KAM

NEW INDY
CONTAINERBOARD

RECEIVED
VENTURA COUNTY
2024 MAY -9 AM 10:43
A.P.C.D.

May 6, 2024

Mr. Keith Macias
Compliance Manager
Ventura County APCD
4567 Telephone Road, 2nd Floor
Ventura, CA 93003

Re: New-Indy Oxnard, LLC
2023-2024 Annual Title V Certification (PTO 0157)

Dear Mr. Macias:

Enclosed, please find 2023-2024 Annual Title V Certification Forms and related documentation for New-Indy Oxnard facility.

If you have any questions, please contact Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

CC: Ms. Roshni Brahmbhatt
Enforcement & Compliance
Enforcement Division EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

associates environmental

Title V Annual Compliance Certification (April 1, 2023 to March 31, 2024)

Part 70 Permit No. 00157

Prepared For:
New-Indy Oxnard, LLC
P.O. Box 519
Port Hueneme, CA 93044

Equipment Location:

5936 Perkins Road
Oxnard, CA 93033

Prepared by:

Associates Environmental
18141 Beach Boulevard, Suite 200
Huntington Beach, CA 92648

Project No: 260-110

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Title V Annual Compliance Certification
(Part 70 Permit Number 00157)

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Section 1

Annual Compliance Certification Signature Form

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ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

TV Permit # 00157

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Mill Manager	5/7/2024

Time Period Covered by Compliance Certification

04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

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Section 2

Annual Compliance Certification Deviation Summary Form

Ventura County
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ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
PO0157PC2 Condition No. 4	Nebraska Boiler	Begin: 11/20/2023, 1:00 pm End: 11/20/2023, 1:30 pm When Discovered: Date & Time 11/20/2023, 1:30 pm
D. Parameters monitored: NOx, CO and O2	E. Limit: NOx: 40 ppm @ 15% O2	F. Actual: Ranged from 41.9 to 44.4 ppm (15-minutes averages).
G. Probable Cause of Deviation: Sample flow line was found to be restricted.	H. Corrective actions taken: Sample flow needle was adjusted.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
STRMLN157- NOx, CO, NH3	PI System Data Loss	Begin: 11/25/2023, 10:00 am End: 11/29/2023, 11:00 am When Discovered: Date & Time 11/25/2023, 11:00 am
D. Parameters monitored: NOx, CO and O2	E. Limit: Continuous Monitoring Requirement	F. Actual: Some data lost due to network issue.
G. Probable Cause of Deviation: Unusual network activity caused network access to become limited, interfering with the PI database.	H. Corrective actions taken: Available DCS data was gathered in lieu of PI data.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
PO0157PC2 Condition No. 4	Nebraska Boiler	Begin: 12/21/2023, 2:15 pm End: 12/26/2023, 11:30 am When Discovered: Date & Time 12/22/2023, 11:15 am
D. Parameters monitored: NOx, CO and O2	E. Limit: NOx: 40 ppm @ 15% O2	F. Actual: Intermittent - Ranged from 41.03 to 73.26 ppm (over 15-minute averages).
G. Probable Cause of Deviation: Faulty needle valve. As of date of this incident, facility has not found the replacement part.	H. Corrective actions taken: The facility shutdown the boiler operations on 12/26/2023 at 2:54 PM.	

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
STRMLN157 NOx, CO, NH3	Gas Turbine	Begin: 12/30/2023, 9:50 am End: 12/30/2023, 12:12 pm When Discovered: Date & Time 12/30/2023, 11:25 am
D. Parameters monitored: NOx, CO and O2	E. Limit: Continuous Monitoring Requirement	F. Actual: Some data lost due to analyzer faulting.
G. Probable Cause of Deviation: Loose fitting downstream of the sample line.	H. Corrective actions taken: Technician completed the following: cycling power, changing the ammonia scrubber and replacing the filter. Sample lines inspected and sampling pump replaced. Replaced cooling equipment tubing, filters peristaltic pump head, corrected loose fitting and replaced SCR block joint on the inlet NOx analyzer. Also third party technician was scheduled to inspect unit.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
STRMLN157- NOx, CO, NH3	Gas Turbine	Begin: 02/13/2024, 5:00 pm End: 02/14/2024, 12:07 am When Discovered: Date & Time 02/14/2024, 10:00 am
D. Parameters monitored: NOx, CO and O2	E. Limit: Continuous Monitoring Requirement	F. Actual: O2 concentration was out of range.
G. Probable Cause of Deviation: Moisture found in stack filter element.	H. Corrective actions taken: After replacing the stack filter element and seals, the O2 concentration was back within normal range.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
STRMLN157- NOx, CO, NH3	Gas Turbine	Begin: 02/14/2024, 6:46 pm End: 02/14/2024, 10:39 pm When Discovered: Date & Time 02/14/2024, 7:00 pm
D. Parameters monitored: NOx, CO and O2	E. Limit: Continuous Monitoring Requirement	F. Actual: Stack emissions were out of range.
G. Probable Cause of Deviation: Heating element wire had lost connection to filter housing resulting in sample condensation issues and increased moisture caused O2 to be out of range.	H. Corrective actions taken: After repair was completed, system passed calibration and emissions were within range.	

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: 03/16/2024, 12:06 am End: 03/16/2024, 5:00 am When Discovered: Date & Time 03/16/2024, 12:15 am
STRMLN157 NOx, CO, NH3	Gas Turbine	
D. Parameters monitored: NOx, CO and O2	E. Limit: Continuous Monitoring Requirement	F. Actual: Some data lost due to analyzer faulting.
G. Probable Cause of Deviation: Analyzer sample pump malfunctioned.	H. Corrective actions taken: Analyzer sample pump replaced. System was working properly after it was reboot and calibrated.	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	
G. Probable Cause of Deviation:	H. Corrective actions taken:	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: End: When Discovered: Date & Time
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:	H. Corrective actions taken:	

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Section 3

Annual Compliance Certification Source Test Summary Form

Ventura County
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ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
2.2 ppm @ 15% O2	12 ppm @ 15% O2, 5 ppm (as of 1/1/24)	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
20.91 lbs/hr	59.65 lbs/hr	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			NH3
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
1.5 ppm @ 15% O2	20 ppm @ 15% O2, 10 ppm (as of 1/1/24)	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Nebraska Boiler			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
17.3 ppm @ 3% O2	40 ppm @ 3% O2	Airx Source Test	11/8/2022

A. Emission Unit Description:			B. Pollutant:
Nebraska Boiler			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
21 ppm @ 3% O2	400 ppm @ 3% O2	Airx Source Test	11/8/2022

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SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
RA - 6.6%	20%	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
RA - 2.6%	10%	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Gas Turbine Cogen Unit			O2
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
RA - 2.3%, Mean Difference: -0.28%	20%, Mean Difference: 1%	Airx Source Test	3/7/2024

A. Emission Unit Description:			B. Pollutant:
Nebraska Boiler (Primary Analyzer)			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
RA - 3.0%	20%	Airx Source Test	11/8/2022

A. Emission Unit Description:			B. Pollutant:
Nebraska Boiler (Backup Analyzer)			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
RA - 1.8%	20%	Airx Source Test	11/8/2022

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Section 4

Annual Compliance Certification Permit Attachment Form

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PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 74.15N1-00157	D. Frequency of monitoring: Once every 24 months
B. Description: Boiler shall meet NOx and CO concentration limits.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: ARB Method 100
C. Method of monitoring: Source test conducted 11/8/2022. Boiler met concentration limits.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 103N5-0157	D. Frequency of monitoring: Continuous and monthly
B. Description: Nebraska boiler stack monitoring.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Monthly records of fuel consumption, annual calculation of capacity factor. At the end of the compliance year the annual capacity factor was calculated at 1.33%. NOx being monitored by CEMS.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: STRMLN157-NOx, CO, NH3	D. Frequency of monitoring: Continuous and annual
B. Description: Gas Turbine/Cogeneration Unit meet NOx, CO and ammonia (NH3) requirements.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: EPA Method 20, ARB Method 100
C. Method of monitoring: Annual source test and CEMS. District notified 15 days in advance and test submitted within 45 days. CEMS properly maintained and operated. No emission violations occurred. Monthly fuel consumption tracked and provided. Intermittent data loss due to network issues and parts replacements. Instances emissions were out of range.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: STRMLN157-SOx	D. Frequency of monitoring: Continuous
B. Description: Gas Turbine/Cogeneration Unit meet SOx requirement.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is fired on PUC quality natural gas therefore meeting the monitoring requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7	D. Frequency of monitoring: When operated (and annual)
B. Description: Stationary IC Engine rated at greater than 50 hp - Exemption for Emergency IC Engine	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Non-resettable hour meter and document reason for operation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR63ZZZZN9	D. Frequency of monitoring: Annually
B. Description: Reciprocating Internal Combustion Engine (RICE) - Existing Emergency Spark-Iginited (Natural Gas) Engine	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Non-resettable hour meter and maintenance activities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PO00157PC1 - Cond 1	D. Frequency of monitoring: monthly
B. Description: General Recordkeeping Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Monthly records	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC1 - Cond 2, 3	D. Frequency of monitoring: monthly
B. Description: Stationary Gas Turbine Gas Path Cleaning Solvent Use	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Monthly records of solvent usage and purchase records, SDS for ROC content	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC1 - Cond 4	D. Frequency of monitoring: continuous
B. Description: Exempt Solvents	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Maintain list of exempt solvents (Update as needed)	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PO00157PC2 - Cond. 1	D. Frequency of monitoring: Continuous
B. Description: Gas Turbine, Duct Burner, Nebraska Boiler Annual Emission Limits	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: CEMS, Fuel records	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC2 - Cond. 2	D. Frequency of monitoring: Continuous
B. Description: Gas Turbine, COEN Duct Burner, Maxon Duct Burner and Nebraska Boiler Natural Gas Requirement	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment fired on PUC quality natural gas.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC2 - Cond. 3	D. Frequency of monitoring: Continuous
B. Description: Nebraska Boiler Flue Gas Recirculation (FGR) Requirement	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Record FGR variable frequency drive (VFD) percentage and speed (Hz).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PO00157PC2 Cond. 4	D. Frequency of monitoring: Continuous
B. Description: Nebraska Boiler NOx and Oxygen Continuous Monitoring Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: CEMS to monitor NOx and oxygen. Daily zero and span drifts conducted when boiler is operated. There were several instances (15-minute averages) the NOx emissions exceeded the limit.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC2 Cond. 5	D. Frequency of monitoring: Continuous
B. Description: Recordkeeping for Maxon Duct Burner	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Continuously record time and duration of burner operation and fuel consumption rate.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO00157PC2 Cond. 6	D. Frequency of monitoring: Continuous
B. Description: Rating of Maxon Duct Burner	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Fuel meter for hourly fuel consumption rate	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 50	D. Frequency of monitoring: Quarterly
B. Description: Opacity	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: EPA Method 22
C. Method of monitoring: Formal survey verifying no visible emissions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 54.B.1	D. Frequency of monitoring: NA
B. Description: Sulfur Compounds - SOx at Point of Discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Facility uses PUC quality natural gas, therefore it is exempt from the monitoring requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 54.B.2	D. Frequency of monitoring: NA
B. Description: Sulfur Compounds - SOx at or Beyond Property Line	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Compliance achieved through use of PUC quality natural gas and memo from Terri Thomas dated May 23, 1996.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 55	D. Frequency of monitoring: NA
B. Description: Fugitive Dust	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: EPA Method 9
C. Method of monitoring: There are no operations, disturbed surface areas or man-made conditions at this stationary source that are subject to Rule 55.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 57.1	D. Frequency of monitoring: NA
B. Description: Particulate Matter Emissions from Fuel Burning Equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Compliance achieved through Rule 57.B District analysis, dated December 3, 1997.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 64.B.1	D. Frequency of monitoring: NA
B. Description: Sulfur Content of Fuels - Gaseous Fuel Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is fired on PUC quality natural gas, therefore it is exempt from the monitoring requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 64.B.2	D. Frequency of monitoring: Continuous
B. Description: Sulfur Content of Fuels - Liquid Fuel Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: ARB quality reformulated gasoline and ARB certified diesel fuel combusted.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 68	D. Frequency of monitoring: NA
B. Description: Carbon Monoxide Emissions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is exempt from the requirements of this rule.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.6	D. Frequency of monitoring: Annually
B. Description: Surface Cleaning and Degreasing	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Facility utilizes non-organic or clean air solvent so exempt from the rule. Facility maintains records of current solvent information.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.11.1	D. Frequency of monitoring: Annual
B. Description: Large Water Heaters and Small Boilers	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Unit subject to Rule 74.11.1 meets requirements of Rule. Annual survey maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.22	D. Frequency of monitoring: Annual
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: No units subject to Rule 74.22. Annual survey maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.1	D. Frequency of monitoring: When used
B. Description: Abrasive Blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Document abrasive blasting operation and visible inspections. Records include date, type of blasting media and, location of where blasted and item blasted. However, during the reporting period no abrasive blasting was performed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.2	D. Frequency of monitoring: When used
B. Description: Architectural Coatings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: C.D. Lyon Inc.(VCAPCD Permit #: 07141-R09) and DLG Coatings (VCAPCD Permit #: 08097-R10), contractors, applied architectural coatings at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR61M	D. Frequency of monitoring: NA
B. Description: NESHAPS Asbestos	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: The facility had building renovations in July 2023 which involved the removal of ceiling tiles containing asbestos. No notification was required by VCAPCD. Materials containing asbestos were removed whole and intact, within full containment under negative air and all worker protection utilized.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Part 70 General	D. Frequency of monitoring: Continuous
B. Description: General Part 70 Permit Permit Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Records, monitoring data maintained for five years, renewal application, annual compliance certifications submitted by due dates.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PO General	D. Frequency of monitoring: NA
B. Description: General Permit to Operate Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Permit posted.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR68 RMP-0157	D. Frequency of monitoring: As needed
B. Description: Accidental Release Prevention and Risk Management Plan	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: The facility is exempt from Part 68 based on quantity stored.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring: NA
B. Description: Protection of Stratospheric Ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Facility did not conduct activities subject to this Part.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: SHIELD-D, Da, Db, Dc	D. Frequency of monitoring: NA
B. Description: Permit Shield for 40CFR60. Subparts D, Da, Db and Dc	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is exempt from Subpart D and Da. Equipment is not new, modified or reconstructed that would trigger the requirements of Subpart Db and Dc. Therefore, permit shield remains in effect.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: SHIELD-60JJJJ	D. Frequency of monitoring: NA
B. Description: Permit Shield for 40 CFR60 Subpart JJJJ	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is not new, modified or reconstructed that would trigger the requirements of Subpart JJJJ. Therefore permit shield remains in effect.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: SHIELD-60KKKK	D. Frequency of monitoring: NA
B. Description: Permit Shield for 40 CFR60 Subpart KKKK	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Equipment is not new, modified or reconstructed that would trigger the requirements of Subpart KKKK. Therefore permit shield remains in effect.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: SHIELD-63YYYY	D. Frequency of monitoring: NA
B. Description: Permit Shield for 40CFR63 Subpart YYYY	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Facility HAP emissions remain less than the major source threshold. Therefore, this Subpart is not applicable.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: SHIELD-63JJJJJJ	D. Frequency of monitoring: NA
B. Description: Permit Shield for 40 CFR63 Subpart JJJJJJ	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: The boiler is fired on PUC quality natural gas. Therefore, it is exempt from this Subpart.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: SHIELD-40 CFR72-78	D. Frequency of monitoring: Annual
B. Description: Permit Shield for 40 CFR Parts 72 through 78	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: NA
C. Method of monitoring: Monitor electrical output to utility for sale. Facility supplied less than 219,000 MW-hr/yr to any utility power distribution system. Therefore, these subparts are not applicable.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Attachment A

Summary of Applicable Requirements (Attachments)

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

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Summary of Applicable Requirements (Attachments)
(Part 70 Permit Number 00157)

Attachment	Description
Part 70 Permit Section 1.c.	Tables 1.c.1, 1.c.2, 1.c.3 and 1.c.4 (enclosed)
Part 70 General	General Part 70 Permit Conditions
PO General	General Permit to Operate Conditions
40CFR68 RMP-0157	40 CFR Part 68 – Accidental Release Prevention & Risk Management Plans
40CFR82	40 CFR 82 – Protection of Stratospheric Ozone
Shield-D,Da,Db,Dc	40 CFR Part 60 Subparts D, Da, Db, and Dc
Shield-60JJJJ	40 CFR Part 60 Subpart JJJJ
Shield-60KKKK	40 CFR Part 60 Subpart KKKK
Shield-63YYYY	40 CFR Part 63 Subpart YYYY
Shield-63JJJJJJ	40 CFR Part 63 Subpart JJJJJJ
Shield-40CFR72-78	40 CFR Parts 72-78

1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1 - Specific Applicable Requirements
- Table 1.c.2 - Permit-Specific Conditions
- Table 1.c.3 - General Applicable Requirements
- Table 1.c.4 - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 6 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.15N1-00157	Rules 74.15.B.1, 74.15.C.4, 74.15.E	•Source test every 24 months •Annual compliance certification	•Records of source test reports	None	None	
103N5-0157	Rules 103.A.2, A.4	•Monthly records of fuel consumption •Annual compliance certification with capacity factor calculation •CEM for NOx (Refer to Attachment PO0157PC2, Condition No. 4 for monitoring requirements to meet Rule 103.A.4)	•Monthly records of fuel consumption •Annual capacity factor calculation •Refer to Attachment PO0157PC2, Condition No. 4 for recordkeeping and reporting requirements to meet Rule 103.A.4	None	None	•The Nebraska boiler is exempt from Rule 103.A.2 only. Rule 103.A.4 still applies.

1.c.1. Specific Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
STRMLN157-NO_x, CO, NH_3	Rules 26, 74.23.B.1, 74.23.B.2, 74.23.B.4, 103.A.4, 40 CFR Part 60 Subpart GG	•Annual Source Test (NOx, CO, O2, NH_3, fuel HHV) •Submit test results w/in 45 days of conducting tests •CEMs for fuel consumption, NOx, CO, O2, and control system operating parameters •Report each CEM emission violation w/in 96 hours •Monthly records of fuel consumption •Elapsed time of operation •Annual compliance certification	•Records of CEMs data •Records of maintenance operations, periodic inspections, and repairs to turbine, air pollution control system, and CEMs •Records of source test reports and any violations or limit exceedances •Monthly records of fuel consumption	•Actual annual operating hours or fuel consumption •Annual source test with control system operating parameters	•NO_x-EPA Method 20 •CO - ARB Method 100 •O2 - ARB Method 100 •NH_3 - BAAQMD Method ST-1B (1/20/82) •Gaseous fuel HHV - ASTM Method D1826-88 •Fuel oil HHV - ASTM Method 240-87	•Steamlined requirements
STRMLN157-SO_x	Rules 54 and 64, 40 CFR Part 60 Subpart GG,	•Annual compliance certification •None for PUC-quality gas, propane, or butane •Annual test if gas is other than PUC-quality gas, propane, or butane (submit with annual compliance certification) •Upon request, source test for sulfur compounds at point of discharge	•Annual fuel gas analysis for non PUC-quality gas	None	•Gaseous fuel: SCAQMD Method 307-94 or ASTM D1072-90(1994) •Exhaust Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A,16B, or SCAQMD Method 307-91, as appropriate	•Steamlined requirements •Natural Gas Only
74.9N7	Rule 74.9 Emergency Engine Exemption	•Monitor maintenance hours with elapsed hour meter	•As required by Rule 74.9.F.1	•Annual report of engine maintenance hours	None	
40CFR63ZZZZN9	RICE MACT for existing emergency spark ignited engines	•Maintenance Records •Annual compliance certification	•Maintenance records	None	None	

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO0157PC1 Condition No. 1	Rule 26 General Recordkeeping	•Annual compliance certification •Monthly records of throughput and consumption	•Monthly records	None	None	
PO0157PC1 Condition No. 2,3	Rule 74.6 Stationary Gas Turbine Gas Path Cleaning	•Annual compliance certification •Maintain current solvent information •Upon request, solvent testing	•Records of current solvent information	None	•ROC content – EPA Method 24	
PO0157PC1 Condition No. 4	Rule 29 Exempt Solvents	•Maintain a list of solvents in use and their permit exemption status data	None	None	None	
PO0157PC2 Condition No. 1	Rule 26 Annual Emissions Limits for GE Turbine, Coen Duct Burner, and Nebraska Boiler	•Rolling twelve month calculations of emissions for combined units •Annual compliance certification	•Rolling twelve month records of emissions for combined units	None	None	
PO0157PC2 Condition No. 2	Rule 26 Natural Gas Only Requirement	•Annual compliance certification	None	None	None	
PO0157PC2 Condition No. 3	Rule 29 Flue Gas Recirculation at Nebraska Boiler	•Records of FGR VFD percentage and speed (Hz) during boiler tune-up and when boiler is operated •Annual compliance certification	•Records of FGR VFD percentage and speed (Hz) during boiler tune-up and when boiler is operated	None	None	

1.c.2. Permit-Specific Conditions (Cont.)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
P00157PC2 Condition No. 4	Rule 26 NO_x Emission Limits Nebraska Boiler	•CEMs for fuel consumption, NO_x and O_2 •Report each CEM emission violation w/in 96 hours •Daily zero and span drift checks when boiler is in operation •CEM records including the date, time, and duration of any startup, shutdown, or malfunction; emission measurements, testing, calibrations, and maintenance •Annual compliance certification	•CEM records	None	None	
P00157PC2 Condition No. 5	Rule 26 Fuel Metering Requirements Maxon Duct Burner	•Annual compliance certification •Monitor time and duration of the Maxon Burner's use, and fuel consumption	•Records of time and duration of the Maxon Burner's use, and fuel consumption	None	None	
P00157PC2 Condition No. 6	Rule 29 Rule 74.34 Rating of Maxon Duct Burner	•Annual compliance certification •Monitor hourly flowrate and heat input at duct burner	•Records of hourly flowrate and heat input at Maxon duct burner	None	None	

1.c.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	•Visual inspections •Annual compliance certification, including a formal survey •Opacity readings upon request •Notification required for uncorrectable visible emissions	•All occurrences of visible emissions for periods>3min in any one hour •Annual formal survey of all emissions units	None	•Opacity - EPA Method 9	
54.B.1	Rule 54.B.1	•Annual compliance certification •Follow monitoring requirements under Rule 64 •Upon request, source test for sulfur compounds at point of discharge	None	None	•Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A,16B, or SCAQMD Method 307-91, as appropriate	•Compliance with Rule 64 ensures compliance with this rule based on District analysis
54.B.2	Rule 54.B.2	•Annual compliance certification •Determine ground or sea level concentrations of SO_2, upon request	•Representative fuel analysis or exhaust analysis and compliance demonstration	None	•SO_2 - BAAQMD Manual of Procedures, Vol.VI, Section 1, Ground Level Monitoring for H_2S and SO_2	
55	Rule 55	•Annual compliance certification	•Specific activity records as applicable	None	•EPA Method 9	
57.1	Rule 57.1	•Annual compliance certification	None	None	None	•Not required based on District analysis
64.B.1	Rule 64.B.1	•Annual compliance certification •None for PUC-quality gas, propane, or butane •Annual test if gas is other than PUC-quality gas, propane, or butane (submit with annual compliance certification)	•Annual fuel gas analysis if gas is other than PUC-quality gas, propane, or butane	None	•SCAQMD Method 307-94 or ASTM D1072-90(1994)	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
64.B.2	Rule 64.B.2	•Annual compliance certification •ARB certified diesel fuel or fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification)	Records of ARB certified diesel or Fuel supplier's certification, or fuel test per each delivery	None	ASTM Method D4294-98 or D2622-98	
68	Rule 68	•Annual compliance certification	None	None	None	•Not required based on District EPA emission factor analysis
74.6	Rule 74.6	•Annual compliance certification •Maintain current solvent information •Upon request, solvent testing •Measurement of freeboard height and drain hole area for cold cleaners (as applicable)	•Records of current solvent information	None	•ROC content-EPA Test Method 24 •Identity of solvent components-ASTM E168-67, ASTM E169-87, or ASTM E260-85 •True vapor pressure or composite partial pressure - ASTM D2879-86 or other methods per Rule 74.6.G.5 •Initial boiling point-ASTM 1078-78 or published source •Spray gun active/passive solvent losses-SCAQMD Method (10-3-89)	
74.11.1	Rule 74.11.1	•Annual compliance certification •Maintain identification records of large water heaters and small boilers	•Records of current information of large water heaters and small boilers	None	None	•Rule only applies to the installation of large water heaters and small boilers
74.22	Rule 74.22	•Annual compliance certification •Maintain furnace identification records	•Records of current furnace information	None	None	•Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	•Annual compliance certification •Visual inspections of abrasive blasting operation •Abrasive blasting records	•Abrasive blasting records	None	•Visible emission evaluation-Section 92400 of CCR	
74.2	Rule 74.2	•Annual compliance certification •Maintain VOC records of coatings used	•Maintain VOC records of coatings used	None	•As required by Rule 74.2.G	
40CFR61.M	40 CFR Part 61, Subpart M	•Annual compliance certification •See 40 CFR Part 61.145 for inspection procedures	•See 40 CFR Part 61.145 for recordkeeping procedures	•See 40 CFR Part 61.145 for notification procedures	•See 40 CFR Part 61.145 for test methods	

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Attachment B

Deviation Occurrences

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

NEW INDY
CONTAINERBOARD

November 21, 2023

Ed Swede
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Subject: Nebraska Boiler Excess NOx emissions

Dear Mr. Swede:

New-Indy Oxnard is submitting this follow-up report for the call made to VCAPCD Breakdown Center Hotline by Wendi Mejia on November 20, 2023, at 2:40 PM.

On November 20 at 8 AM the mill started the Nebraska boiler. Cogen was down due to a connection issue from the main breaker to the generator. During the boiler run, the NOx emission was slightly over the 40-ppm limit during the following periods (see table below). The boiler operation and paper production were slowed down immediately to mitigate the exceedance. This event resulted in a total of 0.57 lbs of excess NOx emissions (see attached calculation).

Time	*NOx (ppm) 15-min Average*
1:00 PM – 1:15 PM	*44.4*
1:15 PM – 1:30 PM	*41.9*

During investigation, the CEMS sample flow line was found to be restricted. The sample flow needle valve was adjusted. In addition, we will discuss this event with R.F. MacDonald since they recently tuned-up the boiler to improve performance (see attached tune-up report). During the tune-up, the boiler was operating below the 40-ppm limit as verified by Air X Services during emission screening.

The Daily Emission Sheets, PI trends, and ABB trends have been provided for your review. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature: 	11/22/2023
Title: Mill Manager	

Date	Time	NOx 15-min Average	Excess NOx	X	Fuel Throughput	Fuel Throughput	Average Excess NOx Emission	Number of 15-min Average Excess Emission	Total Excess NOx Emissions
		(PPM)	(PPM)	(lb/SCF)	(SCF/15-min Ave)	MMSCF/15-min Ave	(lbs)		(lbs)
11/20/2023	1:00 PM - 1:15 PM	44.4	4.40	1.25	72502.9	0.07	0.40	2	**0.57**
	1:15 PM - 1:30 PM	41.9	1.90	1.25	73470.5	0.07	0.17		
							0.57		
				Notes:	**X = F * MW * (20.9/(20.9-3)) * (1/387) * (1/1000000) * (HHV)**				
					F-Factor	8740.0			
					HHV	1032.4			
					NO2	46.0			

Start Time: 11/20/2023 7:00

Nebraska Boiler Emission Report

End Time: 11/21/2023 7:00

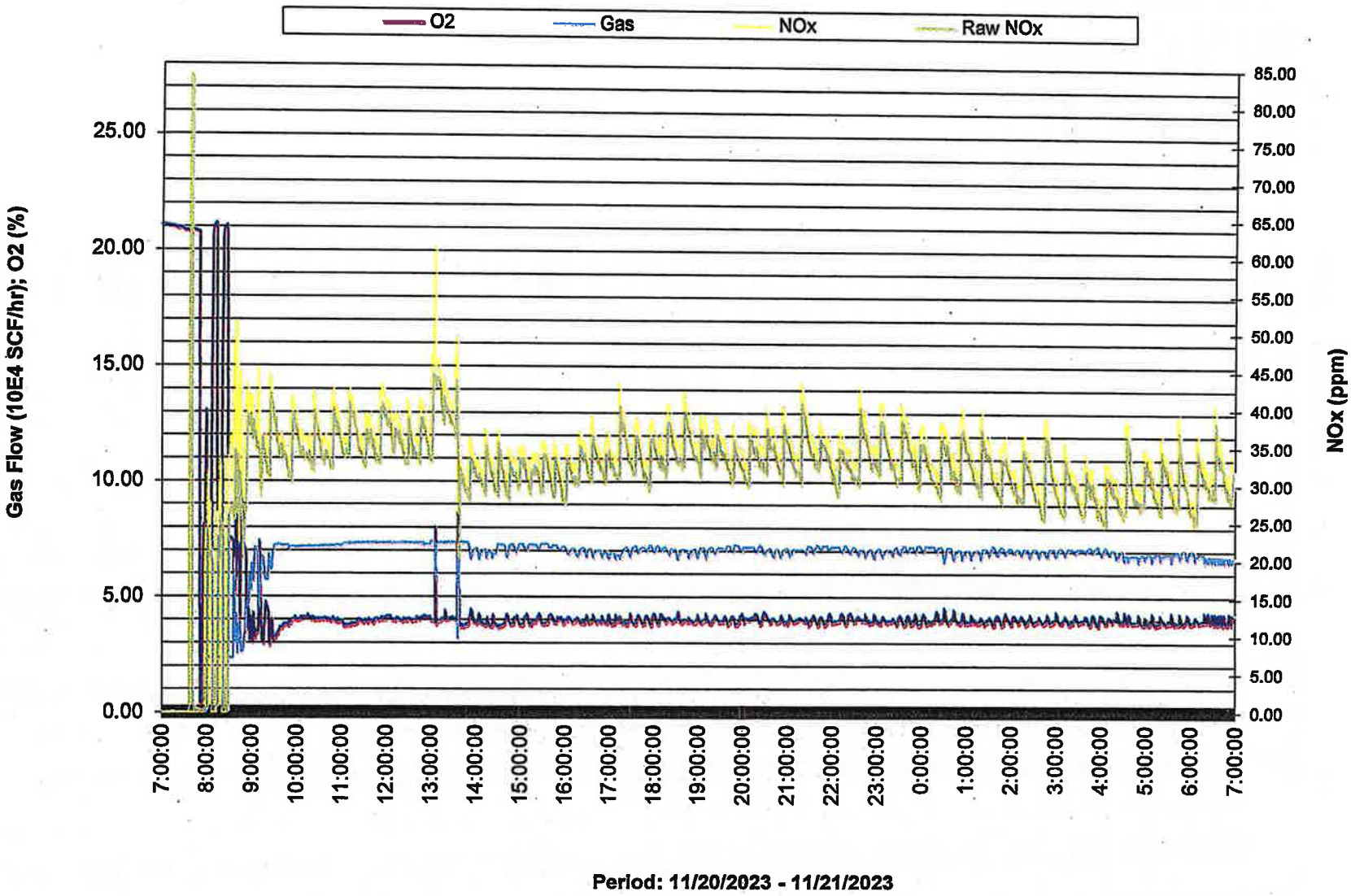
Time	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected NOx, ppm (3% O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:00						
7:15	20.90	0.00	0.00			
7:30	20.90	0.00	0.00			
7:45	20.85	0.00	0.00			
8:00	11.54	0.03	0.06	0.00	0	150
8:15	13.93	7.45	9.61			
8:30	13.99	7.70	10.07			
8:45	7.20	27.48	36.24			
9:00	5.97	30.48	36.47	0.78	8	24217
9:15	4.02	35.22	37.49			
9:30	3.81	35.29	36.99			
9:45	3.50	35.73	36.75			
10:00	3.92	34.01	35.86	3.04	21	67139
10:15	4.07	34.85	37.07			
10:30	4.08	34.72	36.94			
10:45	4.04	34.10	36.20			
11:00	4.00	36.13	38.27	3.35	22	71864
11:15	3.83	35.27	36.99			
11:30	3.92	36.35	38.31			
11:45	3.95	34.95	36.92			
12:00	4.04	35.97	38.19	3.42	23	73146
12:15	4.08	36.99	39.36			
12:30	4.03	34.74	36.85			
12:45	4.03	34.99	37.12			
13:00	4.11	36.09	38.47	3.60	23	73272
13:15	4.25	41.06	44.40			
13:30	4.08	39.37	41.80			
13:45	4.45	34.31	37.65			
14:00	3.98	30.55	32.34	3.51	22	71646
14:15	3.95	30.47	32.18			
14:30	3.88	31.76	33.41			
14:45	3.87	31.12	32.70			
15:00	3.97	30.81	32.57	2.88	22	70171
15:15	3.95	31.60	33.38			
15:30	4.01	31.10	32.95			
15:45	3.99	31.82	33.68			
16:00	4.01	30.48	32.31	2.99	22	71951
16:15	4.00	30.74	32.57			
16:30	3.97	32.51	34.36			
16:45	4.02	33.19	35.20			
17:00	3.98	32.27	34.13	2.95	22	69605
17:15	3.99	32.14	34.03			
17:30	3.94	35.60	37.79			
17:45	4.02	33.69	35.73			
18:00	3.97	31.88	33.69	3.07	22	69863
18:15	4.10	33.82	36.04			
18:30	4.03	35.26	37.41			
18:45	4.05	33.98	36.09			
19:00	3.99	35.69	37.78	3.21	22	70104
19:15	4.04	34.55	36.67			
19:30	4.02	34.27	36.34			
19:45	3.99	33.52	35.49			
20:00	4.02	32.67	34.62	3.17	22	70713
20:15	4.09	32.29	34.40			
20:30	4.11	33.81	36.06			
20:45	4.13	34.34	36.64			
21:00	4.01	33.42	35.41	3.11	22	70541
21:15	4.02	33.78	35.82			
21:30	4.05	35.79	38.02			
21:45	4.00	33.68	35.66			
22:00	4.06	34.50	36.66	3.23	22	70907
22:15	4.03	31.26	33.18			
22:30	4.13	32.83	35.04			
22:45	4.08	33.50	35.65			
23:00	4.05	34.39	36.53	3.09	22	70644
23:15	4.03	35.17	37.31			
23:30	4.00	32.80	34.74			
23:45	4.05	34.62	36.77			
0:00	4.00	32.58	34.51	3.16	22	70608
0:15	4.02	33.93	35.98			
0:30	4.09	30.77	32.76			
0:45	4.10	33.95	36.17			
1:00	4.10	32.57	34.70	3.05	22	70619
1:15	4.02	33.00	34.98			
1:30	3.98	32.25	34.13			
1:45	4.05	31.51	33.47			
2:00	4.08	31.40	33.42	3.01	22	70203
2:15	4.05	29.44	31.27			
2:30	4.08	31.57	33.56			
2:45	4.01	28.14	29.83			
3:00	4.00	32.13	34.05	2.82	22	70231
3:15	4.06	27.64	29.38			
3:30	4.05	30.87	32.79			
3:45	4.06	27.72	29.47			
4:00	4.02	28.93	30.69	2.72	22	70789
4:15	4.10	27.46	29.26			
4:30	4.10	28.44	30.30			
4:45	4.08	30.25	32.18			
5:00	4.00	27.79	29.43	2.63	21	69111
5:15	4.02	31.05	32.93			
5:30	3.98	29.62	31.34			
5:45	3.99	29.15	30.85			
6:00	4.04	31.18	33.10	2.76	21	68902
6:15	4.02	27.82	29.49			
6:30	4.10	30.45	32.44			
6:45	4.11	32.02	34.14			
7:00	4.09	30.60	31.62	2.70	21	67000
Total Gas Usage (SCF)						1,574,202

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
68.13	489.01
Nebraska Daily Average NOx LB/hour	**Nebraska Daily Average CO LB/hour**
2.839	20.38
New CEMS Calibration	
Stack NOx analyzer	
zero value	0.35
zero drift %	0.35
span value	83.90
span drift %	0.80
Stack O2 analyzer	
span value	8.07
span drift %	0.27
zero value	0.40
zero drift %	0.40

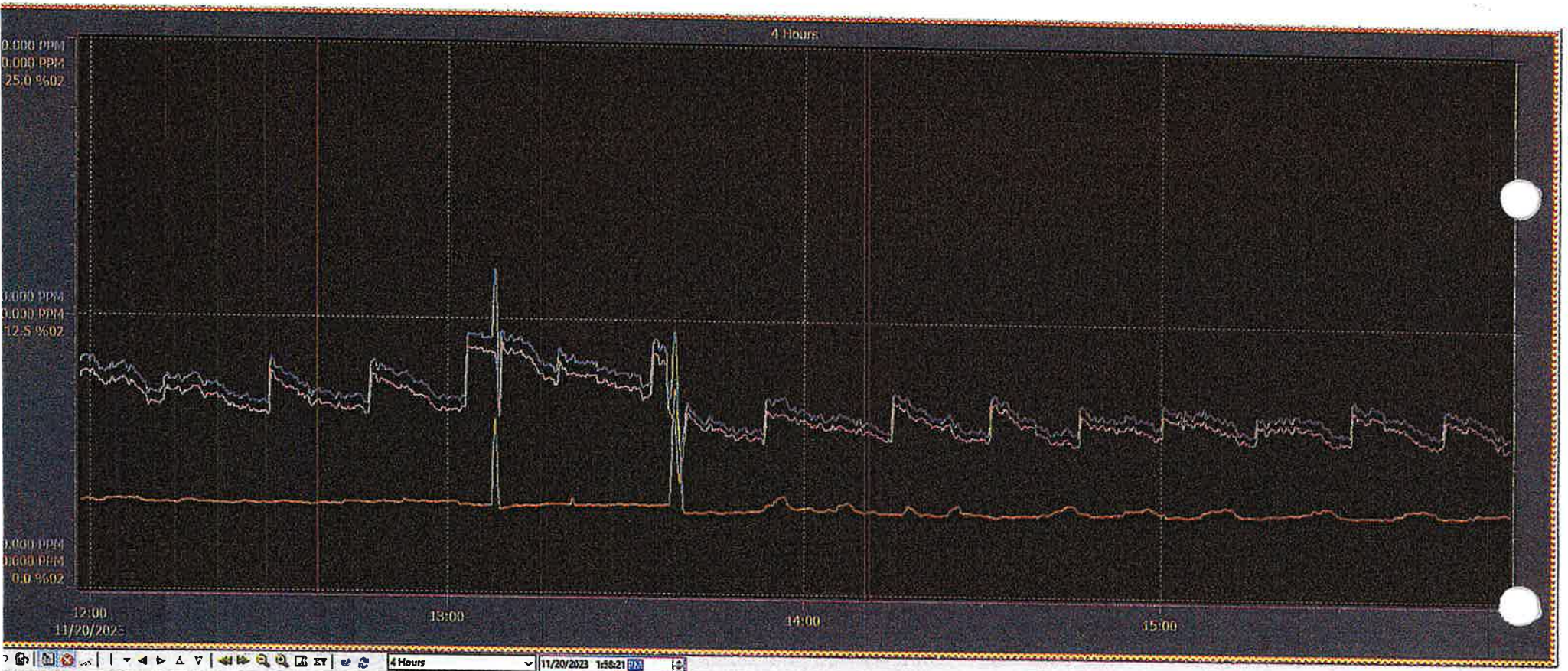
Comments: Nebraska up on 11/20/23 from 8:00AM to 11/21/23 7:00AM, for a total of 23 hours. Cogen was down.

