

May 10, 2024

Mr. Keith Macias Compliance Division Ventura County Air Pollution Control District 4567 Telephone Rd., Second Floor Ventura, CA 93003

SUBJECT:

ANNUAL TITLE V COMPLIANCE CERTIFICATION

FOR PERIOD BEGINNING APRIL 1, 2023 VENTURA COUNTY APCD PERMIT 00041

Dear Mr. Macias:

Enclosed please find Aera Energy LLC's (Aera) Annual Compliance Certification report for the period April 1, 2023 through March 31, 2024 for Permit No. 00041.

Should you have any questions concerning this report or require additional information, please feel free to contact me at (805) 648-8207.

Sincerely,

Christopher Logan Environmental Advisor

CC:

U.S. Environmental Protection Agency

Region IX, Air-3 75 Hawthorne Street San Francisco, CA 94105

ANNUAL COMPLIANCE CERTIFICATION OF FEDERAL (TITLE V, PART 70) OPERATING PERMITS

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT PERMIT NO. 00041

AERA ENERGY LLC VENTURA AVENUE PERMIT APRIL 1, 2023 – MARCH 31, 2024

MAY 10, 2024



AERA ENERGY LLC 3051 N. VENTURA AVENUE VENTURA, CALIFORNIA 93001



ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

TV Permit # 0004

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: Title: VP Operations	Date: 5/10/2021
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Time Period Covered by Compliance Certification

64,01,23 (MM/DD/YY) to 63,31,24 (MM/DD/YY)



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: <u>04/01/23</u> (MM/DD/YY) to <u>03/31/24</u> (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time Begin: 5/4/2023 10:30:00AM	
Rule: 71.1.C	FACILITY-WIDE REQUIREME	ENTS	End: 5/4/2023 10:50:00AM	
Rule Condition No: 1			When Discovered: 5/4/2023 10:30:00AM	
D. Parameters monitored:	E. Limit:		F. Actual:	
Not Applicable	Not Applicable		Not Applicable	
G. Probable Cause of Deviation: A control va ISF vessel malfunctioned which sent fluids into t to the venting of several tanks at the Lloyd Tank	he VR lines and led	H. Corrective actions taken: The VR lines were drained of fluids, the control valve was cleaned, and the vapor recovery system resumed normal operation.		
A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time Begin: 5/1/2023 8:30:00AM	
Rule: 74.10	FACILITY-WIDE REQUIREME	ENTS	End: 8/17/2023 3:19:00PM	
Rule Condition No: 23				
			When Discovered: 8/17/2023 2:00:00PM	
D. Parameters monitored:	E. Limit:		F. Actual:	
Not Applicable	Not Applicable		Not Applicable	
G. Probable Cause of Deviation: During an in	ternal audit, it was	H. Corrective actions take	en: Upon discovery, a written letter was provided	
discovered that a major leak on a casing valve s TAY696 was identified on 1/31/23. However, bei component, a written notification was never prov within three months as required.	tem on Well ng a critical well		em of the critical well component leak.	
A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time Begin: 8/19/2023 8:25:00PM	
Rule: 71.1.C	FACILITY-WIDE REQUIREME	ENTS	End: 8/19/2023 9:00:00PM	
Rule Condition No: 1			When Discovered: 8/19/2023 8:25:00PM	
			0.2000	
D. Parameters monitored:	E. Limit:		F. Actual:	
Not Applicable	Not Applicable		Not Applicable	
G. Probable Cause of Deviation: An internal բ		H. Corrective actions take	,	
caused a surge of gas to the Taylor tanks, sever The vapor recovery compressors were operation control surge in tank pressures.	is in the processing system resumed normal isures.			

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ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: <u>04/01/23</u> (MM/DD/YY) to <u>03/31/24</u> (MM/DD/YY)

					
A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time Begin: 10/7/2023 8:50:00AM		
Rule: 71.1.C	FACILITY-WIDE REQUIREME	ENTS	End: 10/7/2023 9:10:00AM		
Rule Condition No: 1			When Discovered: 10/7/2023 8:50:00AM		
D. Parameters monitored:	E. Limit:		F. Actual:		
Not Applicable	Not Applicable		Not Applicable		
G. Probable Cause of Deviation: A blown fuse recovery compressors to go down at the D&N fact the venting of several tanks.	e caused the vapor cility which led to	H. Corrective actions taken: The vapor recovery compressors resumed normal operation once the fuse was replaced and the compressors were restarted.			
A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time Begin: 1/11/2024 5:33:00AM		
Rule: 71.1.C	FACILITY-WIDE REQUIREME	ENTS	End: 1/11/2024 9:31:00AM		
Rule Condition No: 1			When Discovered: 1/11/2024 5:33:00AM		
D. Parameters monitored:	E. Limit:		F. Actual:		
Not Applicable	Not Applicable		Not Applicable		
G. Probable Cause of Deviation: An internal phigh winds caused the vapor recovery compress the Lloyd lease and D&N facility which led to the tanks.		H. Corrective actions take normal operation once po			
A. Attachment # or Permit Condition #:	B. Equipment Description:		C. Deviation Period: Date & Time		
Rule: 71.1.C	FACILITY-WIDE REQUIREME	ENTS	Begin: 2/19/2024 7:45:00AM End: 2/19/2024 10:37:00AM		
Rule Condition No: 1			When Discovered: 2/19/2024 7:45:00AM		
D D	F t inch.		F. Actual:		
D. Parameters monitored:	E. Limit:				
Not Applicable	Not Applicable	Not Applicable			
G. Probable Cause of Deviation: Power was per the D&N facility due to a major landslide on the learner unsafe for those responding. The VR componce the power was cut, which led to the venting	ressors went down	H. Corrective actions take the VR compressors once Taylor lease.	en: Power was restored to the D&N facility and e crews were able to backfeed power from the		

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ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: <u>04/01/23</u> (MM/DD/YY) to <u>03/31/24</u> (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule: 71.1.C Rule Condition No: 1	B. Equipment Description: FACILITY-WIDE REQUIREMENTS		C. Deviation Period: Date & Time Begin: 2/21/2024 6:00:00AM End: 2/21/2024 9:54:00AM When Discovered: 2/21/2024 6:00:00AM
D. Parameters monitored: Not Applicable	E. Limit: Not Applicable		F. Actual: Not Applicable
G. Probable Cause of Deviation: An internal caused by a landslide caused the vapor recover go down on the Lloyd lease which led to the vertanks.	ry compressors to	H. Corrective actions tak normal operation once po	len: The vapor recovery compressors resumed ower was restored.

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Company Name:	Aera Energy LLC			Perr	mit: 0041
Certification Perio	od: 04/01/2023 throug	h 03/31/2024		Pag	e 1 of 45
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.)	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
Equipment: FACILIT	Y-WIDE REQUIREMENTS Revise	ed on 4/1/2022			
0041PC9 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
40CFR60OOOOa Cond 1	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 2	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 3	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 4	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 5	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 6	In Compliance	Continuous	Reference Condition		
40CFR60OOOOa Cond 7	In Compliance	Continuous	Documentation of 74.10 leak inspections		
40CFR60OOOOa Cond 8	In Compliance	Continuous	Documentation of leak inspections		
40CFR60OOOOa Cond 9	In Compliance	Continuous	Reference Condition		
40CFR61 Cond 1	In Compliance	Continuous	Work Practices - Asbestos Activities		
40CFR61 Cond 2	In Compliance	Continuous	Work Practices - Asbestos Activities		



Company Name: Aera Energy LLC					mit: 0041
Certification Period: 04/01/2023 through 03/31/2024					e 2 of 45
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.)	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
40CFR68 Cond 1	In Compliance	Continuous	Documentation of risk management plan and annual certification by responsible official		
40CFR70 Cond 1	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 2	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 3	In Compliance	Continuous	Documentation of prompt reporting and followup deviation reports		
40CFR70 Cond 4	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 5	In Compliance	Continuous	Documentation of Part 70 compliance records	;	
40CFR70 Cond 6	In Compliance	Continuous	Documentation of Part 70 permit records upon District request		
40CFR70 Cond 7	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 8	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 9	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 10	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 11	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 12	In Compliance	Continuous	Reference Condition		
40CFR70 Cond 13	In Compliance	Continuous	Documentation of Title V five year renewal		
40CFR70 Cond 14	In Compliance	Continuous	Documentation of Certification by Responsible Official		



Company Name:	Permit: 0041				
Certification Perio	d: 04/01/2023 through	03/31/2024		Page 3 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method:"CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	e Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	nal
40CFR70 Cond 15	In Compliance	Continuous	Documentation of Annual Certification submittals	n	
40CFR82 Cond 1	In Compliance	Continuous	Work Practices – Refrigeration Systel Compliance	em	
40CFR82 Cond 2	In Compliance	Continuous	Work Practices – Refrigeration Systel Compliance	em	
50 Cond 1	In Compliance	Continuous	Work Practices - Visible Emissions		
50 Cond 2	In Compliance	Continuous	Documentation of visible emissions		
50 Cond 3	In Compliance	Continuous	Documentation of visual emission evaluations and Annual Certification Responsible Official	by	
50 Cond 4	In Compliance	Continuous	Documentation of visible emissions upon District request		
54.B.1 Cond 1	In Compliance	Continuous	Documentation of fuel sulfur analysis	3	
54.B.1 Cond 2	In Compliance	Continuous	Reference Condition		
54.B.1 Cond 3	In Compliance	Continuous	Documentation of compliance upon District request		
54.B.2 Cond 1	In Compliance	Continuous	Documentation of air modeling for ground level SO2 based on District request		
54.B.2 Cond 2	In Compliance	Continuous	Documentation of fuel sulfur analysis and modeling data	5	
54.B.2 Cond 3	In Compliance	Continuous	Documentation of air modeling for ground level SO2 based on District request		



Company Name: Aera Energy LLC					Permit: 0041	
Certification Period: 04/01/2023 through 03/31/2024				Page	e 4 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	•	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	
54.B.2 Cond 4	In Compliance	Continuous	Documentation of air modeling for ground level SO2 based on District request			
57.1 Cond 1	In Compliance	Continuous	Documentation of District analysis			
57.1 Cond 2	In Compliance	Continuous	Documentation of compliance upon District request			
57.1 Cond 3	In Compliance	Continuous	Reference Condition			
64.B.1 Cond 1	In Compliance	Continuous	Documentation of fuel sulfur analysis			
64.B.1 Cond 2	In Compliance	Continuous	Reference Condition			
64.B.1 Cond 3	In Compliance	Continuous	Documentation of fuel sulfur analysis			
64.B.1 Cond 4	In Compliance	Continuous	Documentation of fuel sulfur analysis and annual submittal			
64.B.2 Cond 1	In Compliance	Continuous	Reference Condition			
64.B.2 Cond 2	In Compliance	Continuous	Documentation of liquid fuel sulfur content			
64.B.2 Cond 3	In Compliance	Continuous	Documentation of liquid fuel sulfur content			
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration		A control valve failure caused the loss of tank vapor control for several tanks at the Lloyd Tank Farm. Breakdown relief requested and granted. Event Date: 05/04/2023	
					2.5 24.5. 00/0 1/2020	



Company Name: Aera Energy LLC				Permit: 0041	
Certification Period: 04/01/2023 through 03/31/2024				Page 5 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	e Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration	An internal power failure caused several tanks to vent on the Taylor lease. Breakdown relief requested and granted. Event Date: 08/19/2023	
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration	The vapor recovery compressors at the D&N facility went down due to an internal power failure resulting in ROC vapors not being directed to a fuel gas system, sales gas system, or a flare. Breakdown relief requested and granted.	
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration	Event Date: 10/07/2023 The vapor recovery compressors on the Lloyd lease and D&N went down due to a internal power failure resulting in ROC vapors not being directed to a fuel gas system, sales gas system, or a flare. Breakdown relief requested. Event Date: 01/11/2024	
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration	Power was taken down due to a major landslide which posed a safety threat to those responding. As a result, the VR compressors at the D&N facility went down resulting in ROC vapors not being directed to a fuel gas system, sales gas system, or flare. Event Date: 02/19/2024	



