976.8 3,249.5 MSCFFmo 19,507.16 NA MMS Production ICE Total 1,161.9 2,260.6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 0.2,515.2 3,466.3 2,976.8 3,249.5 MSCFFmo 19,507.16 NA MMS Production ICE Total 1,161.9 2,260.6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 0.2,515.2 3,466.3 2,976.8 3,249.5 MSCFFmo 19,507.16 NA MMS Production ICE Total 2,100.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	duction Engines									-					-		
G-IB		1,161.9	2.260.6	2.369.7	1.593.2	2.591.8	1.144.2	84.8	0.0	2.515.2	3.466.3	2.976.8	3.249.5	MSCF/mo	23 414 04	N/A	MMSCF/yr
G-IC 2,766 3,0328 1,534 2,309.0 1,0743 1,905.4 3,070.6 3,128.9 687.4 0.0 0.0 0.0 MSCFrmo 19,507.6 N/A MMS MMS	В	0.0															MMSCF/yr
Production ICE Total 1,161-9 2,260 6 2,369.7 1,593.2 2,591.8 1,144.2 84.8 0.0 2,515.2 3,466.3 2,976.8 3,249.5 MSCF/mo 23.41 84.8 MMS 5P/mo C65.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	C	2,766.7	3.032.8	1,534.1	2.309.0	1.074.3	1,905.4			687.4							MMSCF/yr
G-88	Production ICE Total	1,161.9	2,260.6	2,369.7	1,593.2					2,515.2	3,466.3						MMSCF/yr
G-8B	ling Engines								-						-		
G-8B	A	0.0	0.0	0.0	Ü.Ū	0.0	0.0	0.0	0.0	0.0	0.0	0.0	U.U	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	В	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.00	N/A	MMSCF/yr
Diesel Backup Generator Tanks Throughputs Tanks Throughputs Tanks Throughputs Output	C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.00		MMSCF/yr
Tanks Throughputs Tanks Tanks Throughputs Tanks Throughputs Tanks Throughputs Tanks Tanks Throughputs T	Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	MMSCF/mo	0.00	126.72	MMSCF/yr
T3A	sel Backup Generator													Gal/mo	0.00	4,300	Gal/yr
T3A	ks Throughputs																
T3B		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
V-8	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000		MBbl/yr
Z-Sol 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.				0.0													MBbl/yr
Z-Sol 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	vent Usage						-										
Enviro-Det Total Solvents 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	ol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Total Solvents 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	iro-Det																Tons/yr ROC at 6.43 lb/gal
Total Coatings 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				Tonsiyr ROC
Crew Boat Fuel: 2,173.4 2,175.4 3,138.2 1,995.8 2,878.8 2,000.8 2,079.0 2,858.4 3,238.8 3,233.4 2,816.6 2,166.0 Gai/mo 30,745 N/A Ga Work Boat Fuel: 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,966.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 3,790.5 Gal/mo 25,187 N/A Ga Total Boat Fuel: 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 5,956.5 Gal/mo 65,931 96,792 Gal Boat Emissions: tons 8 0.07 0.08 0.06 0.09 0.07 0.06 0.08 0.08 0.09 0.10 Tons/mo 65,931 96,792 Gal Boat Emissions: tons 8 0.07 0.08 0.06 0.09 0.07 0.08 0.08 0.09 0.09 0.10 Tons/mo 0.9																	Gal/yr
Crew Boat Fuel: 2,173.4 2,175.4 3,138.2 1,995.8 2,878.8 2,000.8 2,079.0 2,858.4 3,228.8 3,233.4 2,816.6 2,166.0 Gai/mo 30,745 N/A Ga Work Boat Fuel: 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,966.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 3,790.5 Gal/mo 25,187 N/A Ga Total Boat Fuel: 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 5,956.5 Gal/mo 65,931 96,792 Gal Boat Emissions: tons 0.07 0.08 0.06 0.09 0.07 0.08 0.08 0.09 0.10 Tons/mo 65,931 96,792 Gal Boat Emissions: tons 0.07 0.08 0.06 0.09 0.07 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.93 1.90 Tons/yr at 36	ts:																
Work Boat Fuel: 1,901.7 1,903.5 1,587.8 1,746.3 2,519.0 1,966.7 1,819.1 2,069.2 1,712.9 1,755.4 2,414.8 3,790.5 Gal/mo 25,187 N/A Ga Total Boat Fuel: 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 5,956.5 Gal/mo 65,931 96,792 Gal Boat Emissions: tons 8 0.07 0.08 0.06 0.09 0.07 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.93 1,90 Tons/yr at 33 NOX 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 0.93 1.90 Tons/yr at 33 NOX 1.04 1.04 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 0.94 1.91		2.173.4	2.175.4	3.138.2	1,995.8	2.878.8	2.000.8	2.079.0	2.858.4	3.228.8	3,233.4	2.816.6	2.166.0	Gal/mo	30.745	N/A	Gal/yr
Total Boat Fuel: 4,075.1 4,078.9 4,726.0 3,742.1 5,397.8 3,967.5 3,898.1 4,927.6 4,941.7 4,988.8 5,231.4 5,956.5 Gal/mo 65,931 96,792 Gal/mo Boat Emissions: tons ROC 0.07 0.07 0.08 0.06 0.09 0.07 0.06 0.08 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.93 1,90 Tons/yr at 33 NOX 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 15.69 32.11 Tons/yr at 53 NOX 0.07 0.07 0.07 0.08 0.08 0.08 0.08 0.08																	Gal/yr
Boat Emissions: tons CO 0.07 0.08 0.06 0.09 0.07 0.08 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.93 1.90 Tons/yr at 33 NOX 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 15.69 32.11 Tons/yr at 33 PM 0.07 0.07 0.08 0.06 0.09 0.07 0.07 0.08 0.08 0.08 0.09 0.10 Tons/yr at 33 SOX 0.02 0.02 0.01 0.02 0.01 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02 <td></td> <td>Gal/yr^c</td>																	Gal/yr ^c
ROC 0.07 0.07 0.08 0.06 0.09 0.07 0.06 0.09 0.07 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.93 1.90 Tons/yr at 33 NOX 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 15.69 32.11 Tons/yr at 36 PM 0.07 0.07 0.08 0.09 0.07 0.06 0.08 0.08 0.09 0.10 Tons/mo 0.94 1.92 Tons/yr at 33 SOX 0.02 0.02 0.01 0.02 0.01 0.02 0.02 0.02 0.02 Tons/mo 0.21 0.42 Tons/yr at 7.		4,073-1	4,070.8	4,720.0	0,744.1	3,387.0	5,807.0	2,080-1	4,827.0	4,341.7	4,300.0	J,231-4	5,950.5	Gai/IIIO	00,831	30,732	Gallyr
NOX 1.14 1.14 1.33 1.05 1.51 1.11 1.09 1.38 1.39 1.40 1.47 1.67 Tons/mo 16.69 32.11 Tons/yr at 56 PM 0.07 0.07 0.08 0.06 0.09 0.07 0.07 0.08 0.08 0.08 0.09 0.10 Tons/mo 0.94 1.92 Tons/yr at 33 SOX 0.02 0.02 0.02 0.01 0.02 0.01 0.02 0.01 0.00 0.00		0.07	0.07	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.40	Toursland	0.00	4.00	T
PM 0.07 0.07 0.08 0.06 0.09 0.07 0.07 0.08 0.08 0.09 0.07 0.08 0.08 0.09 0.10 Tons/mo 0.94 1.92 Tons/yr at 33 SOx 0.02 0.02 0.02 0.02 0.01 0.02 0.01 0.01																	Tonsiyr at 33.15 lbs/MGal
SOX 0.02 0.02 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.01 0.02 0.02																	Tons/yr at 561.00 lbs/MGal
																	Tons/yr at 33.50 lbs/MGal
CO 0.21 0.21 0.24 0.19 0.28 0.20 0.20 0.25 0.25 0.27 0.30 Tons/mo 2.65 5.64 Tons/vr at 10:																	Tons/yr at 7.50 lbs/MGal Tons/yr at 102.00 lbs/MGal

Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7,05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP
 Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Jun-22

	-							Jun-22								
Equipment	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:	-	7.20					3200	1,00	10-1-50	7,77.22	mey an	Juli 22				
North Crane	681.4	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	Gal/mo	6,562.2	N/A	Gal/yr
South Crane	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	Gal/mo	2.854.7	N/A	Gal/yr
Crane Total	906.6	894.8	510,5	1,143.1	516.9	665,4	957.3	1,424.9	1,489.2	373.7	388,5	146.0	Gal/mo	9,417	13,344	Gal/yr ^a
Flare Gas Consumption:																
Planned (HP+LP)	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1,38	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/vr
Pilot Purge (HP+LP)			Pilot	Purge is accou	inted for in ca								,,,,,,,,,,,	0.00		THIN COLLY
Flare Gas Total	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.38	7.19	MMSCF/yr ^b
Generators:	}															
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	85,900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/vr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	Gal/mo	0.00	7,315	Galfyr
G5	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	Hrs/mo	461.60	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gallyr
Portable Equipment	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines												-				
G-1A	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	MSCF/mo	25,183,65	N/A	MMSCF/yr
G-1B	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126,9	687.4	0.0	0.0	0.0	0.0	MSCF/mo	16,740.45	N/A	MMSCF/yr
Production ICE Total	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.0	0,0	2,515,2	3,466,3	2,976.8	3,249.5	2,931.5	MSCF/mo	25.18	84.48	MMSCFlyr
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0,00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCFlyr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1 64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6,43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	Gal/mo	30,705	N/A	Gal/yr
Nork Boat Fuel:	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	Gal/mo	25,152	N/A	Gal/yr
Total Boat Fuel:	4,078.9	4,726.0	3,742.1	5,397,8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	Gal/mo	55,857	96,792	Gallyr ^c
Boat Emissions: tons	1,070.0	1,1 20.0	0,1721	0,007,0	0,001.0	0,000 1	7,02110	7,041.7	7,000.0	5,231,4	0,000.0	7,000,8	Cairmo	00,001	VV,192	Vallyl
ROC	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	Tons/mo	0.93	1.90	Topphe at 22 45 lbc/MCal
NOx		1.33	1.05	1,51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1,12	Tons/mo	15.67		Tons/yr at 33.15 lbs/MGal
INOX		0.08	0.06													Tons/yr at 561.00 lbs/MGal
DM											0.401					
PM SOx		0.08	0.00	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	Tons/mo Tons/mo	0.94	0.42	Tons/yr at 33.50 lbs/MGal Tons/yr at 7.50 lbs/MGal

Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7,05 MMSCF/yr for HP and 0,14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Jul-22