PRINT TIME: 11/22/2023 8:44 AM

Nebraska Boiler - Daily Environmental Report



Period: 11/20/2023 - 11/21/2023

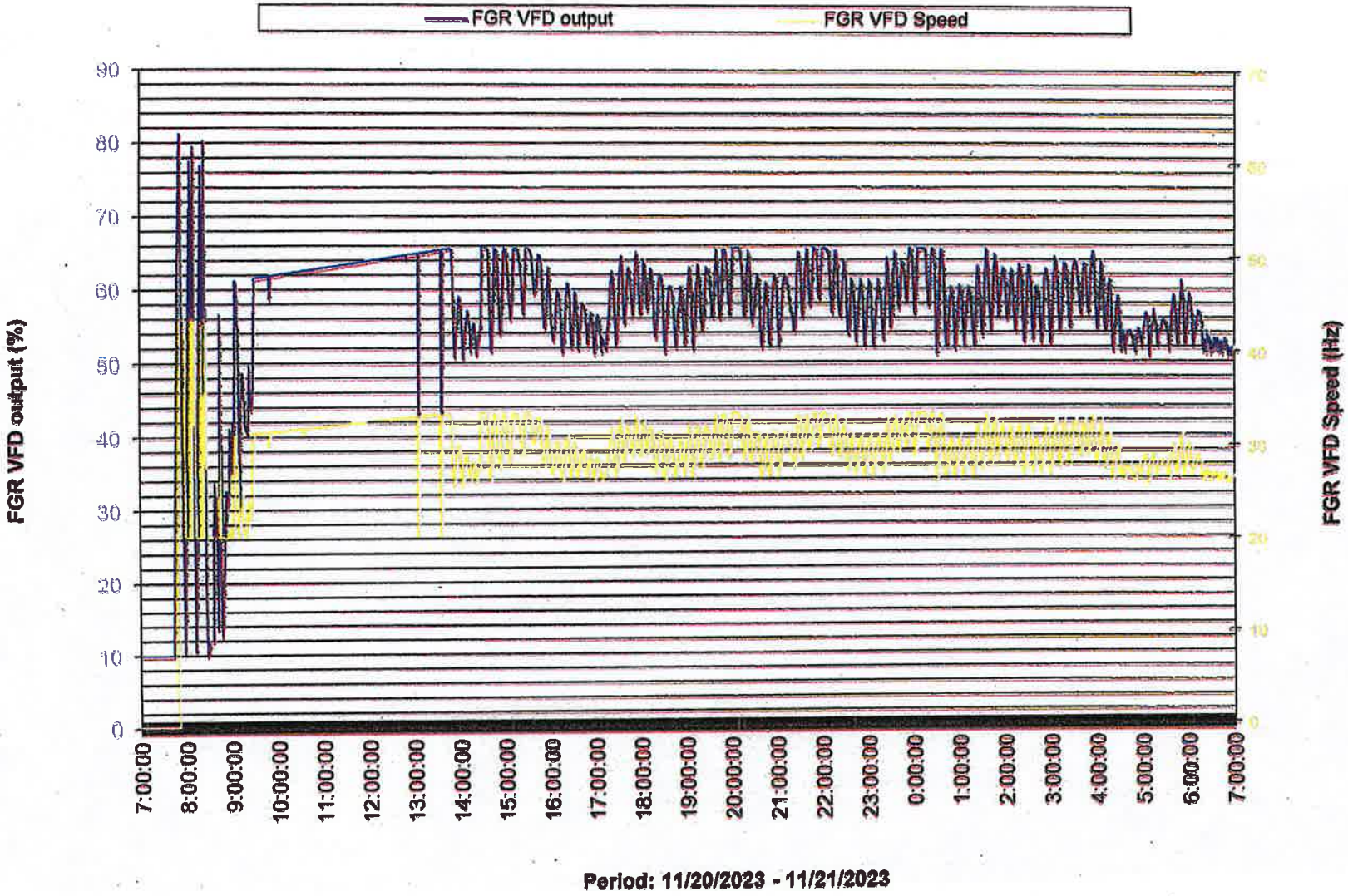


4 Hours | 11/20/2023 1:58:21 PM

Visible	S	Tr	Object	Object Name	Object Description	Property	Log Name	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Property Descri
				931AI391_C-NOX	NEBRASKA COR NOX	VALUE	SEAMLESS	0.759 PPM	0.000 PPM	100.000 PPM			35.731 PPM	26.483 PPM	59.064 PPM	VALUE
				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLESS	0.123 PPM	0.000 PPM	100.000 PPM			33.649 PPM	20.279 PPM	45.651 PPM	VALUE
				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLESS	19.3 %02	0.0 %02	25.0 %02			4.0 %02	3.7 %02	9.4 %02	VALUE

11/22/2023 8:05:36 AM

Nebraska Boiler - Daily Environmental Report



BURNER STARTUP DATASHEET

		Customer																
Date	11/13/2023	Manufacturer	Nebraska			Max Steam production KPPH												
Ambient Air temp	70	Boiler Model				Max Pressure PSIG												
Steam Capacity KPPH	n/a	Boiler S/N				High water level												
Max Fire MMBTU	82	Manufacturer																
Max Fire Rate SCFH	82000	Burner Model																
natural gas BTU	1050	Burner S/N																
Operating PSIG																		
Variable	Source	Units																
			Low	10	20	30	40	50	60	70	80	90	100					
Gas Fuels																		
Nat Gas valve		%	19	19	28	27	30	33	36	39	46	58						
Gas valve feedback			20	24	27	27	29	32	35.8	39	46	56						
Nat Gas Flow		KSCFH	25	24.4	28.7	29.4	34.1	39.6	45.3	56.5	72	82						
Nat gas BTU	Calculated	MMBTU	26.25	25.62	30.14	30.87	35.81	41.58	47.57	59.33	75.60	86.10						
Calculated % of range		MMBTU	32.0%	31.2%	36.8%	37.6%	43.7%	50.7%	58.0%	72.3%	92.2%	105.0%						
Gas feed Fressure	Gauge	PSIG	10															
Gas Burner Pressure	Gauge	Inch W.C.	3.7	4	4.6	5	6	9.9	15.8	20.5	28.5	33.9						
with O2 trim																		
Air valve	Damp posit	%	10	16	33	35	40.5	46	53	60	74	82						
Air valve feedback		%	10	16	32	35	40	45	53	62	74	82						
Stack O2		%	7.2	6.5	5.6	5.7	5.6	4.6	3.5	3.9	4	4.3						
Windbox O2%		%	18.6	18.5	18.3	18.3	18.5	18.5	18.4	18.5	18.5	18.4						
% flue gas in windbox		%	16.79%	#VALUE!	16.99%	17.11%	15.69%	14.72%	14.37%	14.12%	14.20%	15.06%						
FGR VFD output		%	13.0%	13.0%	14.0%	15.0%	20.0%	25.0%	27.0%	38.0%	40.0%	70.0%						
FGR VFD Speed		HZ	24.9	24.0	24.0	24.0	28.0	32.0	32.0	34.0	40.0	70.0						
FGR valve fixed rate		%	12%	50%	50%	50%	50%	50%	50%	50%	50%	50%						
Windbox Pressure		"W.C	1.1	1.1	1.4	1.8	1.8	2.4	3.4	5.3	7.8	10.8						
Furnace Pressure		DegF	0.04	0.04	0.05	0.08	1	1.5	2	2	3	4						
Flame Signal	BMS		-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-						
Stack and Feedwater																		
Stack Temperature at outlet		DegF	381	386	391	370	278	377	371	407	412	412						
Stack Temperature at Econo outlet		DegF	531	577	577	579	580	593	605	644	649	665						
Feedwater temp at Econo Inlet		DegF	308	309	309	314	315	319	-N/A-	309	319	309						
Feedwater temp at Econo Outlet		DegF	388	389	390	381	385	392	-N/A-	407	404	407						
Feedwater Pressure at Econo Inlet		DegF	700	700	700	700	700	700	700	700	700	700						
Feedwater Pressure at Boiler		DegF	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-	-N/A-						
Steam Pressure																		
Header pressure		PSIG								450.0	450.0	450.0						
Drum Pressure		PSIG	450.0	450.0	450.0	450.0	450.0	450.0	450.0	460.0	460.0	460.0						
Steam Flow		KPPH	1.3	1.3	1.9	2.7	3.1	5.2	8.7	18.0	20.5	32.0						
Drum Level		Inches	-0.3	.4	0.2	0.0	-0.1	-0.3	-0.2	-0.1	0.1	0.0						
Superheater Inlet Steam Temp		Deg F	420	436.0	425.0	434.0	440.0	434.0	440.0	446.0	445.0	443.0						
Superheater Outlet Steam Temp		Deg F	560	639.0	645.0	671.0	692.0	694.0	715.0	739.0	755.0	760.0						
Combustion Readings																		
CEMS O2		%	7	7	5.8	5.6	5.7	4.96	3.5	3.2	3.3	3.6						
CEMS Nox		PPM	24	28	26	24	25	25	28	29	27	27						

End Time: 11/21/2023 7:00 Start Time: 11/20/2023 7:00

DAILY ENVIRONMENTAL REPORT

Time	Duct burner gas flow MSCFH	Turbine gas flow MSCFH	Maxon Burner gas flow MMBTU/hr	Maxon Burner gas flow SCFH	SCR Temperature oF	SCR Inlet NOx ppm	Ammonia Usage lb/h	NH3:NOx mole ratio	Injection steam rate lb/s	Steam to fuel ratio lb/lb	NOx lb/h	Stack O2 %	Stack CO (15% O2) ppm	CO lb/h	Stack NOx (15% O2) ppm	3h Running Average NOx
8:00	1.14	51.18	0.00	0.00	557.94	9.51	3.37	-3528.07	0.61	60.78	1.90	18.42	126.65	11.10	11.18	6.17
9:00	0.07	0.00	0.00	0.00	499.05	-1.66	1.04	-6826.47	0.35	128.00	0.00	20.48	6.69	0.00	-0.39	3.99
10:00	0.07	0.00	0.46	476.78	499.05	-1.69	0.90	-6322.94	0.39	114.75	0.00	20.49	5.39	0.00	-0.50	3.43
11:00	0.07	0.00	2.98	2879.10	499.04	2.42	0.87	-65265.83	0.00	0.00	0.00	20.44	0.36	0.00	1.03	0.05
12:00	0.07	0.00	2.97	2872.55	499.05	-0.14	0.89	-72126.13	0.00	0.00	0.00	20.44	0.36	0.00	1.14	0.56
13:00	0.07	0.00	2.95	2856.25	499.04	-0.16	0.96	-78468.98	0.00	0.00	0.00	20.44	0.36	0.00	0.86	1.01
14:00	0.07	0.00	2.96	2872.45	499.04	-0.13	1.07	-141973.27	0.00	0.00	0.00	20.44	0.36	0.00	0.73	0.91
15:00	0.07	0.00	2.96	2870.02	499.04	-0.15	1.07	-113114.21	0.14	45.84	0.00	20.44	0.36	0.00	1.07	0.86
16:00	0.07	0.00	2.97	2876.51	499.05	-0.16	1.04	-73401.08	0.43	128.00	0.00	20.44	0.36	0.00	0.82	0.87
17:00	0.07	0.00	2.99	2904.68	499.05	-0.16	1.06	-82943.45	0.44	128.00	0.00	20.44	0.36	0.00	0.76	0.88
18:00	0.07	0.00	3.02	2930.39	499.05	-0.18	0.93	-49511.68	0.44	128.00	0.00	20.44	0.36	0.00	0.62	0.73
19:00	0.07	0.00	3.03	2937.26	499.05	-0.18	0.97	-50452.20	0.44	128.00	0.00	20.44	0.36	0.00	0.82	0.73
20:00	0.07	0.00	3.05	2947.65	499.04	-0.19	1.02	-55726.45	0.44	128.00	0.00	20.44	0.36	0.00	0.41	0.62
21:00	0.07	0.00	3.05	2956.87	499.04	-0.20	0.99	-55727.37	0.44	128.00	0.00	20.44	0.36	0.00	0.65	0.63
22:00	0.07	0.00	3.06	2957.98	499.05	-0.19	0.97	-56100.45	0.44	128.00	0.00	20.44	0.36	0.00	0.52	0.53
23:00	0.07	0.00	3.06	2964.24	499.04	-0.19	0.98	-59771.03	0.44	128.00	0.00	20.44	0.36	0.00	0.61	0.59
0:00	0.07	0.00	3.07	2975.52	499.05	-0.19	0.95	-55980.56	0.43	128.00	0.00	20.44	0.36	0.00	1.07	0.73
1:00	0.07	0.00	2.68	2620.89	499.05	-0.19	0.86	-49854.16	0.44	128.00	0.00	20.44	0.36	0.00	1.49	1.06
2:00	0.07	0.00	2.73	2646.68	499.05	-0.19	0.91	-55143.75	0.44	128.00	0.00	20.44	0.36	0.00	1.08	1.22
3:00	0.07	0.00	2.74	2651.03	499.05	-0.19	0.91	-49242.00	0.44	128.00	0.00	20.44	0.36	0.00	1.01	1.19
4:00	0.07	0.00	2.73	2653.19	499.05	-0.19	0.97	-57558.21	0.44	128.00	0.00	20.44	0.36	0.00	0.47	0.85
5:00	0.07	0.00	2.74	2653.75	499.04	-0.19	0.96	-55327.96	0.44	128.00	0.00	20.44	0.36	0.00	0.85	0.77
6:00	0.07	0.00	2.74	2655.41	499.04	-0.20	0.96	-52742.57	0.44	128.00	0.00	20.44	0.36	0.00	1.03	0.78
7:00	0.07	0.00	2.75	2660.66	499.04	-0.19	0.96	-52665.67	0.44	128.00	0.00	20.46	0.38	0.00	1.50	1.12

Daily Av Cogen NOx lb/h	Daily Av Cog+Ne. NOx lb/h
0.08	2.92

Daily Av Cogen	Daily Av Cog+Neb
CO lb/h	CO lb/h
0.46	20.84

Stack NOx analyzer	
zero value	-0.12
zero drift %	-0.12
span value	82.97
span drift %	0.95

Stack CO Analyzer	
zero value	-0.08
zero drift %	-0.08
span value	91.02
span drift %	0.31

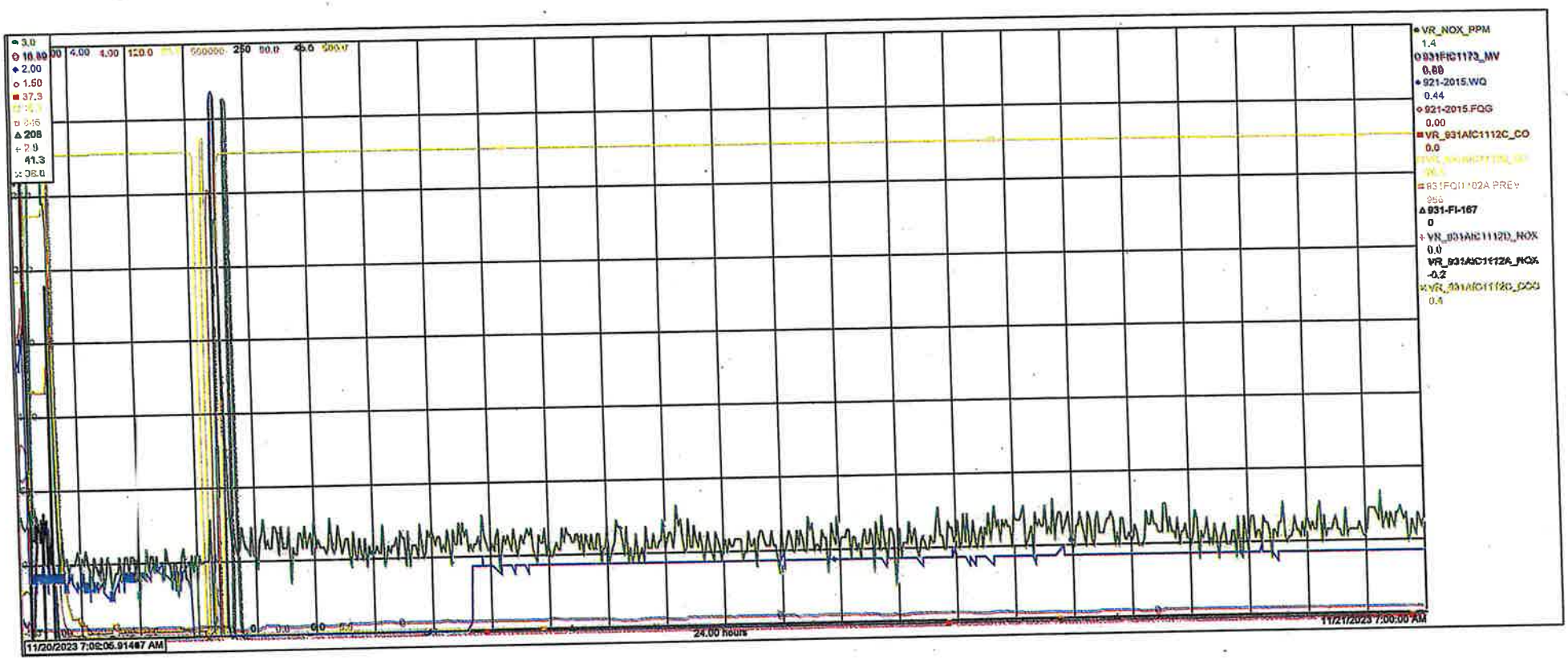
Stack O2 Analyzer	
span value	21.09
span drift %	0.19
zero value	-0.14
zero drift %	0.14

Nebraska Gas	1,574,202

Comments: Cogen was down due to a connection issue with main breaker from 11/20/23 7:09AM to 11/21/23 7:00AM for a total of 23.85 hours.

PRINT TIME: 11/22/2023 8:45 AM

NOTE: This document is valid for only ONE week after print time


VR_NOX_PPM
1.4
931FIC1173_MV
0.00
921-2015.WQ
0.44
921-2015.FQG
0.00
VR_931AIC1112C_CO
0.0
931-FI-167
0
VR_931AIC1112D_NOX
0.0
VR_931AIC1112A_NOX
-0.2
24.00 hours
11/20/2023 7:00:06.91467 AM
11/21/2023 7:00:00 AM

NEW INDY
CONTAINERBOARD

November 30, 2023

Ventura County Air Pollution Control District
4567 Telephone Road, 2nd Floor
Ventura, CA 93003

Attention: Ed Swede

Subject: New-Indy Oxnard – Network/PI access disruptions

Dear Mr. Swede:

New-Indy Oxnard is submitting this follow-up report for the call made to VCAPCD Hotline by Robyn Lebrilla on November 25, 2023 at 1:03 PM.

On November 25, 2023, an unusual activity was identified on our network systems. In an abundance of caution, steps were taken to limit network access, including PI database. PI server was down at around 10 AM, and the mill was unable to generate the daily emission report. Available DCS data were gathered in lieu of PI data. On November 29 at 10 AM, the hourly emission trend report was available via DCS (see attached reports). New-Indy did not have excess emissions during this period.

Thank you for your help and guidance on this matter. We will let you know when the mill's PI server is back in service. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

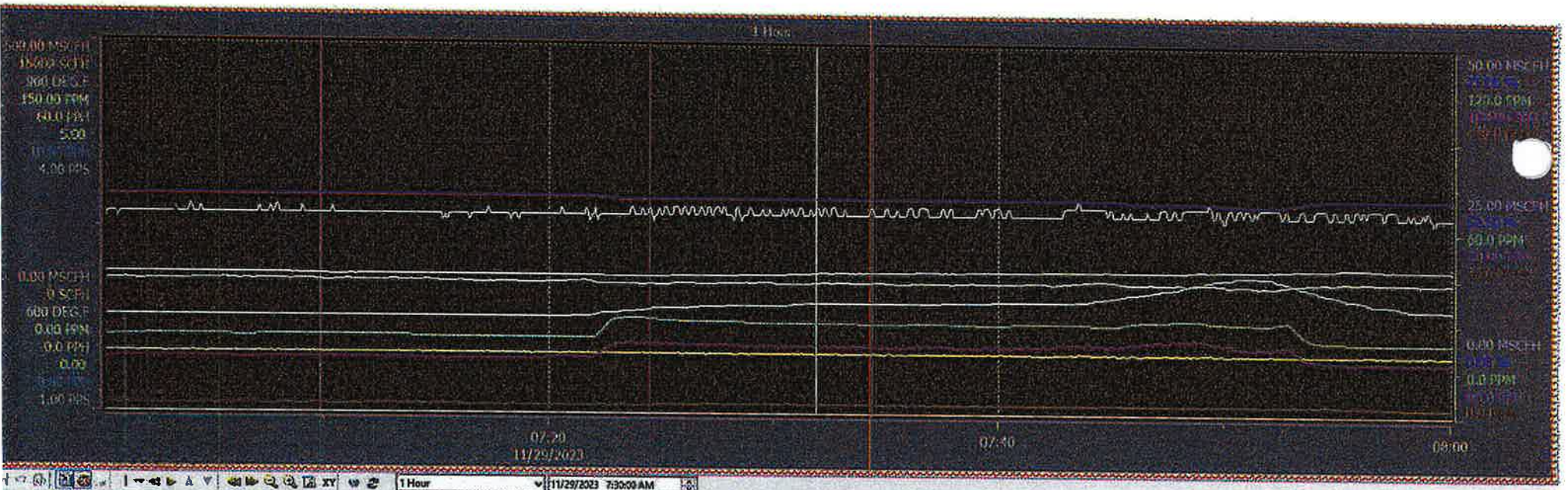
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, 2nd Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature: 	11/30/23
Title: Mill Manager	

Root/Oxnard Mill/Fixed Disp' 's:Cogen Enviro Trend

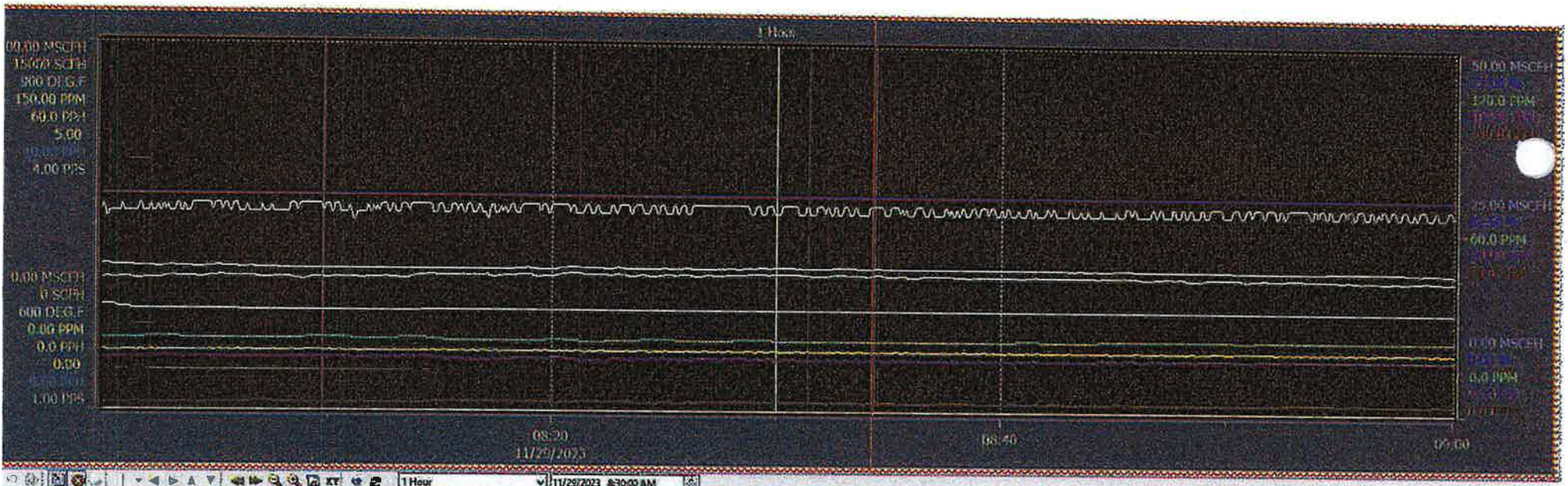


1 Hour | 11/29/2023 7:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.14 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 7:31:53 AM		0.00 MSCFH	0.00 MSCFH	0.00 MSCFH	0	VALUE	Control	SEAMLESS
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	271.47 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 7:31:53 AM		0.00 MSCFH	0.00 MSCFH	0.00 MSCFH	0	VALUE	Control	SEAMLESS
				811FI306.FT	NAT GAS FLW MAXON	VALUE	2564 SCFH	0 SCFH	15000 SCFH	11/29/2023 7:31:53 AM	-9 SCFH	-9 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAMLESS
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 7:31:53 AM	691 DEG.F	689 DEG.F	679 DEG.F	714 DEG.F	0	VALUE	Control	SEAMLESS
				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	62.61 PPM	0.00 PPM	150.00 PPM	11/29/2023 7:31:53 AM	53.40 PPM	53.73 PPM	52.43 PPM	54.86 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 7:31:53 AM	23.0 PPH	23.0 PPH	22.4 PPH	24.2 PPH	0		Control	SEAMLESS
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 7:31:53 AM	0.82	0.82	0.81	0.84	0	VALUE	Control	SEAMLESS
				931AICI1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 7:31:53 AM	14.60 %	14.62 %	14.23 %	14.74 %	0	VALUE	Control	SEAMLESS
				931AII193.COO	B&W BLR STACK COO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 7:31:53 AM	29.8 PPM	27.5 PPM	23.8 PPM	31.4 PPM	0	VALUE	Control	SEAMLESS
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.55 PPH	0.00 PPH	100.00 PPH	11/29/2023 7:31:53 AM	18.71 PPH	16.95 PPH	14.00 PPH	20.69 PPH	0	VALUE	Control	SEAMLESS
				931AICI112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/29/2023 7:31:53 AM	2.6 PPM	2.5 PPM	2.0 PPM	2.9 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.02 PPH	0.00 PPH	10.00 PPH	11/29/2023 7:31:53 AM		0.00 PPH	0.00 PPH	0.00 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 7:31:53 AM	2.68 PPS	2.64 PPS	2.57 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:01:18 AM

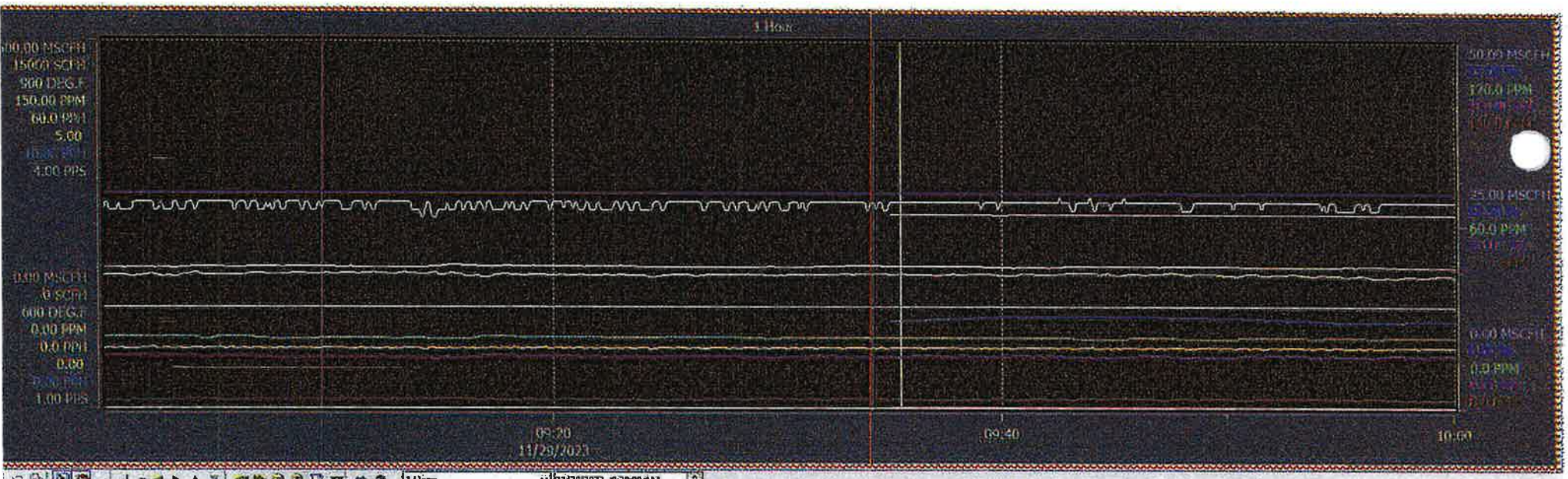
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 11/29/2023 8:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
R				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.86 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 8:29:58 AM		0.00 MSCFH	0.00 MSCFH	0.00 MSCFH	0	VALUE	Control	SEAMLESS
R				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	271.47 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 8:29:58 AM		0.00 MSCFH	0.00 MSCFH	0.00 MSCFH	0	VALUE	Control	SEAMLESS
R				811FB06.FT	NAT GAS FLW MAXON	VALUE	2564 SCFH	0 SCFH	15000 SCFH	11/29/2023 8:29:58 AM	-10 SCFH	-10 SCFH	-13 SCFH	-5 SCFH	0	VALUE	Control	SEAMLE
R				931TI3107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 8:29:58 AM	683 DEG.F	683 DEG.F	683 DEG.F	687 DEG.F	0	VALUE	Control	SEAMLE
R				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	71.90 PPM	0.00 PPM	150.00 PPM	11/29/2023 8:29:58 AM	56.59 PPM	55.40 PPM	53.73 PPM	56.79 PPM	0	VALUE	Control	SEAMLESS
R				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 8:29:58 AM	23.6 PPH	23.4 PPH	23.1 PPH	23.9 PPH	0		Control	SEAMLESS
R				921-2015.WQKRGG	STK TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 8:29:58 AM	0.83	0.83	0.81	0.84	0	VALUE	Control	SEAMLESS
R				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 8:29:58 AM	14.68 %	14.70 %	14.68 %	14.71 %	0	VALUE	Control	SEAMLESS
R				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 8:29:58 AM	23.3 PPM	23.7 PPM	22.9 PPM	24.3 PPM	0	VALUE	Control	SEAMLESS
R				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.55 PPH	0.00 PPH	100.00 PPH	11/29/2023 8:29:58 AM	14.03 PPH	14.32 PPH	13.50 PPH	14.90 PPH	0	VALUE	Control	SEAMLESS
R				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 8:29:58 AM	2.5 PPM	2.4 PPM	1.9 PPM	2.8 PPM	0		Control	SEAMLESS
R				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.06 PPH	0.00 PPH	10.00 PPH	11/29/2023 8:29:58 AM		0.00 PPH	0.00 PPH	0.00 PPH	0	VALUE	Control	SEAMLESS
R				921-2015.WQ	STM INJ FLOW	VALUE	2.75 PPS	1.00 PPS	4.00 PPS	11/29/2023 8:29:58 AM	2.63 PPS	2.66 PPS	2.56 PPS	2.69 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:01:28 AM

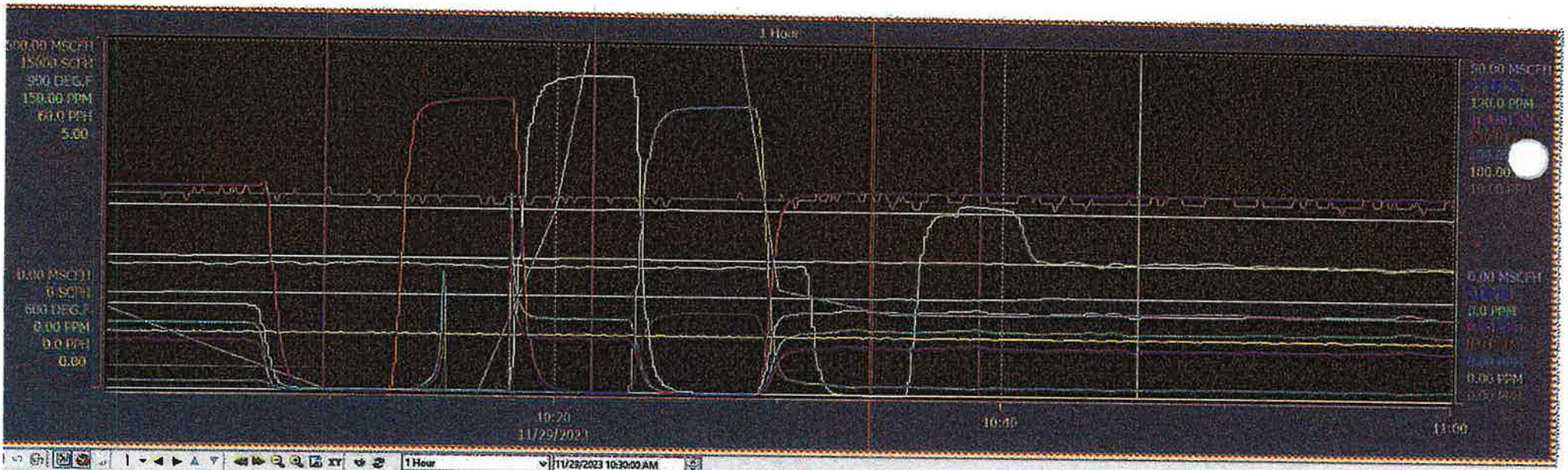


1 Hour | 11/29/2023 9:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.01 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 9:35:29 AM	0.06 MSCFH	0.06 MSCFH	0.06 MSCFH	0.06 MSCFH	0	VALUE	Control	SEAMLESS
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 9:35:29 AM	264.20 MSCFH	264.27 MSCFH	264.06 MSCFH	264.50 MSCFH	0	VALUE	Control	SEAMLESS
				811FI306.FT	NAT GAS FLW MAXON	VALUE	2569 SCFH	0 SCFH	15000 SCFH	11/29/2023 9:35:29 AM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAML
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 9:35:29 AM	683 DEG.F	683 DEG.F	683 DEG.F	683 DEG.F	0	VALUE	Control	SEAML
				931AIC112A_NOX	B&W BLR INLET NOX	VALUE	78.29 PPM	0.00 PPM	150.00 PPM	11/29/2023 9:35:29 AM	55.03 PPM	54.75 PPM	53.28 PPM	55.82 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 9:35:29 AM	23.3 PPH	23.2 PPH	23.0 PPH	23.5 PPH	0		Control	SEAMLESS
				921-2015.WQXR6G	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 9:35:29 AM	0.83	0.83	0.81	0.85	0	VALUE	Control	SEAMLESS
				931AIC1128_02	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 9:35:29 AM	14.68 %	14.69 %	14.66 %	14.71 %	0	VALUE	Control	SEAMLESS
				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 9:35:29 AM	23.3 PPM	23.3 PPM	22.8 PPM	23.9 PPM	0	VALUE	Control	SEAMLESS
				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	19.19 PPH	0.00 PPH	100.00 PPH	11/29/2023 9:35:29 AM	14.10 PPH	14.12 PPH	13.23 PPH	14.69 PPH	0	VALUE	Control	SEAMLESS
				931AIC112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 9:35:29 AM	2.4 PPM	2.4 PPM	2.1 PPM	2.7 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.08 PPH	0.00 PPH	10.00 PPH	11/29/2023 9:35:29 AM	2.40 PPH	2.44 PPH	2.35 PPH	2.51 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 9:35:29 AM	2.69 PPS	2.67 PPS	2.56 PPS	2.74 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:01:40 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