Company Name: Aera Energy LLC					iit: 0041
Certification Period	d: 04/01/2023 through	03/31/2024		Page	6 of 45
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.		COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
71.1.C Cond 1	In Compliance	Intermittent	Documentation of equipment configuration		The vapor recovery compressors on the Lloyd lease went down due to a internal power failure resulting in ROC vapors not being directed to a fuel gas system, sales gas system, or a flare. Breakdown relief requested. Event Date: 02/21/2024
71.1.C Cond 2	In Compliance	Continuous	Reference Condition	'	Everit Date: 02/21/2024
71.1.C Cond 3	In Compliance	Continuous	Annual visual inspection and certification that the vapor recovery system is a closed system		
71.1.C Cond 4	In Compliance	Continuous	Documentation of flare inspection records		
71.1.C Cond 5	In Compliance	Continuous	Documentation of 74.10 leak inspections		
71.4.B.1 Cond 1	In Compliance	Continuous	Work Practices - Pits, Ponds, and We Cellars	ell	
71.4.B.1 Cond 2	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	ı	
71.4.B.3 Cond 1	In Compliance	Continuous	Documentation of well cellar inspections		
71.4.B.3 Cond 2	In Compliance	Continuous	Documentation of well cellar inspections		
71.4.B.3 Cond 4	In Compliance	Continuous	Documentation of well maintenance upon District request		
71.4.B.3 Cond 4	In Compliance	Continuous	Documentation of well cellar inspections		



Company Name: Aera Energy LLC					mit: 0041
Certification Pe	Certification Period: 04/01/2023 through 03/31/2024				
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.)	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
74.1 Cond 1	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 2	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 3	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 4	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 5	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 6	In Compliance	Continuous	Work Practices - Abrasive Blasting		
74.1 Cond 7	In Compliance	Continuous	Documentation of abrasive blasting operations & surveillance		
74.10 Cond 1	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 2	In Compliance	Continuous	Work Practices – Ventura Title V Overview		
74.10 Cond 3	In Compliance	Continuous	Reference Condition		
74.10 Cond 4	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 5	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 6	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 7	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 8	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		



Company Name: Aera Energy LLC					mit: 0041
Certification Period: 04/01/2023 through 03/31/2024					e 8 of 45
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	.	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
74.10 Cond 9	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 10	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 11	In Compliance	Continuous	Reference Condition		
74.10 Cond 12	In Compliance	Continuous	Reference Condition		
74.10 Cond 13	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 14	In Compliance	Continuous	Reference Condition		
74.10 Cond 15	In Compliance	Continuous	Reference Condition		
74.10 Cond 16	In Compliance	Continuous	Reference Condition		
74.10 Cond 17	In Compliance	Continuous	Documentation of Operator Management Plan annual submittal/update		
74.10 Cond 18	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 19	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 20	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		
74.10 Cond 21	In Compliance	Continuous	Documentation of 74.10 inspection logs		
74.10 Cond 22	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan		



Company Name	Permit: 0041			
Certification Per	riod: 04/01/2023 throug		Page 9 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method:"CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	ECOLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
74.10 Cond 23	In Compliance	Intermittent	Documentation of 74.10 Operator Management Plan	During an internal audit, it was discovered that a major leak on a critical well component was identified on 1/31/23 but the District was not notified in writing within three months as required per Rule 74.10.F.6. Event Date: 05/01/2023
74.10 Cond 24	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan	
74.10 Cond 25	In Compliance	Continuous	Reference Condition	
74.10 Cond 26	In Compliance	Continuous	Reference Condition	
74.10 Cond 27	In Compliance	Continuous	Reference Condition	
74.10 Cond 28	In Compliance	Continuous	Reference Condition	
74.10 Cond 29	In Compliance	Continuous	Documentation of 74.10 inspection logs	
74.10 Cond 30	In Compliance	Continuous	Documentation of 74.10 inspection logs	
74.10 Cond 31	In Compliance	Continuous	Documentation of 74.10 inspection logs	
74.10 Cond 32	In Compliance	Continuous	Documentation of calibration records	
74.10 Cond 33	In Compliance	Continuous	Reference Condition	
74.10 Cond 34	In Compliance	Continuous	Reference Condition	
74.10 Cond 35	In Compliance	Continuous	Reference Condition	
74.10 Cond 36	In Compliance	Continuous	Reference Condition	



Company Name: Aera Energy LLC					Permit: 0041	
Certification Period: 04/01/2023 through 03/31/2024					e 10 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	•	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	
74.11.1 Cond 1	In Compliance	Continuous	Reference Condition			
74.11.1 Cond 2	In Compliance	Continuous	Reference Condition			
74.11.1 Cond 3	In Compliance	Continuous	Reference Condition			
74.11.1 Cond 4	In Compliance	Continuous	Documentation of compliance upon District request			
74.16 Cond 1	In Compliance	Continuous	Reference Condition			
74.16 Cond 2	In Compliance	Continuous	Reference Condition			
74.16 Cond 3	In Compliance	Continuous	Documentation of NOx requirements and California Air Resources Board PERP registration			
74.16 Cond 4	In Compliance	Continuous	Documentation of NOx requirements and California Air Resources Board PERP registration			
74.16 Cond 5	In Compliance	Continuous	Documentation of source test report upon District request			
74.16 Cond 6	In Compliance	Continuous	Documentation of cost analysis records			
74.2 Cond 1	In Compliance	Continuous	Work Practices - Architectural Coatings			
74.2 Cond 2	In Compliance	Continuous	Work Practices - Architectural Coatings			
74.2 Cond 3	In Compliance	Continuous	Work Practices - Architectural Coatings			
74.2 Cond 4	In Compliance	Continuous	Work Practices - Architectural Coatings			



Company Name: Aera Energy LLC					Permit: 0041	
Certification Period: 04/01/2023 through 03/31/2024					e 11 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method: "CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	•	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	
74.2 Cond 5	In Compliance	Continuous	Documentation of VOC content of architectural coatings			
74.2 Cond 6	In Compliance	Continuous	Reference Condition			
74.22 Cond 1	In Compliance	Continuous	Reference Condition			
74.22 Cond 2	In Compliance	Continuous	Documentation of compliance upon District request			
74.22 Cond 3	In Compliance	Continuous	Documentation of annual survey/verification and Annual Certification by Responsible Official			
74.26 Cond 1	In Compliance	Continuous	Work Practices - Tank Degassing			
74.26 Cond 2	In Compliance	Continuous	Work Practices - Tank Degassing			
74.26 Cond 3	In Compliance	Continuous	Documentation of District notification			
74.26 Cond 4	In Compliance	Continuous	Work Practices - Tank Degassing			
74.26 Cond 5	In Compliance	Continuous	Documentation of storage tank exemption records			
74.26 Cond 6	In Compliance	Continuous	When requested by the District, Aera will test the vapor flow and concentration to determine destructio or removal efficiency using appropriat methods.			
74.26 Cond 7	In Compliance	Continuous	Work Practices - Tank Degassing			
74.26 Cond 8	In Compliance	Continuous	Work Practices - Tank Degassing			
74.26 Cond 9	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan			



Company Name: Aera Energy LLC					Permit: 0041	
Certification Period: 04/01/2023 through 03/31/2024				Pag	e 12 of 45	
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method:"CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.	.	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)	
74.28 Cond 1	In Compliance	Continuous	Reference Condition			
74.28 Cond 2	In Compliance	Continuous	Documentation of roofing kettle temperature			
74.28 Cond 3	In Compliance	Continuous	Documentation of equipment configuration			
74.28 Cond 4	In Compliance	Continuous	Documentation of equipment configuration			
74.28 Cond 5	In Compliance	Continuous	Reference Condition			
74.29 Cond 1	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 2	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 3	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 4	In Compliance	Continuous	Documentation of District notification			
74.29 Cond 5	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 6	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 7	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 8	In Compliance	Continuous	Work Practices - Soil Decontamination	n		
74.29 Cond 9	In Compliance	Continuous	Reference Condition			
74.29 Cond 10	In Compliance	Continuous	Reference Condition			
74.29 Cond 11	In Compliance	Continuous	Reference Condition			
74.29 Cond 12	In Compliance	Continuous	Documentation of soil aeration log records			



Company Name	: Aera Energy LLC			Perr	mit: 0041
Certification Period: 04/01/2023 through 03/31/2024				Pag	e 13 of 45
COLUMN 1 Citation	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation)	COLUMN 3 Determination Method:"CONTINUOUS" OR "INTERMITTENT"	COLUMN 4 Method for determining Compliance Status.)	COLUMN 5 Additional Information (excursions, exceedences, or additional data that indicated non complinace during the certification period)
74.29 Cond 13	In Compliance	Continuous	Documentation of compliance upon District request		
74.29 Cond 14	In Compliance	Continuous	Work Practices - Soil Decontamination	n	
74.4.D Cond 1	In Compliance	Continuous	Documentation of road oil constituent	ts	
74.4.D Cond 2	In Compliance	Continuous	Documentation of oil analysis records	3	
74.6 Cond 1	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 2	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 3	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 4	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 5	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 6	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 7	In Compliance	Continuous	Work Practices - Solvent Usage		
74.6 Cond 8	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		
74.6 Cond 9	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		
74.6 Cond 10	In Compliance	Continuous	Documentation of operating parameters		
74.6 Cond 11	In Compliance	Continuous	Reference Condition		
74.6 Cond 12	In Compliance	Continuous	Reference Condition		



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74.6 Cond 13	In Compliance	Continuous	Reference Condition	
74.6 Cond 14	In Compliance	Continuous	Documentation of ROC containing solvent	
74.6 Cond 15	In Compliance	Continuous	Work Practices - Solvent Usage	
PO000041PC16 Cond 1	In Compliance	Continuous	Documentation of electrical power source	
PO000041PC16 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1
Equipment: 1 - 500	0 BBL PWT New Wemco Tank (TW	/CF-T400) VR Revised on 4/1/2	2014	
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	ו
Equipment: 1 - 100	0 BBL Solids Tank, COST (TWSI-T	001) VR Revised on 4/1/2014		



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0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records	
0041PC14 Cond 1	In Compliance	Continuous	Documentation of throughput records	3
0041PC14 Cond 2	In Compliance	Continuous	Documentation of equipment configuration	
0041PC14 Cond 3	In Compliance	Continuous	Work Practices - Lloyd Solids Processing	
0041PC14 Cond 7	In Compliance	Continuous	Documentation of throughput records	3
0041PC14 Cond 8	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	n
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	١
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records	3
Equipment: 1 - 7000	0 BBL Emergency Cement Bowl	(CMTD-S70K) Out of service R	Revised on 4/1/2022	



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0041PC8 Cond 1	In Compliance	Continuous	Does Not Apply		
0041PC8 Cond 2	In Compliance	Continuous	Does Not Apply		
0041PC8 Cond 3	In Compliance	Continuous	Documentation of out of service equipment status record		
Equipment: 1- 1050 I	MMBTU/Hr John Zink Hydra 8" Fla	re Revised on 4/1/2016			
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		
0041PC2 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
0041PC2 Cond 2	In Compliance	Continuous	Documentation of flare operating logs	;	
0041PC2 Cond 3	In Compliance	Continuous	Documentation of equipment configuration		
0041PC2 Cond 4	In Compliance	Continuous	Documentation of flare's ignition test		
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records		
Equipment: 1-205 MI	MBTU/Hr 6" Flare (includes coaxia	I 2 MMBTU/Hr 1.5" unit) Revis	sed on 4/1/2016		
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		



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0041PC2 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
0041PC2 Cond 2	In Compliance	Continuous	Documentation of flare operating logs	;	
0041PC2 Cond 3	In Compliance	Continuous	Documentation of equipment configuration		
0041PC2 Cond 4	In Compliance	Continuous	Documentation of flare's ignition test		
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records		
Equipment: 1 - 616 B	BHP Lean Burn NG Waukesha Engi	ine Model F352 IGL (C-201) Ro	evised on 3/14/2018		
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		
0041ZZZZN7 Cond 1	In Compliance	Continuous	Documentation of maintenance records		
0041ZZZZN7 Cond 2	In Compliance	Continuous	Documentation of IC Engine Operato Inspection Plan	r	
0041ZZZZN7 Cond 3	In Compliance	Continuous	Documentation of operating parameters		
0041ZZZZN7 Cond 4	In Compliance	Continuous	Documentation of maintenance records		
0041ZZZZN7 Cond 5	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	1	
74.9N4 Cond 1	In Compliance	Continuous	Documentation of source test reports		