Equipment	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:								111111111111111111111111111111111111111	1 40. 00							THOUSE MATERIAL PROPERTY.
North Crane	587.5	358.5	856.2	428.2	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	Gal/mo	5,880.8	N/A	Gal/yr
South Crane	307.3	152.0	286,9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	Gal/mo	2,629.5	N/A	Gal/yr
Crane Total	894.8	510,5	1,143.1	516.9	665.4	957.3	1,424.9	1,489.2	373.7	388.5	146,0	0.0	Gal/mo	8,510	13,344	Gal/yr ^a
Flare Gas Consumption:								-						-		
Planned (HP+LP)	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.10	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/vr
Pilot Purge (HP+LP)			Pilot F	Purge is accou	inted for in ca	alculation of F	Planned Flarin	(Meter GR-	31 - Meter GI	R-83)						
Flare Gas Total	279.0	270,0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	1.10	7.19	MMSCF/yr ^b
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gallyr
G3	0.000	0.000	0,000	0.000	0.000	0,000	0.000	0.000	0.000	0,000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/vr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0,0	0.0	Gal/mo	0.00	7,315	Gallyr
G5	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0,0	Hrs/mo	461.28	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	139.0	0,0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430,50	Exempt	Gal/yr
Production Engines																
G-1A	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3 249 5	2,931.5	0.0	MSCF/mo	22,923.03	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	MSCF/mo	13,707.67	N/A	MMSCF/yr
Production ICE Total	2,369,7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	MSCF/mo	22.92	84.48	MMSCF/yr
Drilling Engines																
G-0A	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0,00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0,00	4,300	Gailyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbilyr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0_0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo Gal/mo	0.00	4.45	Tonsiyr ROC
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	Gainno	0,00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	3 138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166 0	2,133.8	2,673.6	Gal/mo	31,203	N/A	Gal/yr
Work Boat Fuel:	1.587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	Gal/mo	25,588	N/A	Gal/yr
Total Boat Fuel:	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	Gal/mo	56,791	96,792	Gal/yr ^c
Boat Emissions: tons																
ROC	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	Tons/mo	0.94	1.90	Tons/yr at 33.15 lbs/MGal
NOx	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	Tons/mo	15.93	32.11	Tonsiyr at 561.00 lbs/MGal
PM	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	Tons/mo	0.95	1.92	Tons/yr at 33.50 lbs/MGal
SOx	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	Tons/mo	0.21	0.42	Tons/yr at 7.50 lbs/MGal
col	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	Tons/mo	2.90	5.84	Tonslyr at 102.00 lbs/MGal

^a Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr b Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Aug-22

Equipment	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Aug-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:						10000	11/01/22	Cipi se	may sa	Juli-EE	Out-LE	Aug-22				
North Crane	358.5	856.2	428.2	580,6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	Gal/mo	5,305.3	N/A	Gal/yr
South Crane	152.0	286.9	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	Gal/mo	2,343.2	N/A	Gal/vr
Crane Total	510.5	1,143.1	516.9	665.4	957.3	1,424.9	1,489,2	373.7	388.5	146.0	0.0	33,0	Gal/mo	7,649	13,344	Gal/yr ^a
Flare Gas Consumption:																
Planned (HP+LP)	270.0	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.82	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)				Purge is accou							0,0	0.0	WIOCI /IIIO	0.00	IWA	WIWISCFIYI
Flare Gas Total	270,0	279.0	270,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.82	7.19	MMSCF/yrb
Generators:		2.0			250.0											
G2 (Emergency)	0.0	0.0	0,0	0,0	350.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0,0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0,0	Gal/mo	0.00	7,315	Gal/yr
G5	270.2	145.6	34,5	0,0	0.0	7.0	0,8	0,0	0.0	0.0	0.0	0.0	Hrs/mo	458.08	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0,0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	MSCF/mo	20,553.29	N/A	MMSCF/yr
G-18	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	12,173.61	N/A	MMSCF/yr
Production ICE Total	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0,0	MSCF/mo	20.55	84.48	MMSCF/yr
Drilling Engines																
G-GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gal/yr
Tanks Throughputs	-	-														
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000		AADA 16
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr MBbl/yr
0-1																
Solvent Usage	0.0	0.0	0.0	0.0												
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det	- 0	- 0.0											Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	5,0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gai/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	Gal/mo	30,150	N/A	Gal/yr
Work Boat Fuel:	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	Gal/mo	25,825	N/A	Gal/yr
Total Boat Fuel:	3,742.1	5,397.8	3,967.5	3.898.1	4.927.6	4,941.7	4.988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	Gal/mo	55,976	96,792	Gal/yr ^c
Boat Emissions: tons			-,501.5	2,300	.,	.,5 11,1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,251,4	5,500.0	.,500,0	5,515,0	0,010.1	Sunific	00,010	00,102	Guilyi
ROC	0.06	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	Tons/mo	0.93	1.90	Tons/yr at 33.15 lbs/MGal
NOX	1.05	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	Tons/mo	15.70		Tons/yr at 561.00 lbs/MGa
PM	0.06	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	Tons/mo	0.94	1.92	
SOx	0.01	0.03	0.01	0.01	0.02	0.02	0.02	0.03	0.02	0.07	0.08	0.07	Tons/mo	0.34	0.42	Tons/yr at 33.50 lbs/MGal Tons/yr at 7.50 lbs/MGal
	0.01	0.02	0.01													

Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Sep-22

Equipment Cranes: North Crane South Crane Crane Total Flare Gas Consumption: Planned (HP+LP) Unplanned (HP+LP) Fliot Purge (HP+LP) Flare Gas Total Generators: G2 (Emergency)	856.2 286.9 1,143.1 279.0 0.0	Nov-21 428.2 88.7 516.9	580.6 84.8 665.4	Jan-22 622 4 334.9 957.3	Feb-22 761.5 663.4	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes: North Crane South Crane Crane Total Flare Gas Consumption: Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:	856.2 286.9 1,143.1	428.2 88.7 516.9	580.6 84.8	622.4 334.9	761.5		Apr-22	may-22	Juli-FE	Jul-22	Aug-ZZ	36p-22				
North Crane South Crane Crane Total Flare Gas Consumption: Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:	286.9 1,143.1 279.0	88.7 516.9	84.8	334.9		1.072.1										
South Crane Crane Total Flare Gas Consumption: Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:	286.9 1,143.1 279.0	88.7 516.9	84.8	334.9			243.3	224.5	146.0	0.0	12.0	8.0	Gal/mo	4,954.8	N/A	Gal/vr
Crane Total Flare Gas Consumption: Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:	1,143.1	516.9				417.1	130.4	164.0	0.0	0.0	21.0	11.0	Gal/mo	2,202.2	N/A	Gal/yr
Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:				301.3	1,424.9	1,489.2	373.7	388.5	146.0	0,0	33.0	19.0	Gal/mo	7,157	13,344	Gal/yr ^a
Planned (HP+LP) Unplanned (HP+LP) Pilot Purge (HP+LP) Flare Gas Total Generators:		700														
Pilot Purge (HP+LP) Flare Gas Total Generators:	0.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.55	N/A	MMSCF/yr
Flare Gas Total Generators:		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Generators:			Pilot F	urge is accou	inted for in ca	alculation of F	Planned Flaring	a (Meter GR-8					NIGO: MIC	5,55	107	minocraji
	279.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.55	7.19	MMSCF/yr ^b
32 (Emergency)					_				-							
	0.0	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCFNr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gallyr
G5	145.6	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	187.85	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	MSCF/mo	18,960.13	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,074.3	1,905.4	3,070.6	3,126.9	687_4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	9,864.57	N/A	MMSCF/yr
Production ICE Total	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0_0	0.0	0.0	MSCF/mo	18.96	84.48	MMSCF/yr
Drilling Engines	0.0	- 00	0.0	2.0	0.0											
C-6A G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yı
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
	0.0	0,0	0,0	0.0	0,0	0.0	0.0	0.0	0,0	0,0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator		_											Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbi/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tonsiyr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	Gal/mo	30,017	N/A	Gal/yr
Work Boat Fuel:	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	Gal/mo	25,709	N/A	Gallyr
Total Boat Fuel:	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	Gal/mo	55,726	96,792	Gal/yr ^c
Boat Emissions: tons	0,037.0	0,007.0	0,000.1	4,027,0	7,041.7	7,000,0	0,201,4	0,000.0	4,000,9	3,013.0	5,910.1	3,432.4	Gairitio	55,726	30,732	Gailyi
ROC ROC	0.09	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	Tons/mo	0.92	1.90	Tonsiyr at 33.15 lbs/MGal
NOX	1.51	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.08	Tons/mo	15.63		Tons/yr at 561.00 lbs/MGal
PM	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.98	Tons/mo	0.93	1.92	
SOX	0.09	0.07	0.07	0.08	0.08	0.08	0.09	0.02	0.07	0.08	0.07	0.06	Tons/mo	0.93	0.42	Tons/yr at 33.50 lbs/MGal Tons/yr at 7.50 lbs/MGal
	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.18	Tons/mo	2.84		Tons/yr at 102.00 lbs/MGai

Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP
 Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Oct-22

Equipment	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:	110121		Odii ZZ	100 22	mu sa	- Apriles	may-22	- JUN-22	Jul-22	Aug-22	3ep-22	001-22	menny onne	10101	- IIII	12 MO G I CIMIL OMES
North Crane	428.2	580.6	622,4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	Gal/mo	4,102.6	N/A	Gal/vr
South Crane	88.7	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0		1,924.3	N/A	Gal/yr
Crane Total	516.9	665.4	957.3	1,424.9	1,489.2	373.7	388,5	146.0	0.0	33.0	19.0	13.0		6,027	13,344	Gallyr
Flare Gas Consumption:																
Planned (HP+LP)	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.27	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/vr
Pilot Purge (HP+LP)	1	3.01		urge is accou							0.01	0.0	WIGGIAING	0,00	10//	IVIIVIOCI 7yI
Flare Gas Total	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	MSCF/mo	0.27	7.19	MMSCF/yr ^b
Generators:																
G2 (Emergency)	0.0	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.0	0.00	Gal/mo	0.00	7,315	Gallyr
G5	34.5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	42.25	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempl	Gal/yr
Portable Equipment	13.0	417.5	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,144.2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	MSCF/mo	16,368.30	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	1,905.4	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	8,790.30	N/A	MMSCF/yr
Production ICE Total	1,144,2	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0,0	0.0	0.0	0.0	MSCF/mo	16.37	84.48	MMSCF/yr
Drilling Engines																
G-0A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Ŭ.Ŭ	0.0	Ü,Ü	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0,0	0.0	0,0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6,43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2.085.4	1.862.6	2,200.8	Gal/mo	29,339	NA	Gal/vr
Work Boat Fuel:	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1.925.7	Gal/mo	25,115	N/A	Gal/yr
Total Boat Fuel:	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	Gal/mo	54,455	96,792	Gal/yr ^c
Boat Emissions: tons																
ROC	0.07	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	Tons/mo	0.90	1.90	Tonsiyr at 33.15 lbs/MGal
Nox	1.11	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	Tons/mo	15.27	32.11	Tons/yr at 561.00 lbs/MGa
PM	0.07	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	Tons/mo	0.91	1.92	Tonsiyr at 33.50 lbs/MGal
SOx	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	Tons/mo	0.20	0.42	Tonsiyr at 7.50 lbs/MGal
co	0.20	0.20	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	Tons/mo	2.78	5.64	Tonsiyr at 102.00 lbs/MGal