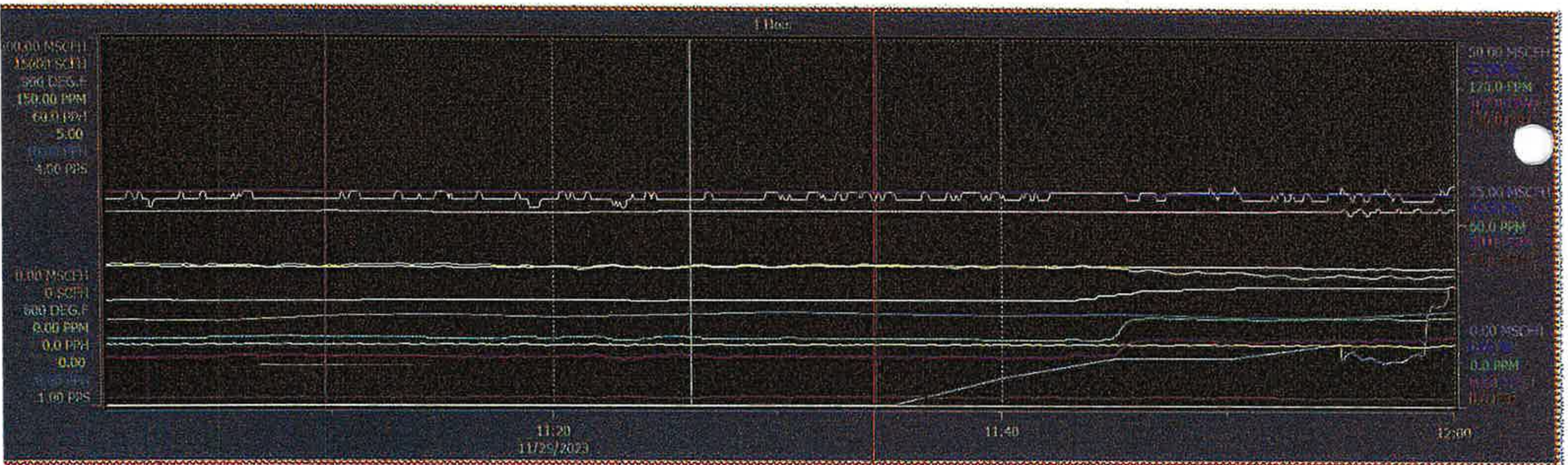


1 Hour | 11/29/2023 10:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Aspect	Proper	Log Name	Current Val	Low Range	High Range	Time Of	Style	Ruler Time	Ruler Value	Treatment	Mean Value	Extrap	Min Value	Max Value	Pair Pr	Property D
				DBGASFLOW_A	DUCT BRNER GAS FLOW	Control	VALUE	SEAMLESS	8.02 MSCFH	0.00 MSC	50.00 MS	00:00:	Linear	11/29/2023	0.06 MSCFH	TimeAverage	0.06 MSCFH	None	0.06 MSCFH	0.06 MSCFH	0	VALUE
				GTGASFLOW	GAS TURBINE GAS FLOW	Control	VALUE	SEAMLESS	271.47 MSC	0.00 MSC	500.00 M	00:00:	Linear	11/29/2023	265.07 MSCF	TimeAverage	264.60 MSCFH	None	263.23 MSC	265.42 MSCFH	0	VALUE
				811FE006.FT	NAT GAS FLW MAXON	Control	VALUE	SEAMLESS	2466 SCFH	0 SCFH	15000 SC	00:00:	Linear	11/29/2023	-9 SCFH	TimeAverage	-10 SCFH	None	-13 SCFH	-5 SCFH	0	VALUE
				931TI1107.TI	CATALYTIC REACTOR TEMP	Control	VALUE	SEAMLESS	703 DEG.F	600 DEG.	900 DEG.	00:00:	Linear	11/29/2023	686 DEG.F	TimeAverage	684 DEG.F	None	683 DEG.F	686 DEG.F	0	VALUE
				931AIC1112A_NOX	B&W BLR INLET NOX	Control	VALUE	SEAMLESS	51.01 PPM	0.00 PPM	150.00 P	00:00:	Linear	11/29/2023	58.20 PPM	TimeAverage	53.71 PPM	None	-0.60 PPM	82.59 PPM	0	VALUE
				931FIC1173	NH3 FLOW	Control	MV	SEAMLESS	21.7 PPH	0.0 PPH	60.0 PPH	00:00:	Linear	11/29/2023	22.9 PPH	TimeAverage	23.1 PPH	None	22.7 PPH	23.3 PPH	0	
				921-2015.WQKRGG	STM TO GAS RATIO	Control	VALUE	SEAMLESS	0.85	0.00	5.00	00:00:	Linear	11/29/2023	0.83	TimeAverage	0.84	None	0.82	0.86	0	VALUE
				931AIC1112B_O2	B&W BLR STACK O2	Control	VALUE	SEAMLESS	14.41 %	0.00 %	25.00 %	00:00:	Linear	11/29/2023	14.61 %	TimeAverage	11.09 %	None	-0.09 %	21.08 %	0	VALUE
				931AII193.CCO	B&W BLR STACK CCO	Control	VALUE	SEAMLESS	29.1 PPM	0.0 PPM	120.0 PP	00:00:	Linear	11/29/2023	21.7 PPM	TimeAverage	16.3 PPM	None	-94.2 PPM	68.8 PPM	0	VALUE
				CO_PPH_ALARM	CO PPH HI ALARM	Control	VALUE	SEAMLESS	18.68 PPH	0.00 PPH	100.00 P	00:00:	Linear	11/29/2023	13.06 PPH	TimeAverage	9.99 PPH	None	-56.60 PPH	50.45 PPH	0	VALUE
				931AIC1112	B&W BLR STACK CNOX	Control	MV	SEAMLESS	2.6 PPM	0.0 PPM	100.0 PP	00:00:	Linear	11/29/2023	2.3 PPM	TimeAverage	3.4 PPM	None	-61.2 PPM	23.3 PPM	0	
				931AIC1112D_NOX	B&W BLR STACK NOX	Control	VALUE	SEAMLESS	2.86 PPM	0.00 PPM	100.00 P	00:00:	Linear	11/29/2023	2.38 PPM	TimeAverage	9.39 PPM	None	-0.12 PPM	82.78 PPM	0	VALUE
				931AIC1112C_CO	B&W BLR STACK CO	Control	VALUE	SEAMLESS	32.00 PPM	0.00 PPM	100.00 P	00:00:	Linear	11/29/2023	23.16 PPM	TimeAverage	23.31 PPM	None	0.07 PPM	90.91 PPM	0	VALUE
				CNOX_PPH	CNOX POUND PER HOUR	Control	VALUE	SEAMLESS	2.81 PPH	0.00 PPH	10.00 PP	00:00:	Linear	11/29/2023	2.41 PPH	TimeAverage	3.60 PPH	None	-2.42 PPH	21.90 PPH	0	VALUE
				921-2015.WQ	STM INJ FLOW	Control	VALUE	SEAMLESS	2.81 PPS	1.00 PPS	4.00 PPS	00:00:	Linear	11/29/2023	2.69 PPS	TimeAverage	2.70 PPS	None	2.63 PPS	2.75 PPS	0	VALUE

11/30/2023 1:21:42 PM

Root/Oxnard Mill/Fixed Disp' 's:Cogen Enviro Trend

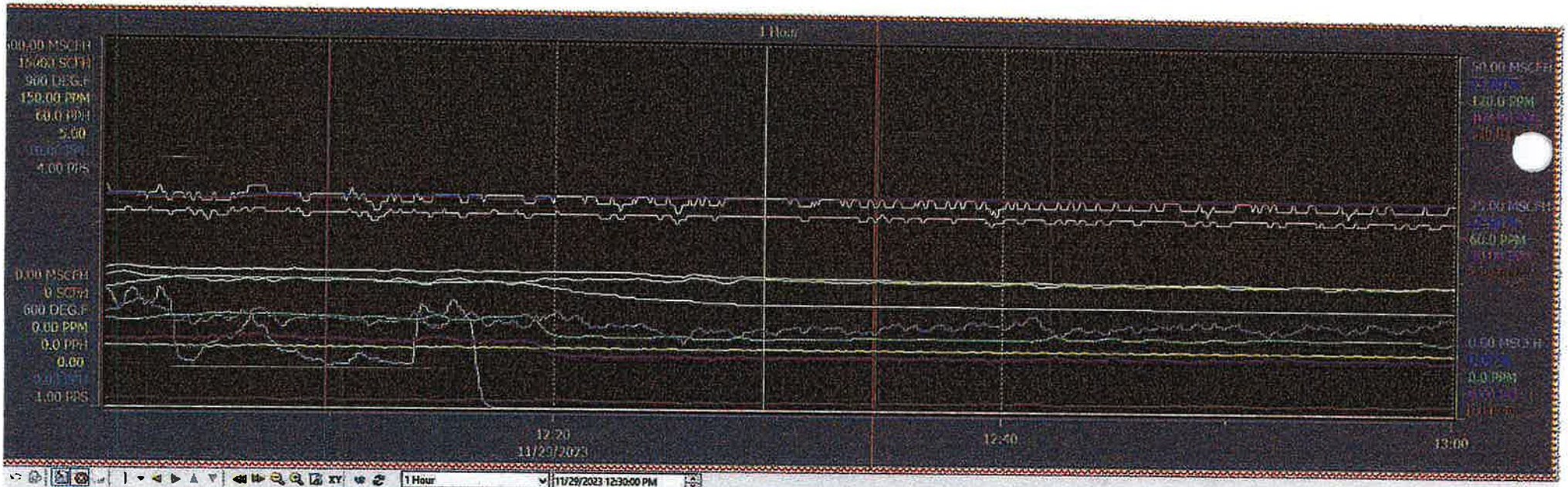


1 Hour | 11/29/2023 11:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.09 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 11:26:07 AM	0.06 MSCFH	2.52 MSCFH	0.06 MSCFH	16.57 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 11:26:07 AM	265.45 MSCFH	265.35 MSCFH	261.23 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMLESS
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2597 SCFH	0 SCFH	15000 SCFH	11/29/2023 11:26:07 AM	-9 SCFH	-10 SCFH	-13 SCFH	-5 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 11:26:07 AM	686 DEG.F	689 DEG.F	686 DEG.F	699 DEG.F	0	VALUE	Control	SEAMLE
☑				931AIC1112A_NOX	BLR INLET NOX	VALUE	81.06 PPM	0.00 PPM	150.00 PPM	11/29/2023 11:26:07 AM	57.51 PPM	56.56 PPM	52.43 PPM	58.26 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 11:26:07 AM	22.8 PPH	22.8 PPH	22.5 PPH	23.1 PPH	0		Control	SEAMLESS
☑				921-2015.STMGAS	STM TO GAS RATIO	VALUE	0.84	0.00	5.00	11/29/2023 11:26:07 AM	0.84	0.84	0.82	0.86	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 11:26:07 AM	14.63 %	14.58 %	14.38 %	14.63 %	0	VALUE	Control	SEAMLESS
☑				931AI1193.COO	BLR STACK COO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 11:26:07 AM	22.7 PPM	23.9 PPM	21.7 PPM	29.3 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.26 PPH	0.00 PPH	100.00 PPH	11/29/2023 11:26:07 AM	13.89 PPH	14.72 PPH	12.83 PPH	19.30 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 11:26:07 AM	2.3 PPM	2.4 PPM	1.9 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.98 PPH	0.00 PPH	10.00 PPH	11/29/2023 11:26:07 AM	2.52 PPH	2.47 PPH	2.33 PPH	2.61 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 11:26:07 AM	2.69 PPS	2.71 PPS	2.63 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:01:55 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

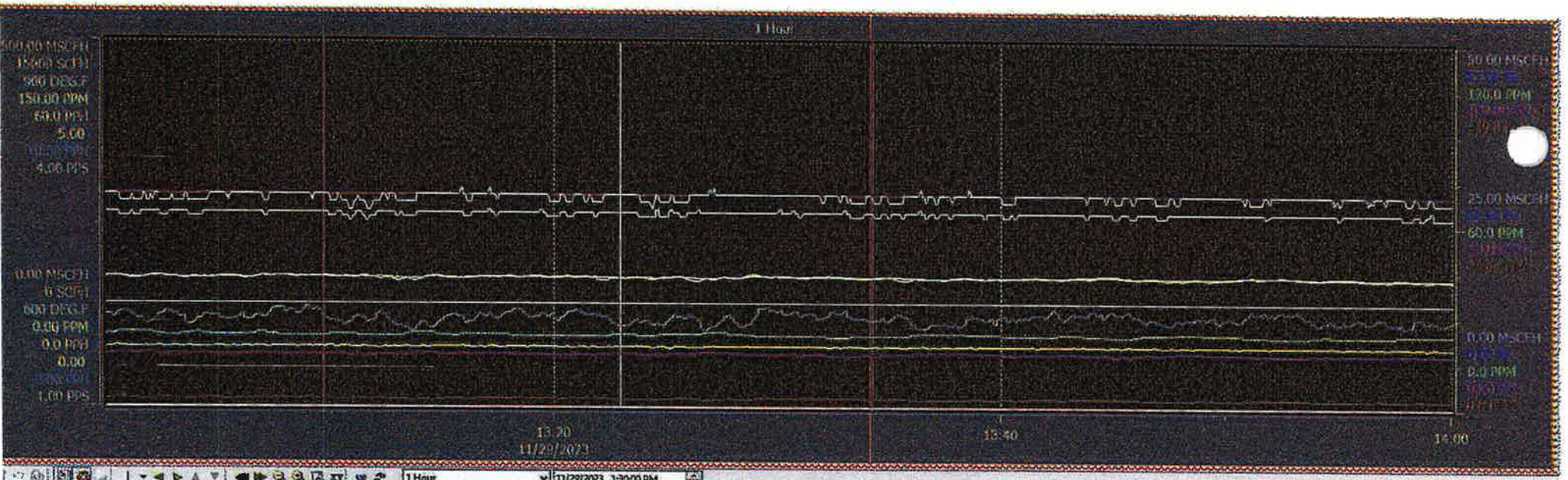


1 Hour | 11/29/2023 12:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.83 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 12:29:21 PM	0.07 MSCFH	2.82 MSCFH	0.07 MSCFH	16.33 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 12:29:21 PM	266.35 MSCFH	265.41 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMLES
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2606 SCFH	0 SCFH	15000 SCFH	11/29/2023 12:29:21 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 12:29:21 PM	687 DEG.F	693 DEG.F	686 DEG.F	707 DEG.F	0	VALUE	Control	SEAMLES
☑				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	81.63 PPH	0.00 PPM	150.00 PPM	11/29/2023 12:29:21 PM	54.13 PPM	52.96 PPM	50.63 PPM	55.30 PPM	0	VALUE	Control	SEAMLESS
☑				931FICI173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 12:29:21 PM	22.0 PPH	22.0 PPH	21.1 PPH	23.2 PPH	0		Control	SEAMLESS
☑				921-2015.WQ[RGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 12:29:21 PM	0.84	0.84	0.82	0.86	0	VALUE	Control	SEAMLESS
☑				931AICI1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 12:29:21 PM	14.61 %	14.55 %	14.29 %	14.63 %	0	VALUE	Control	SEAMLESS
☑				931AII1193.COD	B&W BLR STACK CO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 12:29:21 PM	23.4 PPM	26.2 PPM	23.4 PPM	31.3 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.28 PPH	0.00 PPH	100.00 PPH	11/29/2023 12:29:21 PM	14.34 PPH	16.16 PPH	14.07 PPH	20.09 PPH	0	VALUE	Control	SEAMLESS
☑				931AICI112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 12:29:21 PM	2.1 PPM	2.3 PPM	1.8 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.05 PPH	0.00 PPH	10.00 PPH	11/29/2023 12:29:21 PM	2.21 PPH	2.38 PPH	1.86 PPH	2.98 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ[	STM IND FLOW	VALUE	2.75 PPS	1.00 PPS	4.00 PPS	11/29/2023 12:29:21 PM	2.75 PPS	2.72 PPS	2.63 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:02:01 AM

Root/Oxnard Mill/Fixed Dis[illegible]s:Cogen Enviro Trend

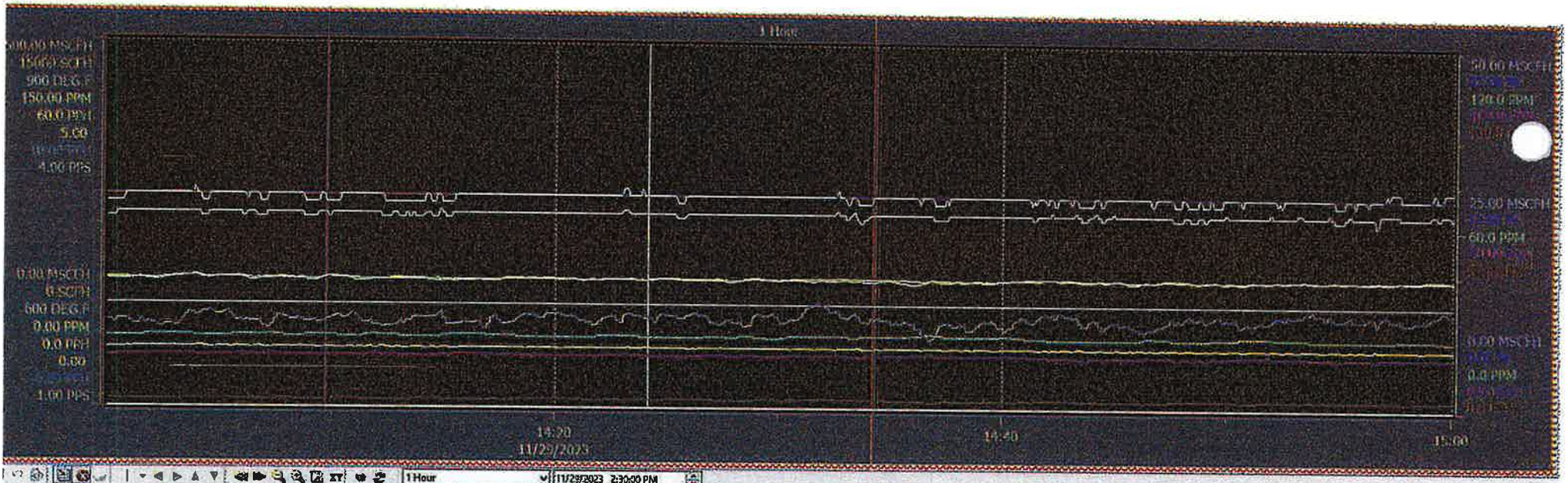


1 Hour | 11/29/2023 1:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.59 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 1:22:57 PM	0.07 MSCFH	0.07 MSCFH	0.07 MSCFH	0.07 MSCFH	0	VALUE	Control	SEAMLESS
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 1:22:57 PM	266.35 MSCFH	265.38 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMLESS
				811FB06.FT	NAT GAS FLW MAXON	VALUE	2564 SCFH	0 SCFH	15000 SCFH	11/29/2023 1:22:57 PM	-10 SCFH	-10 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAML
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 1:22:57 PM	686 DEG.F	686 DEG.F	686 DEG.F	686 DEG.F	0	VALUE	Control	SEAMLE
				931AIC1112A_NOX	98W BLR INLET NOX	VALUE	81.97 PPM	0.00 PPM	150.00 PPM	11/29/2023 1:22:57 PM	53.06 PPM	53.49 PPM	51.97 PPM	54.75 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 1:22:57 PM	21.3 PPH	21.4 PPH	21.2 PPH	21.7 PPH	0		Control	SEAMLESS
				921-2015AVQKRGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 1:22:57 PM	0.85	0.84	0.82	0.86	0	VALUE	Control	SEAMLESS
				931AIC1128_O2	98W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 1:22:57 PM	14.61 %	14.61 %	14.58 %	14.63 %	0	VALUE	Control	SEAMLESS
				931AII193.CCO	98W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 1:22:57 PM	24.3 PPM	24.1 PPM	23.3 PPM	24.8 PPM	0	VALUE	Control	SEAMLESS
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.31 PPH	0.00 PPH	100.00 PPH	11/29/2023 1:22:57 PM	14.87 PPH	14.70 PPH	14.05 PPH	15.40 PPH	0	VALUE	Control	SEAMLESS
				931AIC112	98W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 1:22:57 PM	2.2 PPM	2.4 PPM	2.0 PPM	2.7 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.03 PPH	0.00 PPH	10.00 PPH	11/29/2023 1:22:57 PM	2.25 PPH	2.47 PPH	2.10 PPH	2.76 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 1:22:57 PM	2.75 PPS	2.73 PPS	2.63 PPS	2.80 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:02:07 AM

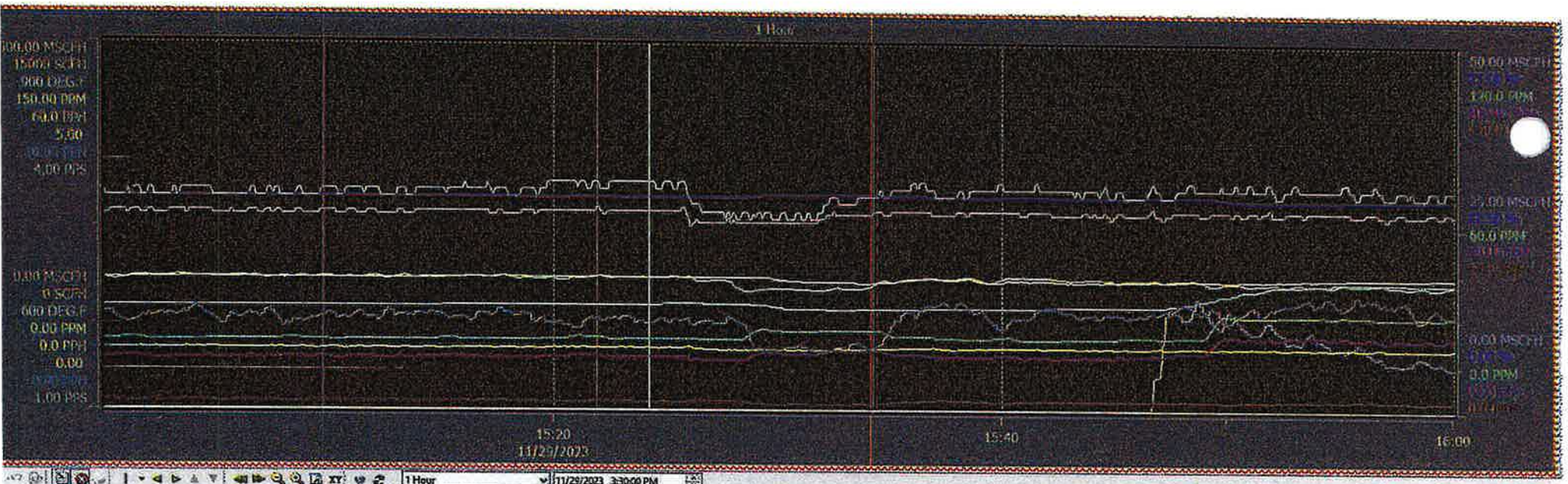
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 11/29/2023 2:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.69 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 2:24:08 PM	0.07 MSCFH	0.07 MSCFH	0.07 MSCFH	0.07 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 2:24:08 PM	266.35 MSCFH	266.00 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMI
☑				811FE06.FT	NAT GAS FLW MAXON	VALUE	2541 SCFH	0 SCFH	15000 SCFH	11/29/2023 2:24:08 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAMI
☑				931TE107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 2:24:08 PM	686 DEG.F	685 DEG.F	686 DEG.F	686 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	81.16 PPM	0.00 PPM	150.00 PPM	11/29/2023 2:24:08 PM	53.22 PPM	53.30 PPM	51.63 PPM	54.81 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 2:24:08 PM	21.3 PPH	21.4 PPH	21.1 PPH	21.7 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 2:24:08 PM	0.85	0.84	0.83	0.86	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 2:24:08 PM	14.61 %	14.61 %	14.58 %	14.63 %	0	VALUE	Control	SEAMLESS
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 2:24:08 PM	23.8 PPM	24.0 PPM	23.3 PPM	25.2 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	19.23 PPH	0.00 PPH	100.00 PPH	11/29/2023 2:24:08 PM	14.60 PPH	14.68 PPH	13.89 PPH	15.45 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/29/2023 2:24:08 PM	2.4 PPH	2.4 PPM	1.9 PPM	2.8 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.94 PPH	0.00 PPH	10.00 PPH	11/29/2023 2:24:08 PM	2.51 PPH	2.48 PPH	1.96 PPH	2.94 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM IND FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 2:24:08 PM	2.75 PPS	2.74 PPS	2.69 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

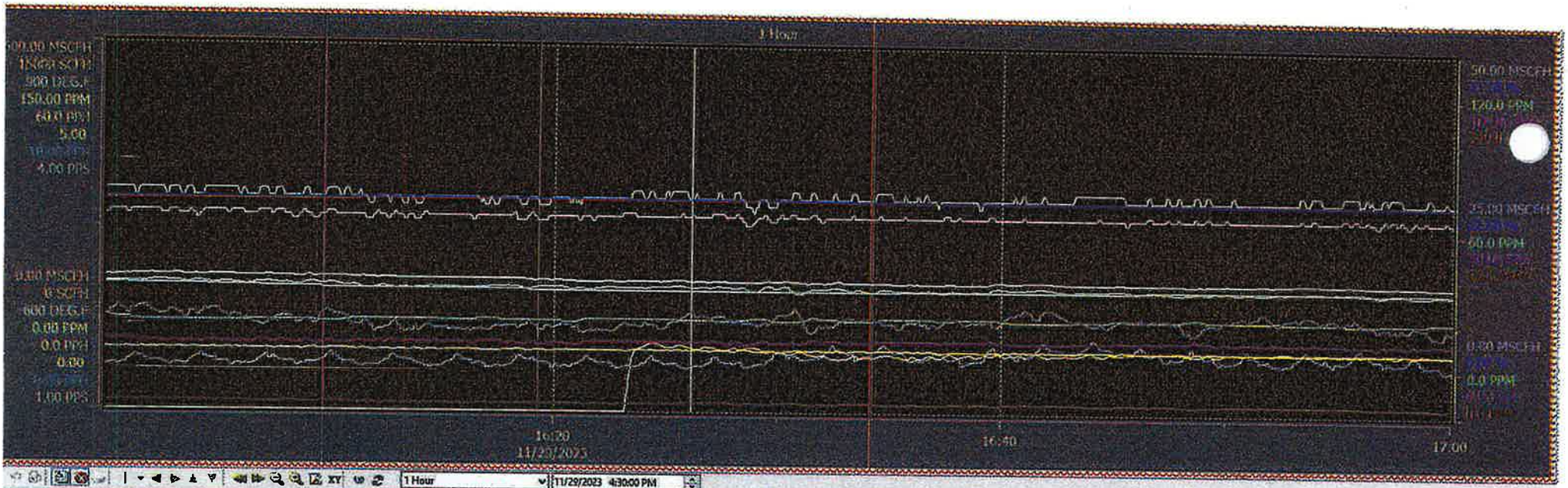
11/30/2023 9:03:56 AM



1 Hour | 11/29/2023 3:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.47 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 3:24:14 PM	0.07 MSCFH	2.20 MSCFH	0.07 MSCFH	15.48 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 3:24:14 PM	271.47 MSCFH	268.18 MSCFH	250.99 MSCFH	276.59 MSCFH	0	VALUE	Control	SEAMI
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2555 SCFH	0 SCFH	15000 SCFH	11/29/2023 3:24:14 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 3:24:14 PM	686 DEG.F	689 DEG.F	683 DEG.F	705 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	81.01 PPM	0.00 PPM	150.00 PPM	11/29/2023 3:24:14 PM	54.46 PPM	53.30 PPM	48.92 PPM	55.09 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 3:24:14 PM	21.8 PPH	21.6 PPH	20.8 PPH	22.0 PPH	0		Control	SEAMLESS
☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 3:24:14 PM	0.86	0.85	0.82	0.89	0	VALUE	Control	SEAMLESS
☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 3:24:14 PM	14.55 %	14.54 %	14.29 %	14.69 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 3:24:14 PM	23.6 PPM	25.1 PPM	22.9 PPM	31.6 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.22 PPH	0.00 PPH	100.00 PPH	11/29/2023 3:24:14 PM	14.75 PPH	15.66 PPH	13.67 PPH	20.52 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 3:24:14 PM	2.3 PPM	2.4 PPM	1.6 PPM	3.0 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.01 PPH	0.00 PPH	10.00 PPH	11/29/2023 3:24:14 PM	2.42 PPH	2.54 PPH	1.59 PPH	3.17 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 3:24:14 PM	2.88 PPS	2.78 PPS	2.56 PPS	2.88 PPS	0	VALUE	Control	SEAMLESS

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

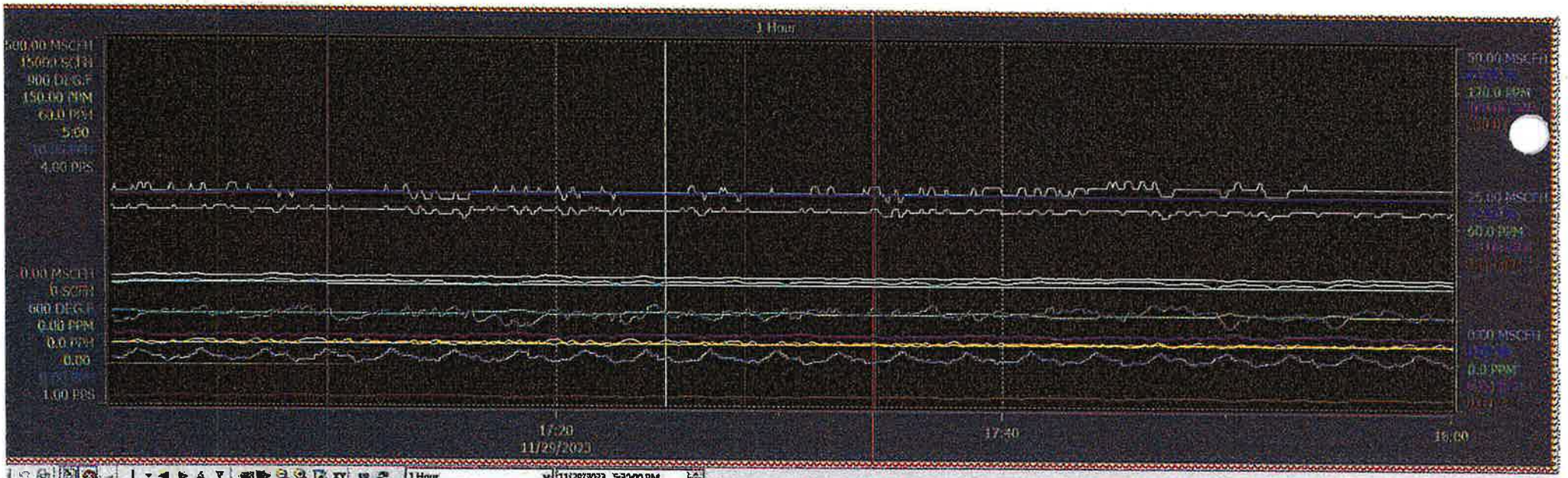


1 Hour | 11/29/2023 4:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.48 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 4:26:07 PM	6.23 MSCFH	7.34 MSCFH	5.93 MSCFH	10.24 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 4:26:07 PM	270.49 MSCFH	267.18 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAM
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2555 SCFH	0 SCFH	15000 SCFH	11/29/2023 4:26:07 PM	2625 SCFH	1521 SCFH	-14 SCFH	2838 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 4:26:07 PM	699 DEG.F	701 DEG.F	699 DEG.F	705 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	81.06 PPM	0.00 PPM	150.00 PPM	11/29/2023 4:26:07 PM	51.15 PPM	51.02 PPM	49.03 PPM	52.94 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 4:26:07 PM	21.5 PPH	21.6 PPH	21.2 PPH	22.3 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRSG	STN TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 4:26:07 PM	0.85	0.85	0.83	0.87	0	VALUE	Control	SEAMLESS
☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 4:26:07 PM	14.46 %	14.45 %	14.41 %	14.49 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 4:26:07 PM	30.4 PPM	30.4 PPM	29.4 PPM	31.8 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.14 PPH	0.00 PPH	100.00 PPH	11/29/2023 4:26:07 PM	19.38 PPH	19.18 PPH	18.12 PPH	20.39 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 4:26:07 PM	2.6 PPM	2.4 PPM	2.0 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	3.00 PPH	0.00 PPH	10.00 PPH	11/29/2023 4:26:07 PM	2.74 PPH	2.50 PPH	2.17 PPH	2.89 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 4:26:07 PM	2.75 PPS	2.76 PPS	2.64 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:13 AM

Root/Oxnard Mill/Fixed Dis 's:Cogen Enviro Trend

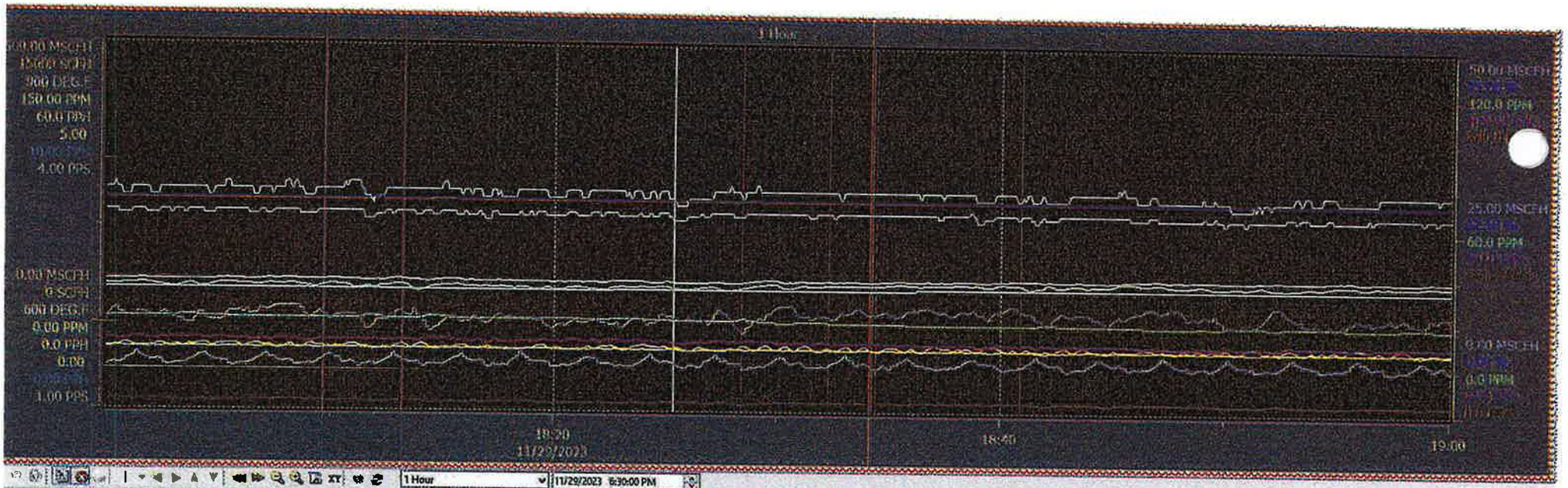


1 Hour | 11/29/2023 5:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGRSFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.86 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 5:24:54 PM	6.69 MSCFH	6.67 MSCFH	5.81 MSCFH	7.90 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGRSFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 5:24:54 PM	266.35 MSCFH	267.79 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAML
☑				931FI806.PT	NAT GAS FLW MAXON	VALUE	2517 SCFH	0 SCFH	15000 SCFH	11/29/2023 5:24:54 PM	2706 SCFH	2604 SCFH	2464 SCFH	2739 SCFH	0	VALUE	Control	SEAML
☑				931TI807.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 5:24:54 PM	699 DEG.F	700 DEG.F	699 DEG.F	701 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	51.12 PPM	0.00 PPM	150.00 PPM	11/29/2023 5:24:54 PM	50.84 PPM	51.12 PPM	49.37 PPM	52.48 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 5:24:54 PM	21.1 PPH	21.2 PPH	21.0 PPH	21.5 PPH	0		Control	SEAMLESS
☑				921-2015.MVRRGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 5:24:54 PM	0.84	0.85	0.83	0.87	0	VALUE	Control	SEAMLESS
☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 5:24:54 PM	14.46 %	14.46 %	14.44 %	14.49 %	0	VALUE	Control	SEAMLESS
☑				931AIC1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 5:24:54 PM	30.8 PPM	30.5 PPM	29.8 PPM	31.6 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	18.82 PPM	0.00 PPM	100.00 PPM	11/29/2023 5:24:54 PM	19.33 PPM	19.22 PPM	18.37 PPM	20.26 PPM	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 5:24:54 PM	2.4 PPM	2.4 PPM	2.0 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.99 PPH	0.00 PPH	10.00 PPH	11/29/2023 5:24:54 PM	2.62 PPH	2.54 PPH	2.19 PPH	2.85 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.MFQ	STM INJ FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 5:24:54 PM	2.75 PPS	2.77 PPS	2.69 PPS	2.88 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:19 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