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74.9N4 Cond 2	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements	
74.9N4 Cond 3	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements	
74.9N4 Cond 4	In Compliance	Continuous	Documentation of quarterly engine screening analysis	
74.9N4 Cond 5	In Compliance	Continuous	Documentation of IC Engine Operator Inspection Plan	r
74.9N4 Cond 6	In Compliance	Continuous	Documentation of I.C. engine inspection logs	
74.9N4 Cond 7	In Compliance	Continuous	Documentation of I.C. engine records	
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records	
Equipment: 1 - 616 B	HP Lean Burn NG Waukesha En	gine Model F352 IGL (C-202) F	Revised on 3/14/2018	
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records	
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters	
0041ZZZZN7 Cond 1	In Compliance	Continuous	Documentation of maintenance records	
0041ZZZZN7 Cond 2	In Compliance	Continuous	Documentation of IC Engine Operator Inspection Plan	r



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0041ZZZZN7 Cond 3	In Compliance	Continuous	Documentation of operating parameters	
0041ZZZZN7 Cond 4	In Compliance	Continuous	Documentation of maintenance records	
0041ZZZZN7 Cond 5	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	١
74.9N4 Cond 1	In Compliance	Continuous	Documentation of source test reports	
74.9N4 Cond 2	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements	
74.9N4 Cond 3	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements	
74.9N4 Cond 4	In Compliance	Continuous	Documentation of quarterly engine screening analysis	
74.9N4 Cond 5	In Compliance	Continuous	Documentation of IC Engine Operator Inspection Plan	r
74.9N4 Cond 6	In Compliance	Continuous	Documentation of I.C. engine inspection logs	
74.9N4 Cond 7	In Compliance	Continuous	Documentation of I.C. engine records	
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records	



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1 - Glycol Dehydrator V 1 - 1.50 MMBTU/HR Gly	Dehydrator System (12.3 MMSCF ent VR col Reboiler (hot oil heated) ensation Tank VR Revised on 4/					
71.5N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
71.5N1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration			
71.5N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 Operator Management Plan			
71.5N1 Cond 4	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.5N1 Cond 5	In Compliance	Continuous	Documentation of glycol unit records			
71.5N1 Cond 6	In Compliance	Continuous	Documentation of equipment configuration /leak inspections and Annual Certification by Responsible Official			
Equipment: 1 - 830 BB	L Filter Agent Silo with Baghous	e Control System (TWPM-T01	0) Revised on 4/1/2016			
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records			
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records			
Equipment: 856 - Oil V	Vells Revised on 10/1/2009					
0041PC1 Cond 4	In Compliance	Continuous	Documentation of operating records			



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Equipment: 69 - 500	BBL Portable Tanks Revised on	3/14/2018			
71.1N6 Cond 1	In Compliance	Continuous	Work Practices - Portable Tanks		
71.1N6 Cond 2	In Compliance	Continuous	Work Practices - Portable Tanks		
71.1N6 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N6 Cond 4	In Compliance	Continuous	Documentation of tank inspections ar Annual Certification by Responsible Official	nd	
71.1N6 Cond 5	In Compliance	Continuous	Documentation of portable tank records		
Equipment: Portabl	e Open Top Mixing Bin, 242.25 sqf	t Revised on 4/1/2016			
0041PC5 Cond 1	In Compliance	Continuous	Documentation of operating logs		
0041PC5 Cond 2	In Compliance	Continuous	Documentation of operating logs		
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records	5	
Equipment: Tank Tr	ruck LPG Loading Facility w/Close	d Vapor Recovery System Re	vised on 4/1/2014		
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
0041PC11 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
0041PC11 Cond 2	In Compliance	Continuous	Documentation of equipment configuration		
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records	<u> </u>	



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Equipment: 1 - 630 Bl	HP Detroit Diesel Emergency Star	ndby Engine, Serial NO. L1634	9 Revised on 4/1/2022		
0041ZZZZN3 Cond 1	In Compliance	Continuous	Documentation of maintenance records		
0041ZZZZN3 Cond 2	In Compliance	Continuous	Documentation of IC Engine Operato Inspection Plan	r	
0041ZZZZN3 Cond 3	In Compliance	Continuous	Documentation of equipment configuration		
0041ZZZZN3 Cond 4	In Compliance	Continuous	Documentation of operating parameters		
0041ZZZZN3 Cond 5	In Compliance	Continuous	Documentation of operating records		
0041ZZZZN3 Cond 6	In Compliance	Continuous	Documentation of operating logs and maintenance logs		
0041ZZZZN3 Cond 7	In Compliance	Continuous	Documentation of fuel delivery record	ls	
0041ZZZZN3 Cond 8	In Compliance	Continuous	Documentation of fuel delivery record	ls	
0041ZZZZN3 Cond 9	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	า	
74.9N7 Cond 1	In Compliance	Continuous	Documentation of engine run-time records		
74.9N7 Cond 2	In Compliance	Continuous	Documentation of equipment configuration		
74.9N7 Cond 3	In Compliance	Continuous	Documentation of Annual Certification submittals	n	
74.9N7 Cond 4	In Compliance	Continuous	Annual report requirements		
Equipment: 8000 bbl	LACT Tank (VORD-T026A) VR Re	vised on 4/1/2014			



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71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1- 8.0 l Revised on 4/1/2022		ng Oil Heater No. 601A, equippe	ed with a Bloom Enginering/Gideon Ul	tra Low	Nox burner
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters		
0041PC3 Cond 1	In Compliance	Continuous	Documentation of fuel consumption records		
0041PC3 Cond 3	In Compliance	Continuous	Documentation of source test reports		
0041PC3 Cond 4	In Compliance	Continuous	Documentation of fuel consumption records		
0041PC3 Cond 7	In Compliance	Continuous	Reference Condition		



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74.15N1 Cond 1	In Compliance	Continuous	Documentation of source test reports		
74.15N1 Cond 1	In Compliance	Continuous	Documentation of source test reports		
74.15N1 Cond 2	In Compliance	Continuous	Documentation of source test reports		
74.15N1 Cond 2	In Compliance	Continuous	Documentation of source test reports		
74.15N1 Cond 3	In Compliance	Continuous	Documentation of alternate fuel use		
74.15N1 Cond 3	In Compliance	Continuous	Documentation of alternate fuel use		
74.15N1 Cond 4	In Compliance	Continuous	Documentation of startup procedure		
74.15N1 Cond 5	In Compliance	Continuous	Documentation of alternate fuel use and source test report upon District request		
74.15N1 Cond 6	In Compliance	Continuous	Documentation of FGR monitoring an recordkeeping requirements	d	
TP0041 Cond 31	In Compliance	Continuous	Documentation of fuel consumption records		
Equipment: 1- 42.75	sqft (9.5' x 4.5') Covered Trough (Sump) Revised on 4/1/2014		•	
0041PC14 Cond 4	In Compliance	Continuous	Work Practices - Lloyd Solids Processing		
0041PC14 Cond 6	In Compliance	Continuous	Work Practices - Lloyd Solids Processing		
0041PC14 Cond 8	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	1	
71.4N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration and WP - Pits, Ponds, and Well Cellars		



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71.4N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.4N1 Cond 3	In Compliance	Continuous	Documentation of leak inspections	
71.4N1 Cond 4	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	ו
Equipment: 2 - 500 B	BL Waste Fluids/Solids Storage T	anks, VR Revised on 4/1/2016		
0041PC14 Cond 1	In Compliance	Continuous	Documentation of throughput records	S
0041PC14 Cond 2	In Compliance	Continuous	Documentation of equipment configuration	
0041PC14 Cond 3	In Compliance	Continuous	Work Practices - Lloyd Solids Processing	
0041PC14 Cond 7	In Compliance	Continuous	Documentation of throughput records	3
0041PC14 Cond 8	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	n
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	



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71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records	,	
Equipment: 1-Brandt	Centrifuge, Model HS400 FS, "1	4 x 49.5" bowl size Revised	on 12/15/2014		
0041PC14 Cond 5	In Compliance	Continuous	Work Practices - Lloyd Solids Processing		
0041PC14 Cond 6	In Compliance	Continuous	Work Practices - Lloyd Solids Processing		
0041PC14 Cond 8	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	n	
Equipment: 1 -3000 B	BL PWT Spare Source Water Tan	k (TWCF-260B) VR Revised o	n 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	



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Equipment: 1 -300	00 BBL PWT Source Water Tank (TV	VCF-260A) VR Revised on 4/1/	2014	
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1
Equipment: 1 -300	00 BBL PWT Hartman A Tank (TWPI	M-T210A) VR Revised on 4/1/2	014	
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	



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71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1		
Equipment: 1 -3000	0 BBL PWT Hartman B Tank (TWPI	M-210B) VR Revised on 4/1/20	14			
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities			
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1		
Equipment: 1 - 300	0 BBL LACT Tank (T-400A) VR Re	vised on 4/1/2014				
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			



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71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	
Equipment: 1 - 300	0 BBL LACT Tank (T-420A) VR Re	evised on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	
Equipment: 1 - 300	0 BBL PWT / LACT (T-410A) VR R	levised on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	



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71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1
Equipment: 1 - 300	00 BBL PWT / LACT (T-430A) VR Re	evised on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1
Equipment: 5000 b	bl FWKO/Wash Tank (TOLD-T330A) VR Revised on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	



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71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities			
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1		
Equipment: 5000	bbl C-Block LACT Tank (TOLD-T31	0A) VR Revised on 4/1/2014				
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities			
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1		
Equipment: 5000	bbl D-Block LACT Tank (TOLD-T32	0A) VR Revised on 4/1/2014				



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71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 5000 B	BBL PWT Pre-Wemco Tank / LACT	Tank (TWCF-T280A) VR Revis	ed on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	



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Equipment: 5000 E	BBL PWT Spare Pre-Wemco Tank /	LACT Tank (TWCF-T280B) VR	Revised on 4/1/2014	
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	
Equipment: 1 - 300	00 BBL Hartman Filtered Water Tanl	(T-240A) VR Revised on 4/1/	2014	
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications	
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan	
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities	



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71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1 - 238 B	BL Emergency / Standby / Blowd	down Tank Revised on 1/5/201	6		
0041PC15 Cond 1	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 2	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 3	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 4	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	n	
Equipment: 1 - 20,000	0 BBL PWT/LACT Tank (T-204A),	32'H x 67'D VR Revised on 3/	14/2018		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	



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Equipment: 2- 500 BE	BL Emergency/ Standby/ Blowdow	n Tanks Revised on 1/5/2016			
0041PC15 Cond 1	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 2	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 3	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 4	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	1	
Equipment: 1 - 500 B	BL Emergency/Standby/Blowdow	n Tank Revised on 3/14/2018			
0041PC15 Cond 1	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 2	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 3	In Compliance	Continuous	Documentation of Inspection and Liquid Removal Logs		
0041PC15 Cond 4	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	1	
Equipment: 1 - 1,000	BBL Backwash Tank (T-103) VR I	Revised on 2/25/2019			
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		



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71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1- 5000	0 BBL PWT Blended Water Tank (V	WCP T500) VR Revised on 4/1	/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1- 4000	0 BBL PWT Pre-Wemco Tank (VWC	P-T400) VR Revised on 4/1/20	14		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		



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71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities			
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	า		
Equipment: 1- 300	00 BBL PWT Brine Tank (VWCP-T30	00) VR Revised on 4/1/2014				
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications			
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan			
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities			
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1		
Equipment: 1- 200	00 BBL PWT Wemco Skim Tank (VV	VCP-T200) VR Revised on 4/1/2	2014			



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71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1- 100	0 BBL PWT Overflow Tank (VWCP-	T100) VR Revised on 4/1/2014			
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	



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Equipment: 1 - 894	BBL PWT Cone Bottom 5-Cell Tanl	(VWCP-T401) VR Revised o	on 4/1/2014		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	1	
Equipment: 1- 1000	BBL Solids Tank, COST (VWSI-T4	03) VR Revised on 4/1/2014			
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		



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In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities				
In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official				
In Compliance	Continuous	Documentation of throughput records				
Equipment: 10,500 bbl LACT Tank (VOTD-T201) VR Revised on 4/1/2014						
In Compliance	Continuous	Documentation of equipment configuration				
In Compliance	Continuous	Documentation of maintenance activities and APCD notifications				
In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan				
In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities				
In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official				
BBL Raw Water Tank (VWP4-T101) VR Revised on 4/1/2014					
In Compliance	Continuous	Documentation of equipment configuration				
In Compliance	Continuous	Documentation of maintenance activities and APCD notifications				
	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation) In Compliance	COLUMN 2 Compliance Status (As indicated by most recent monitoring measurement or observation) In Compliance Continuous Continuous	d: 04/01/2023 through 03/31/2024 COLUMN 2			