^a Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

b Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Nov-22

Equipment	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:																
North Crane	580.6	622.4	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0		3,681.4	N/A	Gal/yr
South Crane	84.8	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	Gal/mo	1,848.6	N/A	Gal/yr
Crane Total	665.4	957.3	1,424.9	1,489.2	373.7	388.5	146.0	0.0	33.0	19.0	13,0	20.0	Gai/mo	5,530	13,344	Gal/yr ^a
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)			Pilot	Purge is accor	unted for in ca	lculation of F	Planned Flaring	(Meter GR-	31 - Meter Gr	R-83)						-
Flare Gas Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	7.19	MMSCF/yr ^b
Generators:																
G2 (Emergency)	0.0	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.00	0.00	0.0	0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.000	Gal/mo	0.00	7,315	Gal/yr
G5	0.0	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	7.75	1,314	Hrs/yr
P-19 Firewater Pump	0.0	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	417.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	417.50	Exempt	Gal/yr
	417.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0,0	0.0	Gailliu	417,30	Exempt	Gai/yi
Production Engines	04.0	0.6	0.545.0	2 100 6	0.070.6	0.010.5	2.004.5	0.6	0.6				Moore	45.004.45		141225
G-1A	84.8	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,224.15	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,070.6	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		6,884.85	N/A	MMSCF/yr
Production ICE Total	84.6	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15.22	84,48	MMSCF/yr
Drilling Engines			5,000													
C-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0_0	0.0		0.00	N/A	MMSCF/yı
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0,0	0,0	0.0	0,0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,079.0	2,858.4	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1.642.0	Gal/mo	28.980	N/A	Gal/yr
Work Boat Fuel:	1,819.1	2,069.2	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	Gal/mo	24.585	N/A	Gal/yr
Total Boat Fuel:	3,898.1	4.927.6	4,941.7	4.988.8	5,231.4	5,790.5	4.000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	Gal/mo	53,666	96,792	Gal/yr ^c
Boat Emissions: tons	2,080.1	4,021.0	4,341.7	4,000.0	0,231,4	3,930,3	4,000,8	3,013,0	5,010.1	0,482,4	4,120,0	3,070.0	Gairillo	03,000	30,132	Galiyi
ROC	0.06	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	Tons/mo	0.89	1.90	Tonsiyr at 33.15 lbs/MGal
NOx	1.09	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	Tons/mo	15.03	32.11	Tons/yr at 561.00 lbs/MGa
PM	0.07	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	Tons/mo	0.90	1.92	Tonsiyr at 39.50 ibs/MGal
SOX	0.07	0.02	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.08	0.07	0.03	Tons/mo	0.20	0.42	Tons/yr at 7.50 lbs/MGal
				0.021	U.UZ	0.021										

^a Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr b Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Dec-22

Equipment	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec.22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:				137.00	,		001 00	Aug LL	GCP ZZ	OUTEE	1101-22	D00-22		7512.	-	12 mo C) drink dinks
North Crane	622.4	761.5	1.072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	Gal/mo	3,111.8	N/A	Gal/vr
South Crane	334.9	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	Gal/mo	1,771.8	N/A	Gal/yr
Crane Total	957.3	1,424.9	1,489.2	373.7	388.5	146,0	0.0	33.0	19.0	13.0	20.0	19.0	Gal/mo	4,884	13,344	Gallyr [®]
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/vr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.00	N/A	MMSCF/vr
Pilot Purge (HP+LP)			Pilot F	urge is accou	inted for in ca	Iculation of P	lanned Flaring	(Meter GR-			1.01			0.00	14// 1	mindo i iji
Flare Gas Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0,0	MSCF/mo	0.00	7.19	MMSCF/yr ^b
Generators:	-			-				-								
G2 (Emergency)	350.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	Gal/mo	350.00	55,900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/vr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	Gal/mo	0.00	7,315	Gal/yr
G5	0.0	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	Hrs/mo	7.75	1,314	Hrs/yr
P-19 Firewater Pump	139.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0,0	Gal/mo	139.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	Gal/mo	0.00	Exempt	Gal/yr
Production Engines																
G-1A	0.0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,139.30	N/A	MMSCF/yr
G-1B	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	3,126.9	687.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	MSCF/mo	3,814.30	N/A	MMSCF/yr
Production ICE Total	0,0	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0,0	0,0	0,0	0.0	0.0	0.0	MSCF/mo	15.14	84.48	MMSCF/yr
Drilling Engines	0.0	- 0.0	20				0.0									
G-6A G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo MMSCF/mo	0.00	N/A 126.72	MMSCF/yr MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-SoI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tonsiyr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,858.4	3,228.8	3 233 4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862 6	2,200.8	1,642.0	2,011.4	Gal/mo	28,913	N/A	Gal/yr
Work Boat Fuel:	2,069.2	1,712.9	1 755 4	2 414 8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	Gal/mo	24,526	N/A	Gal/yr
Total Boat Fuel:	4,927.6	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	Gal/mo	53,439	96,792	Gal/vr ^c
Boat Emissions: tons												1,000				
ROC	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	Tons/mo	0.89	1.90	Tons/yr at 33.15 lbs/MGal
NOx	1.38	1.39	1.40	1.47	1.67	1.12	1.41	1,10	0.98	1.16	0.86	1.06	Tons/mo	14.99	32.11	Tons/yr at 561.00 lbs/MGal
PM	0.08	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	Tons/mo	0.90	1.92	Tons/yr at 33.50 lbs/MGal
SOX	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.00	Tons/mo	0.20	0.42	Tons/yr at 7.50 lbs/MGal
col	0.25	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.02	0.16	0.19	Tons/mo	2.73		Tons/yr at 102.00 lbs/MGal

Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Jan-23

							1 31	Jan-23						12-Month	Permit	
Equipment	Feb-22	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Monthly Units	Total	Limit	12-Mo & Permit Units
Cranes:																
North Crane	761.5	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	13.0	Gal/mo	2,502.4	N/A	Gal/yr
South Crane	663.4	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	16.0	Gal/mo	1,452.9	N/A	Gal/yr
Crane Total	1,424.9	1,489.2	373.7	388.5	146.0	0.0	33.0	19.0	13.0	20.0	19.0	29.0	Gal/mo	3,955	13,344	Gallyr ^a
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)			Pilot F	Purge is accou	inted for in ca	lculation of P	lanned Flaring	(Meter GR-	31 - Meter Gi	R-83)						
Flare Gas Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	7.19	MMSCF/yr ^b
Generators:																
G2 (Emergency)	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	55,900	Gal/yr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/yr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	7,315	Gal/yr
G5	7.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	7.75	1,314	Hrsiyr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Production Engines																
G-1A	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	15,139.30	N/A	MMSCF/yr
G-1B	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	687.4	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	MSCF/mo	687.40	N/A	MMSCF/yr
Production ICE Total	2,515.2	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0,0	0.0	0.0	0.0	0.0	MSCF/mo	15.14	64.48	MMSCF/yr
Drilling Engines																
G-6A	0.0	0.0	U.U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCFlyr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs																
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gallyr
Boats:																
Crew Boat Fuel:	3,228.8	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	2,011.4	1,770.0	Gal/mo	27,824	N/A	Gal/yr
Work Boat Fuel:	1,712.9	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	1,548.8	Gal/mo	24,006	N/A	Gal/yr
Total Boat Fuel:	4,941.7	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	3,318.8	Gal/mo	51,830	96,792	Gal/yr ^c
Boat Emissions: tons								-,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-,		- 1,1234		
ROC	0.08	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	0.06	Tons/mo	0.86	1.90	Tons/yr at 33.16 lbs/MGal
NOx	1.39	1.40	1.47	1.67	1.12	1.41	1.10	0.98	1.16	0.86	1.06	0.93	Tons/mo	14.54		Tons/yr at 561.00 lbs/MGal
PM	0.08	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	0.06	Tons/mo	0.87	1.92	Tons/yr at 33.50 lbs/MGal
SOx	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.01	0.01	Tons/mo	0.19	0.42	Tons/yr at 7.50 lbs/MGal
CO	0.25	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	0.19	0.17	Tons/mo	2.64	5.84	Tons/yr at 102.00 lbs/MGal

^a Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr
^b Permit Limit for is 7,05 MMSCF/yr for HP and 0,14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Feb-23

								Feb-23								
Equipment	Mar-22	Арг-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:		11011111	.,,	70		A-g-as	000 22	00122	1101 22	500-22	0411-20	1 60-20				TO THE CT STILL STILLS
North Crane	1,072.1	243.3	224.5	146.0	0.0	12.0	8.0	4.0	7.0	11.0	13.0	9.0	Gal/mo	1,749.9	N/A	Gal/yr
South Crane	417.1	130.4	164.0	0.0	0.0	21.0	11.0	9.0	13.0	8.0	16.0	11.0	Gal/mo	800.5	N/A	Gal/yr
Crane Total	1,489.2	373.7	388,5	146.0	0.0	33.0	19.0	13.0	20.0	19.0	29.0	20.0	Gal/mo	2,550	13,344	Gal/yr ^a
Flare Gas Consumption:																
Planned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/vr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)		2001					lanned Flaring				0,0	0,0	WICCIMIO	0.00	1975	WINISCITY
Flare Gas Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0,0	MSCF/mo	0.00	7.19	MMSCF/yr ^b
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	55,900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/vr
48 BHP Starter Engine	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.00	0.000	Gal/mo	0.00	7.315	Gallyr
G5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Hrs/mo	0.00	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.73	Exempt	Gal/yr
Portable Equipment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0,00	Exempt	Gal/vr
Production Engines																
G-1A	3,466.3	2,976.8	3,249.5	2,931.5	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	MSCF/mo	12,624.10	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Production ICE Total	3,466.3	2,976.0	3,249,5	2,931.5	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	MSCF/mo	12.62	84.48	MMSCF/yr
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0,00	N/A	MMSCF/yr
Drilling ICE Total	0,0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0,0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gallyr
Tanks Throughputs								-		-+						
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1,64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	3,233.4	2,816.6	2,166.0	2,133.8	2,673.6	2,085.4	1,862.6	2,200.8	1,642.0	2,011.4	1,770.0	1,679.8	Gal/mo	26,275	N/A	Gal/yr
Work Boat Fuel:	1,755.4	2,414.8	3,790.5	1,867.1	2,339.4	1,824.7	1,629.8	1,925.7	1,436.8	1,760.0	1,548.8	1,469.8	Gal/mo	23,763	N/A	Gal/yr
Total Boat Fuel:	4,988.8	5,231.4	5,956.5	4,000.9	5,013.0	3,910.1	3,492.4	4,126.5	3,078.8	3,771.4	3,318.8	3,149 6	Gal/mo	50,038	96,792	Gal/yr ^c
Boat Emissions: tons							-11									
ROC	0.08	0.09	0.10	0.07	0.08	0.06	0.06	0.07	0.05	0.06	0.06	0.05	Tons/mo	0.83	1,90	Tons/yr at 33.15 lbs/MGal
NOx	1.40	1.47	1.67	1,12	1.41	1.10	0.98	1.16	0.86	1.06	0.93	0.88	Tons/mo	14.04		Tonsiyr at 561.00 lbs/MGal
PM	0.08	0.09	0.10	0.07	0.08	0.07	0.06	0.07	0.05	0.06	0.06	0.05	Tons/mo	0.84	1,92	Tons/yr at 33.50 lbs/MGal
SOx	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.01	0.01	0.01	0.01	Tons/mo	0.19	0.42	Tons/yr at 7.50 lbs/MGal
col	0.25	0.27	0.30	0.20	0.26	0.20	0.18	0.21	0.16	0.19	0.17	0.16	Tons/mo	2.55		Tons/yr at 102.00 lbs/MGal