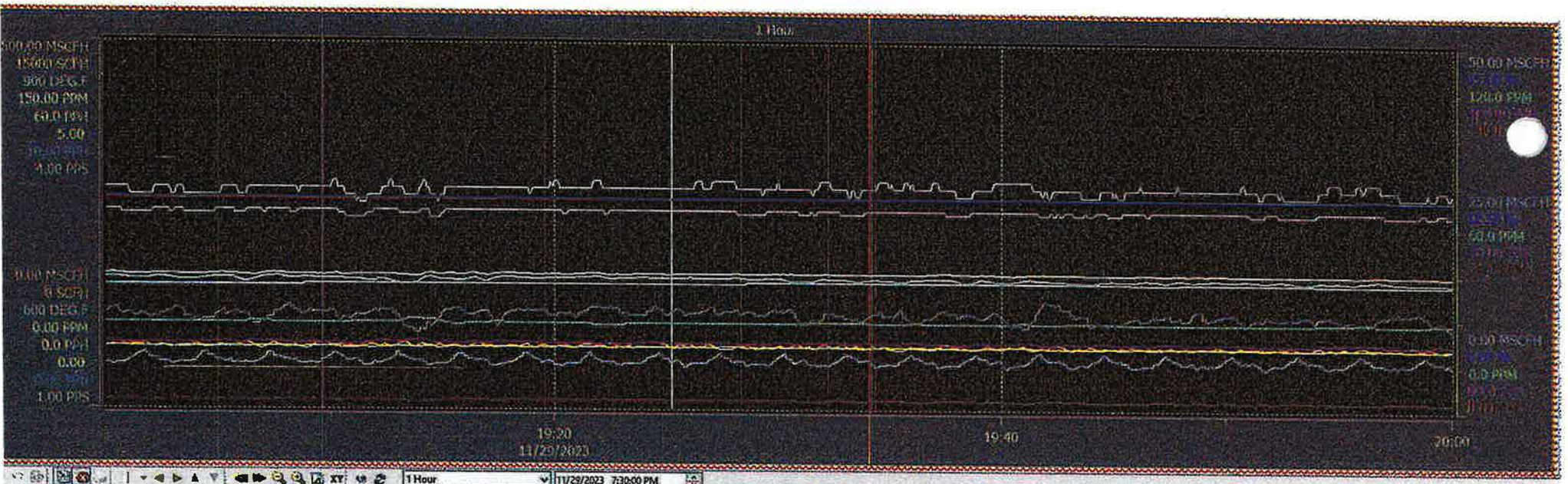


1 Hour | 11/29/2023 6:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.86 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 6:25:21 PM	6.58 MSCFH	6.66 MSCFH	5.76 MSCFH	8.12 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 6:25:21 PM	261.23 MSCFH	269.18 MSCFH	261.23 MSCFH	276.59 MSCFH	0	VALUE	Control	SEAMI
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2508 SCFH	0 SCFH	15000 SCFH	11/29/2023 6:25:21 PM	2630 SCFH	2613 SCFH	2474 SCFH	2753 SCFH	0	VALUE	Control	SEAMI
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 6:25:21 PM	700 DEG.F	700 DEG.F	700 DEG.F	701 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	81.01 PPH	0.00 PPH	150.00 PPH	11/29/2023 6:25:21 PM	50.78 PPH	51.74 PPH	49.15 PPH	53.79 PPH	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 6:25:21 PM	21.2 PPH	21.5 PPH	21.1 PPH	22.1 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 6:25:21 PM	0.86	0.85	0.83	0.87	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 6:25:21 PM	14.41 %	14.42 %	14.38 %	14.46 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 6:25:21 PM	30.1 PPM	29.7 PPM	28.3 PPM	31.2 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	18.82 PPH	0.00 PPH	100.00 PPH	11/29/2023 6:25:21 PM	18.53 PPH	18.82 PPH	17.75 PPH	19.94 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 6:25:21 PM	2.5 PPM	2.4 PPM	2.1 PPM	2.8 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.95 PPH	0.00 PPH	10.00 PPH	11/29/2023 6:25:21 PM	2.51 PPH	2.61 PPH	2.16 PPH	2.95 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STN 3ND FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 6:25:21 PM	2.75 PPS	2.79 PPS	2.69 PPS	2.88 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:25 AM

Root/Oxnard Mill/Fixed Dis' 's:Cogen Enviro Trend



1 Hour | 11/29/2023 7:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property ID	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.42 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 7:25:14 PM	6.55 MSCFH	6.69 MSCFH	5.79 MSCFH	7.90 MSCFH	0	VALUE	Control	SEAMLESS
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 7:25:14 PM	271.47 MSCFH	269.80 MSCFH	261.23 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAM
				811FB06.FT	NAT GAS FLW MAXON	VALUE	2527 SCFH	0 SCFH	15000 SCFH	11/29/2023 7:25:14 PM	2545 SCFH	2598 SCFH	2466 SCFH	2740 SCFH	0	VALUE	Control	SEAML
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 7:25:14 PM	703 DEG.F	703 DEG.F	701 DEG.F	704 DEG.F	0	VALUE	Control	SEAMLESS
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	80.73 PPM	0.00 PPM	150.00 PPM	11/29/2023 7:25:14 PM	53.56 PPM	53.28 PPM	51.30 PPM	54.35 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 7:25:14 PM	22.1 PPH	22.1 PPH	21.8 PPH	22.4 PPH	0		Control	SEAMLESS
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 7:25:14 PM	0.85	0.85	0.84	0.87	0	VALUE	Control	SEAMLESS
				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 7:25:14 PM	14.38 %	14.38 %	14.38 %	14.44 %	0	VALUE	Control	SEAMLESS
				931AI1193.CO	B&W BLR STACK CO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 7:25:14 PM	28.3 PPM	28.5 PPM	27.9 PPM	29.0 PPM	0	VALUE	Control	SEAMLESS
				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	16.79 PPM	0.00 PPM	100.00 PPM	11/29/2023 7:25:14 PM	18.13 PPM	18.11 PPM	17.45 PPM	19.07 PPM	0	VALUE	Control	SEAMLESS
				931AIC1112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 7:25:14 PM	2.5 PPM	2.4 PPM	2.0 PPM	2.9 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.95 PPH	0.00 PPH	10.00 PPH	11/29/2023 7:25:14 PM	2.67 PPH	2.58 PPH	2.10 PPH	2.99 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM INJ FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 7:25:14 PM	2.81 PPS	2.81 PPS	2.69 PPS	2.98 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:34 AM

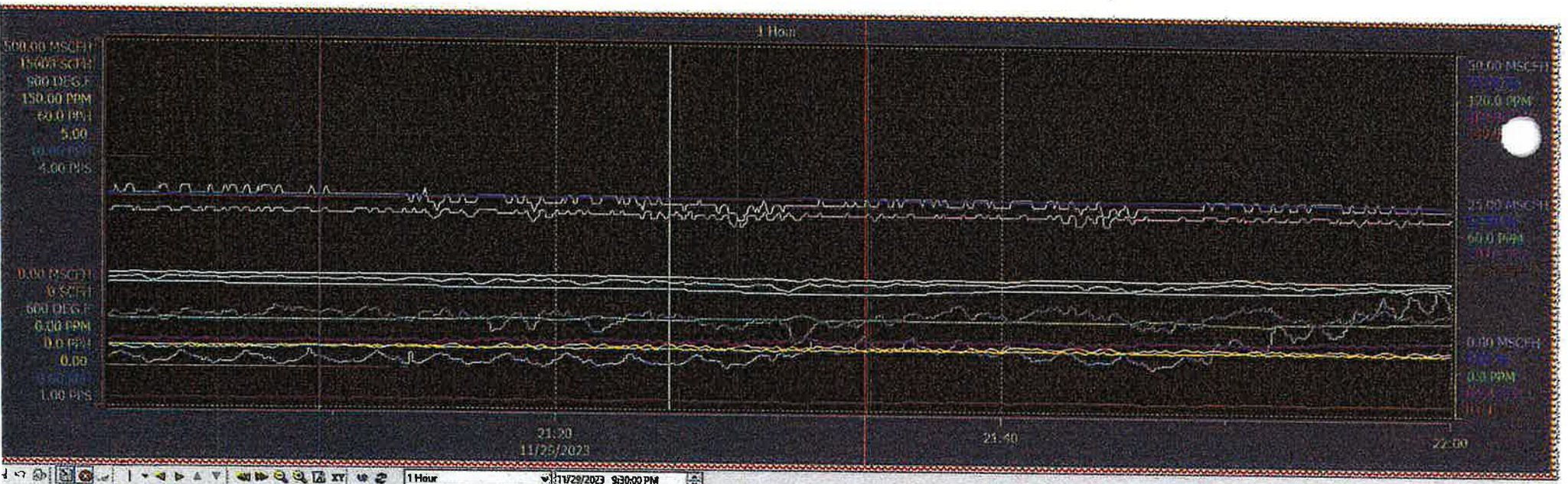
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

1 Hour | 11/29/2023 8:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.99 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 8:31:24 PM	7.41 MSCFH	9.05 MSCFH	5.74 MSCFH	22.67 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 8:31:24 PM	271.47 MSCFH	269.29 MSCFH	250.98 MSCFH	276.59 MSCFH	0	VALUE	Control	SEAM
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2541 SCFH	0 SCFH	15000 SCFH	11/29/2023 8:31:24 PM	2442 SCFH	1744 SCFH	-33 SCFH	2635 SCFH	0	VALUE	Control	SEAM
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 8:31:24 PM	718 DEG.F	708 DEG.F	702 DEG.F	719 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	80.21 PPM	0.00 PPM	150.00 PPM	11/29/2023 8:31:24 PM	52.31 PPM	52.78 PPM	49.77 PPM	55.71 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 8:31:24 PM	22.8 PPH	22.4 PPH	21.7 PPH	23.1 PPH	0		Control	SEAMLESS
☑				921-2015.WQIRGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 8:31:24 PM	0.87	0.85	0.82	0.89	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 8:31:24 PM	14.12 %	14.35 %	14.07 %	14.49 %	0	VALUE	Control	SEAMLESS
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 8:31:24 PM	29.7 PPM	29.2 PPM	28.2 PPM	30.7 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	18.83 PPH	0.00 PPH	100.00 PPH	11/29/2023 8:31:24 PM	18.74 PPH	18.70 PPH	17.36 PPH	20.12 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.9 PPM	0.0 PPM	100.0 PPM	11/29/2023 8:31:24 PM	2.5 PPM	2.4 PPM	1.6 PPM	3.0 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.99 PPH	0.00 PPH	10.00 PPH	11/29/2023 8:31:24 PM	2.72 PPH	2.56 PPH	1.68 PPH	3.20 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM IN0 FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 8:31:24 PM	2.86 PPS	2.79 PPS	2.63 PPS	2.94 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:46 AM

Root/Oxnard Mill/Fixed Dis vs:Cogen Enviro Trend

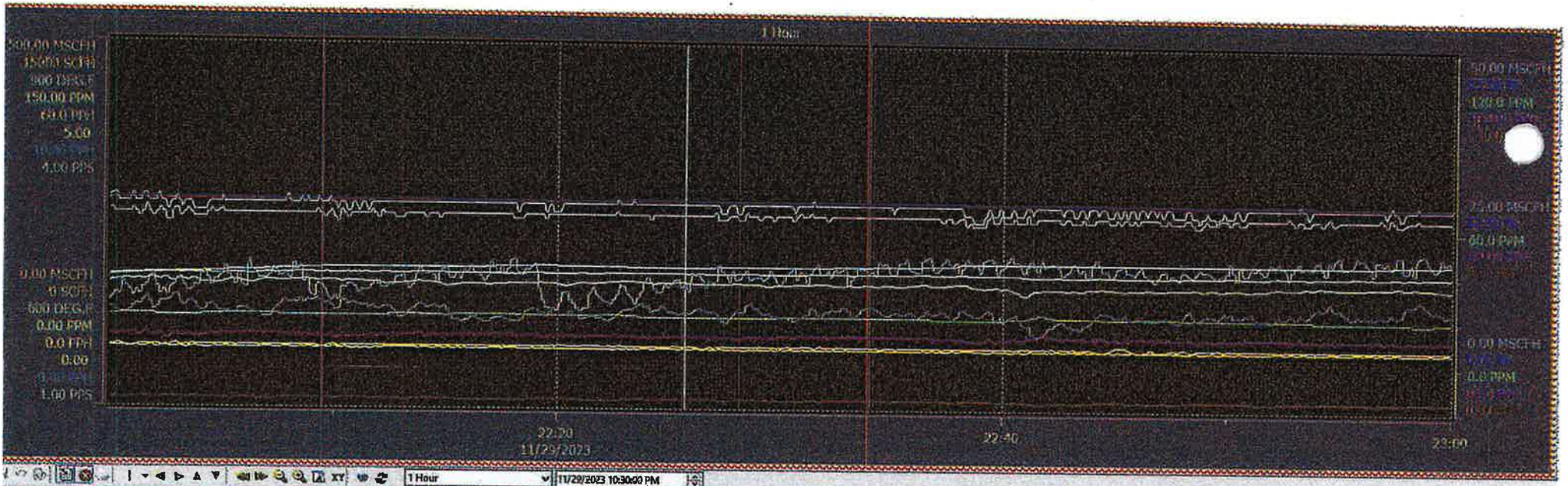


1 Hour 11/29/2023 9:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.02 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 9:25:05 PM	6.28 MSCFH	8.15 MSCFH	5.73 MSCFH	17.22 MSCFH	0	VALUE	Control	SEAMI
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 9:25:05 PM	266.35 MSCFH	267.43 MSCFH	250.98 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAI
				811FI306.FT	NAT GAS FLW MAXON	VALUE	2541 SCFH	0 SCFH	15000 SCFH	11/29/2023 9:25:05 PM	2690 SCFH	2564 SCFH	2351 SCFH	2693 SCFH	0	VALUE	Control	SEAM
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 9:25:05 PM	699 DEG.F	700 DEG.F	696 DEG.F	708 DEG.F	0	VALUE	Control	SEAMLESS
				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	79.93 PPM	0.00 PPM	150.00 PPM	11/29/2023 9:25:05 PM	52.31 PPM	52.34 PPM	48.97 PPM	53.62 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 9:25:05 PM	21.8 PPH	21.8 PPH	21.2 PPH	22.2 PPH	0		Control	SEAMLESS
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 9:25:05 PM	0.83	0.83	0.81	0.86	0	VALUE	Control	SEAMLESS
				931AICI112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 9:25:05 PM	14.46 %	14.45 %	14.32 %	14.58 %	0	VALUE	Control	SEAMLESS
				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 9:25:05 PM	29.5 PPM	29.7 PPM	29.0 PPM	31.3 PPM	0	VALUE	Control	SEAMLESS
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	18.85 PPH	0.00 PPH	100.00 PPH	11/29/2023 9:25:05 PM	18.52 PPH	18.81 PPH	17.73 PPH	20.16 PPH	0	VALUE	Control	SEAMLESS
				931AICI112	B&W BLR STACK CNOX	MV	2.8 PPM	0.0 PPM	100.0 PPM	11/29/2023 9:25:05 PM	2.4 PPM	2.4 PPM	1.8 PPM	2.8 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.92 PPH	0.00 PPH	10.00 PPH	11/29/2023 9:25:05 PM	2.54 PPH	2.56 PPH	1.84 PPH	2.97 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM IND FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 9:25:05 PM	2.69 PPS	2.72 PPS	2.56 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:53 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 11/29/2023 10:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.42 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 10:25:43 PM	17.18 MSCFH	18.56 MSCFH	13.50 MSCFH	22.08 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 10:25:43 PM	266.35 MSCFH	265.45 MSCFH	256.10 MSCFH	276.59 MSCFH	0	VALUE	Control	SEAM
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2583 SCFH	0 SCFH	15000 SCFH	11/29/2023 10:25:43 PM	2567 SCFH	2569 SCFH	2461 SCFH	2680 SCFH	0	VALUE	Control	SEAM
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 10:25:43 PM	717 DEG.F	718 DEG.F	708 DEG.F	723 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	79.82 PPM	0.00 PPM	150.00 PPM	11/29/2023 10:25:43 PM	52.26 PPM	51.59 PPM	46.12 PPM	53.22 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 10:25:43 PM	22.4 PPH	22.3 PPH	21.9 PPH	22.6 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/29/2023 10:25:43 PM	0.83	0.83	0.81	0.85	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 10:25:43 PM	14.29 %	14.25 %	14.18 %	14.32 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 10:25:43 PM	30.4 PPM	30.6 PPM	29.5 PPM	31.9 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	18.93 PPH	0.00 PPH	100.00 PPH	11/29/2023 10:25:43 PM	19.79 PPH	19.97 PPH	18.99 PPH	21.05 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/29/2023 10:25:43 PM	2.5 PPM	2.4 PPM	1.9 PPM	2.8 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.89 PPH	0.00 PPH	10.00 PPH	11/29/2023 10:25:43 PM	2.69 PPH	2.67 PPH	2.06 PPH	3.11 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM IND FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/29/2023 10:25:43 PM	2.69 PPS	2.68 PPS	2.56 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:04:59 AM

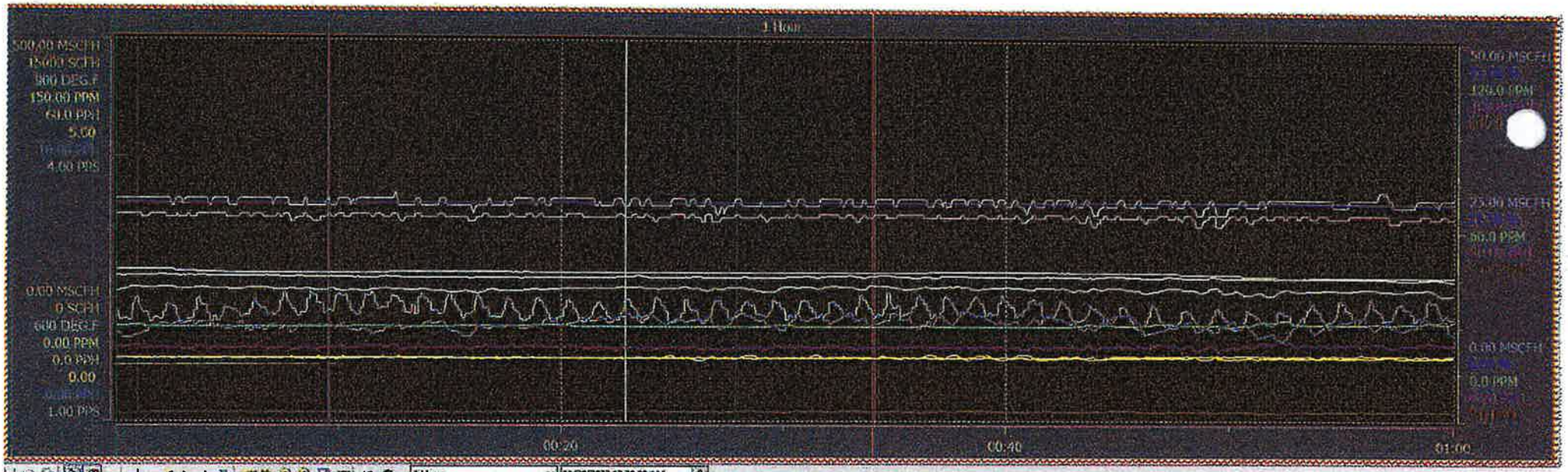
Root/Oxnard Mill/Fixed Disp' 's:Cogen Enviro Trend

1 Hour | 11/29/2023 11:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	13.05 MSCFH	0.00 MSCFH	50.00 MSCF	11/29/2023 11:24:48 PM	15.04 MSCFH	19.07 MSCFH	8.26 MSCFH	32.46 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/29/2023 11:24:48 PM	266.35 MSCFH	267.22 MSCFH	256.10 MSCFH	276.59 MSCFH	0	VALUE	Control	SEAML
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2569 SCFH	0 SCFH	15000 SCFH	11/29/2023 11:24:48 PM	-9 SCFH	1809 SCFH	-13 SCFH	2599 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/29/2023 11:24:48 PM	730 DEG.F	725 DEG.F	719 DEG.F	734 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	80.05 PPM	0.00 PPM	150.00 PPM	11/29/2023 11:24:48 PM	52.94 PPM	52.55 PPM	50.56 PPM	54.01 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/29/2023 11:24:48 PM	22.9 PPH	23.0 PPH	22.5 PPH	23.7 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.83	0.00	5.00	11/29/2023 11:24:48 PM	0.83	0.83	0.81	0.85	0	VALUE	Control	SEAMLESS
☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/29/2023 11:24:48 PM	13.98 %	14.19 %	13.98 %	14.32 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/29/2023 11:24:48 PM	27.8 PPM	29.7 PPM	27.5 PPM	31.3 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.26 PPH	0.00 PPH	100.00 PPH	11/29/2023 11:24:48 PM	18.01 PPH	19.53 PPH	17.37 PPH	21.00 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/29/2023 11:24:48 PM	3.0 PPM	2.4 PPM	2.0 PPM	3.2 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.91 PPH	0.00 PPH	10.00 PPH	11/29/2023 11:24:48 PM	3.21 PPH	2.70 PPH	2.09 PPH	3.44 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/29/2023 11:24:48 PM	2.69 PPS	2.71 PPS	2.63 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:13 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

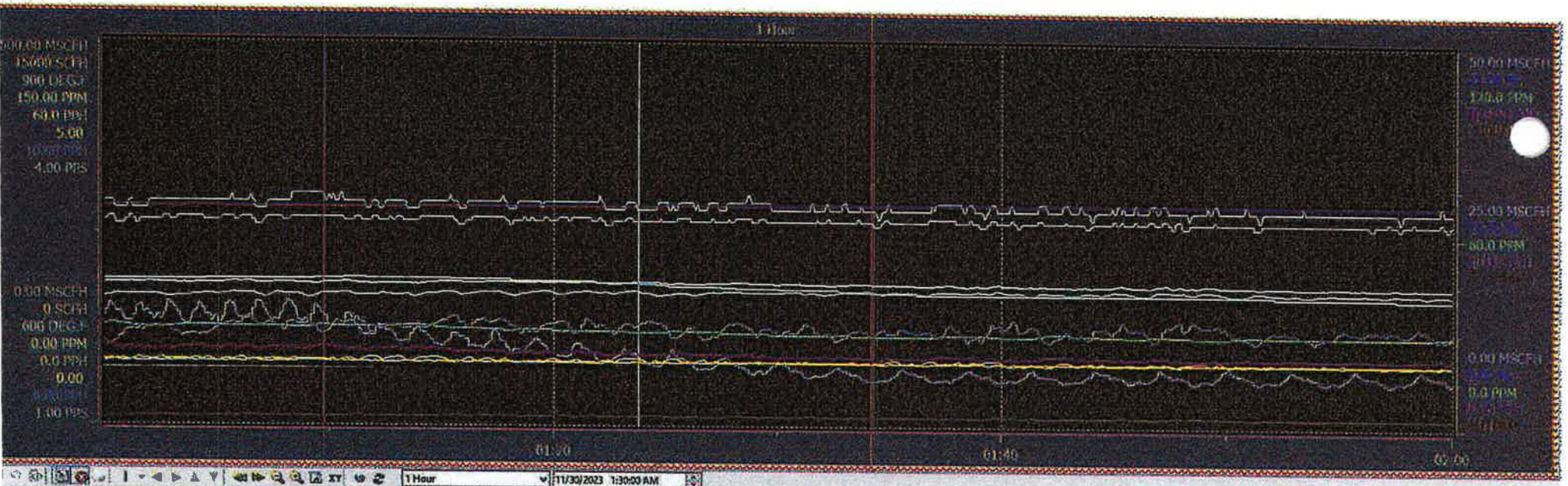


1 Hour | 11/30/2023 12:30:00 AM

	Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Game
1	☑				06GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.65 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 12:22:53 AM	15.99 MSCFH	14.49 MSCFH	12.14 MSCFH	17.04 MSCFH	0	VALUE	Control	SEAMLESS
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 12:22:53 AM	266.35 MSCFH	267.99 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAM
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2583 SCFH	0 SCFH	15000 SCFH	11/30/2023 12:22:53 AM	2471 SCFH	2523 SCFH	2372 SCFH	2641 SCFH	0	VALUE	Control	SEAML
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 12:22:53 AM	717 DEG.F	717 DEG.F	713 DEG.F	720 DEG.F	0	VALUE	Control	SEAMLESS
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	79.93 PPM	0.00 PPM	150.00 PPM	11/30/2023 12:22:53 AM	52.67 PPM	52.03 PPM	49.60 PPM	53.44 PPM	0	VALUE	Control	SEAMLESS
6	☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 12:22:53 AM	22.7 PPH	22.7 PPH	22.2 PPH	23.1 PPH	0		Control	SEAMLESS
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 12:22:53 AM	0.83	0.83	0.81	0.86	0	VALUE	Control	SEAMLESS
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 12:22:53 AM	14.27 %	14.28 %	14.24 %	14.35 %	0	VALUE	Control	SEAMLESS
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 12:22:53 AM	29.9 PPM	30.2 PPM	29.9 PPM	31.9 PPM	0	VALUE	Control	SEAMLESS
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	19.23 PPH	0.00 PPH	100.00 PPH	11/30/2023 12:22:53 AM	19.38 PPH	19.62 PPH	18.56 PPH	20.99 PPH	0	VALUE	Control	SEAMLESS
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 12:22:53 AM	2.5 PPM	2.4 PPM	1.9 PPM	2.6 PPM	0		Control	SEAMLESS
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.90 PPH	0.00 PPH	10.00 PPH	11/30/2023 12:22:53 AM	2.79 PPH	2.57 PPH	2.13 PPH	2.92 PPH	0	VALUE	Control	SEAMLESS
13	☑				921-2015.WQ	STM IND FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/30/2023 12:22:53 AM	2.69 PPS	2.72 PPS	2.63 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:25 AM

Root/Oxnard Mill/Fixed Dis[illegible]s:Cogen Enviro Trend

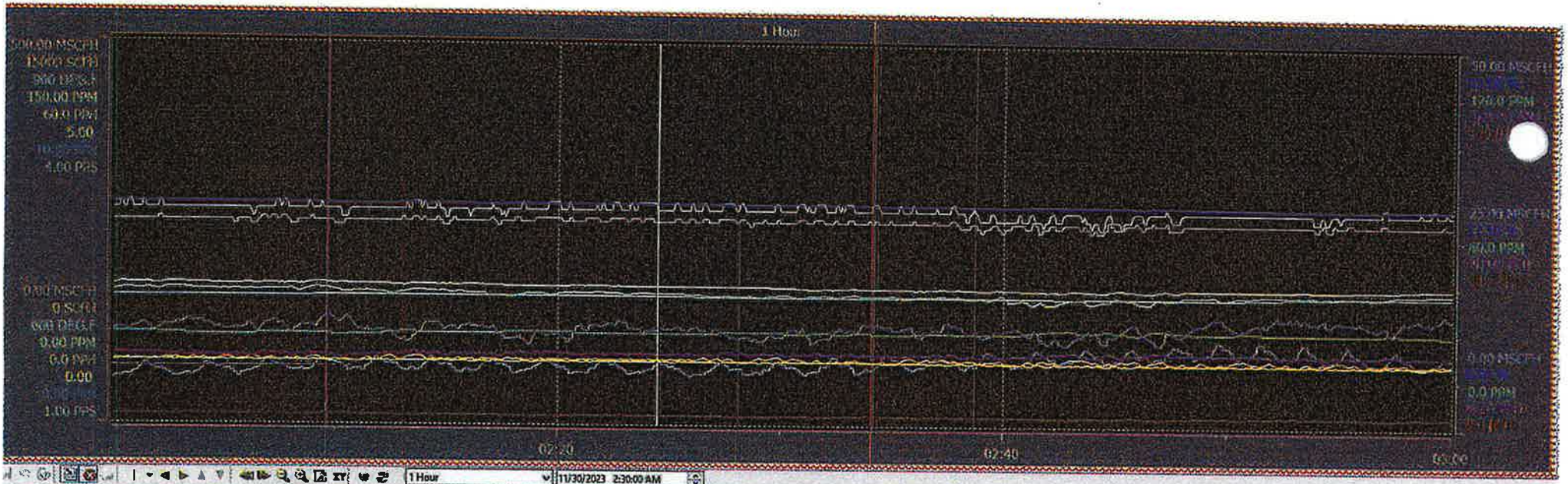


1 Hour | 11/30/2023 1:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	12.49 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 1:23:46 AM	9.12 MSCFH	9.15 MSCFH	5.74 MSCFH	16.39 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 1:23:46 AM	266.35 MSCFH	267.68 MSCFH	261.23 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMI
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2569 SCFH	0 SCFH	15000 SCFH	11/30/2023 1:23:46 AM	2645 SCFH	2547 SCFH	2422 SCFH	2691 SCFH	0	VALUE	Control	SEAMI
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 1:23:46 AM	711 DEG.F	708 DEG.F	701 DEG.F	715 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	79.03 PPM	0.00 PPM	150.00 PPM	11/30/2023 1:23:46 AM	52.72 PPM	52.11 PPM	49.88 PPM	53.67 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 1:23:46 AM	22.4 PPH	22.2 PPH	21.9 PPH	22.5 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 1:23:46 AM	0.84	0.83	0.82	0.86	0	VALUE	Control	SEAMLESS
☑				931AIC11128_02	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 1:23:46 AM	14.32 %	14.36 %	14.24 %	14.44 %	0	VALUE	Control	SEAMLESS
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 1:23:46 AM	29.3 PPM	29.5 PPM	28.2 PPM	32.0 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	19.22 PPH	0.00 PPH	100.00 PPH	11/30/2023 1:23:46 AM	18.55 PPH	18.81 PPH	17.48 PPH	21.13 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 1:23:46 AM	2.5 PPM	2.4 PPM	1.9 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.87 PPH	0.00 PPH	10.00 PPH	11/30/2023 1:23:46 AM	2.63 PPH	2.53 PPH	2.11 PPH	2.88 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM IND FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/30/2023 1:23:46 AM	2.69 PPS	2.72 PPS	2.63 PPS	2.81 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:30 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

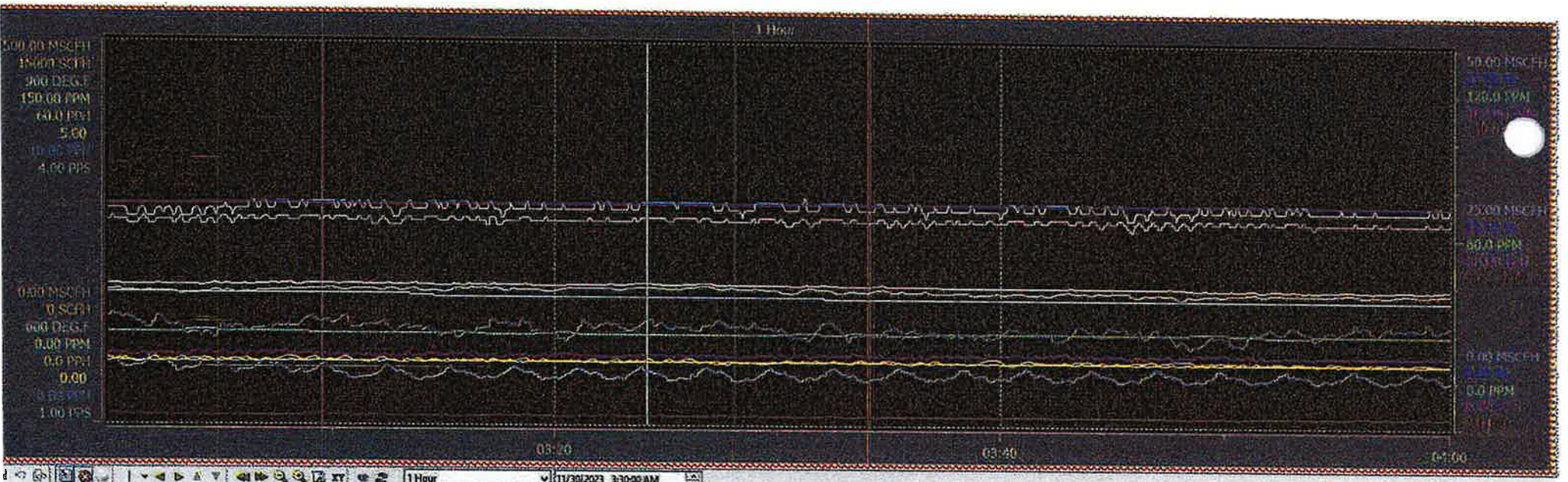


1 Hour | 11/30/2023 2:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
1				BBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.94 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 2:24:28 AM	8.08 MSCFH	8.17 MSCFH	5.87 MSCFH	11.36 MSCFH	0	VALUE	Control	SEAMLESS
2				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 2:24:28 AM	266.35 MSCFH	266.74 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAM
3				931FE806.PT	NAT GAS FLW MAXON	VALUE	2559 SCFH	0 SCFH	15000 SCFH	11/30/2023 2:24:28 AM	2575 SCFH	2555 SCFH	2416 SCFH	2695 SCFH	0	VALUE	Control	SEAML
4				931TE107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 2:24:28 AM	701 DEG.F	701 DEG.F	701 DEG.F	704 DEG.F	0	VALUE	Control	SEAMLESS
5				931AIC112A_NOX	B&W BLR INLET NOX	VALUE	78.29 PPM	0.00 PPM	150.00 PPM	11/30/2023 2:24:28 AM	51.69 PPM	51.59 PPM	48.30 PPM	53.79 PPM	0	VALUE	Control	SEAMLESS
6				931FIC173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 2:24:28 AM	21.8 PPH	21.8 PPH	21.3 PPH	22.4 PPH	0		Control	SEAMLESS
7				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 2:24:28 AM	0.84	0.83	0.81	0.84	0	VALUE	Control	SEAMLESS
8				931AIC11128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 2:24:28 AM	14.44 %	14.43 %	14.38 %	14.46 %	0	VALUE	Control	SEAMLESS
9				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 2:24:28 AM	29.0 PPM	29.3 PPM	28.1 PPM	30.8 PPM	0	VALUE	Control	SEAMLESS
10				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	19.21 PPM	0.00 PPM	100.00 PPM	11/30/2023 2:24:28 AM	18.30 PPM	18.50 PPM	17.33 PPM	19.80 PPM	0	VALUE	Control	SEAMLESS
11				931AIC112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 2:24:28 AM	2.4 PPM	2.4 PPM	2.0 PPM	2.8 PPM	0		Control	SEAMLESS
12				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.93 PPH	0.00 PPH	10.00 PPH	11/30/2023 2:24:28 AM	2.53 PPH	2.54 PPH	2.10 PPH	3.00 PPH	0	VALUE	Control	SEAMLESS
13				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/30/2023 2:24:28 AM	2.70 PPS	2.69 PPS	2.56 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:34 AM