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71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	l	
Equipment: 1 - 3,000	BBL Filtered Water Tank (VWP4-T	102) VR Revised on 4/1/2014			
71.1N1 Cond 1	In Compliance	Continuous	Documentation of equipment configuration		
71.1N1 Cond 2	In Compliance	Continuous	Documentation of maintenance activities and APCD notifications		
71.1N1 Cond 3	In Compliance	Continuous	Documentation of 74.10 leak inspections and 74.10 Operator Management Plan		
71.1N1 Cond 4	In Compliance	Continuous	Documentation of vapor recovery component inspections and maintenance activities		
71.1N1 Cond 5	In Compliance	Continuous	Documentation of equipment configuration and Annual Certification by Responsible Official	ı	
Equipment: 1 - 7,000	CF (48' x 21.5' O.D.) Filter Agent S	ilo w/DCE Siloair Dust Filter N	Model VS15KS3 (VWP4-S001) Revise	d on 4/1	/2016
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records		



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0041PC12 Cond 1	In Compliance	Continuous	Documentation of equipment configuration and operating parameters	
0041PC12 Cond 2	In Compliance	Continuous	Documentation of maintenance records and Annual Certification by Responsible Official	
TP0041 Cond	In Compliance	Continuous	Documentation of throughput records	
Equipment: 1 - 292 M	IMBTU/Hr Kaldair Low Pressure F	lare Revised on 4/1/2016		
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records	
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters	
0041PC2 Cond 1	In Compliance	Continuous	Documentation of equipment configuration	
0041PC2 Cond 2	In Compliance	Continuous	Documentation of flare operating logs	5
0041PC2 Cond 3	In Compliance	Continuous	Documentation of equipment configuration	
0041PC2 Cond 4	In Compliance	Continuous	Documentation of flare's ignition test	
0041PC2 Cond 5	In Compliance	Continuous	Documentation of flare operating logs	3
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records	
Equipment: 1 - 748 B	HP Rich Burn Waukesha NG Engi	neModel L579OGU (CP2-1) NS	SCR Revised on 4/1/2022	
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records	



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0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters			
0041PC4 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
0041PC4 Cond 2	In Compliance	Continuous	Documentation of equipment configuration			
0041ZZZZN7 Cond 1	In Compliance	Continuous	Documentation of maintenance records			
0041ZZZZN7 Cond 2	In Compliance	Continuous	Documentation of IC Engine Operato Inspection Plan	r		
0041ZZZZN7 Cond 3	In Compliance	Continuous	Documentation of operating parameters			
0041ZZZZN7 Cond 4	In Compliance	Continuous	Documentation of maintenance records			
0041ZZZZN7 Cond 5	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	n		
74.9N3 Cond 1	In Compliance	Continuous	Documentation of source test reports			
74.9N3 Cond 2	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements			
74.9N3 Cond 3	In Compliance	Continuous	Documentation of quarterly engine screening analysis			
74.9N3 Cond 4	In Compliance	Continuous	Documentation of IC Engine Operato Inspection Plan	r		



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74.9N3 Cond 5	In Compliance	Continuous	Documentation of I.C. engine inspection logs			
74.9N3 Cond 6	In Compliance	Continuous	Documentation of Annual Certification submittals	1		
74.9N3 Cond 7	In Compliance	Continuous	Documentation of emission test records			
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records			
Equipment: 1 - 748 Bl	HP Rich Burn Waukesha NG Engi	ne Model L579OGU (CP2-2) N	SCR Revised on 4/1/2022			
0041PC1 Cond 1	In Compliance	Continuous	Documentation of throughput and consumption records			
0041PC1 Cond 2	In Compliance	Continuous	Documentation of equipment configuration and operating parameters			
0041PC4 Cond 1	In Compliance	Continuous	Documentation of equipment configuration			
0041PC4 Cond 2	In Compliance	Continuous	Documentation of equipment configuration			
0041ZZZZN7 Cond 1	In Compliance	Continuous	Documentation of maintenance records			
0041ZZZZN7 Cond 2	In Compliance	Continuous	Documentation of IC Engine Operator Inspection Plan	r		
0041ZZZZN7 Cond 3	In Compliance	Continuous	Documentation of operating parameters			
0041ZZZZN7 Cond 4	In Compliance	Continuous	Documentation of maintenance records			



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0041ZZZZN7 Cond 5	In Compliance	Continuous	Documentation of Annual Certification by Responsible Official	١		
74.9N3 Cond 1	In Compliance	Continuous	Documentation of source test reports			
74.9N3 Cond 2	In Compliance	Continuous	Documentation of I.C. engine source test methods and submittal requirements			
74.9N3 Cond 3	In Compliance	Continuous	Documentation of quarterly engine screening analysis			
74.9N3 Cond 4	In Compliance	Continuous	Documentation of IC Engine Operator Inspection Plan	r		
74.9N3 Cond 5	In Compliance	Continuous	Documentation of I.C. engine inspection logs			
74.9N3 Cond 6	In Compliance	Continuous	Documentation of Annual Certification submittals	1		
74.9N3 Cond 7	In Compliance	Continuous	Documentation of emission test records			
TP0041 Cond	In Compliance	Continuous	Documentation of fuel consumption records			

Aera Energy LLC

Ventura Unit

Permit 00041 Annual Compliance Certification April 1, 2023 – March 31, 2024

Additional information:

40 CFR Part 61.145 Compliance

Aera has complied with applicable inspection, notification, removal, and disposal procedures for ACM as specified in "Standards for Demolition and Renovation." Copies of required documentation are available upon request.

Biennial Source Test Results

Source tests were completed for the following combustion equipment and delivered to the District:

- Taylor Lease (Compressor Plant No. 2), IC Engine CP2-1, May 24, 2023
- Taylor Lease (Compressor Plant No. 2), IC Engine CP2-2, May 23, 2023

Rule 55 Compliance

Aera has complied with all fugitive dust requirements of Rule 55.

Rule 64.B.1 Compliance

The fuel test was performed by Aera personnel on 4/13/23 and the results were 0.1 ppm for H₂S. The method used for this test was ASTM D 4810-88.

Rule 64.B.2 Compliance

The emergency generator at Gas Plant 7 utilizes only ARB-certified diesel fuel (see attached).

Rule 74.2 Compliance

Coatings used at this facility have been reviewed for the VOC content and are in compliance with current regulation. A summary of coatings used was provided in the Emission Inventory Update Survey that was previously submitted.

Rule 74.6 Compliance

Solvents used at this facility have been reviewed for the ROC content and contain less than 25 grams/liter. A summary of solvents used was provided in the Emission Inventory Update Survey that was previously submitted.

PC13 Compliance

The following equipment was "Out of Service" during the certification period:

- 1 435 BBL PWT Wemco #1 (VWCP-W410) VR
- 1 435 BBL PWT Wemco #2 (VWCP-W420) VR
- 1 Crude Oil Loading Facility BL VR
- 1 70,000 BBL Emergency Cement Bowl (CMTD-S70K)
- 1 630 BHP Detroit Diesel Emergency Standby Engine, Model 71237305, Serial No. L16330, EPA Family Name: DDL2VA081299, I.D. No. VCSECSCPGNCSGEN101
- 1 300 sqft. Pit (V127) Exempt < 5 mg/l
- 1 14.25 MMBTU/Hr NG Wheco Heater Serial No. WJ-81-009, Unit No. 602
- 1 1108 BHP Lean Burn NG Waukesha Engine (C-101)
- 1 1108 BHP Lean Burn NG Waukesha Engine (C-102)
- 1 1108 BHP Lean Burn NG Waukesha Engine (C-103)
- 1 Glycol Dehydrator System (16.1 MMSCFD/Triethylene Glycol)

Internal Combustion Engine Emissions Test Results

Analyzer Type: Testo

Year: 2023-24 Runtime Hours

Quarter 2, 2023

					Quarter 2, 2025				
Engine ID	Date	O2%	Emis	PPMV @ 15% O2	Insp. Initials	Apr	May	Jun	Corrective Actions
C-101*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-102*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-103*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-201*	4/20/2023	10.55	NOx	23.3 ppm	JT	278	199	609	
			CO	274.7 ppm					
C-202*	4/20/2023	10.82	NOx	34.4 ppm	JT	443	439	103	
			CO	282 ppm					
CP 2-1**	5/24/2023		NOx		Alliance	64	428	437	Biennial source test
			СО						
CP 2-2**	5/23/2023		NOx		Alliance	632	216	283	Biennial source test
			CO			·			

						Runtime Hours Quarter 3, 2023			
		ı	1			Qı	uarter 3, 202	23	
Engine ID	Date	O2% Emis	Emis	PPMV @ is 15% O2	Insp. Initials	Jul	Aug	Sep	Corrective Actions
C-101*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-102*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			СО						OUT OF SERVICE
C-103*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			СО						OUT OF SERVICE
C-201*	8/30/2023	10.32	NOx	29.4 ppm	JT	365	229	356	
			CO	256 ppm					
C-202*	8/30/2023	10.96	NOx	25.4 ppm	JT	378	501	361	
			CO	281 ppm					
CP 2-1**	8/23/2023	11.67	NOx	9.1 ppm	CA	696	496	373	
			CO	67 ppm					
CP 2-2**	8/23/2023	11.29	NOx	4.3 ppm	CA	46	242	348	

^{*} Lean Burn NO_x limit = 45 PPM

CO

1,121 ppm

^{**} Rich Burn NO_x limit = 25 PPM All Engines CO limit = 2500 PPM

Internal Combustion Engine Emissions Test Results

Analyzer Type: Testo

Year: 2023-24 Runtime Hours

						Qı	uarter 4, 20	23	
Engine ID	Date	O2%	Emis	PPMV @ 15% O2	Insp. Initials	Oct	Nov	Dec	Corrective Actions
C-101*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-102*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-103*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-201*	12/15/2023	10.51	NOx	23.4 ppm	CA	149	593	406	
			CO	252 ppm					
C-202*	12/19/2023	11.15	NOx	19.4 ppm	CA	588	103	323	
			CO	321 ppm					
CP 2-1**	12/12/2023	0.11	NOx	0.1 ppm	CA	275	183	293	
			CO	42.7 ppm					
CP 2-2**	12/13/2023	0.66	NOx	4.4 ppm	CA	446	528	451	
			CO	496 ppm	_				

						Runtime Hours Quarter 1, 2024			
Engine ID	Date	Date O2%	PPMV @ 6 Emis 15% O2	Insp. Initials	Jan	Feb	Mar	Corrective Actions	
C-101*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-102*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-103*	N/A		NOx			0	0	0	Engine operated < 32 hrs/month
			CO						OUT OF SERVICE
C-201*	N/A		NOx			0	0	0	Engine operated < 32 hours/month
			CO						during quarter
C-202*	1/12/2024	11.1	NOx	29 ppm	CA	697	497	574	
			CO	275 ppm					
CP 2-1**	1/9/2024	0.43		5.5 ppm	CA	369	331	3	
			CO	171 ppm					
CP 2-2**	1/9/2024	1.52	NOx	4.9 ppm	CA	372	359	738	
				560 ppm					