Without producing wells, crane limit is 13,344 gal/yr, with any producing wells, limit is 7,344 gal/yr
 Permit Limit for is 7,05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)

Rolling 12-Months Ending: Mar-22

Equipment	Арг-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Cranes:											100 22	IIIui - Z.Z.		-		12 110 2 1 011110 01110
North Crane	508.3	542.1	479.2	681.4	587.5	358.5	856.2	428.2	580,6	622.4	761.5	1,072.1	Gal/mo	7,478.0	N/A	Gal/yr
South Crane	178.0	69.0	316.4	225.2	307.3	152.0	286.9	88.7	84.8	334.9	663.4	417.1	Gal/mo	3,123.7	N/A	Gal/yr
Crane Total	686.3	611,1	795.6	906,6	894.8	510.5	1,143.1	516,9	665.4	957,3	1,424.9	1,489.2	Gal/mo	10,602	13,344	Gal/yr ^a
Flare Gas Consumption:																
Planned (HP+LP)	270.0	279.0	270.0	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0.0	MSCF/mo	2.20	N/A	MMSCF/yr
Unplanned (HP+LP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
Pilot Purge (HP+LP)			Pilot F	ourge is accou	unted for in ca	Iculation of F	Planned Flarin	a (Meter GR-8	31 - Meter GF					0,00	1071	initioot 13
Flare Gas Total	270,0	279.0	270.0	279.0	279.0	270.0	279.0	270.0	0.0	0.0	0.0	0,0	MSCF/mo	2.20	7.19	MMSCF/yrb
Generators:																
G2 (Emergency)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	Gal/mo	350.00	55.900	Gallyr
G3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MMSCF/mo	0.00	51.10	MMSCF/vr
48 BHP Starter Engine	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	Gal/mo	5.00	7,315	Gallyr
G5	0.0	0.0	0.2	0.3	3.2	270.2	145.6	34.5	0.0	0.0	7.0	0.8	Hrs/mo	461.85	1,314	Hrs/yr
P-19 Firewater Pump	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.0	0.0	0.0	Gal/mo	139 00	Exempl	Gal/yr
Portable Equipment	0.0	0,0	0.0	0.0	0.0	0.0	0.0	13.0	417.5	0.0	0.0	0.0	Gal/mo	430.50	Exempt	Gal/yr
Production Engines																
G-1A	1,272.7	1,258.7	1,161.9	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	-0.0	2,515.2	3,466.3	MSCF/mo	19,719.09	N/A	MMSCF/yr
G-1B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
G-1C	2,431.4	2,811.7	2,766.7	3,032.8	1,534.1	2,309.0	1,074.3	1,905.4	3,070.6	3,126.9	687.4	0.0	MSCF/mo	24,750.31	N/A	MMSCF/yr
Production ICE Total	1,272.7	1,258.7	1,161.9	2,260.6	2,369.7	1,593.2	2,591.8	1,144.2	84.8	0.0	2,515.2	3,466.3	MSCF/mo	19.72	84.48	MMSCF/yr
Drilling Engines																
G-6A	0.0	0.0	0.0	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0,0	Ů.Ü	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
G-6C	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	N/A	MMSCF/yr
Drilling ICE Total	0.0	0.0	0.0	0,0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MMSCF/mo	0.00	126.72	MMSCF/yr
Diesel Backup Generator													Gal/mo	0.00	4,300	Gal/yr
Tanks Throughputs				/4												
T-3A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0_0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/yr
T-3B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	20	MBbl/vr
V-8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0_0	0.0	0.0	0.0	0.0	Bbls/mo	0.000	3960	MBbl/yr
Solvent Usage																
Z-Sol	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
Enviro-Det													Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Total Solvents	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	4.45	Tons/yr ROC
Total Coatings	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Gal/mo	0.00	Exempt	Gal/yr
Boats:																
Crew Boat Fuel:	2,576.8	2,741.4	2,173.4	2,175.4	3,138.2	1,995.8	2,878.8	2,000.8	2,079.0	2,858.4	3,228.8	3,233.4	Gal/mo	31,080	N/A	Gal/vr
Work Boat Fuel:	2,254.7	4,797.5	1,901.7	1,903.5	1,587.8	1,746.3	2,519.0	1,966.7	1,819.1	2,069.2	1,712.9	1,755.4	Gal/mo	26,034	N/A	Gal/yr
Total Boat Fuel:	4,831.5	7,538.9	4,075.1	4,078.9	4,726.0	3,742.1	5,397.8	3,967.5	3,898.1	4,927.6	4,941.7	4,988.8	Gal/mo	57,114	96,792	Gal/yr ^c
Boat Emissions: tons																
ROC	0.08	0.12	0.07	0.07	0.08	0.06	0.09	0.07	0.06	0.08	0.08	0.08	Tons/mo	0.95	1.90	Tons/yr at 33.15 lbs/MGal
NOx	1.36	2.11	1.14	1.14	1.33	1.05	1.51	1.11	1.09	1.38	1.39	1.40	Tons/mo	16.02	32.11	Tonsiyr at 561.00 lbs/MGai
PM	0.08	0.13	0.07	0.07	0.08	0.06	0.09	0.07	0.07	0.08	0.08	0.08	Tons/mo	0.96	1.92	Tons/yr at 33.50 lbs/MGal
SOx	0.02	0.03	0.02	0.02	0.02	0.01	0.02	0.01	0.01	0.02	0.02	0.02	Tons/mo	0.21	0.42	Tonsiyr at 7.50 lbs/MGal
col	0.25	0.38	0.21	0.21	0.24	0.19	0.28	0.20	0.20	0.25	0.25	0.25	Tons/mo	2.91		Tonsiyr at 102.00 lbs/MGai