Root/Oxnard Mill/Fixed Dis[illegible]vs:Cogen Enviro Trend

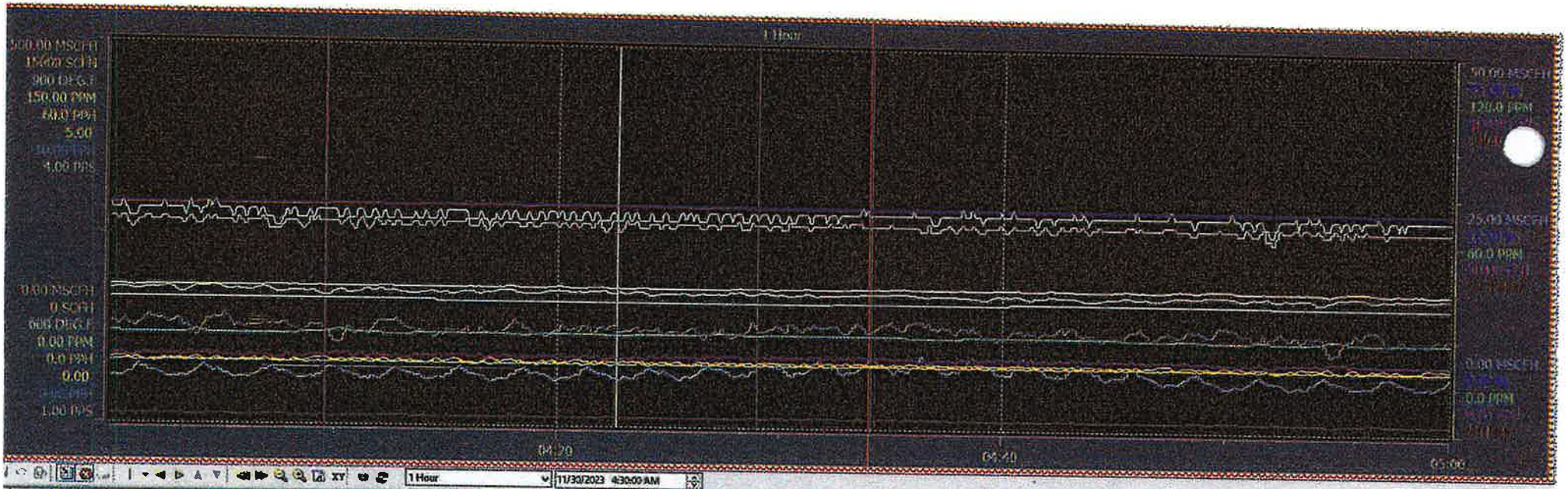


1 Hour | 11/30/2023 3:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.51 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 3:24:08 AM	7.13 MSCFH	6.80 MSCFH	5.79 MSCFH	9.11 MSCFH	0	VALUE	Control	SEAMLESS
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 3:24:08 AM	271.47 MSCFH	267.80 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAM
				811FI306.FT	NAT GAS FLW MAXON	VALUE	2517 SCFH	0 SCFH	15000 SCFH	11/30/2023 3:24:08 AM	2597 SCFH	2535 SCFH	2403 SCFH	2671 SCFH	0	VALUE	Control	SEAML
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 3:24:08 AM	701 DEG.F	701 DEG.F	699 DEG.F	704 DEG.F	0	VALUE	Control	SEAMLESS
				931AIC1112A_NOX	B&W BLR SILET NOX	VALUE	76.14 PPM	0.00 PPM	150.00 PPM	11/30/2023 3:24:08 AM	54.17 PPM	52.84 PPM	50.45 PPM	54.75 PPM	0	VALUE	Control	SEAMLESS
				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 3:24:08 AM	22.3 PPH	21.9 PPH	21.4 PPH	22.3 PPH	0		Control	SEAMLESS
				921-2015.WQXRG6	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 3:24:08 AM	0.83	0.83	0.81	0.85	0	VALUE	Control	SEAMLESS
				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 3:24:08 AM	14.44 %	14.45 %	14.41 %	14.49 %	0	VALUE	Control	SEAMLESS
				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 3:24:08 AM	28.6 PPM	29.0 PPM	28.6 PPM	29.8 PPM	0	VALUE	Control	SEAMLESS
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.17 PPH	0.00 PPH	100.00 PPH	11/30/2023 3:24:08 AM	18.31 PPH	18.34 PPH	17.59 PPH	19.13 PPH	0	VALUE	Control	SEAMLESS
				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 3:24:08 AM	2.6 PPM	2.4 PPM	2.0 PPM	2.7 PPM	0		Control	SEAMLESS
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.86 PPH	0.00 PPH	10.00 PPH	11/30/2023 3:24:08 AM	2.77 PPH	2.53 PPH	2.06 PPH	2.92 PPH	0	VALUE	Control	SEAMLESS
				921-2015.WQ	STM INJ FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/30/2023 3:24:08 AM	2.75 PPS	2.71 PPS	2.63 PPS	2.79 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:40 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

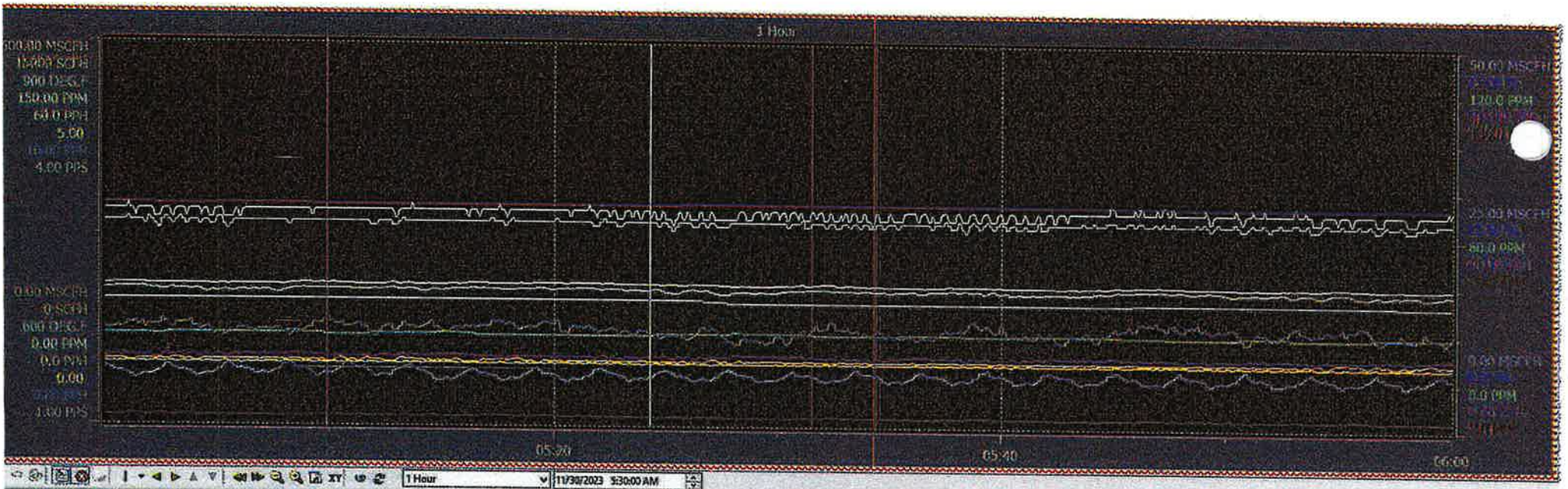


1 Hour 11/30/2023 4:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.12 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 4:22:40 AM	6.32 MSCFH	7.14 MSCFH	5.83 MSCFH	9.70 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	266.35 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 4:22:40 AM	267.57 MSCFH	265.82 MSCFH	250.98 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAMLESS
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2531 SCFH	0 SCFH	15000 SCFH	11/30/2023 4:22:40 AM	2543 SCFH	2554 SCFH	2418 SCFH	2667 SCFH	0	VALUE	Control	SEAMLESS
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 4:22:40 AM	698 DEG.F	699 DEG.F	698 DEG.F	700 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	73.08 PPM	0.00 PPM	150.00 PPM	11/30/2023 4:22:40 AM	52.91 PPM	52.95 PPM	50.96 PPM	54.46 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 4:22:40 AM	21.9 PPH	22.0 PPH	21.6 PPH	22.5 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 4:22:40 AM	0.83	0.82	0.81	0.87	0	VALUE	Control	SEAMLESS
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 4:22:40 AM	14.49 %	14.47 %	14.44 %	14.52 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 4:22:40 AM	28.8 PPM	29.1 PPM	28.6 PPM	30.2 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.13 PPH	0.00 PPH	100.00 PPH	11/30/2023 4:22:40 AM	17.75 PPH	18.28 PPH	17.09 PPH	19.01 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 4:22:40 AM	2.5 PPM	2.4 PPM	1.9 PPM	2.7 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.89 PPH	0.00 PPH	10.00 PPH	11/30/2023 4:22:40 AM	2.63 PPH	2.57 PPH	2.06 PPH	2.90 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STN BO FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/30/2023 4:22:40 AM	2.63 PPS	2.67 PPS	2.56 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:45 AM

Root/Oxnard Mill/Fixed Dis' 's:Cogen Enviro Trend

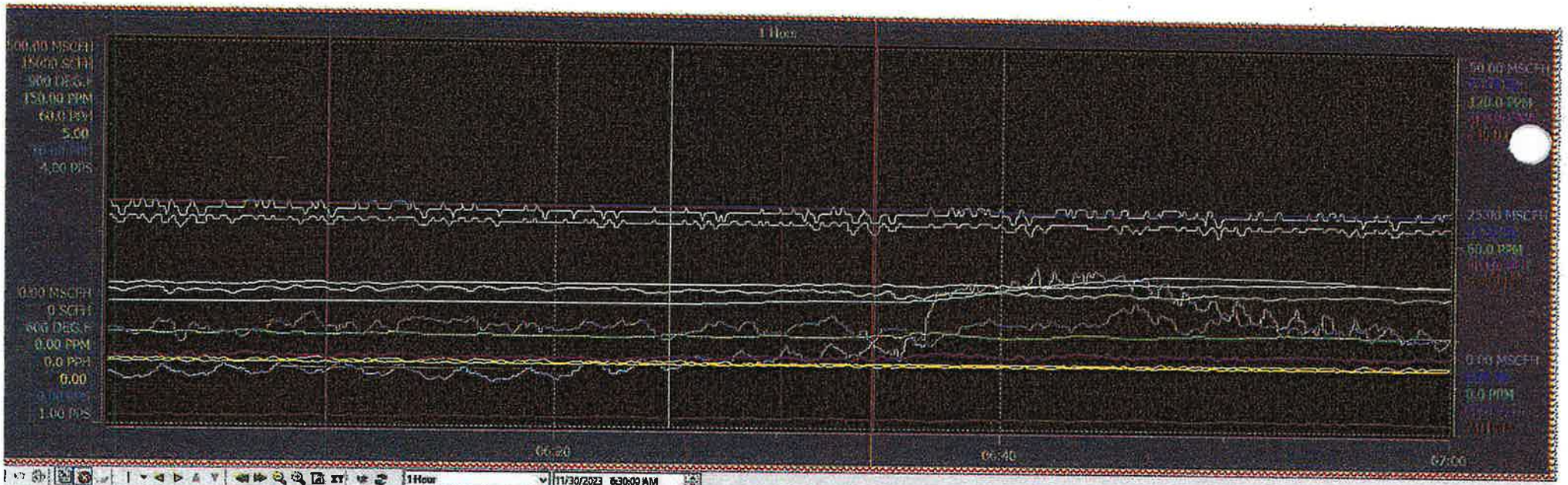


1 Hour 11/30/2023 5:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Fair Pr	Property D	Aspect	Log Name
☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	11.12 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 5:24:17 AM	6.61 MSCFH	6.75 MSCFH	5.77 MSCFH	8.44 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 5:24:17 AM	266.35 MSCFH	266.06 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAML
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2536 SCFH	0 SCFH	15000 SCFH	11/30/2023 5:24:17 AM	2555 SCFH	2572 SCFH	2490 SCFH	2682 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 5:24:17 AM	699 DEG.F	698 DEG.F	697 DEG.F	699 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	70.03 PPM	0.00 PPM	150.00 PPM	11/30/2023 5:24:17 AM	53.50 PPM	53.45 PPM	51.86 PPM	54.46 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 5:24:17 AM	22.3 PPH	22.2 PPH	22.0 PPH	22.5 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 5:24:17 AM	0.82	0.82	0.81	0.84	0	VALUE	Control	SEAMLESS
☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 5:24:17 AM	14.46 %	14.48 %	14.46 %	14.52 %	0	VALUE	Control	SEAMLESS
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 5:24:17 AM	28.7 PPM	29.0 PPM	28.7 PPM	29.8 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	19.13 PPH	0.00 PPH	100.00 PPH	11/30/2023 5:24:17 AM	18.02 PPH	18.20 PPH	17.36 PPH	18.92 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.7 PPM	0.0 PPM	100.0 PPM	11/30/2023 5:24:17 AM	2.3 PPM	2.4 PPM	2.1 PPM	2.6 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.80 PPH	0.00 PPH	10.00 PPH	11/30/2023 5:24:17 AM	2.41 PPH	2.53 PPH	2.17 PPH	2.83 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM TO FLOW	VALUE	2.63 PPS	1.00 PPS	4.00 PPS	11/30/2023 5:24:17 AM	2.64 PPS	2.67 PPS	2.57 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:51 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

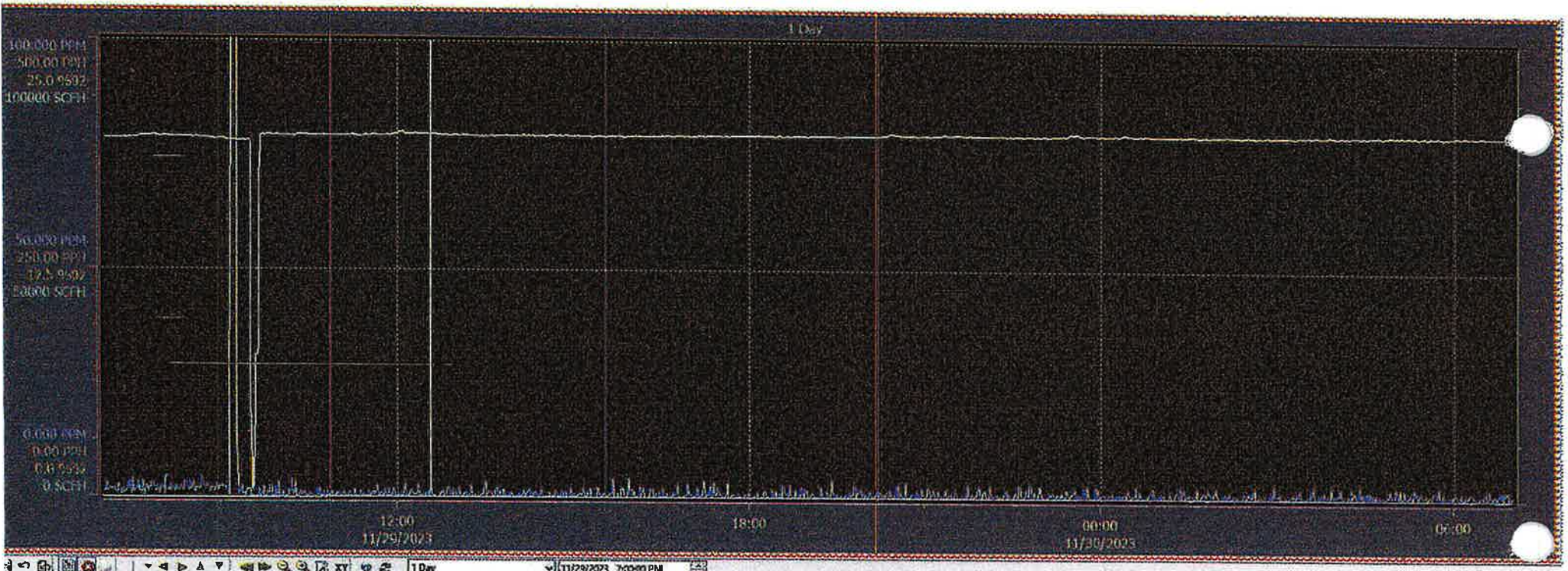


1Hour | 11/30/2023 6:30:00 AM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Pair Pr	Property D	Aspect	Log Name
☑				DBGASFLOW_A	DUCT BNER GAS FLOW	VALUE	11.58 MSCFH	0.00 MSCFH	50.00 MSCF	11/30/2023 6:25:07 AM	7.72 MSCFH	11.34 MSCFH	5.84 MSCFH	21.39 MSCFH	0	VALUE	Control	SEAMLESS
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	261.23 MSCFH	0.00 MSCFH	500.00 MSCF	11/30/2023 6:25:07 AM	266.35 MSCFH	267.48 MSCFH	256.10 MSCFH	271.47 MSCFH	0	VALUE	Control	SEAML
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	2536 SCFH	0 SCFH	15000 SCFH	11/30/2023 6:25:07 AM	2576 SCFH	2566 SCFH	2471 SCFH	2683 SCFH	0	VALUE	Control	SEAML
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	712 DEG.F	600 DEG.F	900 DEG.F	11/30/2023 6:25:07 AM	698 DEG.F	705 DEG.F	697 DEG.F	722 DEG.F	0	VALUE	Control	SEAMLESS
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	68.11 PPM	0.00 PPM	150.00 PPM	11/30/2023 6:25:07 AM	53.39 PPM	53.57 PPM	51.13 PPM	54.66 PPM	0	VALUE	Control	SEAMLESS
☑				931FIC1173	NH3 FLOW	MV	22.5 PPH	0.0 PPH	60.0 PPH	11/30/2023 6:25:07 AM	22.5 PPH	22.6 PPH	21.9 PPH	23.5 PPH	0		Control	SEAMLESS
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	0.82	0.00	5.00	11/30/2023 6:25:07 AM	0.83	0.83	0.81	0.85	0	VALUE	Control	SEAMLESS
☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	14.31 %	0.00 %	25.00 %	11/30/2023 6:25:07 AM	14.44 %	14.38 %	14.18 %	14.49 %	0	VALUE	Control	SEAMLESS
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	30.0 PPM	0.0 PPM	120.0 PPM	11/30/2023 6:25:07 AM	29.4 PPM	29.4 PPM	28.3 PPM	30.8 PPM	0	VALUE	Control	SEAMLESS
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	18.81 PPH	0.00 PPH	100.00 PPH	11/30/2023 6:25:07 AM	18.54 PPH	18.84 PPH	17.45 PPH	20.25 PPH	0	VALUE	Control	SEAMLESS
☑				931AIC1112	B&W BLR STACK CNOX	MV	2.6 PPM	0.0 PPM	100.0 PPM	11/30/2023 6:25:07 AM	2.2 PPM	2.5 PPM	2.0 PPM	3.1 PPM	0		Control	SEAMLESS
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	2.73 PPH	0.00 PPH	10.00 PPH	11/30/2023 6:25:07 AM	2.33 PPH	2.68 PPH	2.17 PPH	3.36 PPH	0	VALUE	Control	SEAMLESS
☑				921-2015.WQ	STM MU FLOW	VALUE	2.69 PPS	1.00 PPS	4.00 PPS	11/30/2023 6:25:07 AM	2.69 PPS	2.70 PPS	2.63 PPS	2.75 PPS	0	VALUE	Control	SEAMLESS

11/30/2023 9:05:56 AM

Root/Oxnard Mill'' ''1 Area:T-045 (NEBRASKA)



1 Day | 11/29/2023 7:00:00 PM

Visible	S	T	Object	Object Name	Object Description	Propert	Log Name	Current Value	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value	Property Descri
☑				931AE91_ONOX	HEBRASKA COR NOX	VALUE	SEAMLESS	0.538 PPM	0.000 PPM	100.000 PPM	11/29/2023 12:33:4	2.984 PPM	2.949 PPM	0.000 PPM	541.178 PPM	VALUE
☑				HB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLESS	0.00 PPH	0.00 PPH	500.00 PPH	11/29/2023 12:33:4	0.00 PPH	0.00 PPH	0.00 PPH	0.00 PPH	VALUE
☑				931AD92.AT	HEBRASKA BOILER OXYGN	VALUE	SEAMLESS	19.8 %02	0.0 %02	25.0 %02	11/29/2023 12:33:4	19.9 %02	19.8 %02	8.4 %02	20.1 %02	VALUE
☑				931FI3248.FT	NEB GAS FLOW (B)	VALUE	SEAMLESS	-69 SCFH	0 SCFH	100000 SCFH	11/29/2023 12:33:4	-73 SCFH	-78 SCFH	-96 SCFH	-62 SCFH	VALUE

11/30/2023 12:16:59 PM

NEW INDY
CONTAINERBOARD

January 2, 2024

Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003
Attention: Ed Swede

Subject: Nebraska Boiler Excess NOX emissions

Dear Mr. Swede:

New-Indy Oxnard is submitting this follow-up report for the call made to the VCAPCD Breakdown Center Hotline by Wendi Mejia on December 22, 2023, at 2:52 PM. The call was made when emission exceedance was observed during the emission review at 11:15 AM.

On December 21, 2023, at 5:23 AM, the mill fired up the Nebraska boiler. Cogen was down due to rainwater and moisture issues. During the boiler run, the NOX emissions spiked several times due to unstable sample flow control. The CEMS unit has a faulty needle valve on the sample line. Unfortunately, the replacement part has not been located. As a temporary solution, a technician was assigned to monitor the CEMS and readjust the flowrate to specification as needed. On December 26 at 2:54 PM, the mill shut down the boiler operations. The NOx emission was over the 40-ppm limit during the following periods (see table below). The CEMS sample flow was not stable for a total of 21.25 hours, during which CEMS reflected a total of 7.09 lbs. of excess NOx emissions (see attached calculation).

Date/Time	*NOx (ppm)-15-min average*
12/21/23 2:15 PM – 2:30 PM	65.14
12/22/23 10:45 AM – 11:00 AM	73.26
12/26/23 10:15 AM – 10:30 AM	59.61
12/26/23 11:15 AM – 11:30 AM	41.03

The mill continues its efforts to address the CEMS sample flow control. We will plan to replace the CEMS unit if needed. The Daily Emission Sheets and DCS trends have been provided for your review. If you have any questions or require additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature of Responsible Official:	Date:
Sign Here *Please use the Adobe Fill & Sign option to sign (click the 'Sign Here' flag to link to additional instructions)*	1/2/2024
Title of Responsible Official: Mill Manager	
Facility ID: 00157	

Excess Emission Calculation

Date	Time	Nox 15-min Average	Excess Nox	X	Fuel Throughput	Fuel Throughput	Average Excess NOx Emission	Number of 15-min Average Excess Emission	Total Excess Emissions
		(PPM)	(PPM)	(lb/MMSCF)	(SCF/15-min Avg)	(MMSCF/15-min Avg)	(lbs)		(lbs)
12/21/2023	2:15 PM - 2:30 PM	65.14	25.14	1.26	71693.16	0.07	2.27	4	7.09
12/22/2023	10:45 AM - 11:00 AM	73.26	33.26	1.26	72265.76	0.07	3.03		
12/26/2023	10:15 AM - 10:30 AM	59.61	19.61	1.26	68536.22	0.07	1.70		
12/26/2023	11:15 AM - 11:30 AM	41.03	1.03	1.26	68727.21	0.07	0.09		
							7.09		
				Notes:	X = F * MW * (20.9/(20.9-3)) * (1/387) * (1/1000000) * HHV				
				F-Factor	8740				
				HHV	1040				
				NO2	46				

Start Time: 12/21/23 7:00

Nebraska Boiler Emission Report

End Time: 12/22/23 7:00

Time 7:00	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:15	4.46	11.59	12.61			
7:30	10.88	13.43	23.98			
7:45	9.33	24.83	38.42			
8:00	8.46	10.84	15.59	0.48	6	17,853
8:15	13.58	15.76	38.55			
8:30 *	13.61	18.08	44.37			
8:45	13.54	8.67	21.09			
9:00	13.49	7.59	18.34	0.94	7	23,400
9:15	13.51	7.71	18.67			
9:30	13.53	8.68	21.08			
9:45	13.53	7.76	18.85			
10:00	7.06	27.59	35.68	0.84	10	30,655
10:15	3.40	30.28	30.97			
10:30	3.87	27.85	29.27			
10:45	3.75	31.45	32.84			
11:00	3.83	27.70	29.05	2.73	22	70,414
11:15	3.87	31.30	32.90			
11:30	3.89	31.47	33.12			
11:45	4.00	29.96	31.74			
12:00	4.09	33.71	35.89	2.98	22	70,827
12:15	4.64	26.79	29.49			
12:30	4.38	30.38	32.92			
12:45	3.25	26.52	28.92			
13:00	3.73	27.86	29.05	2.54	21	66,637
13:15	3.89	31.25	32.88			
13:30	3.89	29.57	31.12			
13:45	3.94	33.61	35.46			
14:00	3.92	31.01	32.70	2.99	22	71,646
14:15	3.93	33.06	34.87			
14:30	3.93	61.74	65.14			
14:45	4.57	10.77	11.80			
15:00	4.54	11.97	13.10	2.62	21	67,627
15:15	3.60	9.90	10.18			
15:30	3.77	12.83	13.41			
15:45	3.89	10.11	10.65			
16:00	3.93	11.86	12.51	1.04	22	71,535
16:15	3.96	10.58	11.18			
16:30	3.96	10.26	10.84			
16:45	3.99	11.92	12.61			
17:00	4.00	9.77	10.35	1.03	22	71,536
17:15	3.99	11.46	12.13			
17:30	4.01	10.22	10.84			
17:45	4.00	12.08	12.80			
18:00	4.01	9.90	10.49	1.05	22	71,600
18:15	4.00	11.28	11.94			
18:30	3.97	10.49	11.09			
18:45	3.98	10.44	11.04			
19:00	3.96	10.00	10.57	0.97	22	71,195
19:15	4.02	10.22	10.84			
19:30	4.04	10.27	10.90			
19:45	4.01	9.88	10.47			
20:00	3.99	11.15	11.81	0.97	22	70,883
20:15	3.98	10.22	10.82			
20:30	3.82	11.20	11.74			
20:45	3.87	11.08	11.65			
21:00	3.95	11.18	11.81	1.04	22	71,671
21:15	3.94	10.75	11.35			
21:30	3.99	11.04	11.69			
21:45	4.01	10.71	11.36			
22:00	4.00	12.59	13.33	1.08	22	71,954
22:15	4.00	10.51	11.14			
22:30	3.99	12.12	12.82			
22:45	4.01	10.65	11.29			
23:00	4.01	12.03	12.75	1.09	22	71,892
23:15	4.05	9.90	10.52			
23:30	4.01	11.47	12.16			
23:45	4.01	10.01	10.61			
0:00	4.01	11.36	12.04	1.02	22	71,832
0:15	3.95	10.33	10.91			
0:30	3.97	10.29	10.88			
0:45	4.03	10.03	10.64			
1:00	4.04	9.30	9.87	0.95	22	71,491
1:15	4.02	11.01	11.67			
1:30	4.00	9.58	10.14			
1:45	3.99	11.93	12.63			
2:00	4.01	9.99	10.59	1.02	22	71,297
2:15	4.01	12.31	13.05			
2:30	4.06	10.20	10.84			
2:45	4.08	11.70	12.45			
3:00	3.88	11.13	11.70	1.06	22	71,090
3:15	3.98	10.80	11.42			
3:30	3.97	12.63	13.36			
3:45	3.98	10.10	10.69			
4:00	4.00	11.92	12.62	1.07	22	70,921
4:15	4.02	10.12	10.73			
4:30	4.04	12.52	13.29			
4:45	4.02	10.37	11.00			
5:00	4.03	12.57	13.34	1.09	22	70,879
5:15	4.02	9.88	10.48			
5:30	4.02	11.64	12.34			
5:45	4.00	10.26	10.87			
6:00	4.01	12.67	13.43	1.04	22	70,923
6:15	4.01	10.64	11.28			
6:30	4.05	12.85	13.65			
6:45	3.90	11.90	12.53			
7:00	3.87	11.22	11.79	1.11	22	70,762
Total Gas Usage (SCF)						1,560,522

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
32.76	484.76
Nebraska Daily Average NOx LB/hour	**Nebraska Daily Average CO LB/hour**
1.365	20.20
New Cems Calibration	
Stack NOx analyzer	
zero value	-2.40
zero drift %	2.40
span value	83.22
span drift %	-0.02
Span O2 analyzer	
span value	8.00
span drift %	-0.60
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/21/23 7:00 AM to 12/22/23 7:00AM for a total of 24 hours because cogen was down due to moisture issues.
The 15-min avg Nox ppm exceedance on 12/21/23 at 2:30 PM was called in to the VCAPCD on 12/22/23 at 2:52 PM.
*Calibration

Start Time: 12/22/23 7:00

Nebraska Boiler Emission Report

End Time: 12/23/23 7:00

Time	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:00						
7:15	3.94	11.10	11.72			
7:30	4.02	10.58	11.29			
7:45	3.81	11.47	12.01			
8:00	3.88	10.48	11.02	1.01	22	70,435
8:15	3.93	13.04	13.78			
8:30	4.39	9.84	10.77			
8:45	3.79	12.13	12.69			
9:00	3.92	9.52	10.03	1.08	22	70,576
9:15	3.98	15.78	16.70			
9:30 *	3.89	42.14	44.62			
9:45	4.12	36.30	38.72			
10:00	3.89	33.00	34.72	2.99	22	71,836
10:15	3.89	35.19	37.04			
10:30	3.89	33.23	34.97			
10:45	3.90	36.27	38.18			
11:00	3.89	69.61	73.26	4.11	22	72,227
11:15	3.93	31.04	32.75			
11:30	3.93	27.92	29.44			
11:45	3.92	32.13	33.88			
12:00	3.90	29.64	31.22	2.97	23	72,486
12:15	3.96	30.74	32.48			
12:30	3.95	27.80	29.37			
12:45	3.91	32.40	34.14			
13:00	3.90	29.97	31.56	2.88	22	72,364
13:15	3.92	28.87	30.44			
13:30	3.92	22.11	23.30			
13:45	3.92	24.33	25.64			
14:00	3.90	21.33	22.45	2.36	23	72,698
14:15	3.86	22.57	23.72			
14:30	3.78	20.68	21.82			
14:45	3.73	21.97	22.90			
15:00	3.73	19.56	20.39	1.98	22	71,617
15:15	3.80	21.67	22.69			
15:30	3.87	19.72	20.72			
15:45	3.82	22.33	23.40			
16:00	3.81	20.52	21.49	2.00	22	71,223
16:15	3.86	21.15	22.22			
16:30	3.88	20.91	21.99			
16:45	3.83	19.73	20.68			
17:00	3.84	20.80	21.82	1.97	22	71,423
17:15	3.86	18.16	19.10			
17:30	3.89	22.23	23.39			
17:45	3.87	19.52	20.51			
18:00	3.88	22.38	23.53	1.93	22	71,345
18:15	3.80	19.68	20.60			
18:30	3.82	20.44	21.42			
18:45	3.84	18.87	19.79			
19:00	3.86	20.74	21.78	1.88	22	71,485
19:15	3.86	20.25	21.26			
19:30	3.90	21.85	22.89			
19:45	3.93	19.68	20.76			
20:00	3.93	20.51	21.64	1.94	22	71,518
20:15	3.93	19.68	20.76			
20:30	3.94	18.22	19.23			
20:45	3.96	18.61	19.56			
21:00	3.96	18.85	17.80	1.77	22	71,569
21:15	3.98	19.22	20.34			
21:30	3.97	18.03	19.06			
21:45	3.95	22.09	23.33			
22:00	3.95	22.47	23.73	1.93	22	71,482
22:15	3.91	18.97	19.98			
22:30	3.90	19.86	20.70			
22:45	3.88	16.72	17.58			
23:00	3.85	19.95	20.95	1.78	22	71,458
23:15	3.86	18.64	19.58			
23:30	3.87	18.31	19.24			
23:45	3.83	19.40	20.34			
0:00	3.84	16.36	17.16	1.74	22	71,213
0:15	3.87	20.24	21.27			
0:30	3.93	18.21	19.21			
0:45	3.94	18.12	19.11			
1:00	3.90	19.91	20.97	1.74	22	69,423
1:15	3.94	17.33	18.29			
1:30	3.93	20.36	21.48			
1:45	3.94	18.30	19.31			
2:00	3.82	18.57	19.45	1.74	22	70,696
2:15	3.93	21.09	22.25			
2:30	3.97	16.40	17.34			
2:45	4.01	18.09	19.17			
3:00	3.99	18.49	19.56	1.79	22	71,451
3:15	3.97	15.87	16.78			
3:30	3.99	18.50	19.58			
3:45	3.98	17.72	18.76			
4:00	3.99	17.26	18.26	1.83	22	71,270
4:15	4.00	18.86	19.98			
4:30	3.98	15.53	16.43			
4:45	3.98	17.47	18.48			
5:00	3.97	16.92	17.90	1.65	22	71,300
5:15	3.97	15.13	15.99			
5:30	3.95	17.77	18.77			
5:45	3.96	15.61	16.49			
6:00	3.98	15.37	16.26	1.49	22	71,294
6:15	3.99	17.58	18.92			
6:30	3.99	15.45	16.35			
6:45	3.98	16.15	17.06			
7:00	3.97	17.78	18.82	1.63	22	71,296
Total Gas Usage (SCF)						1,713,484

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
47.96	532.28
Nebraska Daily Average NOx LB/hour	**Nebraska Daily Average CO LB/hour**
1.999	22.18
New Cems Calibration	
Stack NOx analyzer	
zero value	-0.10
zero drift %	0.10
span value	83.82
span drift %	0.70
Span O2 analyzer	
span value	8.00
span drift %	-0.60
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/22/23 7:00 AM to 12/23/23 7:00AM for a total of 24 hours because cogen was down due to moisture issues.
The 15-min avg Nox ppm exceedance on 12/22/23 at 11:00 AM was called in to the VCAPCD on 12/22/23 at 2:52 PM.
*Calibration

Start Time: 12/23/23 7:00

Nebraska Boiler Emission Report

End Time: 12/24/23 7:00

Time	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:00						
7:15	4.01	16.03	16.99			
7:30	3.95	21.30	22.60			
7:45	3.73	19.06	19.87			
8:00	3.77	15.30	15.99	1.68	22	70,784
8:15	3.86	23.46	24.65			
8:30 *	3.88	64.55	67.91			
8:45 *	3.36	27.89	28.25			
9:00 *	4.42	36.99	40.17	3.55	22	69,860
9:15	3.91	29.95	31.85			
9:30	3.90	27.44	28.90			
9:45	3.85	31.84	33.63			
10:00	3.89	28.25	29.72	2.73	22	69,596
10:15	3.87	30.13	31.66			
10:30	3.88	30.93	32.63			
10:45	3.84	29.41	30.85			
11:00	3.85	31.29	32.84	2.77	22	69,756
11:15	3.83	29.67	31.11			
11:30	3.81	34.40	36.03			
11:45	3.84	31.47	33.02			
12:00	3.83	33.62	35.26	2.96	22	70,116
12:15	3.83	30.45	31.93			
12:30	3.82	31.58	33.09			
12:45	3.86	32.37	34.00			
13:00	3.86	37.23	39.11	3.10	22	70,654
13:15	3.86	22.51	23.64			
13:30	3.82	21.30	22.32			
13:45	3.87	20.13	21.16			
14:00	3.85	23.37	24.53	2.03	22	70,990
14:15	3.89	20.10	21.15			
14:30	3.80	20.90	21.88			
14:45	3.81	18.88	19.77			
15:00	3.79	18.28	19.13	1.83	22	70,466
15:15	3.84	18.26	19.16			
15:30	3.88	17.54	18.44			
15:45	3.88	19.57	20.58			
16:00	3.87	18.53	19.47	1.70	22	70,380
16:15	3.90	22.33	23.51			
16:30	3.86	19.53	20.52			
16:45	3.86	20.39	21.42			
17:00	3.87	18.38	19.32	1.84	22	70,252
17:15	4.46	19.16	20.85			
17:30	5.33	18.11	20.81			
17:45	3.51	17.85	18.38			
18:00	3.70	18.39	19.14	1.64	20	65,057
18:15	3.85	16.19	17.00			
18:30	3.90	18.89	19.86			
18:45	3.89	16.37	17.23			
19:00	3.86	19.56	20.56	1.66	22	71,243
19:15	3.86	17.06	17.95			
19:30	3.87	18.12	19.05			
19:45	3.90	17.84	18.79			
20:00	3.95	18.64	19.68	1.67	22	70,612
20:15	3.96	18.62	19.70			
20:30	3.95	16.57	17.50			
20:45	4.02	19.07	20.22			
21:00	3.83	16.97	17.80	1.70	22	69,891
21:15	3.87	19.52	20.51			
21:30	3.86	16.90	17.76			
21:45	3.88	18.76	19.73			
22:00	3.86	17.47	18.35	1.65	21	68,315
22:15	3.83	16.46	17.27			
22:30	3.81	18.00	18.97			
22:45	3.85	15.66	16.44			
23:00	3.92	18.51	19.61	1.57	21	68,840
23:15	3.84	16.89	17.73			
23:30	3.88	16.93	17.80			
23:45	3.90	17.97	18.93			
0:00	3.90	15.68	16.40	1.54	21	68,829
0:15	3.89	19.36	20.37			
0:30	3.84	17.51	18.48			
0:45	3.88	18.58	19.54			
1:00	3.93	19.18	20.23	1.68	21	68,580
1:15	3.88	16.67	17.53			
1:30	3.86	20.52	21.58			
1:45	3.95	16.73	17.67			
2:00	3.92	18.07	19.05	1.63	22	69,518
2:15	3.90	19.82	20.87			
2:30	3.92	15.65	16.50			
2:45	3.95	19.75	20.85			
3:00	3.91	16.40	17.28	1.68	22	69,490
3:15	3.88	15.43	16.22			
3:30	3.86	18.49	19.42			
3:45	3.90	15.81	16.65			
4:00	3.81	18.71	19.80	1.57	22	70,572
4:15	3.85	16.52	17.34			
4:30	3.93	15.61	16.47			
4:45	3.95	17.76	18.76			
5:00	3.95	15.11	15.96	1.58	22	72,121
5:15	3.95	17.57	18.56			
5:30	3.96	17.58	18.67			
5:45	3.96	15.40	16.29			
6:00	3.99	18.08	19.14	1.64	22	72,207
6:15	3.99	16.34	17.29			
6:30	4.00	15.82	16.86			
6:45	4.00	20.00	21.19			
7:00	3.68	14.97	15.84	1.62	22	72,231
Total Gas Usage (SCF)						1,680,359

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
47.05	521.99

Nebraska Daily Average NOx LB/hour	Nebraska Daily Average CO LB/hour
1.960	21.75

New Cems Calibration	
Stack NOx analyzer	
zero value	-0.90
zero drift %	0.90
span value	83.34
span drift %	1.05
Span O2 analyzer	
span value	8.00
span drift %	-3.54
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/23/23 7:00 AM to 12/24/23 7:00AM for a total of 24 hours because cogen was down due to moisture issues.
*Calibration

Start Time: 12/24/23 7:00

Nebraska Boiler Emission Report

End Time: 12/25/23 7:00

Time	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:00						
7:15	3.98	17.37	18.98			
7:30	3.96	18.46	19.61			
7:45	3.96	15.51	16.39			
8:00	3.95	19.75	20.85	1.68	22	72,286
8:15	3.92	16.42	17.31			
8:30	3.78	16.70	17.46			
8:45	3.84	17.58	18.45			
9:00	3.86	14.36	15.08	1.58	22	71,466
9:15	3.89	19.36	20.37			
9:30	3.96	16.82	17.79			
9:45	3.91	14.68	15.46			
10:00	3.91	17.89	18.85	1.57	22	69,927
10:15	3.84	15.58	16.35			
10:30	3.87	18.29	19.22			
10:45	3.85	19.11	20.08			
11:00	3.21	16.01	16.20	1.59	22	70,888
11:15	4.52	18.80	20.64			
11:30	3.88	15.35	16.15			
11:45	3.88	29.84	31.37			
12:00 *	3.89	68.90	72.50	3.16	22	71,644
12:15	3.87	25.77	27.08			
12:30	3.87	24.47	25.71			
12:45	3.92	25.54	26.92			
13:00	3.99	24.34	25.76	2.38	22	71,335
13:15	3.89	27.33	28.76			
13:30	3.74	25.70	26.80			
13:45	3.88	25.94	27.29			
14:00	3.86	24.79	26.04	2.42	22	70,151
14:15	3.79	24.26	25.38			
14:30	3.75	26.94	28.11			
14:45	3.90	23.32	24.55			
15:00	3.81	25.60	26.81	2.33	22	70,211
15:15	3.78	24.74	25.86			
15:30	3.78	27.98	29.25			
15:45	3.83	24.57	25.76			
16:00	3.81	25.96	27.18	2.39	22	70,179
16:15	3.84	22.84	23.96			
16:30	3.73	26.42	27.55			
16:45	3.85	22.58	23.70			
17:00	3.81	27.11	28.39	2.30	22	70,720
17:15	3.97	23.31	24.65			
17:30	3.90	28.91	30.44			
17:45	3.87	24.30	25.54			
18:00	3.95	24.25	25.61	2.35	22	70,790
18:15	3.95	23.89	25.23			
18:30	3.97	23.80	25.16			
18:45	3.98	23.54	24.91			
19:00	3.97	20.80	21.99	2.20	22	71,557
19:15	3.98	25.00	26.44			
19:30	4.03	21.68	23.01			
19:45	3.98	26.61	28.18			
20:00	3.96	22.62	23.91	2.29	22	71,172
20:15	3.94	23.82	25.14			
20:30	3.99	22.91	24.25			
20:45	3.97	22.20	23.47			
21:00	3.94	23.51	24.82	2.18	22	71,244
21:15	3.94	20.44	21.58			
21:30	3.96	24.76	26.17			
21:45	3.94	22.41	23.65			
22:00	3.92	23.72	25.01	2.17	22	71,315
22:15	3.90	24.00	25.26			
22:30	3.95	20.64	21.79			
22:45	3.86	24.08	25.30			
23:00	3.93	22.39	23.62	2.17	22	71,683
23:15	3.97	20.11	21.28			
23:30	3.96	24.03	25.40			
23:45	3.97	20.35	21.51			
0:00	3.99	23.10	24.45	2.06	22	72,098
0:15	3.98	25.64	27.14			
0:30	3.99	20.15	21.33			
0:45	3.99	25.34	26.82			
1:00	4.00	22.00	23.31	2.26	22	72,116
1:15	4.02	19.88	21.08			
1:30	4.01	24.52	26.00			
1:45	4.01	20.33	21.64			
2:00	4.02	20.59	21.83	2.06	22	72,173
2:15	4.03	22.81	24.20			
2:30	4.04	18.90	20.07			
2:45	4.03	22.60	23.98			
3:00	4.03	21.33	22.63	2.10	22	72,199
3:15	4.02	19.06	20.21			
3:30	4.02	25.03	26.54			
3:45	3.99	20.76	21.98			
4:00	3.97	21.30	22.51	2.03	22	72,244
4:15	3.95	23.53	24.85			
4:30	3.93	19.39	20.45			
4:45	4.01	20.48	21.69			
5:00	3.96	22.29	23.55	2.06	22	71,752
5:15	3.97	19.47	20.57			
5:30	3.94	21.63	22.83			
5:45	3.98	21.55	22.80			
6:00	4.00	18.46	19.55	1.96	22	71,734
6:15	4.01	22.35	23.69			
6:30	3.92	21.94	23.13			
6:45	3.97	18.51	19.57			
7:00	3.98	21.45	22.69	1.99	22	71,617
Total Gas Usage (SCF)						1,712,402

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
51.25	531.94
Nebraska Daily Average NOx LB/hour	**Nebraska Daily Average CO LB/hour**
2.135	22.16
New Cems Calibration	
Stack NOx analyzer	
zero value	-1.72
zero drift %	1.72
span value	83.10
span drift %	0.76
Span O2 analyzer	
span value	8.00
span drift %	-3.54
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/24/23 7:00 AM to 12/25/23 7:00AM for a total of 24 hours because cogen was down due to moisture issues.