^{*} Lean Burn NO_x limit = 45 PPM

^{**} Rich Burn NO_x limit = 25 PPM All Engines CO limit = 2500 PPM

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
2/21/2024	9.22	Auto Update			Engine offline between 2/22/24 and 3/31/24
2/20/2024	9.06	Auto Update			
2/19/2024	8.67	Auto Update			
2/18/2024	8.25	Auto Update			
2/17/2024	4.27	Auto Update			
2/16/2024	8.39	Demand Update			
2/15/2024	8.26	Auto Update			
2/14/2024	8.08	Auto Update			Engine offline between 2/8/24 and 2/13/24
2/7/2024	6.26	Auto Update			
2/6/2024	8.45	Auto Update			
2/5/2024	8.15	Auto Update			
2/4/2024	8.34	Auto Update			
2/3/2024	9.08	Auto Update			
2/2/2024	8.50	Auto Update			Engine offline on 2/1/24
1/31/2024	9.11	Auto Update			
1/30/2024	9.16	Auto Update			
1/29/2024	9.47	Auto Update			
1/28/2024	9.53	Auto Update			
1/27/2024	9.16	Auto Update			
1/26/2024	9.40	Auto Update			
1/25/2024	6.42	Auto Update			Engine offline between 1/19/24 and 1/24/24
1/18/2024	9.64	Auto Update			Engine offline between 1/11/24 and 1/17/24
1/10/2024	9.45	Auto Update			Engine offline on 1/9/24
1/8/2024	9.49	Auto Update			
1/7/2024	9.95	Auto Update			
1/6/2024	10.29	Auto Update			
1/5/2024	10.41	Auto Update			
1/4/2024	9.99	Auto Update			
1/3/2024	9.52	Auto Update			Engine offline between 12/12/23 and 1/2/24
12/13/2023	9.29	Auto Update			
12/12/2023	9.96	Auto Update			
12/11/2023	9.30	Auto Update			
12/10/2023	9.50	Auto Update			
12/9/2023	9.66	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
12/8/2023	10.16	Auto Update			
12/7/2023	9.54	Auto Update			
12/6/2023	9.99	Auto Update			
12/5/2023	10.79	Auto Update			
12/4/2023	10.52	Auto Update			
12/3/2023	10.07	Auto Update			
12/2/2023	10.48	Auto Update			
12/1/2023	10.28	Auto Update			
11/30/2023	10.06	Auto Update			
11/29/2023	9.43	Auto Update			Engine offline between 11/7/23 and 11/28/23
11/6/2023	9.22	Auto Update			
11/5/2023	9.34	Auto Update			
11/4/2023	9.19	Auto Update			
11/3/2023	8.10	Auto Update			
11/2/2023	8.37	Manual Update			
11/1/2023	9.49	Auto Update			
10/31/2023	9.02	Auto Update			
10/30/2023	9.30	Auto Update			
10/29/2023	9.74	Auto Update			
10/28/2023	9.07	Auto Update			
10/27/2023	9.16	Auto Update			
10/26/2023	9.09	Auto Update			
10/25/2023	12.34	Auto Update			Engine offline between 10/6/23 and 10/24/23
10/5/2023	8.82	Auto Update			
10/4/2023	7.90	Auto Update			
10/3/2023	7.35	Auto Update			
10/2/2023	7.62	Auto Update			
10/1/2023	7.63	Auto Update			
9/30/2023	7.73	Auto Update			
9/29/2023	8.13	Auto Update			
9/28/2023	8.12	Auto Update			
9/27/2023	7.60	Auto Update			
9/26/2023	7.65	Auto Update			
9/25/2023	7.71	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
9/24/2023	6.94	Auto Update			
9/23/2023	7.10	Auto Update			
9/22/2023	7.25	Auto Update			
9/21/2023	7.52	Auto Update			
9/20/2023	8.07	Auto Update			
9/19/2023	7.45	Auto Update			
9/18/2023	7.94	Auto Update			
9/17/2023	7.71	Auto Update			
9/16/2023	11.67	Demand Update			Engine offline between 8/30/23 and 9/15/23
8/29/2023	8.09	Auto Update			
8/28/2023	8.20	Auto Update			
8/27/2023	7.96	Auto Update			
8/26/2023	7.69	Auto Update			
8/25/2023	8.33	Auto Update			
8/24/2023	9.25	Auto Update			Engine offline between 8/17/23 and 8/23/23
8/16/2023	6.45	Auto Update			
8/15/2023	6.64	Auto Update			
8/14/2023	6.80	Auto Update			
8/13/2023	6.79	Auto Update			
8/12/2023	6.54	Auto Update			
8/11/2023	6.94	Auto Update			
8/10/2023	7.06	Auto Update			
8/9/2023	7.95	Auto Update			
8/8/2023	7.50	Auto Update			
8/7/2023	7.41	Auto Update			
8/6/2023	7.62	Auto Update			
8/5/2023	7.20	Auto Update			
8/4/2023	7.78	Auto Update			Engine offline on 8/3/23
8/2/2023	7.20	Auto Update			
8/1/2023	6.03	Manual Update			
7/31/2023	6.07	Auto Update			
7/30/2023	6.55	Auto Update			
7/29/2023	6.97	Auto Update			
7/28/2023	6.88	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
7/27/2023	6.25	Auto Update			
7/26/2023	7.32	Auto Update			
7/25/2023	7.85	Auto Update			
7/24/2023	7.34	Demand Update			
7/23/2023	8.68	Auto Update			
7/22/2023	8.63	Auto Update			
7/21/2023	9.10	Auto Update			
7/20/2023	9.50	Auto Update			
7/19/2023	9.58	Auto Update			
7/18/2023	10.01	Auto Update			Engine offline between 7/16/23 and 7/17/23
7/15/2023	9.45	Auto Update			
7/14/2023	9.56	Auto Update			
7/13/2023	9.71	Auto Update			
7/12/2023	9.30	Auto Update			
7/11/2023	9.59	Auto Update			
7/10/2023	9.35	Auto Update			
7/9/2023	9.96	Auto Update			
7/8/2023	10.21	Auto Update			
7/7/2023	10.09	Auto Update			
7/6/2023	9.94	Auto Update			
7/5/2023	9.97	Auto Update			
7/4/2023	9.97	Auto Update			
7/3/2023	10.00	Auto Update			
7/2/2023	10.39	Auto Update			
7/1/2023	10.68	Auto Update			
6/30/2023	10.48	Auto Update			
6/29/2023	11.07	Auto Update			
6/28/2023	10.59	Auto Update			
6/27/2023	10.51	Auto Update			
6/26/2023	11.08	Auto Update			
6/25/2023	10.69	Auto Update			
6/24/2023	11.27	Auto Update			
6/23/2023	10.94	Auto Update			
6/22/2023	11.44	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
6/21/2023	12.73	Auto Update			Engine offline between 6/9/23 and 6/20/23
6/8/2023	12.38	Auto Update			
6/7/2023	12.00	Auto Update			
6/6/2023	12.18	Auto Update			
6/5/2023	11.83	Auto Update			
6/4/2023	12.00	Auto Update			
6/3/2023	12.65	Auto Update			
6/2/2023	12.22	Auto Update			
6/1/2023	12.14	Auto Update			
5/31/2023	12.75	Auto Update			
5/30/2023	12.08	Auto Update			
5/29/2023	12.39	Auto Update			
5/28/2023	12.29	Auto Update			
5/27/2023	12.24	Auto Update			
5/26/2023	11.48	Auto Update			
5/25/2023	10.04	Auto Update			Engine offline between 5/23/23 and 5/24/23
5/22/2023	4.22	Auto Update			
5/21/2023	4.17	Auto Update			
5/20/2023	4.06	Auto Update			
5/19/2023	4.63	Auto Update			
5/18/2023	6.58	Auto Update			
5/17/2023	3.79	Auto Update			
5/16/2023	3.58	Auto Update			
5/15/2023	3.27	Auto Update			
5/14/2023	4.19	Auto Update			
5/13/2023	4.14	Auto Update			
5/12/2023	3.94	Manual Update			Engine offline between 4/4/23 and 5/11/23
4/3/2023	3.51	Auto Update			
4/2/2023	3.28	Auto Update			
4/1/2023	2.97	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
3/31/2024	1.19	Auto Update			
3/30/2024	1.04	Auto Update			
3/29/2024	1.29	Auto Update			
3/28/2024	1.26	Auto Update			
3/27/2024	1.45	Demand Update			
3/26/2024	7.33	Manual Update			
3/25/2024	14.08	Auto Update			
3/24/2024	5.39	Auto Update			
3/23/2024	14.46	Auto Update			
3/22/2024	13.28	Auto Update			
3/21/2024	10.15	Auto Update			
3/20/2024	7.86	Auto Update			
3/19/2024	17.39	Auto Update			
3/18/2024	14.60	Auto Update			
3/17/2024	8.85	Auto Update			
3/16/2024	19.09	Auto Update			
3/15/2024	19.76	Auto Update			
3/14/2024	13.80	Auto Update			
3/13/2024	10.39	Auto Update			
3/12/2024	7.67	Auto Update			
3/11/2024	8.42	Auto Update			
3/10/2024	9.08	Auto Update			
3/9/2024	8.32	Auto Update			
3/8/2024	9.71	Auto Update			
3/7/2024	6.76	Auto Update			
3/6/2024	11.63	Auto Update			
3/5/2024	9.08	Auto Update			
3/4/2024	8.25	Auto Update			
3/3/2024	7.38	Auto Update			
3/2/2024	5.56	Auto Update			
3/1/2024	7.04	Auto Update			
2/29/2024	7.10	Auto Update			
2/28/2024	6.04	Auto Update			
2/27/2024	7.38	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
2/26/2024	8.01	Auto Update			
2/25/2024	8.86	Auto Update			
2/24/2024	12.54	Auto Update			
2/23/2024	4.87	Auto Update			
2/22/2024	5.90	Auto Update			Engine offline between 2/14/24 and 2/21/24
2/13/2024	6.15	Auto Update			
2/12/2024	5.92	Auto Update			
2/11/2024	6.11	Auto Update			
2/10/2024	6.06	Auto Update			
2/9/2024	6.14	Auto Update			
2/8/2024	5.82	Auto Update			Engine offline between 2/2/24 and 2/7/24
2/1/2024	6.16	Auto Update			Engine offline between 1/25/24 and 1/31/24
1/24/2024	6.28	Auto Update			
1/23/2024	5.62	Auto Update			
1/22/2024	6.11	Auto Update			
1/21/2024	6.10	Auto Update			
1/20/2024	5.63	Auto Update			
1/19/2024	6.19	Auto Update			Engine offline on 1/18/24
1/17/2024	5.79	Auto Update			
1/16/2024	5.48	Auto Update			
1/15/2024	6.18	Auto Update			
1/14/2024	5.97	Auto Update			
1/13/2024	6.01	Auto Update			
1/12/2024	6.01	Auto Update			
1/11/2024	5.29	Auto Update			Engine offline on 1/10/24
1/9/2024	5.99	Auto Update			Engine offline between 1/3/24 and 1/8/24
1/2/2024	5.03	Auto Update			
1/1/2024	5.17	Auto Update			
12/31/2023	5.15	Auto Update			
12/30/2023	4.97	Auto Update			
12/29/2023	4.87	Auto Update			
12/28/2023	4.88	Auto Update			
12/27/2023	5.30	Auto Update			
12/26/2023	5.13	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
12/25/2023	5.21	Auto Update			
12/24/2023	5.13	Auto Update			
12/23/2023	5.29	Auto Update			
12/22/2023	5.46	Auto Update			
12/21/2023	5.12	Auto Update			
12/20/2023	5.15	Auto Update			
12/19/2023	5.39	Auto Update			
12/18/2023	5.72	Auto Update			
12/17/2023	5.79	Auto Update			
12/16/2023	6.00	Auto Update			
12/15/2023	6.37	Auto Update			
12/14/2023	6.06	Auto Update			Engine offline between 11/29/23 and 12/13/23
11/28/2023	5.30	Auto Update			
11/27/2023	5.21	Auto Update			
11/26/2023	5.11	Auto Update			
11/25/2023	5.08	Auto Update			
11/24/2023	5.05	Auto Update			
11/23/2023	5.11	Auto Update			
11/22/2023	5.47	Auto Update			
11/21/2023	5.40	Auto Update			
11/20/2023	5.53	Auto Update			
11/19/2023	5.32	Auto Update			
11/18/2023	5.26	Auto Update			
11/17/2023	5.32	Auto Update			
11/16/2023	5.11	Auto Update			
11/15/2023	5.43	Auto Update			
11/14/2023	5.34	Auto Update			
11/13/2023	5.76	Auto Update			
11/12/2023	5.79	Auto Update			
11/11/2023	5.51	Auto Update			
11/10/2023	5.63	Auto Update			
11/9/2023	5.56	Auto Update			
11/8/2023		Auto Update			
11/7/2023		Demand Update			Engine offline between 10/25/23 and 11/6/23