^a Without producing wells, crane limit is 13,344 gal/yr; with any producing wells, limit is 7,344 gal/yr

b Permit Limit for is 7.05 MMSCF/yr for HP and 0.14 MMSCF/yr for LP

^c Boat fuel usage is tracked at Platform Gail (PTO No. 1494)



Oilfield Environmental & Compliance, Inc.

Beacon West - Carpinteria Project: Monthly Gas & NGL'S Samples 5675 Carpinteria Ave. Project Number: C-93/T-380, T-1&2 Vapors to Flare Carpinteria CA, 93013

WO & Reported: 2207753

Project Manager: Art Daniels

12/13/2022 14:04

Analytical Report for Samples

Sample ID: C-93 Total Fuel Gas (Buy Back)

Matrix: Air Lab ID: 2207753-01

Sampled: 12/02/22 13:00 Sampled by: Pete Alcocer

Sampled: 12/02/22 12:30

Field Data: Temperature (F): 60

Analyte Result RL Units Dilution Batch Analyzed Method Notes

Sulfur Compounds

Hydrogen Sulfide (H2S) 0.063 0.050 B2L0034 12/02/22 15:36 EPA 15 & 16/ASTM ppmv

D5504M

D5504M

Sample ID: T-380, T-1&2 Vapors to Flare

Matrix: Air Sampled by: Pete Alcocer Lab ID: 2207753-02 Field Data: Temperature (F): 60

Analyte Result RL Units Dilution Batch Method Analyzed Notes Sulfur Compounds Hydrogen Sulfide (H2S) 4.2 0.050 B2L0034 12/02/22 15:25 EPA 15 & 16/ASTM ppmv

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

CA-ELAP 2438, TNI02666 307 Roemer Way, Santa Maria, CA 93454 Client Connect:

client.oec.com/reports www.oecusa.com

TEL: (805) 922-4772 FAX: (805) 925-3376



Oilfield Environmental & Compliance, Inc.

Beacon West - Carpinteria Project: Monthly Gas & NGL'S Samples 5675 Carpinteria Ave.

WO & Reported:

Project Number: C-93/T-380, T-1&2 Vapors to Flare

2207753

Carpinteria CA, 93013 Project Manager: Art Daniels

12/13/2022 14:04

Sulfur Compounds - Quality Control

Analyte RL Units Source %REC RPD RPD Notes Level Result Limits Limit

Batch B2L0034 - EPA 15 & 16/ASTM D5504M Preparation: None-gases 12/01/22 15:22

Blank (B2L0034-BLK1) Analyzed: 12/02/22 05:51

Hydrogen Sulfide (H2S) 0.050 ND ppmv

LCS (B2L0034-BS1) Analyzed: 12/01/22 16:54

Hydrogen Sulfide (H2S) 0.050 8.46 ppmv 9.40 70-130

Duplicate (B2L0034-DUP1) Source: 2207793-02

Hydrogen Sulfide (H2S) ppmv ND 30

Sample Method Summary

Analyzed: 12/02/22 07:49

Analysis Method Matrix Laboratory & Certification

Sulfur Compounds

OG- H2S - EPA 15/16 EPA 15 & 16/ASTM D5504M Air OEC, Internal

Notes and Definitions

Qualifier Definition MDL Method Detection Limit Reporting Limit (Quantitation Limit) RLND Analyte NOT DETECTED at or above the method limit (MDL) RPD Relative Percent Difference TMP4 Temperature [Out-Acceptable] Ambient, Air or Filter Matrix

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Letter of Conformance

February 1, 2023

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to <u>Beacon West Energy Group for Platform Gail & Platform Grace</u>.

is in compliance with California Air Resources Board requirements for Ventura County. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by SC Fuels. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950-20,200 BTU per pound range.

Terri Merritt

Account Manager SC Fuels Oxnard Division Office (805)299-1217 merrittt@scfuels.com

OPACITY ANNUAL FORMAL SURVEY REPORT

PLATFORM GRACE 2022

				Were ther	e any vi	Were there any visible emissions?	If yes, did the emissions last for
						Not Running	than three (3) minutes in any one (1) hour?
Operator's Initials	Date	Time	Emissions Unit	Yes	Z	at Time Survey	Please check one:
			Waukesha Engine (G-03)			X	ļ
			Caterpillar Engine (G1-A)			×	
			Caterpillar Engine (G1-B)			×	
			Caterpillar Engine (G1-C)			×	
			Back-up Generator (G-02)			×	
			Turbine Starter Engine (C-5B)			×	
JBG	9/8/22	115 pm	South Crane		×		
			North Crane			×	
			High Pressure Flare			×	
			Low Pressure Flare			X	
			Boom Boat (Monarch)			REMOVED	
			Boom Boat (Boomer) ON GAIL			N/A	
JBG	9/8/22	1145 am	Crew Boat		×		
			Work Boat			N/A	
			Emergency Fire Water Pump			X	
			Abrasive Blasting Operations			X	