*Calibration

Start Time: 12/25/23 7:00

Nebraska Boiler Emission Report

End Time: 12/26/23 7:00

Time 7:00	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:15	3.95	22.31	23.57			
7:30	3.97	19.06	20.15			
7:45	3.99	21.00	22.22			
8:00	3.97	21.96	23.22	1.99	22	71,208
8:15 *	3.86	18.03	18.95			
8:30 *	3.95	40.44	42.70			
8:45	3.96	34.15	36.08			
9:00	3.97	31.72	33.55	2.98	22	70,406
9:15	3.93	32.16	33.91			
9:30	3.91	32.45	34.19			
9:45	3.92	28.54	30.09			
10:00	3.91	33.01	34.77	2.98	22	70,598
10:15	3.89	28.12	29.60			
10:30	3.90	26.89	28.31			
10:45	3.84	26.09	27.39			
11:00	3.91	23.02	24.25	2.47	22	71,107
11:15	3.91	28.03	29.54			
11:30	3.92	23.56	24.84			
11:45	3.92	25.74	27.14			
12:00	3.92	25.50	26.89	2.47	22	72,015
12:15	3.85	24.75	25.99			
12:30	3.82	25.43	26.65			
12:45	3.83	25.62	26.76			
13:00	3.95	24.80	26.20	2.40	22	72,243
13:15	3.95	26.96	28.46			
13:30	3.92	24.86	26.20			
13:45	4.06	26.68	28.95			
14:00	3.47	27.58	28.32	2.41	21	68,905
14:15	3.73	27.06	28.21			
14:30	3.84	28.04	29.42			
14:45	3.82	27.17	28.48			
15:00	3.78	25.30	26.46	2.59	23	72,440
15:15	3.80	28.20	29.53			
15:30	3.84	25.80	27.08			
15:45	3.82	27.29	28.60			
16:00	3.82	26.99	28.28	2.58	22	72,251
16:15	3.86	25.90	27.21			
16:30	3.91	27.72	29.20			
16:45	3.89	25.71	27.07			
17:00	3.89	28.12	29.59	2.55	22	71,901
17:15	3.85	25.07	26.32			
17:30	3.82	27.44	28.76			
17:45	3.79	24.20	25.31			
18:00	3.75	27.90	29.12	2.49	22	71,866
18:15	3.73	23.18	24.16			
18:30	3.73	25.36	26.44			
18:45	4.42	23.92	25.86			
19:00	5.09	23.96	27.13	2.13	21	66,211
19:15	4.95	23.19	26.03			
19:30	3.48	24.56	25.23			
19:45	3.68	27.86	28.96			
20:00	3.76	24.73	25.86	2.26	21	67,805
20:15	3.86	26.02	27.33			
20:30	3.90	22.33	23.51			
20:45	3.96	26.50	28.00			
21:00	3.94	24.45	25.81	2.38	22	71,578
21:15	3.98	26.20	27.71			
21:30	3.97	24.56	25.97			
21:45	3.93	24.10	25.43			
22:00	4.15	25.52	27.27	2.40	22	71,188
22:15	3.83	22.41	23.49			
22:30	3.90	24.92	26.23			
22:45	3.93	21.65	22.83			
23:00	3.95	25.56	26.99	2.21	22	70,801
23:15	3.97	23.62	24.98			
23:30	3.98	24.02	25.41			
23:45	3.95	24.69	26.07			
0:00	3.88	22.09	23.23	2.22	22	70,705
0:15	3.86	26.89	28.25			
0:30	3.89	22.03	23.18			
0:45	3.95	25.99	27.44			
1:00	3.95	23.98	25.33	2.34	22	71,059
1:15	3.96	23.47	24.80			
1:30	3.97	27.83	29.42			
1:45	3.98	22.91	24.24			
2:00	3.99	25.70	27.20	2.34	22	71,290
2:15	3.97	23.60	24.96			
2:30	3.96	23.88	25.24			
2:45	3.98	27.42	29.00			
3:00	3.97	22.17	23.44	2.31	22	71,397
3:15	3.97	26.12	27.61			
3:30	3.97	24.39	25.78			
3:45	3.98	22.48	23.77			
4:00	3.97	27.73	29.31	2.40	22	71,439
4:15	3.98	22.93	24.26			
4:30	3.99	24.85	26.09			
4:45	3.99	23.60	24.98			
5:00	3.99	21.53	22.78	2.22	22	71,430
5:15	4.00	24.85	26.32			
5:30	4.00	22.18	23.49			
5:45	4.02	23.97	25.42			
6:00	4.02	25.83	27.39	2.31	22	71,405
6:15	4.02	23.50	24.91			
6:30	3.97	27.32	28.89			
6:45	3.91	24.88	26.00			
7:00	3.89	24.27	25.53	2.36	22	71,419
Total Gas Usage (SCF)						1,702,665

Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
57.77	528.92
Nebraska Daily Average NOx LB/hour	**Nebraska Daily Average CO LB/hour**
2.407	22.04
New Cems Calibration	
Stack NOx analyzer	
zero value	-1.04
zero drift %	1.04
span value	83.45
span drift %	1.19
Span O2 analyzer	
span value	8.00
span drift %	-3.54
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/25/23 7:00 AM to 12/26/23 7:00AM for a total of 24 hours because cogen was down due to moisture issues.
*Calibration

Start Time: 12/26/23 7:00

Nebraska Boiler Emission Report

End Time: 12/27/23 7:00

Time	Nebraska O2 % O2	Nebraska NOx ppm	Nebraska Corrected Nox, ppm (3%O2)	NOx LB/Hour	CO LB/Hour	Nebraska Gas Consumption SCFH
7:00						
7:15	3.77	27.67	28.91			
7:30	3.60	22.93	23.72			
7:45	3.87	23.32	24.52			
8:00 *	3.80	17.84	18.16	2.19	22	70,449
8:15 *	3.90	42.69	45.27			
8:30 *	4.07	40.82	43.42			
8:45 *	3.09	42.97	43.18			
9:00	4.98	26.51	29.81	3.41	22	69,225
9:15	3.96	30.66	32.40			
9:30	3.86	28.34	29.76			
9:45	3.90	28.93	30.47			
10:00	3.90	29.86	31.45	2.68	21	68,731
10:15	3.86	29.86	31.36			
10:30	3.88	56.67	59.61			
10:45	3.84	29.38	30.83			
11:00	3.80	31.53	33.01	3.37	21	68,698
11:15	3.77	29.32	30.64			
11:30	3.80	39.20	41.03			
11:45	3.85	35.48	37.25			
12:00	3.87	37.12	39.02	3.11	21	68,617
12:15	3.72	30.14	31.41			
12:30	3.79	33.39	34.93			
12:45	3.76	26.06	27.22			
13:00	3.78	29.95	31.31	2.70	22	69,928
13:15	3.79	32.34	33.84			
13:30	3.76	29.43	30.74			
13:45	3.76	32.20	33.63			
14:00	3.82	33.20	34.80	2.93	22	70,516
14:15	3.85	37.58	39.46			
14:30	4.05	33.55	35.63			
14:45	3.60	30.47	31.63			
15:00 **	12.65	26.06	56.53	2.32	18	57,279
15:15	19.09	0.00	0.00			
15:30	19.07	0.00	0.00			
15:45	19.10	0.00	0.00			
16:00	19.17	0.00	0.00	0.00	0	0
16:15	19.24	0.00	0.00			
16:30	19.21	0.00	0.00			
16:45	17.32	0.00	0.00			
17:00	16.66	0.00	0.00	0.00	0	0
17:15	16.45	0.00	0.00			
17:30	16.37	0.00	0.00			
17:45	16.38	0.00	0.00			
18:00	16.37	0.00	0.00	0.00	0	0
18:15	16.29	0.00	0.00			
18:30	16.24	0.00	0.00			
18:45	16.21	0.00	0.00			
19:00	16.19	0.00	0.00	0.00	0	0
19:15	16.49	0.00	0.00			
19:30	16.53	0.00	0.00			
19:45	16.52	0.00	0.00			
20:00	16.54	0.00	0.00	0.00	0	0
20:15	16.56	0.00	0.00			
20:30	16.54	0.00	0.00			
20:45	16.55	0.00	0.00			
21:00	16.58	0.00	0.00	0.00	0	0
21:15	16.58	0.00	0.00			
21:30	16.56	0.00	0.00			
21:45	16.58	0.00	0.00			
22:00	16.59	0.00	0.00	0.00	0	0
22:15	16.55	0.00	0.00			
22:30	16.56	0.00	0.00			
22:45	16.56	0.00	0.00			
23:00	16.56	0.00	0.00	0.00	0	0
23:15	16.57	0.00	0.00			
23:30	16.54	0.00	0.00			
23:45	16.51	0.00	0.00			
0:00	16.49	0.00	0.00	0.00	0	0
0:15	16.46	0.00	0.00			
0:30	16.46	0.00	0.00			
0:45	16.47	0.00	0.00			
1:00	16.50	0.00	0.00	0.00	0	0
1:15	16.48	0.00	0.00			
1:30	16.51	0.00	0.00			
1:45	16.56	0.00	0.00			
2:00	16.57	0.00	0.00	0.00	0	0
2:15	16.58	0.00	0.00			
2:30	16.60	0.00	0.00			
2:45	16.60	0.00	0.00			
3:00	16.58	0.00	0.00	0.00	0	0
3:15	16.57	0.00	0.00			
3:30	16.58	0.00	0.00			
3:45	16.59	0.00	0.00			
4:00	16.57	0.00	0.00	0.00	0	0
4:15	16.58	0.00	0.00			
4:30	16.56	0.00	0.00			
4:45	16.58	0.00	0.00			
5:00	16.56	0.00	0.00	0.00	0	0
5:15	16.56	0.00	0.00			
5:30	16.56	0.00	0.00			
5:45	16.57	0.00	0.00			
6:00	16.60	0.00	0.00	0.00	0	0
6:15	16.61	0.00	0.00			
6:30	16.60	0.00	0.00			
6:45	16.65	0.00	0.00			
7:00		0.00	0.00	0.00	0	0
Total Gas Usage (SCF)						543,442

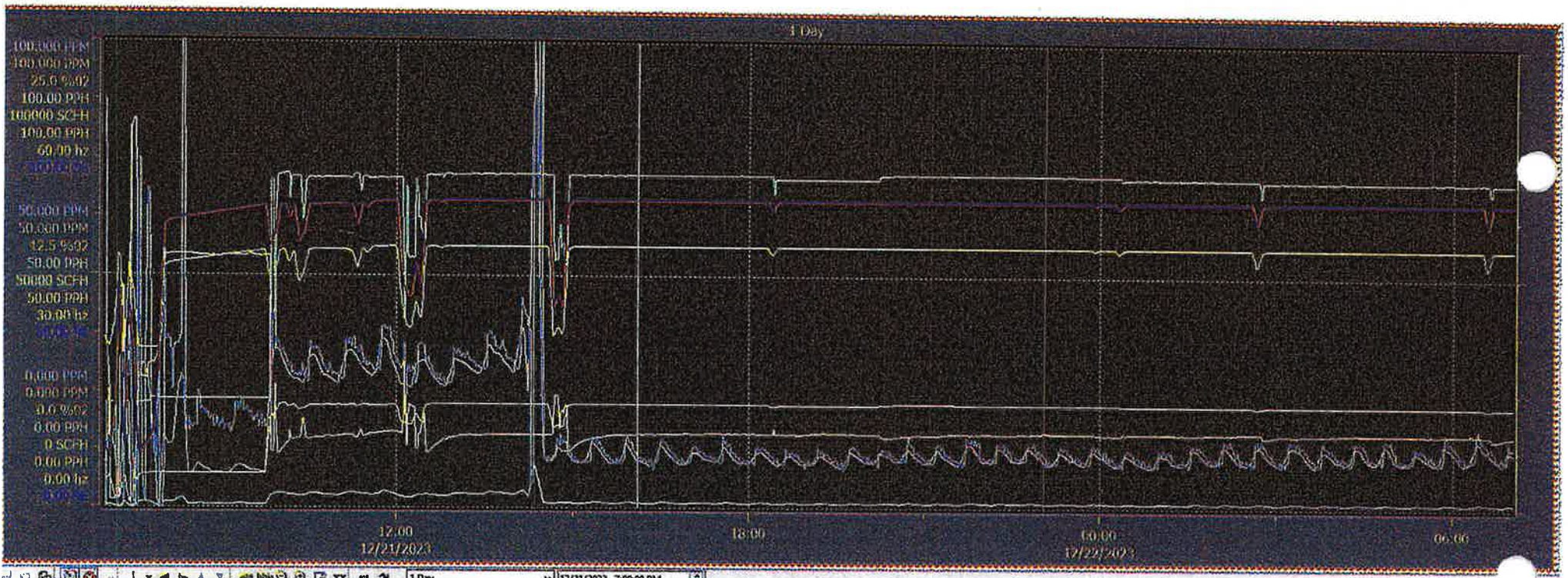
Nebraska Daily Total NOx LB/day	Nebraska Daily Total CO LB/day
22.71	168.61

Nebraska Daily Average NOx LB/hour	Nebraska Daily Average CO LB/hour
0.946	7.03

New Cems Calibration	
Stack NOx analyzer	
zero value	-1.80
zero drift %	1.80
span value	82.89
span drift %	0.50
Span O2 analyzer	
span value	8.00
span drift %	-3.54
zero value	0.40
zero drift %	0.40

Comments: Nebraska up from 12/26/23 7:00 AM to 12/27/23 2:54 PM for a total of 7.9 hours because cogen was down due to moisture issues.
The 15-min avg Nox ppm exceedance on 12/26/23 at 10:30 AM and 11:30 AM was reported to Ed Swede at the VCAPCD on 12/26/23 at 3:00 PM.
*Calibration
** Shutdown

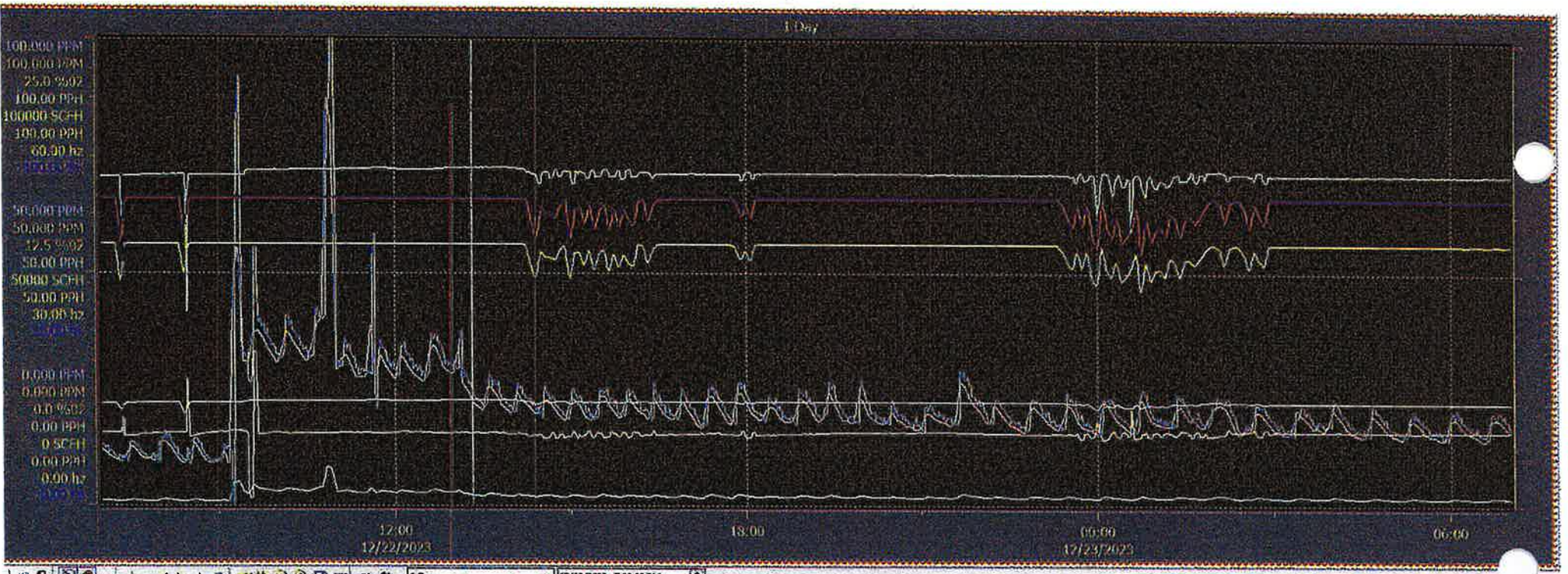
Root/Oxnard Mill/131 Area:T-045



1 Day | 12/21/2023 7:00:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				931AI391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/21/2023 4:06:24 PM	11.006 PPM	17.421 PPM	0.000 PPM	197.256 PPM
2	☑				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.253 PPM	0.000 PP	100.000	12/21/2023 4:06:24 PM	10.354 PPM	15.264 PPM	-0.764 PPM	96.473 PPM
3	☑				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.4 %02	0.0 %02	25.0 %02	12/21/2023 4:06:24 PM	4.0 %02	4.9 %02	0.4 %02	21.9 %02
4	☑				NB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/21/2023 4:06:24 PM	1.00 PPH	1.39 PPH	0.03 PPH	9.29 PPH
5	☑				931FI374B.FT	NEB GAS FLOW (B)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/21/2023 4:06:24 PM	71541 SCFH	64940 SCFH	-93 SCFH	72042 SCFH
6	☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/21/2023 4:06:24 PM	22.22 PPH	20.20 PPH	1.09 PPH	22.37 PPH
7	☑				931-2007.HZ		VALUE	SEAMLE	0.08 hz	0.00 hz	60.00 hz	12/21/2023 4:06:24 PM	33.74 hz	32.81 hz	20.54 hz	33.74 hz
8	☑				931-2007.OUT		VALUE	SEAMLE	10.08 %	0.00 %	100.00 %	12/21/2023 4:06:24 PM	66.02 %	63.26 %	10.45 %	66.04 %
9	☐															

12/28/2023 9:07:03 AM

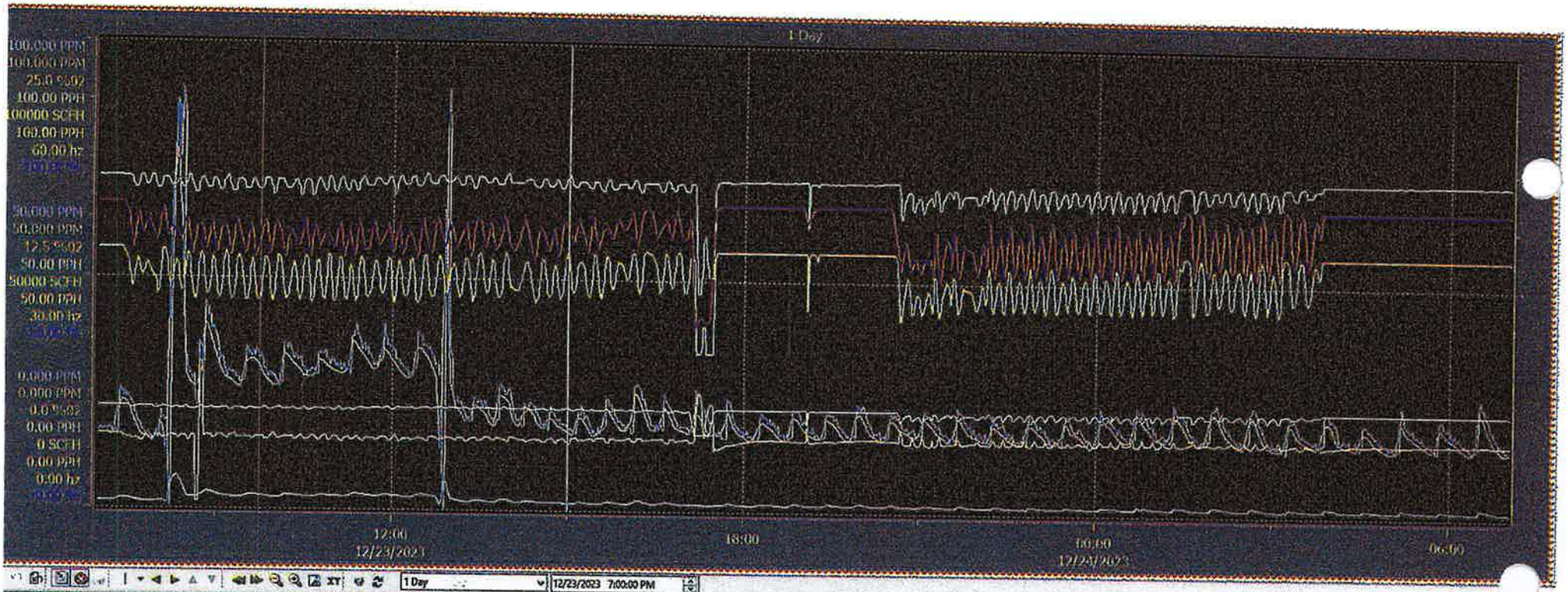


1 Day | 12/22/2023 7:00:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				931A391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/22/2023 1:19:07 PM	24.711 PPM	22.160 PPM	0.299 PPM	110.885 PPM
☑				931A393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.253 PPM	0.000 PP	100.000	12/22/2023 1:19:07 PM	22.321 PPM	21.049 PPM	9.102 PPM	87.711 PPM
☑				931A392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.3 %02	0.0 %02	25.0 %02	12/22/2023 1:19:07 PM	3.9 %02	3.9 %02	0.4 %02	8.3 %02
☑				NB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/22/2023 1:19:07 PM	2.18 PPH	2.02 PPH	0.81 PPH	8.49 PPH
☑				931FI3748.FT	NEB GAS FLOW (B)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/22/2023 1:19:07 PM	72695 SCFH	71393 SCFH	41656 SCFH	72793 SCFH
☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/22/2023 1:19:07 PM	22.59 PPH	22.18 PPH	19.79 PPH	22.60 PPH
☑				931-2007.HZ		VALUE	SEAMLE	0.08 hz	0.00 hz	60.00 hz	12/22/2023 1:19:07 PM	33.72 hz	33.18 hz	27.77 hz	33.74 hz
☑				931-2007.OUT		VALUE	SEAMLE	10.08 %	0.00 %	100.00 %	12/22/2023 1:19:07 PM	66.00 %	64.95 %	54.35 %	66.04 %

12/28/2023 8:30:58 AM

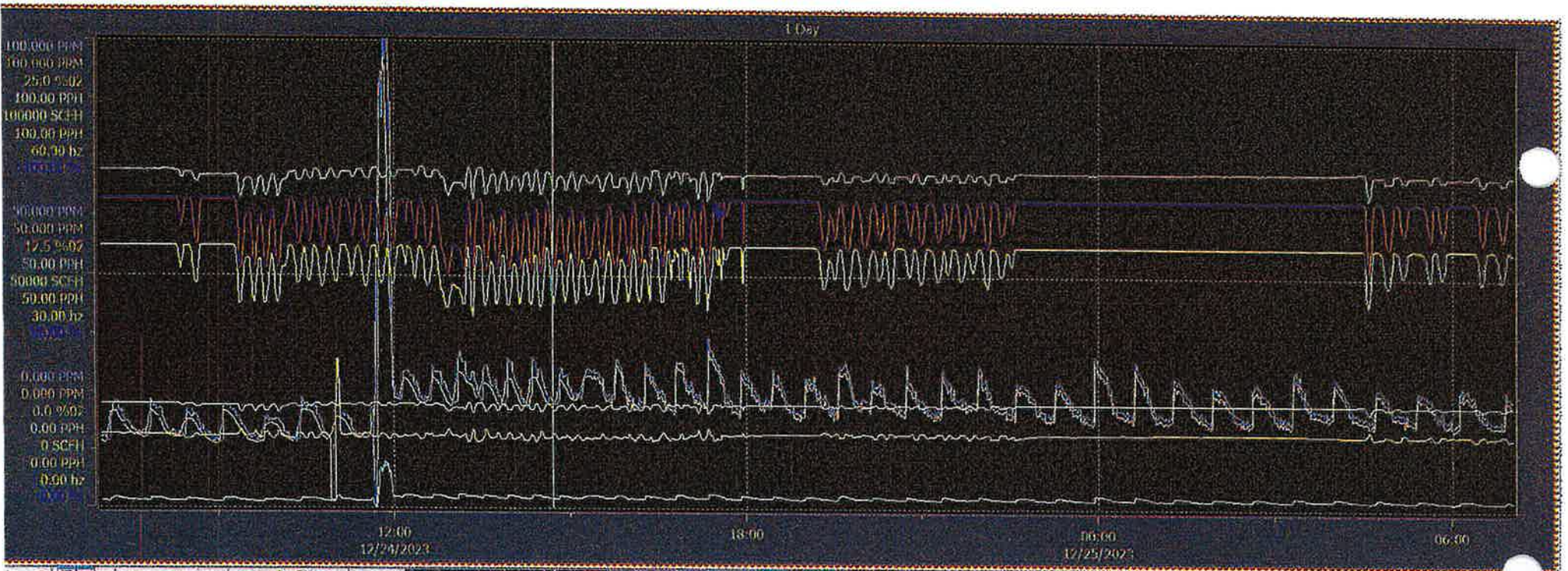
Root/Oxnard Mill/131 Area:T-045



1 Day | 12/23/2023 7:00:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ha	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				931AI391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/23/2023 3:00:00 PM	17.363 PPM	22.208 PPM	0.224 PPM	90.348 PPM
☑				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.551 PPM	0.000 PP	100.000	12/23/2023 3:00:00 PM	16.909 PPM	21.111 PPM	13.197 PPM	77.120 PPM
☑				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.3 %02	0.0 %02	25.0 %02	12/23/2023 3:00:00 PM	3.6 %02	3.9 %02	0.4 %02	8.0 %02
☑				NB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/23/2023 3:00:00 PM	1.60 PPH	1.98 PPH	1.24 PPH	7.21 PPH
☑				931FI3748.FT	NEB GAS FLOW (8)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/23/2023 3:00:00 PM	72298 SCFH	70033 SCFH	47279 SCFH	72581 SCFH
☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/23/2023 3:00:00 PM	22.16 PPH	21.76 PPH	16.51 PPH	22.47 PPH
☑				931-2007.HZ		VALUE	SEAMLE	0.08 hz	0.00 hz	60.00 hz	12/23/2023 3:00:00 PM	33.43 hz	30.87 hz	20.53 hz	33.74 hz
☑				931-2007.OUT		VALUE	SEAMLE	10.04 %	0.00 %	100.00 %	12/23/2023 3:00:00 PM	60.53 %	60.41 %	39.85 %	66.04 %
☐															

12/28/2023 8:31:05 AM

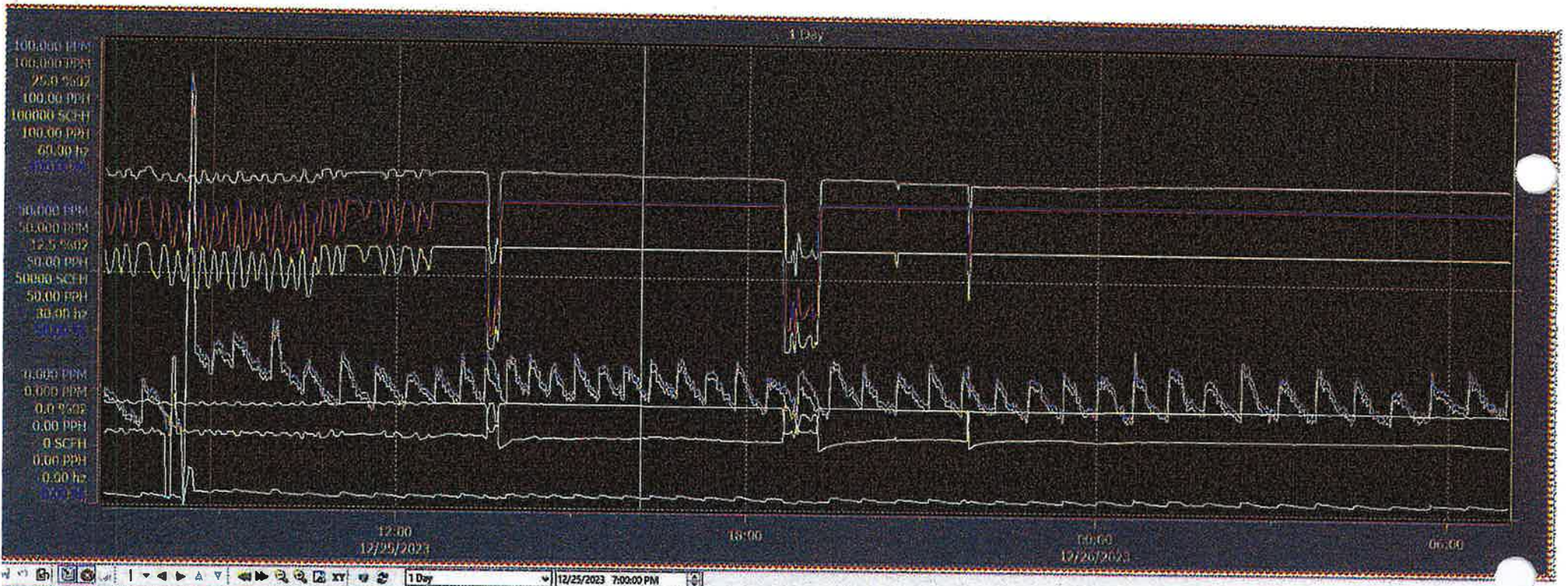


1 Day | 12/24/2023 7:00:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				931AI391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/24/2023 2:42:20 PM	23.277 PPM	23.741 PPM	0.116 PPM	111.154 PPM
☑				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.442 PPM	0.000 PP	100.000	12/24/2023 2:42:20 PM	22.484 PPM	22.554 PPM	13.696 PPM	95.054 PPM
☑				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.3 %02	0.0 %02	25.0 %02	12/24/2023 2:42:20 PM	3.9 %02	3.9 %02	0.4 %02	8.0 %02
☑				NB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/24/2023 2:42:20 PM	2.04 PPH	2.16 PPH	0.02 PPH	10.02 PPH
☑				931FI374B.FT	NEB GAS FLOW (B)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/24/2023 2:42:20 PM	68500 SCFH	71350 SCFH	66105 SCFH	73159 SCFH
☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/24/2023 2:42:20 PM	21.30 PPH	22.16 PPH	20.57 PPH	22.72 PPH
☑				931-2007.HZ		VALUE	SEAMLE	0.10 hz	0.00 hz	60.00 hz	12/24/2023 2:42:20 PM	26.51 hz	32.11 hz	24.80 hz	33.75 hz
☑				931-2007.OUT		VALUE	SEAMLE	10.04 %	0.00 %	100.00 %	12/24/2023 2:42:20 PM	51.89 %	62.86 %	48.60 %	66.06 %
☐															

12/28/2023 8:31:12 AM

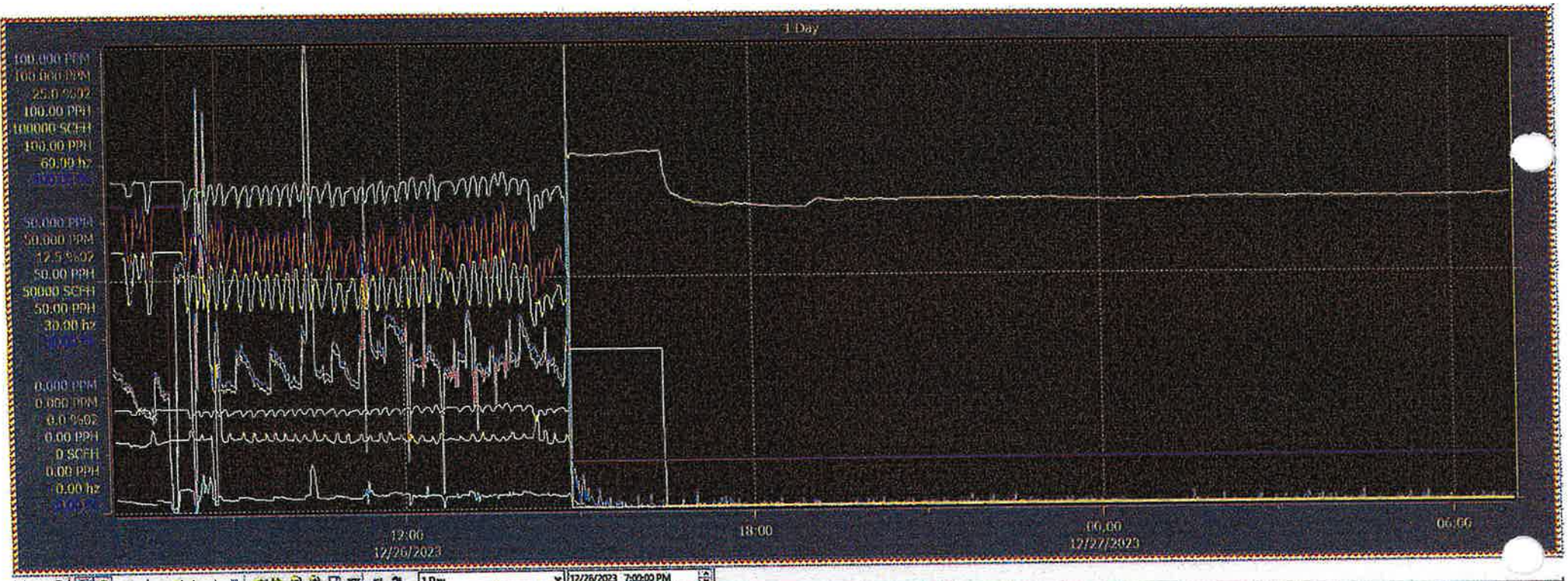
Root/Oxnard Mill/131 Area:T-045



1 Day | 12/25/2023 7:00:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				931AI391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/25/2023 4:11:27 PM	26.235 PPM	26.889 PPM	0.058 PPM	93.093 PPM
☑				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.516 PPM	0.000 PP	100.000	12/25/2023 4:11:27 PM	25.121 PPM	25.502 PPM	-0.182 PPM	88.627 PPM
☑				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.3 %02	0.0 %02	25.0 %02	12/25/2023 4:11:27 PM	3.9 %02	3.9 %02	0.4 %02	8.0 %02
☑				N8_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/25/2023 4:11:27 PM	2.40 PPH	2.43 PPH	0.01 PPH	8.33 PPH
☑				931FI3748.FT	NEB GAS FLOW (B)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/25/2023 4:11:27 PM	71986 SCFH	70922 SCFH	51028 SCFH	72895 SCFH
☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/25/2023 4:11:27 PM	22.36 PPH	22.03 PPH	15.85 PPH	22.65 PPH
☑				931-2007.HZ		VALUE	SEAMLE	0.08 hz	0.00 hz	60.00 hz	12/25/2023 4:11:27 PM	33.74 hz	32.78 hz	20.53 hz	33.75 hz
☑				931-2007.OUT		VALUE	SEAMLE	10.08 %	0.00 %	100.00 %	12/25/2023 4:11:27 PM	66.04 %	64.16 %	36.95 %	66.07 %
☐															

12/28/2023 8:31:20 AM



1 Day | 12/26/2023 7:00:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				931AI391_CNOX	NEBRASKA COR NOX	VALUE	SEAMLE	0.000 PPM	0.000 PP	100.000	12/26/2023 2:51:35 PM	84.456 PPM	11.354 PPM	0.000 PPM	109.811 PPM
2	☑				931AI393.AT	NEBRASKA BOILER NOX	VALUE	SEAMLE	-0.253 PPM	0.000 PP	100.000	12/26/2023 2:51:35 PM	15.563 PPM	10.129 PPM	-1.761 PPM	104.941 PPM
3	☑				931AI392.AT	NEBRASKA BOILER OXYGN	VALUE	SEAMLE	18.4 %02	0.0 %02	25.0 %02	12/26/2023 2:51:35 PM	18.9 %02	12.6 %02	0.4 %02	19.3 %02
4	☑				NB_NOX_PPH	NEB NOX POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/26/2023 2:51:35 PM	0.01 PPH	0.97 PPH	0.00 PPH	9.88 PPH
5	☑				931FI3748.FT	NEB GAS FLOW (8)	VALUE	SEAMLE	-94 SCFH	0 SCFH	100000 S	12/26/2023 2:51:35 PM	40 SCFH	22585 SCFH	-98 SCFH	72569 SCFH
6	☑				NEB_CO_PPH	NEB CO POUND PER HR	VALUE	SEAMLE	0.00 PPH	0.00 PPH	100.00 P	12/26/2023 2:51:35 PM	0.04 PPH	7.04 PPH	0.00 PPH	22.55 PPH
7	☑				931-2007.HZ		VALUE	SEAMLE	0.10 hz	0.00 hz	60.00 hz	12/26/2023 2:51:35 PM	20.54 hz	11.03 hz	0.08 hz	33.74 hz
8	☑				931-2007.OUT		VALUE	SEAMLE	10.08 %	0.00 %	100.00 %	12/26/2023 2:51:35 PM	10.26 %	25.57 %	10.04 %	66.06 %
9	☐															

12/28/2023 8:31:54 AM

NEW INDY
CONTAINERBOARD

January 3, 2024

Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Attention: Ed Swede

Subject: Cogen CEMS Data Loss

Dear Mr. Swede:

New-Indy Oxnard is submitting this follow-up report for the call made to VCAPCD Breakdown Hotline by Wendi Mejia on December 30, 2023, at 3:13 PM.