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
10/24/2023	5.58	Auto Update			
10/23/2023	5.51	Auto Update			
10/22/2023	5.37	Auto Update			
10/21/2023	5.50	Auto Update			
10/20/2023	4.99	Auto Update			
10/19/2023	4.90	Auto Update			
10/18/2023	4.93	Auto Update			
10/17/2023	4.90	Auto Update			
10/16/2023	4.97	Auto Update			
10/15/2023	5.23	Auto Update			
10/14/2023	4.86	Auto Update			
10/13/2023	5.25	Auto Update			
10/12/2023	5.19	Auto Update			
10/11/2023	4.96	Auto Update			
10/10/2023	4.74	Auto Update			
10/9/2023	4.92	Auto Update			
10/8/2023	4.67	Auto Update			
10/7/2023	5.07	Auto Update			
10/6/2023	5.71	Auto Update			Engine offline between 9/16/23 and 10/5/23
9/15/2023	5.05	Auto Update			
9/14/2023	4.63	Auto Update			
9/13/2023	4.95	Auto Update			
9/12/2023	4.80	Auto Update			
9/11/2023	4.69	Auto Update			
9/10/2023	4.74	Auto Update			
9/9/2023	4.78	Auto Update			
9/8/2023	5.10	Auto Update			
9/7/2023	5.15	Auto Update			
9/6/2023	5.10	Auto Update			
9/5/2023	4.82	Auto Update			
9/4/2023	5.74	Auto Update			
9/3/2023	4.71	Auto Update			
9/2/2023	4.86	Auto Update			
9/1/2023	4.98	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
8/31/2023	4.83	Auto Update			
8/30/2023	4.70	Auto Update			Engine offline between 8/24/23 and 8/29/23
8/23/2023	4.34	Auto Update			
8/22/2023	4.38	Auto Update			
8/21/2023	3.88	Auto Update			
8/20/2023	4.64	Auto Update			
8/19/2023	4.57	Auto Update			
8/18/2023	4.85	Auto Update			
8/17/2023	5.41	Auto Update			
8/3/2023	5.20	Auto Update			Engine offline between 7/18/23 and 8/2/23
7/17/2023	4.70	Auto Update			
7/16/2023	5.19	Auto Update			Engine offline between 6/21/23 and 7/15/23
6/20/2023	4.93	Auto Update			
6/19/2023	5.09	Auto Update			
6/18/2023	4.64	Auto Update			
6/17/2023	4.91	Auto Update			
6/16/2023	4.85	Auto Update			
6/15/2023	4.81	Auto Update			
6/14/2023	4.97	Auto Update			
6/14/2023	4.97	Auto Update			
6/13/2023	4.85	Auto Update			
6/12/2023	4.92	Auto Update			
6/11/2023	4.87	Auto Update			
6/10/2023	5.26	Auto Update			Engine offline between 5/25/23 and 6/8/23
6/9/2023	5.48	Auto Update			
5/24/2023	3.27	Auto Update			Engine offline between 5/9/23 and 5/22/23
5/23/2023	5.27	Auto Update			
5/8/2023	4.91	Auto Update			
5/7/2023	4.87	Auto Update			
5/6/2023	4.68	Auto Update			
5/5/2023	4.64	Auto Update			
5/4/2023	4.50	Auto Update			
5/3/2023	4.90	Auto Update			
5/2/2023	4.88	Auto Update			

Date	NOx Avg	Method	Excursion	Duration	Cause/Corrective Action or Comment
5/1/2023	4.76	Auto Update			
4/30/2023	4.61	Auto Update			
4/29/2023	4.75	Auto Update			
4/28/2023	4.93	Auto Update			
4/27/2023	4.89	Auto Update			
4/26/2023	4.75	Auto Update			
4/25/2023	4.69	Auto Update			
4/24/2023	4.75	Auto Update			
4/23/2023	5.00	Auto Update			
4/22/2023	4.96	Auto Update			
4/21/2023	5.05	Auto Update			
4/20/2023	5.16	Auto Update			
4/19/2023	5.01	Auto Update			
4/19/2023	5.01	Auto Update			
4/18/2023	4.97	Auto Update			
4/17/2023	4.90	Auto Update			
4/16/2023	5.04	Auto Update			
4/15/2023	5.12	Auto Update			
4/14/2023	5.22	Auto Update			
4/13/2023	4.98	Demand Update			
4/12/2023	4.87	Auto Update			
4/11/2023	4.98	Auto Update			
4/10/2023	4.90	Auto Update			
4/9/2023	5.03	Auto Update			
4/8/2023	5.01	Auto Update			
4/7/2023	5.10	Auto Update			
4/6/2023	5.32	Auto Update			
4/5/2023	5.12	Auto Update			Engine offline between 4/1/23 and 4/3/23
4/4/2023	4.51	Auto Update			

Ventura County Air Pollution Control District **AERA ENERGY LLC** Permit to Operate No. 0041 Visible Smoke Checks **Rule 50 Requirements**

Compressor Plant 2

Date	CP2-1	CP2-2	Taylor Flare
04/18/23	No Smoke	No Smoke	No Smoke
05/24/23	No Smoke	No Smoke	No Smoke
06/20/23	No Smoke	No Smoke	No Smoke
07/19/23	No Smoke	No Smoke	No Smoke
08/21/23	No Smoke	No Smoke	No Smoke
09/28/23	No Smoke	No Smoke	No Smoke
10/27/23	No Smoke	No Smoke	No Smoke
11/27/23	No Smoke	No Smoke	No Smoke
12/28/23	No Smoke	No Smoke	No Smoke
01/30/24	No Smoke	No Smoke	No Smoke
02/28/24	No Smoke	No Smoke	No Smoke
03/25/24	No Smoke	No Smoke	No Smoke

Gas Plant 2

Date	C-201	C-202
04/07/23	No Smoke	No Smoke
05/04/23	No Smoke	No Smoke
06/20/23	No Smoke	No Smoke
07/21/23	No Smoke	No Smoke
08/28/23	No Smoke	No Smoke
09/28/23	No Smoke	No Smoke
10/27/23	No Smoke	No Smoke
11/27/23	No Smoke	No Smoke
12/28/23	No Smoke	No Smoke
01/30/24	No Smoke	No Smoke
02/28/24	No Smoke	No Smoke
03/27/24	No Smoke	No Smoke

Internal Combustion Engine Operator Management Plan Inspection Form

Aera Energy LLC Ventura Area Operations

APPENDIX D I.C. ENGINE MAINTENANCE LOG AERA ENERGY LLC

Oil Filter No. Engine Water Pump Belt No. A-209617 Year 2023								•				
Engine Water Pump Belt No. A-209617 Year. 2023	Plug No.RM-77N	z			Fan Belt No. N/A	NA.			Oil Capacity		Gal.	
Year. 2023 Date:				Auxiliary Wa	Auxiliary Water Pump A-199868	99868				Fan C-136	"	
Date:	JAN	FEB	MAR	APR	MAY	NUC	701	AUG	SEPT	_ 201	NOV	DEC
	1/11/2023			4/4/2023				8/21/2023				12/12/2023
PM Number:				911109320				911122801				
Engine Oil Change				Yes				Yes				
Take Oil Sample for Analysis				S				Yes				
Engine Filter Change				Yes				Yes				
Compressor Oil Change				Yes				Yes				
Compressor Filter Change				Yes				Yes				
Set Valves				Yes				Yes				
Change Ignition Timer				S.				S				
Inspect/Change Spark Plugs				Yes				Yes				
Set Timing				S				Ŷ				
Change Air Filters				Yes				Yes				
Change Pre-Air Filters				Yes				Yes				
Inspect Hoses				Yes				Yes				
Change Hoses				No				N _O				
Inspect Belts				Yes				Yes				
Change Belts				S.				No				
Change Fan / Water Pump				No				No				
Check Safety Shutdowns				Yes				Yes				0
Change Converter				N _O				No				
Change O2 Sensor				No				No				
Inspect Fuel Control Valve				Yes				Yes				!
Clean Carburetor				Ñ				2				
Run-Time Hours Since Last Service				2,014				1,912				
Engine RPM												
(Permit Limit:												
Other Notes/Corrections:	engine assessed during Quarterly			2k service				2k service				engine assessed
	Screening											during Quarterly
	Analysis - all systems ok											Screening
												Analysis - all systems ok
total engine hours runtime >				72,417				74,329				
Mechanic Initials	00			δ O				T,				S
Test Converter Date												
Result				_								
Operator Initials												

Plan Revised Oct 2021

Engine Location: Compressor Plant No. 2, Engine 1	2, Engine 1							Engine I.D.:	Engine I.D.: Waukesha 5790GU	5790GU		
Oil Filter No.	Plug No.RM-77N	Z			Fan Belt No. N/A	4/4			Oil Capacity		Gal.	
Engine Water Pump Belt No. A-209617				Auxiliary W.	Auxiliary Water Pump A-199868	89866				Fan C-136		
Year: 2024	JAN	89	MAR	APR	MAY	NOC	JUL	AUG	SEPT	OCT	NOV	DEC
Date:		2/28/2024										
PM Number:												
Engine Oil Change		Yes										
Take Oil Sample for Analysis		ON.										
Engine Filter Change		Yes										
Compressor Oil Change		N _O										
Compressor Filter Change		Yes										
Set Valves		Yes			:							
Change Ignition Timer		No									į	
Inspect/Change Spark Plugs		Yes										
Set Timing		ON.										
Change Air Filters		Yes										
Change Pre-Air Filters		Yes										
Inspect Hoses		Yes										
Change Hoses		S.										
Inspect Belts		Yes										
Change Belts		No										
Change Fan / Water Pump		No										
Check Safety Shutdowns		No										
Change Converter		No										
Change O2 Sensor		No										
Inspect Fuel Control Valve		No										
Clean Carburetor		No										
Run-Time Hours Since Last Service		1,971			7							
Engine RPM												
(Permit Limit:												
Other Notes/Corrections:												
	o				_							
total anning bours menting		26.90										
Commission of the control of the con		2000										
s, l		<u> </u>										
Test Converter Date												
Result												
Operator Initials												

Plan Revised Oct 2021

Aera Energy LLC Ventura Area Operations

	z, Engine z							Engine I.D	Engine I.D.: Waukesha 5790GU	1 5790GU		
Oil Filter No.	Plug No.RM-77N	-77N			Fan Belt No. N/A	I/A			Oil Capacity		Gaf.	
Engine Water Pump Belt No. A-209617				Auxiliary Wa	Auxiliary Water Pump A-199868	9868				Fan C-136		
Year: 2023	NAU	89	MAR	APR	MAY	NOS	JUL	AUG	SEPT	<u>~</u>	NOV	DEC
Date:			3/7/2023		5/23/2023				9/20/2023			12/13/2023
PM Number:			911106113						911125706			
Engine Oil Change			Yes						Yes			
Take Oil Sample for Analysis			No						Š			
Engine Filter Change			Yes						Yes			
Compressor Oil Change			Yes						Yes			
Compressor Filter Change			Yes						Yes			
Set Valves			Yes						Yes			
Change Ignition Timer			S.						No			
Inspect/Change Spark Plugs			sak						Yes			
Set Timing			S.						S			
Change Air Filters			Yes						Yes			
Change Pre-Air Filters			Yes						Yes			
Inspect Hoses			Yes						Yes			
Change Hoses			ON.						S.			
Inspect Belts			Yes						Yes			l
Change Belts			ON.						No.			
Change Fan / Water Pump			S.						ON.			
Check Safety Shutdowns			Yes						Yes			
Change Converter			No						Ŝ			
Change O2 Sersor			°N						No			
Inspect Fuel Control Valve			Yes						Yes			
Clean Carburetor			oN.						N			
Run-Time Hours Since Last Service			2,023						1,962			
Engine RPM												
(Permit Limit:												
Other Notes/Corrections:			2k service		engine assessed during Biennial Source Test - all				2k service			engine assessed
				-	systems ok							Quarterly
												Screening
												Analysis - all systems ok
total engine hours runtime >			72,583						74,545			
S			Ş		CA				CA			
Test Converter Date												
Result												
Operator Initials												