On December 30, 2023, the mill experienced data loss on the Cogen CEMS unit. The analyzer faulted for stack NOx, CO and O2 prior to the 10:00 AM auto calibration. Investigation was initiated by performing a manual calibration at 11:25 AM. A failed manual calibration prompted the E&I Technician to complete the following: (1) cycling power to the unit; (2) changing the ammonia scrubber; and (3) replacing the filter. After performing these measures, a passing calibration was completed on the stack NOX, CO and O2 at 12:50 PM. The CEMS unit lost data from 9:50 AM to 12:12 PM, for a total of 2.37 hrs. There were no excess emissions during this period. To ensure that the CEMS unit continues to operate properly, a third-party CEMS Technician is scheduled to inspect the unit and perform preventive maintenance on January 4th.

The ABB trends have been provided for your review. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

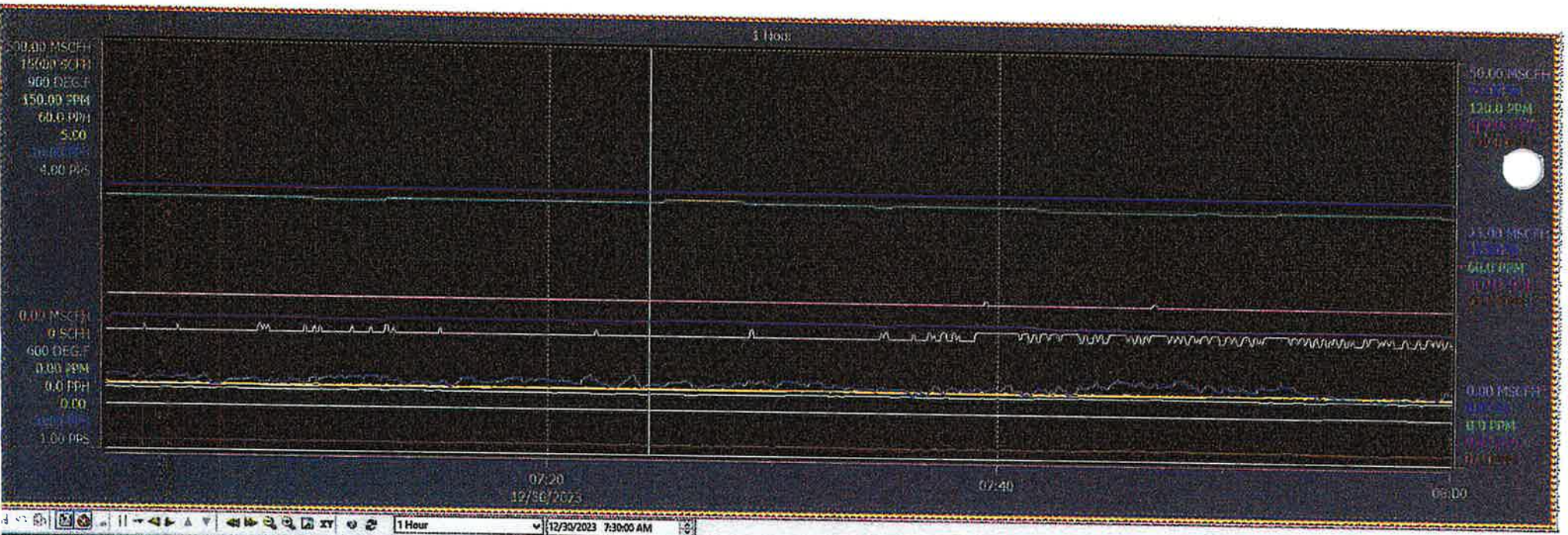
Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date: 1/3/2024
Signature:	
Title: Mill Manager	

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

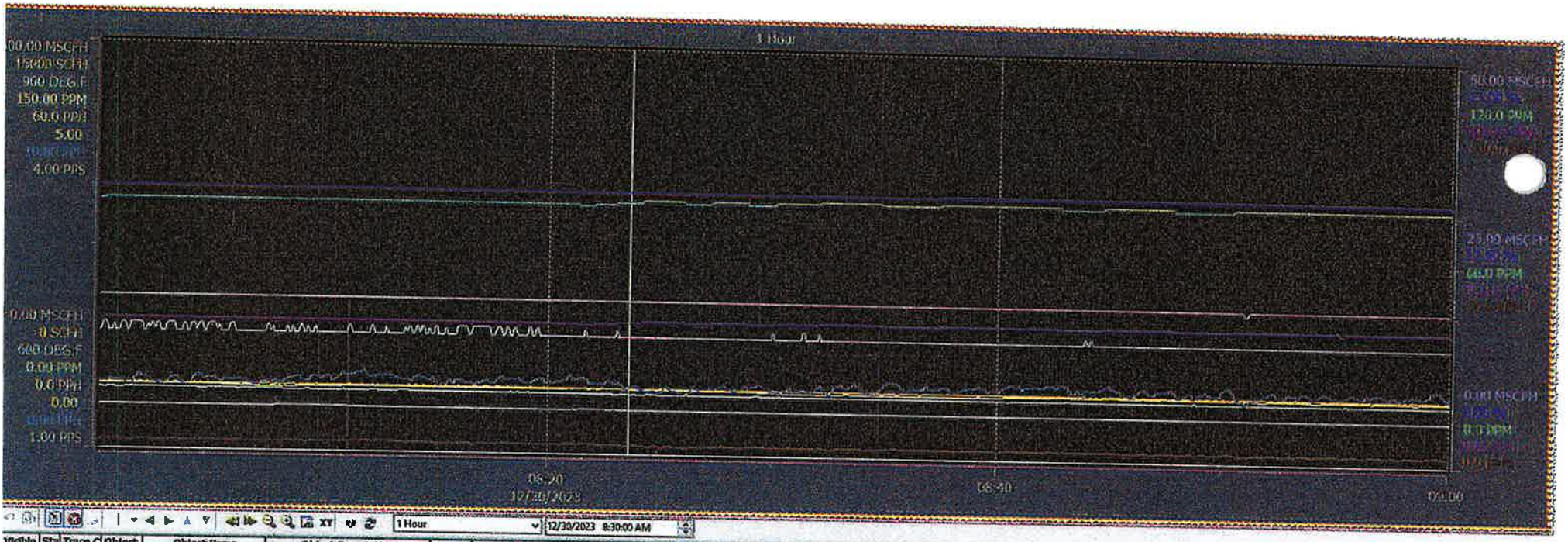


1 Hour | 12/30/2023 7:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DUCTBRNERGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.19 MSCFH	0.00 MSC	50.00 MS	12/30/2023 7:24:30 AM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 7:24:30 AM	189.52 MSCF	189.55 MSCFH	189.52 MSC	194.64 MSCFH
				GASFI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 7:24:30 AM	-9 SCFH	-10 SCFH	-13 SCFH	-5 SCFH
				GASTI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 7:24:30 AM	633 DEG.F	633 DEG.F	633 DEG.F	633 DEG.F
				92NXIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	39.30 PPM	0.00 PPM	150.00 P	12/30/2023 7:24:30 AM	22.46 PPM	22.80 PPM	22.37 PPM	23.23 PPM
				92SFIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 7:24:30 AM	9.7 PPH	9.7 PPH	9.5 PPH	9.9 PPH
				923-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/30/2023 7:24:30 AM	0.81	0.82	0.80	0.84
				92NXIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 7:24:30 AM	16.20 %	16.20 %	16.20 %	16.20 %
				92NXI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 7:24:30 AM	74.8 PPM	74.5 PPM	73.6 PPM	75.3 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.45 PPH	0.00 PPH	100.00 P	12/30/2023 7:24:30 AM	32.58 PPH	32.47 PPH	31.11 PPH	33.32 PPH
				92NXIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 7:24:30 AM	2.4 PPM	2.4 PPM	2.1 PPM	2.8 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.74 PPH	0.00 PPH	10.00 PP	12/30/2023 7:24:30 AM	1.73 PPH	1.76 PPH	1.52 PPH	2.00 PPH
				923-2015.WQ	STM IN0 FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 7:24:30 AM	1.88 PPS	1.89 PPS	1.88 PPS	1.94 PPS

1/2/2024 10:36:09 AM

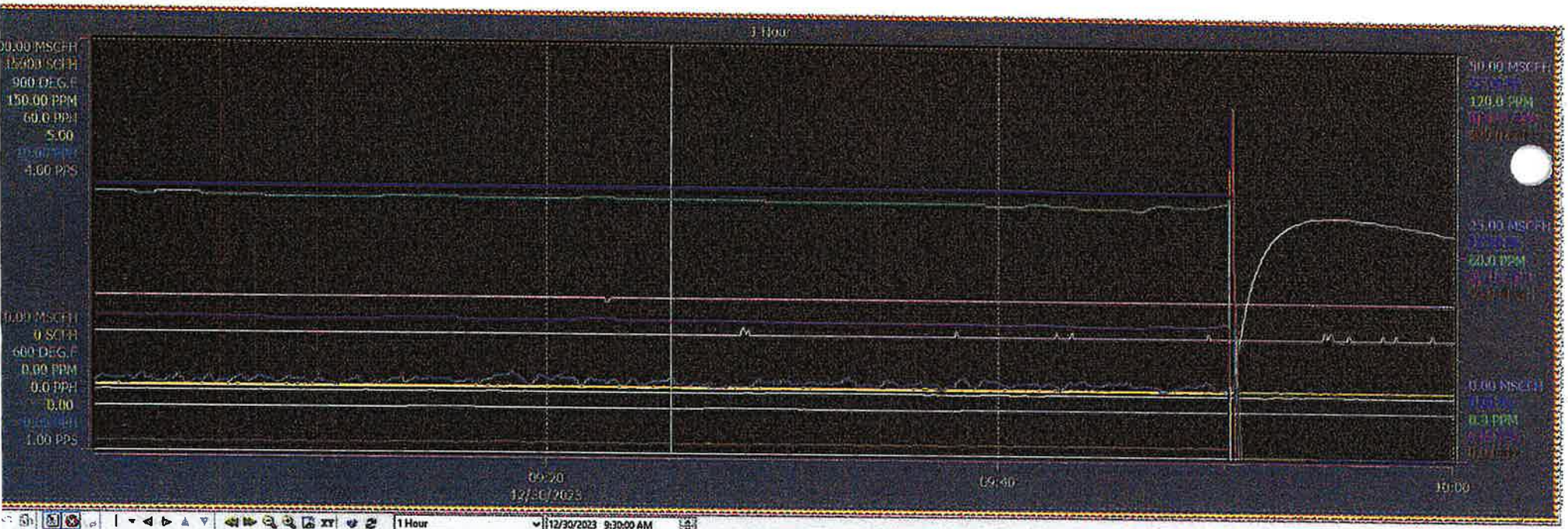
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.06 MSCFH	0.00 MSC	50.00 MS	12/30/2023 8:23:35 AM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 8:23:35 AM	189.52 MSCF	189.50 MSCFH	184.39 MSC	189.52 MSCFH
				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 8:23:35 AM	-9 SCFH	-10 SCFH	-14 SCFH	-9 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 8:23:35 AM	633 DEG.F	633 DEG.F	633 DEG.F	633 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	42.47 PPM	0.00 PPM	150.00 P	12/30/2023 8:23:35 AM	22.53 PPM	22.54 PPM	22.15 PPM	23.00 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 8:23:35 AM	9.7 PPH	9.6 PPH	9.4 PPH	9.8 PPH
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 8:23:35 AM	0.82	0.82	0.80	0.83
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 8:23:35 AM	16.20 %	16.21 %	16.20 %	16.22 %
				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 8:23:35 AM	74.8 PPM	75.0 PPM	73.6 PPM	75.9 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.43 PPH	0.00 PPH	100.00 P	12/30/2023 8:23:35 AM	32.58 PPH	32.69 PPH	32.09 PPH	33.08 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 8:23:35 AM	2.3 PPM	2.4 PPM	2.1 PPM	2.7 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.77 PPH	0.00 PPH	10.00 PP	12/30/2023 8:23:35 AM	1.63 PPH	1.75 PPH	1.49 PPH	2.00 PPH
				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 8:23:35 AM	1.88 PPS	1.88 PPS	1.88 PPS	1.94 PPS

1/2/2024 10:36:15 AM

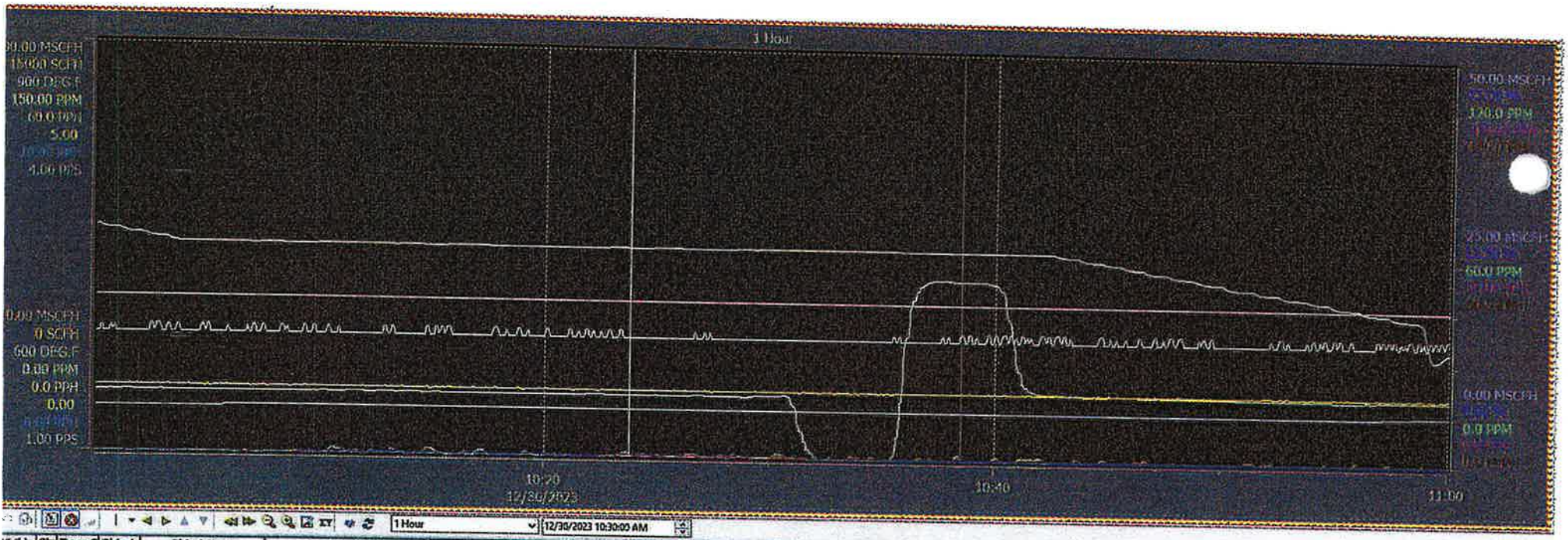
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	5.89 MSCFH	0.00 MSC	50.00 MS	12/30/2023 9:25:29 AM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
☑				GT6ASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 9:25:29 AM	189.52 MSCF	189.50 MSCFH	184.39 MSC	189.52 MSCFH
☑				B11FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 9:25:29 AM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 9:25:29 AM	633 DEG.F	633 DEG.F	633 DEG.F	634 DEG.F
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	47.05 PPM	0.00 PPM	150.00 P	12/30/2023 9:25:29 AM	22.44 PPM	22.53 PPM	22.21 PPM	22.88 PPM
☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 9:25:29 AM	9.7 PPH	13.3 PPH	9.5 PPH	35.3 PPH
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 9:25:29 AM	0.81	0.82	0.81	0.83
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 9:25:29 AM	16.22 %	13.46 %	-1.24 %	21.53 %
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 9:25:29 AM	74.7 PPM	61.5 PPM	-334.2 PPM	76.6 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.06 PPH	0.00 PPH	100.00 P	12/30/2023 9:25:29 AM	32.53 PPH	25.91 PPH	-598.16 PPH	33.03 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	12/30/2023 9:25:29 AM	2.5 PPM	2.0 PPM	-9.2 PPM	2.7 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.85 PPH	0.00 PPH	10.00 PP	12/30/2023 9:25:29 AM	1.84 PPH	1.42 PPH	-22.61 PPH	1.98 PPH
☑				921-2015.WQ	STM IIO FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 9:25:29 AM	1.88 PPS	1.98 PPS	1.88 PPS	1.94 PPS

1/2/2024 10:36:27 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

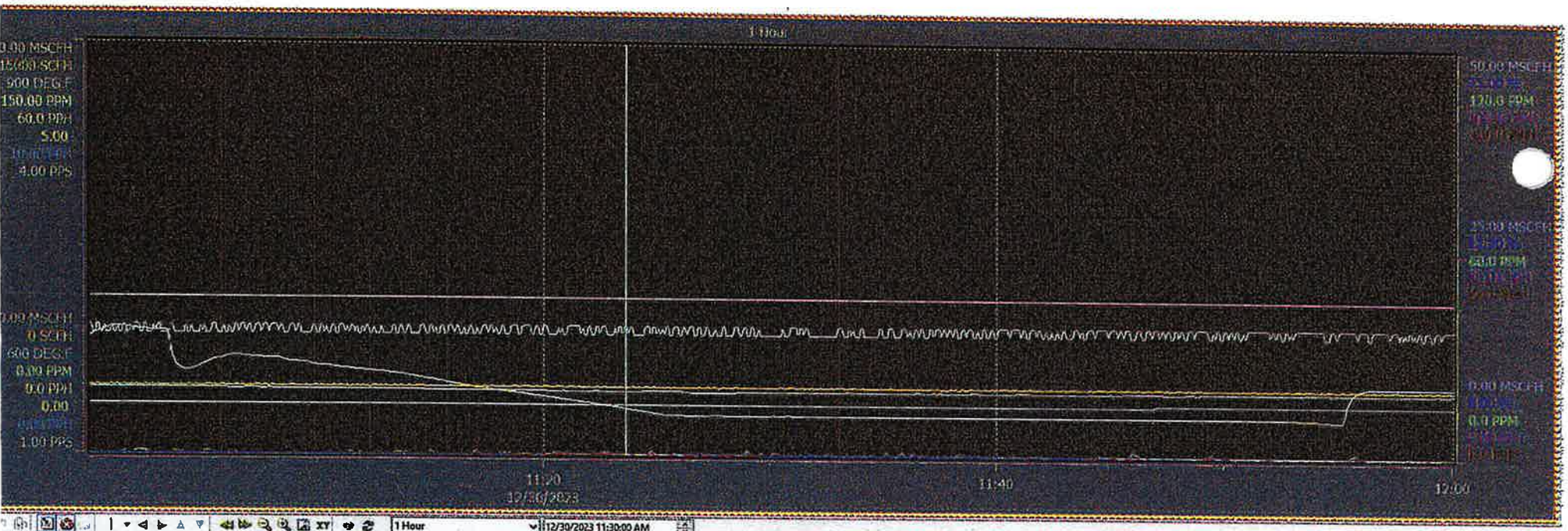


1 Hour | 12/30/2023 10:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
✓				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.20 MSCFH	0.00 MSC	50.00 MS	12/30/2023 10:23:46 AM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
✓				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 10:23:46 AM	189.52 MSCF	189.52 MSCFH	189.52 MSC	189.52 MSCFH
✓				811FI306.FT	NAT GAS FLW MAXIM	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 10:23:46 AM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
✓				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 10:23:46 AM	635 DEG.F	635 DEG.F	634 DEG.F	636 DEG.F
✓				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	49.71 PPM	0.00 PPM	150.00 P	12/30/2023 10:23:46 AM	22.76 PPM	24.91 PPM	-0.54 PPM	66.29 PPM
✓				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 10:23:46 AM	30.7 PPH	29.2 PPH	15.7 PPH	33.0 PPH
✓				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 10:23:46 AM	0.82	0.82	0.81	0.83
✓				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 10:23:46 AM	-1.24 %	-1.24 %	-1.24 %	-1.24 %
✓				931AI1193.CCO	B&W BLR STACK COO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 10:23:46 AM	0.5 PPM	-0.3 PPM	-1.3 PPM	1.7 PPM
✓				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.45 PPH	0.00 PPH	100.00 P	12/30/2023 10:23:46 AM	0.33 PPH	-0.13 PPH	-0.58 PPH	0.72 PPH
✓				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	12/30/2023 10:23:46 AM	-1.3 PPM	-0.2 PPM	-1.3 PPM	0.0 PPM
✓				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.85 PPH	0.00 PPH	10.00 PP	12/30/2023 10:23:46 AM	-0.97 PPH	-0.12 PPH	-0.98 PPH	0.01 PPH
✓				921-2015.WQ	STM 2ND FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 10:23:46 AM	1.88 PPS	1.89 PPS	1.88 PPS	1.94 PPS

1/2/2024 10:36:36 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 12/30/2023 11:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.20 MSCFH	0.00 MSC	50.00 MS	12/30/2023 11:23:37 AM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 11:23:37 AM	189.52 MSCF	189.52 MSCFH	189.52 MSC	189.52 MSCFH
				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 11:23:37 AM	-9 SCFH	-9 SCFH	-13 SCFH	-5 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 11:23:37 AM	636 DEG.F	637 DEG.F	636 DEG.F	638 DEG.F
				931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	50.45 PPM	0.00 PPM	150.00 P	12/30/2023 11:23:37 AM	23.11 PPM	23.29 PPM	22.60 PPM	24.02 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 11:23:37 AM	6.7 PPH	8.6 PPH	5.2 PPH	18.4 PPH
				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 11:23:37 AM	0.83	0.82	0.81	0.83
				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 11:23:37 AM	-1.24 %	-1.24 %	-1.24 %	-1.24 %
				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 11:23:37 AM	-1.1 PPM	-0.3 PPM	-1.3 PPM	1.7 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.10 PPH	0.00 PPH	100.00 P	12/30/2023 11:23:37 AM	-0.41 PPH	-0.15 PPH	-0.58 PPH	0.68 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 11:23:37 AM	-0.3 PPM	-0.4 PPM	-1.3 PPM	0.0 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.82 PPH	0.00 PPH	10.00 PP	12/30/2023 11:23:37 AM	-0.23 PPH	-0.29 PPH	-0.98 PPH	0.02 PPH
				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 11:23:37 AM	1.93 PPS	1.91 PPS	1.88 PPS	1.94 PPS

1/2/2024 10:36:40 AM

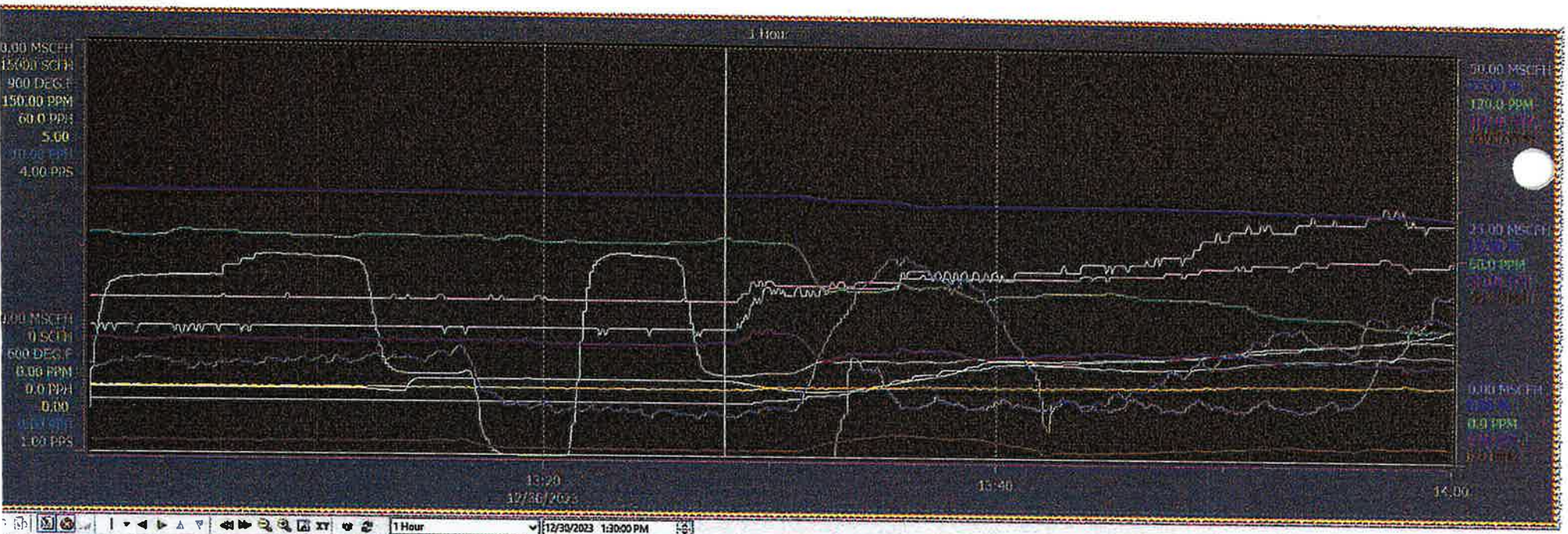
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

1 Hour | 12/30/2023 12:30:00 PM

Visible	Status	Trace Color	Object	Object Name	Object Description	Property	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.63 MSCFH	0.00 MSC	50.00 MS	12/30/2023 12:12:09 PM	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH	-0.02 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 12:12:09 PM	189.52 MSCF	189.64 MSCFH	189.52 MSC	194.64 MSCFH
				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 12:12:09 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 12:12:09 PM	638 DEG.F	638 DEG.F	638 DEG.F	639 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	26.34 PPM	0.00 PPM	150.00 P	12/30/2023 12:12:09 PM	23.34 PPM	21.52 PPM	-0.43 PPM	24.69 PPM
				931FIC1173	NHG FLOW	MV	SEAMLE	12.5 PPH	0.0 PPH	60.0 PPH	12/30/2023 12:12:09 PM	10.4 PPH	10.4 PPH	9.6 PPH	10.9 PPH
				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 12:12:09 PM	0.82	0.82	0.81	0.84
				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 12:12:09 PM	16.30 %	6.56 %	-2.93 %	20.95 %
				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 12:12:09 PM	134.8 PPM	29.2 PPM	-105.6 PPM	134.8 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.50 PPH	0.00 PPH	100.00 P	12/30/2023 12:12:09 PM	58.75 PPH	12.74 PPH	-46.02 PPH	58.75 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	1.7 PPM	0.0 PPM	100.0 PP	12/30/2023 12:12:09 PM	1.3 PPM	3.7 PPM	-14.7 PPM	44.8 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.38 PPH	0.00 PPH	10.00 PP	12/30/2023 12:12:09 PM	0.12 PPH	2.64 PPH	-24.21 PPH	20.78 PPH
				921-2015.WQ	STN NG FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 12:12:09 PM	1.88 PPS	1.92 PPS	1.88 PPS	1.94 PPS
				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	48.79 PPM	0.00 PPM	100.00 P	12/30/2023 12:12:09 PM	105.06 PPM	33.68 PPM	-4.99 PPM	105.06 PPM
				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	1.62 PPM	0.00 PPM	100.00 P	12/30/2023 12:12:09 PM	0.53 PPM	10.52 PPM	-1.01 PPM	83.62 PPM

1/2/2024 10:47:00 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

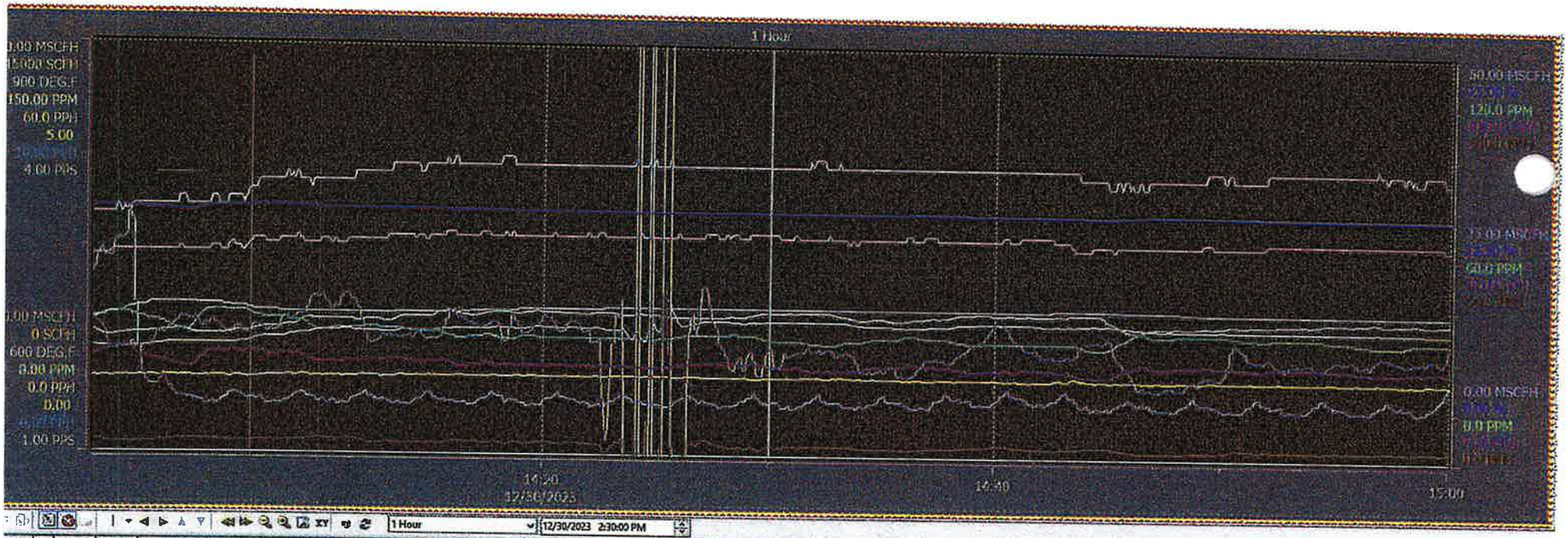


1 Hour | 12/30/2023 1:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.06 MSCFH	0.00 MSC	50.00 MS	12/30/2023 1:27:59 PM	-0.02 MSCFH	3.68 MSCFH	-0.02 MSCFH	20.71 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 1:27:59 PM	189.52 MSCF	209.25 MSCFH	189.52 MSC	250.98 MSCFH
				811FE306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 1:27:59 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
				931TII107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 1:27:59 PM	639 DEG.F	655 DEG.F	639 DEG.F	698 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.76 PPM	0.00 PPM	150.00 P	12/30/2023 1:27:59 PM	29.80 PPM	43.30 PPM	-0.37 PPM	74.22 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 1:27:59 PM	11.2 PPH	11.9 PPH	9.3 PPH	15.9 PPH
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/30/2023 1:27:59 PM	0.83	0.86	0.81	0.96
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 1:27:59 PM	15.97 %	15.71 %	14.95 %	16.03 %
				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 1:27:59 PM	64.1 PPM	55.5 PPM	39.0 PPM	65.4 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.08 PPH	0.00 PPH	100.00 P	12/30/2023 1:27:59 PM	27.92 PPH	26.68 PPH	22.74 PPH	31.20 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 1:27:59 PM	1.4 PPM	2.8 PPM	0.9 PPM	5.7 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.82 PPH	0.00 PPH	10.00 PP	12/30/2023 1:27:59 PM	0.99 PPH	2.35 PPH	0.70 PPH	4.93 PPH
				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 1:27:59 PM	1.94 PPS	2.22 PPS	1.88 PPS	2.88 PPS