								Engine I.D.: Waukesha 5790GU	: Waukesn	8 5790Gบ		
Oil Filter No.	Plug No.RM-77N	-77N			Fan Belt No. N/A	NA.			Oil Capacity		Gai.	
Engine Water Pump Belt No. A-209617				Auxiliary Wa	Auxiliary Water Pump A-199868	9868				Fan C-136		
Year: 2024	NAC	FEB	MAR	APR	MAY	NOS	JUL	AUG	SEPT	0CT	NOV	DEC
Date:		2/15/2024										
PM Number:												
Engine Oil Change		Yes										
Take Oil Sample for Analysis		S.										
Engine Filter Change		Yes										
Compressor Oil Change		N										
Compressor Fitter Change		Yes										
Set Valves		No										
Change Ignition Timer		N										
Inspect/Change Spark Plugs		Yes										
Set Timing		ON.										
Change Air Filters		Yes										
Change Pre-Air Filters		Yes										
Inspect Hoses		Yes										
Change Hoses		No										
Inspect Betts		Yes										
Change Belts		No										
Change Fan / Water Pump		No										
Check Safety Shutdowns		Yes										
Change Converter		S.										
Change O2 Sensor		S.										
Inspect Fuel Control Valve		Š							i			
Clean Carburetor		Š										
Run-Time Hours Since Last Service		1,953										
Engine RPM												
(Permit Limit:												
Other Notes/Corrections:												
										-		
						•						
total engine hours runtime >		76,498										
S		හ								.77		
Test Converter Date												
Result												
Operator Initials												

Plug No.RTM77N	Engine Location: GP2 Unit C-201							Engin	Engine I.D.: Waukesha F3521GL	tesha F352	1GL		
Part Part No. A 168540	Oil Filter No.	Plug No.RTM7	N.			Fan Belt No	. N/A		Oil Capacity		Gal.		
Time	Engine Water Pump Belt No.: A168540				Auxiliary Wa	ter Pump 3		8		Fan			
100 100	Year: 2023	JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEPT	DCT	NOV	DEC
For Autalysis Strictose22 Strictose22	Date:		2/10/2023				6/14/2023		8/30/2023		10/3/2023		
Property Property	PM Number:		911099423				911117032				911119946		
No No No No No No No No	Engine Oil Change		No				Yes				S.		
Timer	Take Oil Sample for Analysis		No				S _O				N _O		
Timer	Engine Filter Change		N				Yes				N _O		
Times	Compressor Oil Change		9N				Š				2		
Timest	Compressor Filter Change		οN				Š				S		
Timer	Set Valves		ON.				Yes				8		
Spark Plugs Yes No No No No No No No N	Change Ignition Timer		No				S				N _O		
Filters	Inspect/Change Spark Plugs		Yes				Yes				Yes		
Filters	Set Timing		No				ON.				S _O		
Filters Yes Yes Yes Yes	Change Air Filters		No				Yes				No		
Yes No No No No No No No N	Change Pre-Air Filters		Yes				Yes				Yes		
No No No No No No No No	inspect Hoses		sek				Yes				Yes		
Ves Ves Ves	Change Hoses		ON				S _S				Š		
No No No No No No No No	Inspect Belts		Yes				Yes				Yes		
Modewing	Change Belts		No				Yes				8		
Parish P	Change Fan / Water Pump		No				Yes				2		
No No No No No No No No	Check Safety Shutdowns		No				Yes				ž		
Since Last Service No	Change Converter		No				No				Š		
Since Last Service	Change O2 Sensor		No				N _O				S		
Since Last Service 921	Inspect Fuel Control Valve		No				S.				2		
Since Last Service	Clean Carburetor		S				S _O				No		
1k service 1k service 1k service 2k service 1k	Run-Time Hours Since Last Service		921				1,049				1,280		
14 service 15 service 16 service 17 17 17 17 17 17 17 1	Engine RPM												
14 service 15	(Permit Limit:				_	•		-					
Pate	Other Notes/Corrections:		1k service				2k service		engine		1k service		
Pare	engine overhaul 8/27/2010						installed aux		assessed		-	_	
Nate		1					replaced drive		Ouarterly				
An An An An An An An An						T.	petts		Emission				
Date							_		Screening				
Ine hours runtime > 68,940	8								Analysis - all systems ok	1			
Date Result	total engine hours runtime >		68,940				686'69				71,269		
			5				<u>F</u>				5		
Result					-								
A	Result	٠,											
Operator Initials	Operator Initials					T			T	T	 	Γ	

Crigine Locaton. GP2 Orne C-201							Engine	I.D.: Wau	Engine I.D.: Waukesha F3521GL	19.		
Oii Filter No.	Plug No.RTM77N	N.			Fan Belt No. N/A	N/A		Oil Capacity		Gal.		
/ater Pump Belt No.: A168540	Oty. 2			Auxiliary Water Pump 3VX800	ter Pump 3\	/X800 Oty. 2	8		Fan			
Year: 2024	JAN	FE8	MAR	APR	MAY	NOC	JUL	AUG	SEPT	0CT	NOV	DEC
Date:												
PM Number:												
Engine Oil Change												
Take Oii Sample for Analysis												
Engine Fitter Change												
Compressor Oil Change		:										
Compressor Filter Change												
Set Valves												
Change Ignition Timer												!
Inspect/Change Spark Plugs												
Set Timing												
Change Air Filters												
Change Pre-Air Filters												
Inspect Hoses												
Change Hoses												
Inspect Belts												
Change Belts												
Change Fan / Water Pump												
Check Safety Shutdowns												
Change Converter												
Change O2 Sensor												
Inspect Fuel Control Valve												
Clean Carburetor												
Run-Time Hours Since Last Service												
Engine RPM												
(Permit Limit:		,	-									
Other Notes/Corrections:												
engine overhaul 8/27/2010												
				_								
total engine hours runtime >												
S											-	
Test Converter Date												
Result												
Operator Initials												

Oil Filter No. Plug No. Plug No. Plug No. Plug No. Plug No. Part: 2023 Date: PM Number: Engine Oil Change Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Change Pre-Aur Filters	N77MT		Fan B	Fan Belt No. N/A			Oil Capacity	yGall.	7	
ne Water Pump Belt No. A168540 Qty. 2 2023 umber: umber: e Oil Change Oil Sample for Analysis e Filter Change ressor Oil Change ressor Pilter Change e Ignition Timer ining e Air Filters e Pre-Air Filters						J				
umber: a Oil Change Dil Sample for Analysis Piller Change ressor Oil Change ressor Filler Change sives ge ignition Timer WChange Spark Plugs ming Pe Air Fillers			Auxiliary Water Pump 3VX800	mp 3VX800 Qty.	y. 2			Fan N/A		
Potes: PM Number: Engine Oil Change Take Oil Sample for Analysis Engine Filter Change Compressor Filter Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters	NAN NAN	FEB MAR	APR MAY		JUL	AUG	SEPT	OCT	NOV	DEC
PM Number: Engine Oil Change Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters	2/1	2/15/2023	4/18/2023		7/20/2023			10/6/2023	11/14/2023	
Engine Oil Change Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters	911.	1104376	911105980		911119844			911125297	911129504	
Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters		Yes	Š		Yes			Š	Yes	
Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Trining Change Air Filters Change Pre-Air Filters		No	o _Z		Š		į	Š	S _N	
Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters		Yes	ON		Yes			S	Yes	
Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Change Pre-Air Filters		ON.	oN.		oN.			Š	Š	
Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Chance Pre-Air Filters		Yes	ON.		°N			S	Yes	
Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Chance Pre-Air Filters		Yes	N _O		Yes			No	Yes	
Inspect/Change Spark Plugs Set Timing Change Air Filters Chance Pre-Air Filters		No	No		No			S	Ŝ	
Set Timing Change Air Filters Channe Pre-Air Filters		Yes	yex		Yes			Yes	Yes	
Change Air Filters Change Pre-Air Filters		ON.	Ŷ.		Ŝ			Š	S.	
Change Pre-Air Filters		°N	Ŷ.		Š			Š	Yes	
		Yes	Yes		Yes			Yes	Yes	
Inspect Hoses		Yes	Yes		Yes			Yes	Yes	
Change Hoses		No	ON.		Š			Š	S.	
Inspect Belts		Yes	Yes		Yes			Yes	Yes	
Change Belts		No	No		No			No	No	
Change Fan / Water Pump		No	No		No			S.	Yes	
Check Safety Shutdowns		No	No		N _O			Š	Yes	
Change Converter		No	S _O		Š			Ŝ	N/A	
Change O2 Sensor		No	No		No			Š	Š	
Inspect Fuel Control Valve		No	ON		No			No	Yes	
Clean Carburetor		No	ON		No			No	S S	
Run-Time Hours Since Last Service		1982	1,026		863			1,252	1,823	
Engine RPM	_									
(Permit Limit:										
Other Notes/Corrections:		2000 hr	1000 hr		2000hr			1000k service	2000kservice	
		e de la companya de l	Service		0 2 2 9 9					
					58					
total engine hours runtime >		75,927	76,953		77,816			29'068	79,639	
s		JT	CA		JT			5	E	
Test Converter Date									_	
Result										
Operator Initials	_									

Cityline Location: Car Cityline Location: Car Cityline Location: Car Cityline Location: Car Cityline Water Pump Belt No. A168540 Caty. 2 Year: 2024 Date: PM Number: Engine Water Pump Belt No. A168540 Caty. 2 Year: 2024 Date: PM Number: Engine Cityline Cityline Compressor Cityline Compressor Cityline Compressor Cityline Compressor Cityline Compressor Cityline Change House Change House Change House Change House Change Converter Change Conver	3/26/7	Auxiliary Wa	Fan Belt No. N/A ter Pump 3VX800 MAY JU	(800 Qty. 2	2 70r	AUG AUG	Aug SEPT OCT		Gal.	DEC
ater Pump Belt No. A168540 C ihange hange The Analysis Change Oil Change Filter Change Filter Change Spark Plugs incompleted Spark Plugs ses es filters Sensor Control Valve Tator Uir Slince Last Service Uir Since Last Service Corrections:	37267		er Pump 3V)		20 VOL	AUG	Oil Capaci	OCT OCT		DEC
ater Pump Belt No. A168540 Qty. 2 i.e. hange The for Analysis Change Oil Change Filter Change Filte	376/2		MAY MAY		701	AUG	SEPT	Fan N/A	NON NO	DEC
i. hange Thange Change Change Filter Change Filter Change Filter Change Filter Plugs Air Filters Se Se VWater Pump V Shutdowns Verter Control Valve Filter Sensor	3/26/7		MAY.	NON	JUL	AUG	SEPT	001	NOV	DEC
PM Number: Engine Oil Change Take Oil Sample for Analysis Engine Oil Change Compressor Filter Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Hoses Change Hoses Change Belts Change Belts Change Belts Change Converter Change Relts Change Carburstor Inspect Fuel Control Valve Clean Carburstor Run-Time Hours Since Last Service Engine RPM [Permit Limit:	37621	NO N								
PM Number: Engine Oil Change Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Set Valves Change Builten Timer Inspect/Change Spark Plugs Set Timing Change Pre-Air Filters Inspect Hoses Change Fan / Water Pump Change Belts Change Belts Change Belts Change Converter Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Ciean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		S								
Engine Oit Change Take Oil Sample for Analysis Engine Filter Change Compressor Pilter Change Set Valves Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Change Air Filters Change Fan / Water Pump Change Fan / Water Pump Change Belts Change Converter Change Converter Change Oz Sensor Inspect Belts Change Converter Change		(68 (68 (68 (68 (68 (68 (68 (68 (68 (68								
Take Oil Sample for Analysis Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Set Valves Change Buitten Timer Inspect/Change Spark Plugs Set Timing Change Pre-Air Filters Change Air Filters Change Pre-Air Filters Inspect Hoses Change Pre-Air Filters Change Belts Change Belts Change Belts Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Cean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		NO (68 (68 (68 (68 (68 (68 (68 (68 (68 (68								
Engine Filter Change Compressor Oil Change Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Tirning Change Pre-Air Filters Inspect Hoses Inspect Belts Change Fan / Water Pump Check Safety Shutdowns Change Converter Change Oz Sensor Inspect Fuel Control Valve Change Oz Sensor Inspect Fuel Control Valve Change Ran Carburetor Bun-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		NO (68 (68 NO (68								
Compressor Oil Change Compressor Filter Change Set Valves Ghange Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Inspect Hoses Change Fre-Air Filters Inspect Hoses Change Belts Change Belts Change Belts Change Converter Change Oz Sensor Inspect Fuel Control Valve Change Oz Sensor Inspect Rel Control Valve Change Air Filters Change Converter Change Converter Change Last Service Engine RMM (Permit Limit:) Other Notes/Corrections:		NO NO Ses Ses								
Compressor Filter Change Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Inspect Hoses Inspect Hoses Inspect Hoses Change Belts Change Belts Change Belts Change Belts Change Belts Change Converter Change Last Service Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		(68 (68 (68 (68 (68 (68 (68 (68 (68 (68								
Set Valves Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Pre-Air Filters Inspect Hoses Change Pre-Air Filters Inspect Hoses Change Belts Change Belts Change Belts Change Belts Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Clean Carburetor Fuel Control Valve Clean Carburetor Change RPM (Permit Limit:) Other Notes/Corrections:		80 NO S S S S S S S S S S S S S S S S S S					L			
Change Ignition Timer Inspect/Change Spark Plugs Set Timing Change Air Filters Change Pre-Air Filters Inspect Hoses Inspect Hoses Change Belts Change Belts Change Belts Change Belts Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Clean Carburator Inspect RPM (Permit Limit:) Other Notes/Corrections:		NO S S S S S S S S S S S S S S S S S S S								
Inspect/Change Spark Plugs Set Timing Change Air Filters Inspect Hoses Change Hoses Change Hoses Inspect Belts Change Belts Change Ealts Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Clean Carburator Inspect Rel Control Valve Change Tay Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		No es es so o o se								
Set Timing Change Air Filters Change Pre-Air Filters Inspect Hoses Change Hoses Inspect Belts Change Ealt Sindowns Change Ealt Water Pump Check Safety Shutdowns Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		N (68 (68 N) (89								
Change Air Filters Change Pre-Air Filters Inspect Hoses Change Hoses Inspect Belts Change Belts Change Belts Change Converter Change Converter Change O2 Sensor Inspect Fuel Control Valve Change O2 Sensor Inspect Fuel Control Valve Chenge Carburator Change D2 Sensor Inspect Fuel Control Valve Change D2 Sensor Inspect Fuel Control Valve Change Last Service Incomit Limit: Other Notes/Corrections:		89 89 N								
Change Pre-Air Filters Inspect Hoses Change Hoses Inspect Belts Change Belts Change Belts Change Belts Change Converter Change Converter Change Oz Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		\$ 8 9 Q 8 G								
Inspect Hoses Change Hoses Inspect Belts Change Belts Change Fan / Water Pump Check Safety Shutdowns Change Conventer Change Conventer Change Oz Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		\$ 0 S 0 C								
Change Hoses Inspect Belts Change Belts Change Fan / Water Pump Check Safety Shutdowns Change Converter Change Oz Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		ON Sey								
Change Belts Change Belts Change Fan / Water Pump Check Safety Shutdowns Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		Sa, Sa								
Change Belts Change Fan / Water Pump Check Safety Shutdowns Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		2	_	_						
Change Fan / Water Pump Check Safety Shutdowns Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburator Run-Time Hours Since Last Service Engine RNM (Permit Limit:) Other Notes/Corrections:		-								
Check Safety Shutdowns Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		No.								
Change Converter Change O2 Sensor Inspect Fuel Control Valve Clean Carburstor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		S S					974			
Change O2 Sensor Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		S.								
Inspect Fuel Control Valve Clean Carburetor Run-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		9								
Clean Carburetor Fun-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		se,								
Fun-Time Hours Since Last Service Engine RPM (Permit Limit:) Other Notes/Corrections:		S.								
Engine RPM (Permit Limit:) Other Notes/Corrections:	2,0	2,092								
(Permit Limit:) Other Notes/Corrections:						1				
Other Notes/Corrections:					_					
			\mid							
				<u> </u>						
	_		_							
	_									
					_					
				-						
total engine hours runtime >	81,730	30								
Mechanic Initials		ĮĮ.								
Test Converter Date										
Result										
Operator Initials		-	-	<u> </u>						

Engine Location: Gas Plant 7					:	Engine I.	D.: Detroi	Diesel En	ergency St	Engine I.D.: Detroit Diesel Emergency Standby Engine, Model 71237305	e, Model 7	237305
Oil Filter No.					Fan Belt No. N/A	N/A			Oil Capacity 10 Gal.	10 Gal.		
Engine Water Pump Belt No.				Auxiliary Water Pump N/A	ter Pump N/	۷				Fan N/A		
Year: 2023	JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEPT	OCT	ΛON	DEC
Date:					5/22/2023							
PM Number:					911100813				:			
Engine Oil Change (Annually)					Yes							
Engine Filter Change (Annually)					Yes							
Inspect Air Filter (Annually)					Yes				·			
Replace Air Filter					S.							
Inspect Hoses / Belts (Annually)					Yes							
Replace Hoses					No							
Replace Belts					S _O							
Replace Fan / Water Pump					No							
Other Notes/Corrections:									2			

Engine I.D.: Detroit Diesel Emergency Standby Engine, Model 71237305 DEC DEC ş Fan N/A Oil Capacity 10 Gal. 8 SEPT AUG JUL NOS Fan Belt No. N/A Auxiliary Water Pump N/A
APR MAY Yes Υes 2 3/7/2024 911119395 Yes 8 2 S MAR 뗦 JAN Engine Location: Gas Plant 7 Engine Water Pump Belt No. Engine Filter Change (Annually) nspect Hoses / Belts (Annually) Engine Oil Change (Annually) nspect Air Filter (Annually) Replace Fan / Water Pump Replace Air Filter Oil Filter No. Replace Hoses Replace Belts M Number: /ear: 2024

Other Notes/Corrections:

Plan Revised Oct 2021

AERA ENERGY LLC Permit to Operate No. 0041 Ventura Avenue Field 2-500 BBL Lloyd Waste Fluids/Solids Storage Tanks Throughput-Consumption

Mont	h & Year	BBL / Month	12-Month Total BBL*
2023	April	48,310	545,904
2023	May	48,199	550,365
2023	June	34,748	535,789
2023	July	53,253	546,803
2023	August	46,597	560,174
2023	September	32,455	552,468
2023	October	47,882	558,567
2023	November	38,091	558,660
2023	December	59,889	574,301
2024	January	56,361	565,084
2024	February	66,909	578,583
2024	March	72,100	604,794

*Limit: 1,825 MBBL/Yr



Table 2-1: Summary of Results – IC Engine CP2-2 Permit to Operate No. 00041

Run Number	Run 1	Run 2	Run 3	Average
Date	5/23/23	5/23/23	5/23/23	
Nitrogen Oxide Data				
Concentration, ppmvd @ 15% O ₂	5	5	4	5
Permit Limit ppmvd @ 15% O ₂				25
Percent of Limit, %				18
Emission Rate, lb/hr	0.04	0.05	0.04	0.04
Permit Limit lb/hr				0.69
Percent of Limit, %				7
Emission Factor, lb/MMcf	17.30	18.16	16.98	17.48
Emission Factor, lb/MMBtu	0.0165	0.0174	0.0162	0.0167
Carbon Monoxide Data				
Concentration, ppmvd @ 15% O ₂	265	379	269	304
Permit Limit ppmvd @ 15% O ₂				2500
Percent of Limit, %				12
Emission Rate, lb/hr	1.50	2.47	1.57	1.85
Permit Limit lb/hr				41.82
Percent of Limit, %				4
Emission Factor, lb/MMcf	618.81	886.26	629.61	711.56
Emission Factor, lb/MMBtu	0.5916	0.8473	0.6019	0.6803
Reactive Organic Compound Data				
Concentration, ppmvd @ 15% O ₂	4	4	4	4
Permit Limit ppmvd @ 15% O ₂				250
Percent of Limit, %				2
Emission Rate, lb/hr	0.01	0.01	0.01	0.01
Permit Limit lb/hr				0.95
Percent of Limit, %				1
Emission Factor, lb/MMcf	5.20	4.91	5.33	5.15
Emission Factor, lb/MMBtu	0.0050	0.0047	0.0051	0.0049



Table 2-2: Summary of Results – IC Engine CP2-1 Permit to Operate No. 00041

Run Number	Run 1	Run 2	Run 3	Average
Date	5/24/23	5/24/23	5/24/23	
Nitrogen Oxide Data				
Concentration, ppmvd @ 15% O ₂	10	10	10	10
Permit Limit ppmvd @ 15% O ₂				25
Percent of Limit, %				40
Emission Rate, lb/hr	0.09	0.09	0.09	0.09
Permit Limit lb/hr				0.69
Percent of Limit, %				13
Emission Factor, lb/MMcf	37.95	39.45	38.93	38.78
Emission Factor, lb/MMBtu	0.0363	0.0377	0.0372	0.0371
Carbon Monoxide Data				
Concentration, ppmvd @ 15% O ₂	505	669	880	684
Permit Limit ppmvd @ 15% O ₂				2500
Percent of Limit, %				27
Emission Rate, lb/hr	2.66	3.59	4.63	3.62
Permit Limit lb/hr				41.82
Percent of Limit, %				9
Emission Factor, lb/MMcf	1180.25	1564.48	2057.11	1600.61
Emission Factor, lb/MMBtu	1.1283	1.4957	1.9666	1.5302
Reactive Organic Compound Data				
Concentration, ppmvd @ 15% O ₂	10	11	11	11
Permit Limit ppmvd @ 15% O ₂				250
Percent of Limit, %				4
Emission Rate, lb/hr	0.03	0.03	0.03	0.03
Permit Limit lb/hr				0.95
Percent of Limit, %				3
Emission Factor, lb/MMcf	13.73	14.55	14.28	14.19
Emission Factor, lb/MMBtu	0.0131	0.0139	0.0137	0.0136

Aera Energy Work Order

Page1

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Preventative Maintenance
                911104152
                              PREV
Order
                VN-APCD RULE 64 REQUIREMENTS GAS PLANT 7
Description
                04/05/2023 - 10/02/2023
Start /End date
                4 - 1 to 6 months
Priority
                REL NMAT PRC SETC
Status
Func Location
                VN.F.GPLT7
                Gas Plant 7
Superior Equipment
Equipment
Assembly
                                        Room
Location
                VNG/VN00 Ventura Gas Proc
Maint Plan Grp
                MC206262 VN00
Main Work Ctr
                                        Entered by
Notification
Object Part
Damage
Text
Cause
Cause Text
```

04/13/2023

Aera Energy Work Order

Page2

Operation
Work center
OPER
6225739
Work
OPER
7000
Operator, RS
6225739
Actual Hours
7

ANALYZE FUEL GAS ANNUALLY

GENERAL REQUIREMENTS FOR GAS PLANT 7:

ANNUALLY ANALYZE FUEL GAS USING ASTM D 4810-88 (Draeger tube H2S content).

If Draeger Tube indicates equal to or greater than 200ppm H2S, the person conducting the test is required to notify the Environmental Advisor/CAS so test method (South Coast AQMD Method 307-94 or ASTM D1072-90) can be run to determine compliance.

REF:

PROCEDURE VEN-VNG-014 DRAEGER TUBE H2S TESTING

End of report

Product Information



CARB DIESEL

PRODUCT DESCRIPTION

CARB Diesel is an environmentally superior diesel fuel. This emissions improvement is attributed primarily to a unique combination of high cetane, and Ultra Low Sulfur, aromatics, nitrogen and polynuclear aromatics (PNA) which results in a diesel fuel equivalent in emissions to CARB's 10% aromatic diesel reference fuel. CARB Diesel also contains a lubricity additive which provides added protection to fuel pumps and injectors.

APPLICATION

CARB Diesel Fuel is recommended for use in all on-road heavy duty truck, automotive, and bus applications. It is also recommended for all off-road, marine, and stationary diesel engine applications where an Ultra Low Sulfur content for lower emissions is needed. Whether on the highway, on the farm, or on the construction site, CARB Diesel Fuel is the quality choice for your diesel fuel needs.

PROPERTY	TEST METHOD	<u>LIMIT</u>
Ash, wt. %, max	D482	0.01
Carbon Resid, 10 % Btms, wt. %, max	D524	0.35
Cetane Number, min (1)	D613	50+
Cu Strip Corr., 3 hrs @122 °F, max	D130	1
Distillation	D86	
T 90%, °F		540-640
Final Boiling Pt., °F, max		698
Flash Point, °F, min	D56	125
Gravity, ^o API, typical	D287	38
Lubricity, HFRR @ 60°C, typical	D6079	460
Sulfur, ppm, max	D5453	15
Viscosity, cSt @ 40 °C	D482	1.9-4.1

Note

(1) Varies by region. Fungible product specifications minimum conform to CARB fuel regulations and ASTM.

For further information on Tesoro fuels, contact:
Tesoro Quality Assurance
Phone: 1-310-847-5605
Tesoro Companies Inc.
2350 East 223rd Street
Carson, California 90810