1/2/2024 10:36:52 AM

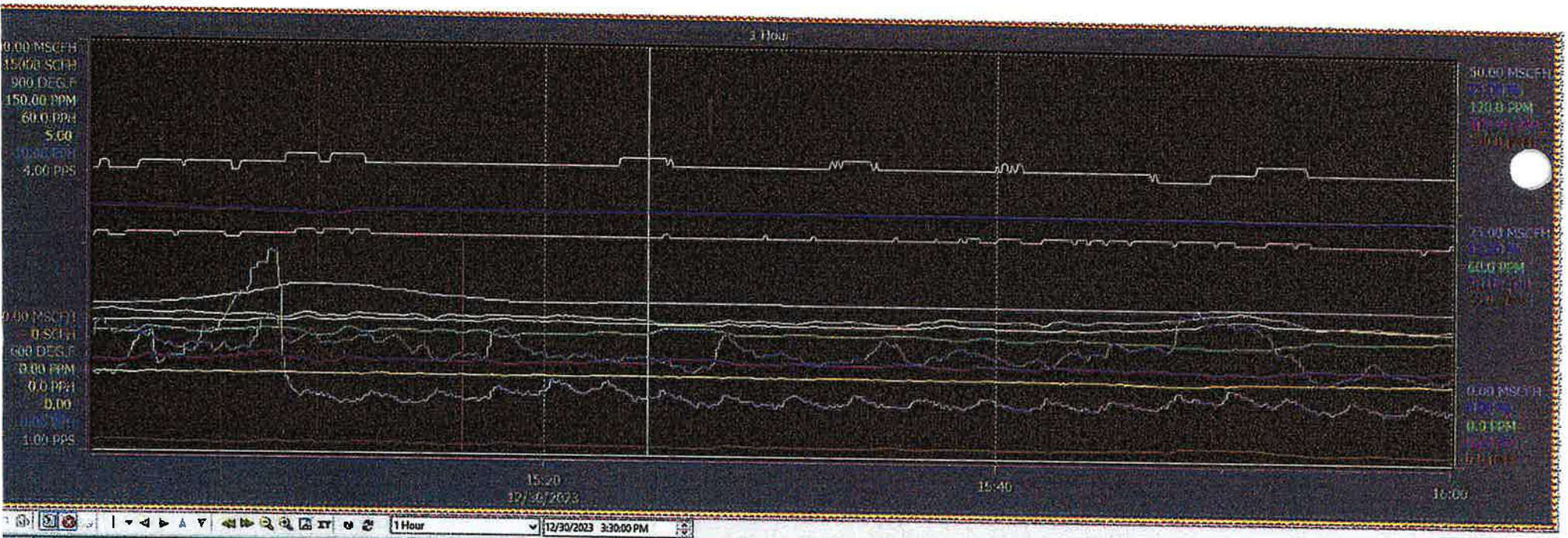
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.26 MSCFH	0.00 MSC	50.00 MS	12/30/2023 2:30:01 PM	6.68 MSCFH	7.41 MSCFH	5.93 MSCFH	29.16 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 2:30:01 PM	271.47 MSCF	263.21 MSCFH	240.74 MSC	271.47 MSCFH
				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 2:30:01 PM	-9 SCFH	-10 SCFH	-14 SCFH	-9 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 2:30:01 PM	708 DEG.F	707 DEG.F	698 DEG.F	710 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	53.67 PPM	0.00 PPM	150.00 P	12/30/2023 2:30:01 PM	52.70 PPM	50.12 PPM	42.64 PPM	53.33 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 2:30:01 PM	19.8 PPH	18.7 PPH	15.3 PPH	23.0 PPH
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/30/2023 2:30:01 PM	0.96	0.96	0.92	1.00
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 2:30:01 PM	14.86 %	14.90 %	14.69 %	15.09 %
				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 2:30:01 PM	34.3 PPM	35.9 PPM	32.5 PPM	41.9 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.08 PPH	0.00 PPH	100.00 P	12/30/2023 2:30:01 PM	21.96 PPH	22.32 PPH	19.98 PPH	25.85 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	12/30/2023 2:30:01 PM	2.5 PPM	2.7 PPM	-4.9 PPM	40.8 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.89 PPH	0.00 PPH	10.00 PP	12/30/2023 2:30:01 PM	2.63 PPH	2.69 PPH	-5.24 PPH	40.43 PPH
				921-2015.WQ	STM DO FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 2:30:01 PM	3.13 PPS	3.07 PPS	2.75 PPS	3.19 PPS

1/2/2024 10:36:58 AM

Root/Oxnard Mill/Fixed Disp[illegible]s:Cogen Enviro Trend



1 Hour 12/30/2023 3:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.49 MSCFH	0.00 MSC	50.00 MS	12/30/2023 3:24:34 PM	7.21 MSCFH	8.12 MSCFH	5.87 MSCFH	24.57 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 3:24:34 PM	266.35 MSCF	267.48 MSCFH	261.23 MSC	271.47 MSCFH
				B11FD06.FT	NAT GAS FLW-MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 3:24:34 PM	-9 SCFH	-10 SCFH	-14 SCFH	-9 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 3:24:34 PM	712 DEG.F	713 DEG.F	708 DEG.F	723 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	54.52 PPM	0.00 PPM	150.00 P	12/30/2023 3:24:34 PM	49.70 PPM	50.61 PPM	48.41 PPM	55.14 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 3:24:34 PM	19.4 PPH	19.5 PPH	19.0 PPH	20.8 PPH
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/30/2023 3:24:34 PM	0.97	0.96	0.93	0.98
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 3:24:34 PM	14.83 %	14.82 %	14.55 %	14.89 %
				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 3:24:34 PM	35.9 PPM	35.6 PPM	33.5 PPM	37.5 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.49 PPH	0.00 PPH	100.00 P	12/30/2023 3:24:34 PM	22.56 PPH	22.54 PPH	21.20 PPH	24.37 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	12/30/2023 3:24:34 PM	2.3 PPM	2.4 PPM	1.9 PPM	3.4 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.85 PPH	0.00 PPH	10.00 PP	12/30/2023 3:24:34 PM	2.39 PPH	2.60 PPH	1.95 PPH	3.67 PPH
				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/30/2023 3:24:34 PM	3.19 PPS	3.13 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:37:02 AM

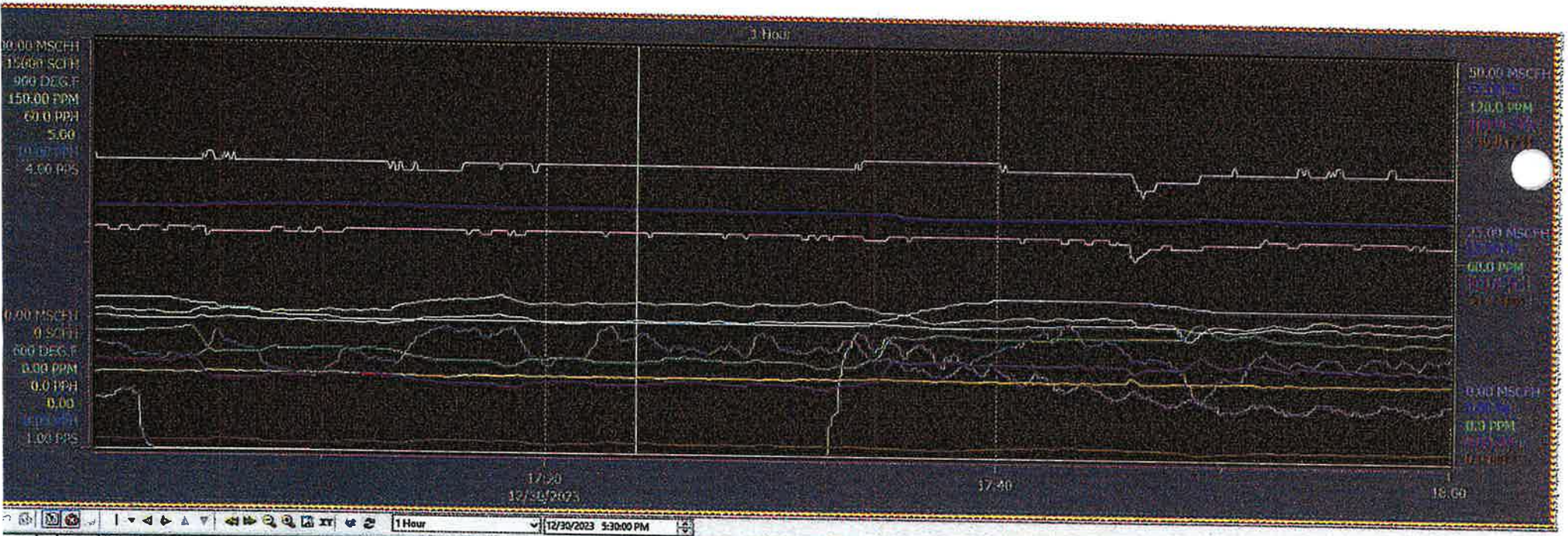
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

1 Hour | 12/30/2023 4:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Properl	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
?				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.64 MSCFH	0.00 MSC	50.00 MS	12/30/2023 4:24:12 PM	6.94 MSCFH	6.69 MSCFH	5.85 MSCFH	7.67 MSCFH
?				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 4:24:12 PM	271.47 MSCF	268.30 MSCFH	261.23 MSC	271.47 MSCFH
?				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 4:24:12 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
?				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 4:24:12 PM	711 DEG.F	712 DEG.F	711 DEG.F	712 DEG.F
?				931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	54.97 PPM	0.00 PPM	150.00 P	12/30/2023 4:24:12 PM	49.60 PPM	50.84 PPM	48.23 PPM	53.16 PPM
?				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 4:24:12 PM	19.2 PPH	19.5 PPH	19.2 PPH	19.9 PPH
?				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.87	0.00	5.00	12/30/2023 4:24:12 PM	0.95	0.96	0.95	1.01
?				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 4:24:12 PM	14.86 %	14.84 %	14.80 %	14.89 %
?				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 4:24:12 PM	35.4 PPM	35.3 PPM	33.4 PPM	37.4 PPM
?				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.51 PPH	0.00 PPH	100.00 P	12/30/2023 4:24:12 PM	22.52 PPH	22.30 PPH	21.22 PPH	23.93 PPH
?				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	12/30/2023 4:24:12 PM	2.2 PPM	2.4 PPM	1.9 PPM	2.9 PPM
?				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.82 PPH	0.00 PPH	10.00 PP	12/30/2023 4:24:12 PM	2.33 PPH	2.54 PPH	2.05 PPH	3.07 PPH
?				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 4:24:12 PM	3.13 PPS	3.13 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:37:06 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

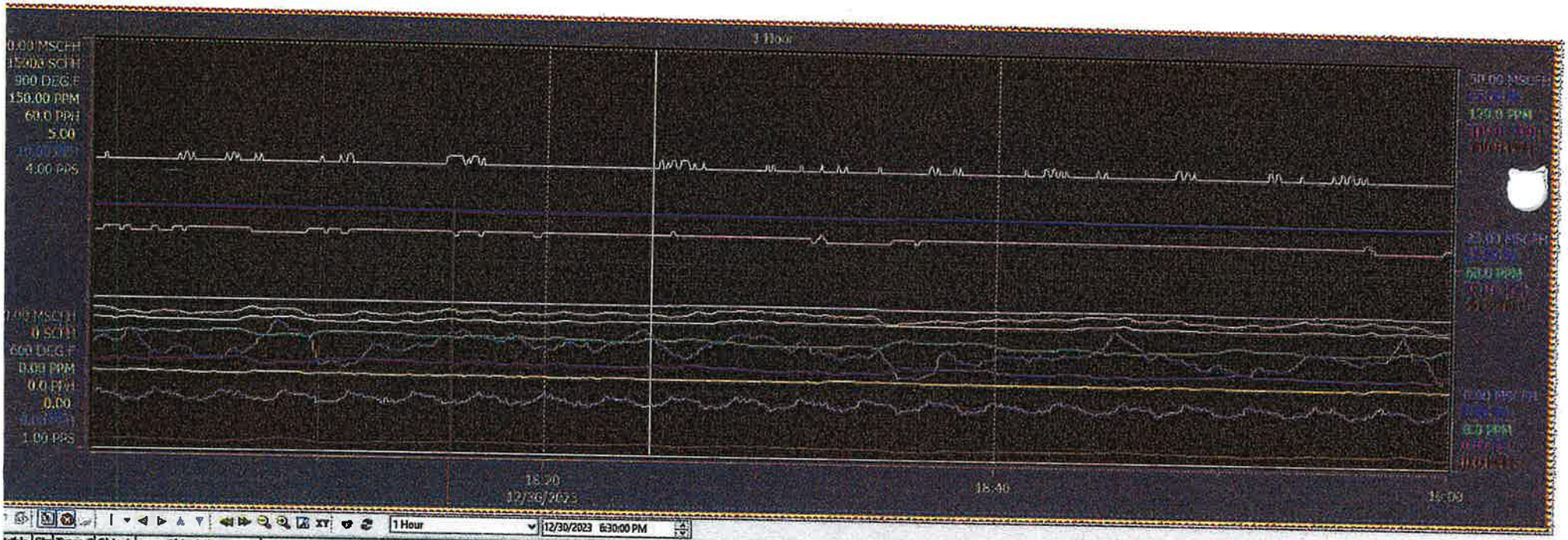


1 Hour 12/30/2023 5:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.64 MSCFH	0.00 MSC	50.00 MS	12/30/2023 5:24:01 PM	-0.03 MSCFH	4.28 MSCFH	-0.03 MSCFH	15.39 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 5:24:01 PM	271.47 MSCF	269.44 MSCFH	245.86 MSC	276.59 MSCFH
				811FD06.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 5:24:01 PM	-11 SCFH	-10 SCFH	-14 SCFH	-9 SCFH
				931TI1107.TI	CATALYSTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 5:24:01 PM	697 DEG.F	705 DEG.F	697 DEG.F	718 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	55.42 PPM	0.00 PPM	150.00 P	12/30/2023 5:24:01 PM	55.99 PPM	52.80 PPM	44.73 PPM	57.80 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 5:24:01 PM	19.7 PPH	19.5 PPH	18.7 PPH	20.3 PPH
				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 5:24:01 PM	0.95	0.95	0.92	1.02
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 5:24:01 PM	15.00 %	14.90 %	14.66 %	15.03 %
				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 5:24:01 PM	27.2 PPM	32.1 PPM	25.8 PPM	40.6 PPM
				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	SEAMLE	28.16 PPM	0.00 PPM	100.00 P	12/30/2023 5:24:01 PM	17.01 PPM	20.23 PPM	15.83 PPM	25.59 PPM
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 5:24:01 PM	2.8 PPM	2.4 PPM	1.4 PPM	3.2 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.82 PPH	0.00 PPH	10.00 PP	12/30/2023 5:24:01 PM	2.89 PPH	2.53 PPH	1.43 PPH	3.34 PPH
				921-2015.WQ	STM BB FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 5:24:01 PM	3.13 PPS	3.13 PPS	2.95 PPS	3.19 PPS

1/2/2024 10:37:11 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

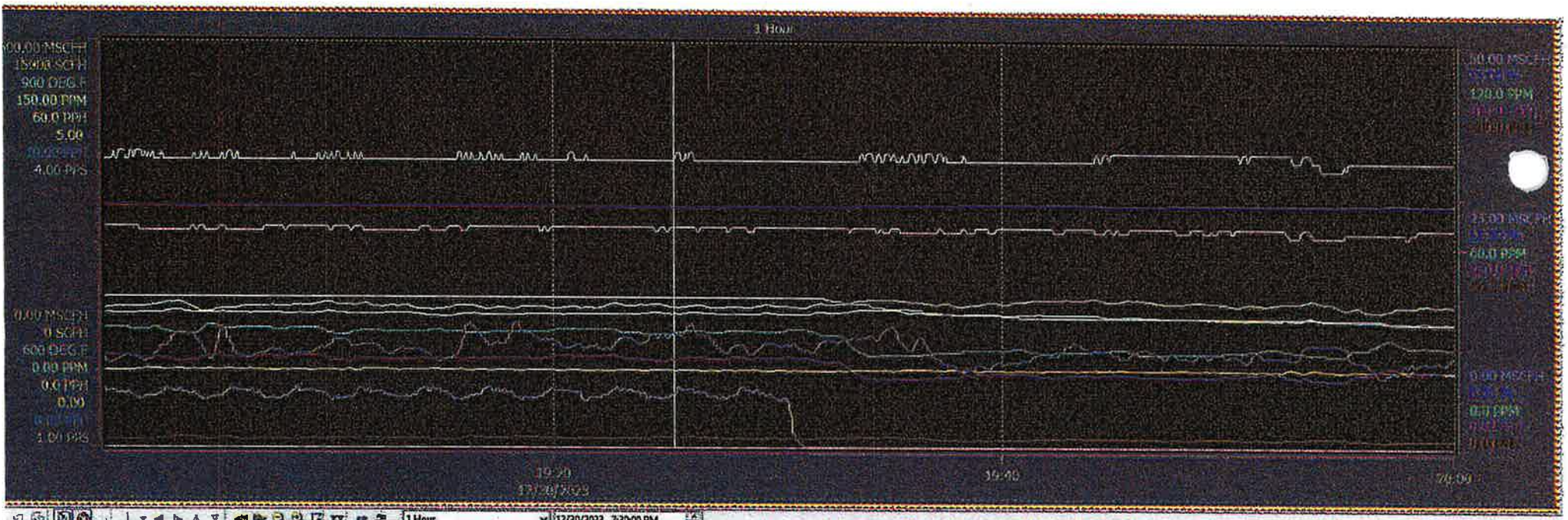


1 Hour | 12/30/2023 6:30:00 PM

isible	Sta	Trace C	Object	Object Name	Object Description	Properl	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.84 MSCFH	0.00 MSC	50.00 MS	12/30/2023 6:24:41 PM	6.38 MSCFH	6.69 MSCFH	5.79 MSCFH	7.58 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 6:24:41 PM	271.47 MSCF	270.50 MSCFH	266.35 MSC	276.59 MSCFH
				611FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 6:24:41 PM	-9 SCFH	-10 SCFH	-14 SCFH	-6 SCFH
				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 6:24:41 PM	712 DEG.F	712 DEG.F	711 DEG.F	712 DEG.F
				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	56.16 PPM	0.00 PPM	150.00 P	12/30/2023 6:24:41 PM	52.65 PPM	52.52 PPM	49.88 PPM	54.81 PPM
				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 6:24:41 PM	19.8 PPH	19.8 PPH	19.1 PPH	20.5 PPH
				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 6:24:41 PM	0.95	0.96	0.94	0.98
				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 6:24:41 PM	14.80 %	14.82 %	14.80 %	14.86 %
				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 6:24:41 PM	34.7 PPM	34.3 PPM	32.9 PPM	35.9 PPM
				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.53 PPH	0.00 PPH	100.00 P	12/30/2023 6:24:41 PM	22.15 PPH	21.87 PPH	20.82 PPH	22.93 PPH
				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/30/2023 6:24:41 PM	2.8 PPM	2.5 PPM	1.9 PPM	3.1 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.79 PPH	0.00 PPH	10.00 PP	12/30/2023 6:24:41 PM	2.97 PPH	2.64 PPH	2.01 PPH	3.27 PPH
				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 6:24:41 PM	3.13 PPS	3.13 PPS	3.13 PPS	3.19 PPS

1/2/2024 10:37:15 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

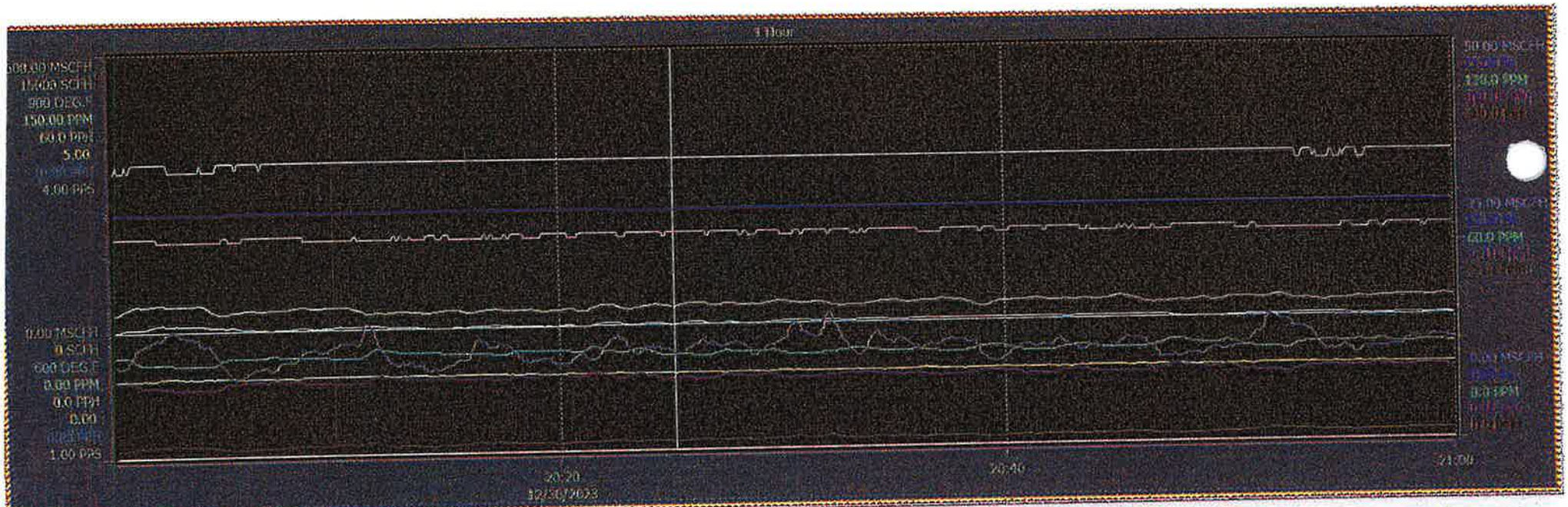


1 Hour | 12/30/2023 7:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				CBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.13 MSCFH	0.00 MSC	50.00 MS	12/30/2023 7:25:23 PM	6.62 MSCFH	3.46 MSCFH	0.09 MSCFH	7.59 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 7:25:23 PM	271.47 MSCF	269.42 MSCFH	261.23 MSC	271.47 MSCFH
☑				E11FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 7:25:23 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
☑				S31TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 7:25:23 PM	712 DEG.F	705 DEG.F	693 DEG.F	712 DEG.F
☑				S31AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	56.50 PPM	0.00 PPM	150.00 P	12/30/2023 7:25:23 PM	52.26 PPM	53.16 PPM	50.22 PPM	55.65 PPM
☑				S31FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 7:25:23 PM	19.9 PPH	19.8 PPH	18.7 PPH	20.6 PPH
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 7:25:23 PM	0.95	0.96	0.95	1.00
☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 7:25:23 PM	14.80 %	14.91 %	14.80 %	15.09 %
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 7:25:23 PM	34.2 PPM	32.1 PPM	27.4 PPM	36.2 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.22 PPH	0.00 PPH	100.00 P	12/30/2023 7:25:23 PM	21.70 PPH	20.17 PPH	16.64 PPH	23.04 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	12/30/2023 7:25:23 PM	2.6 PPM	2.3 PPM	1.7 PPM	2.9 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.71 PPH	0.00 PPH	10.00 PP	12/30/2023 7:25:23 PM	2.81 PPH	2.43 PPH	1.76 PPH	3.09 PPH
☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 7:25:23 PM	3.13 PPS	3.14 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:37:19 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

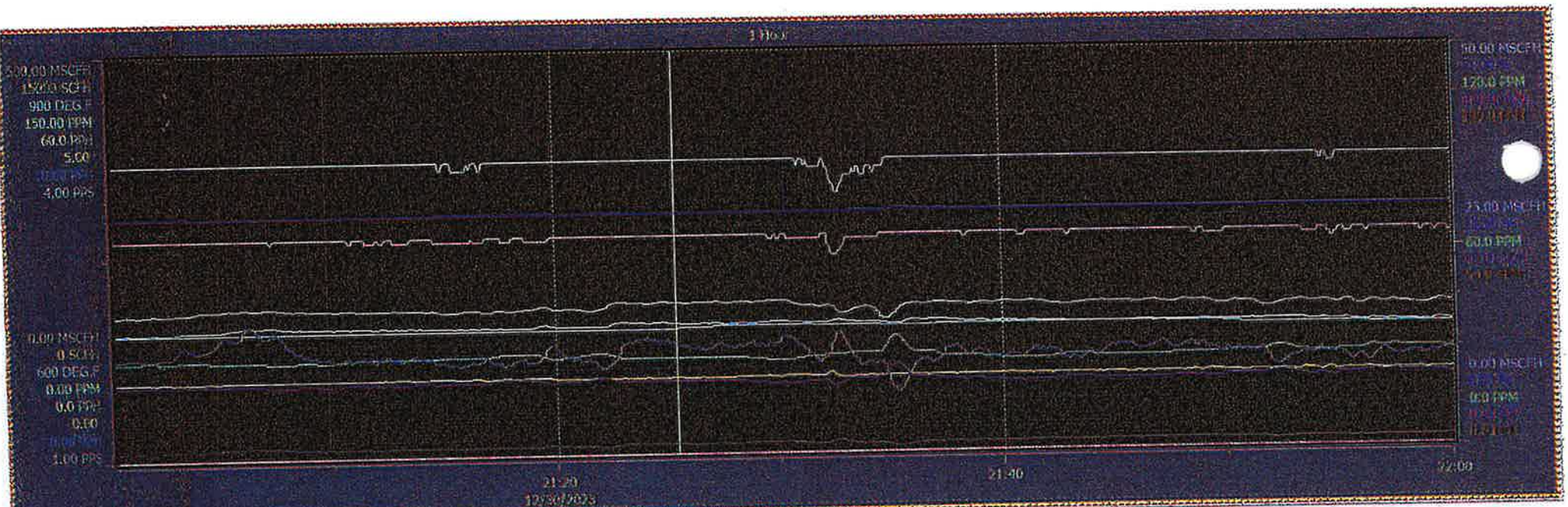


1 Hour | 12/30/2023 8:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.13 MSCFH	0.00 MSC	50.00 MS	12/30/2023 8:25:10 PM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 8:25:10 PM	271.47 MSCF	269.27 MSCFH	266.35 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLO MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 8:25:10 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 8:25:10 PM	694 DEG.F	693 DEG.F	693 DEG.F	694 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	56.90 PPM	0.00 PPM	150.00 P	12/30/2023 8:25:10 PM	53.39 PPM	53.91 PPM	52.03 PPM	56.62 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 8:25:10 PM	18.7 PPH	19.0 PPH	18.6 PPH	19.7 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 8:25:10 PM	0.95	0.96	0.95	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 8:25:10 PM	14.97 %	15.01 %	14.97 %	15.06 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 8:25:10 PM	28.5 PPM	29.2 PPM	27.1 PPM	31.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.22 PPH	0.00 PPH	100.00 P	12/30/2023 8:25:10 PM	17.78 PPH	18.07 PPH	16.43 PPH	19.56 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	12/30/2023 8:25:10 PM	2.3 PPM	2.4 PPM	1.9 PPM	3.3 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.75 PPH	0.00 PPH	10.00 PP	12/30/2023 8:25:10 PM	2.43 PPH	2.50 PPH	1.91 PPH	3.37 PPH
13	☑				921-2015.WQ	STM DO FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 8:25:10 PM	3.19 PPS	3.18 PPS	3.13 PPS	3.19 PPS

1/2/2024 10:37:23 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

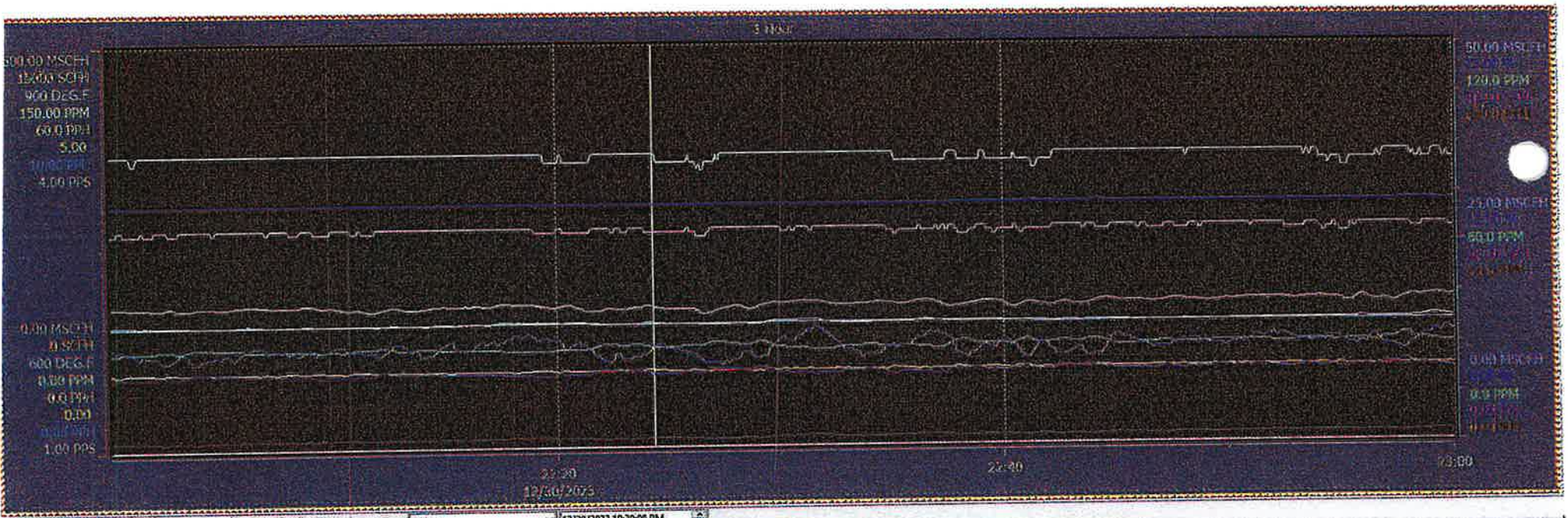


1 Hour | 12/30/2023 9:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DUCTGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.26 MSCFH	0.00 MSC	50.00 MS	12/30/2023 9:25:23 PM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 9:25:23 PM	271.47 MSCF	270.12 MSCFH	245.86 MSC	271.47 MSCFH
3	☑				[illegible]306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 9:25:23 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
*	☑				[illegible]1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 9:25:23 PM	694 DEG.F	694 DEG.F	693 DEG.F	696 DEG.F
5	☑				[illegible]AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	57.52 PPM	0.00 PPM	150.00 P	12/30/2023 9:25:23 PM	56.56 PPM	54.90 PPM	49.77 PPM	57.07 PPM
6	☑				[illegible]FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 9:25:23 PM	19.5 PPH	19.3 PPH	18.7 PPH	19.8 PPH
7	☑				[illegible]-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.87	0.00	5.00	12/30/2023 9:25:23 PM	0.96	0.96	0.93	1.00
8	☑				[illegible]AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 9:25:23 PM	14.97 %	15.00 %	14.97 %	15.14 %
9	☑				[illegible]AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 9:25:23 PM	28.9 PPM	29.2 PPM	27.7 PPM	34.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.57 PPH	0.00 PPH	100.00 P	12/30/2023 9:25:23 PM	18.06 PPH	18.12 PPH	16.61 PPH	21.78 PPH
11	☑				[illegible]AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	1.9 PPM	0.0 PPM	100.0 PP	12/30/2023 9:25:23 PM	2.6 PPM	2.4 PPM	1.5 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.57 PPH	0.00 PPH	10.00 PP	12/30/2023 9:25:23 PM	2.71 PPH	2.50 PPH	1.49 PPH	3.33 PPH
13	☑				[illegible]-2015.WQ	STN IND FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 9:25:23 PM	3.19 PPS	3.18 PPS	2.94 PPS	3.19 PPS

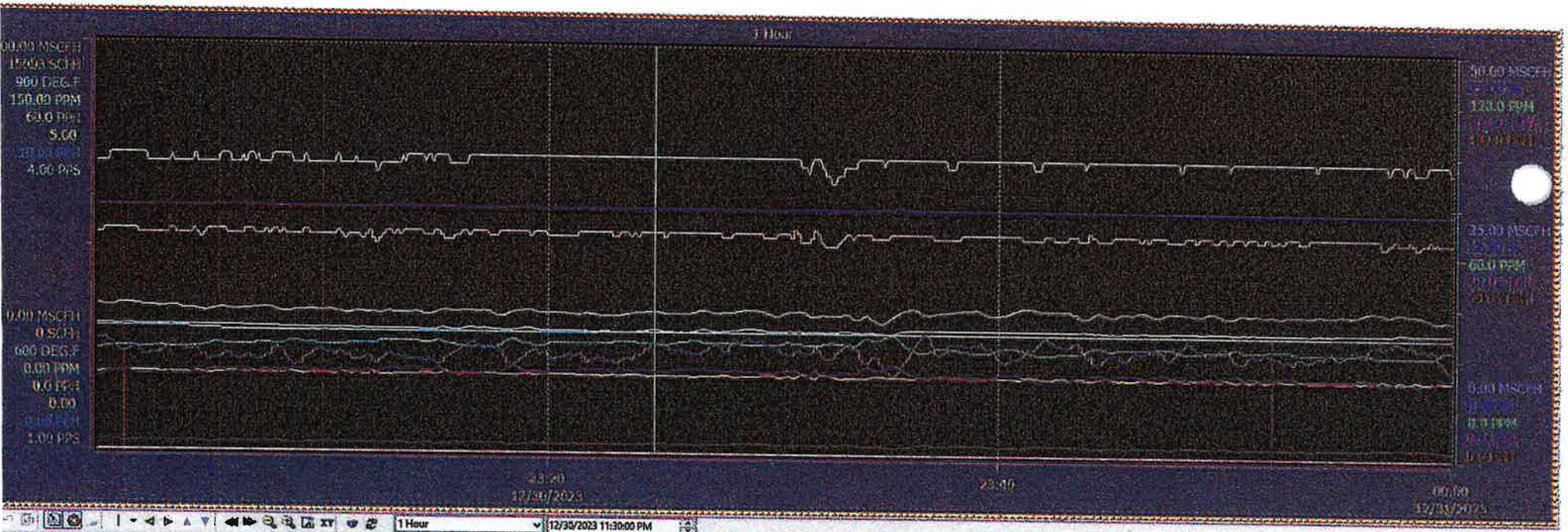
1/2/2024 10:37:27 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log fla	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.26 MSCFH	0.00 MSC	50.00 MS	12/30/2023 10:24:19 PM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/30/2023 10:24:19 PM	266.35 MSCF	269.43 MSCFH	261.23 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 10:24:19 PM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 10:24:19 PM	693 DEG.F	692 DEG.F	691 DEG.F	693 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR OILET NOX	VALUE	SEAMLE	57.75 PPM	0.00 PPM	150.00 P	12/30/2023 10:24:19 PM	52.59 PPM	53.01 PPM	49.99 PPM	55.09 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 10:24:19 PM	18.6 PPH	18.6 PPH	18.4 PPH	19.0 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 10:24:19 PM	0.98	0.96	0.95	0.98
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 10:24:19 PM	15.03 %	15.04 %	15.00 %	15.12 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 10:24:19 PM	30.1 PPM	30.2 PPM	29.1 PPM	32.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.23 PPH	0.00 PPH	100.00 P	12/30/2023 10:24:19 PM	18.45 PPH	18.72 PPH	17.74 PPH	20.23 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	12/30/2023 10:24:19 PM	2.5 PPM	2.4 PPM	2.0 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.71 PPH	0.00 PPH	10.00 PP	12/30/2023 10:24:19 PM	2.53 PPH	2.48 PPH	2.06 PPH	3.00 PPH
13	☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 10:24:19 PM	3.19 PPS	3.17 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:37:32 AM



1 Hour | 12/30/2023 11:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
				DB6ASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.26 MSCFH	0.00 MSC	50.00 MS	12/30/2023 11:24:43 PM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/30/2023 11:24:43 PM	271.47 MSCF	266.91 MSCFH	256.10 MSC	276.59 MSCFH
				81:FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/30/2023 11:24:43 PM	-9 SCFH	-10 SCFH	-13 SCFH	-5 SCFH
				93:TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/30/2023 11:24:43 PM	689 DEG.F	689 DEG.F	689 DEG.F	691 DEG.F
				93:AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	58.15 PPM	0.00 PPM	150.00 P	12/30/2023 11:24:43 PM	52.43 PPM	52.52 PPM	48.75 PPM	54.93 PPM
				93:FIC1173	NH3 FLOW	NV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/30/2023 11:24:43 PM	18.2 PPH	18.3 PPH	17.9 PPH	18.9 PPH
				92:-2015.WQIR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/30/2023 11:24:43 PM	0.96	0.96	0.94	1.00
				93:AIC1128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/30/2023 11:24:43 PM	15.06 %	15.05 %	15.00 %	15.14 %
				93:AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/30/2023 11:24:43 PM	32.5 PPM	31.9 PPM	29.8 PPM	35.3 PPM
				CO_FPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.58 PPH	0.00 PPH	100.00 P	12/30/2023 11:24:43 PM	20.28 PPH	19.71 PPH	18.26 PPH	22.07 PPH
				93:AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	12/30/2023 11:24:43 PM	2.6 PPM	2.4 PPM	1.9 PPM	2.8 PPM
				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.96 PPH	0.00 PPH	10.00 PP	12/30/2023 11:24:43 PM	2.71 PPH	2.50 PPH	1.97 PPH	2.97 PPH
				92:-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/30/2023 11:24:43 PM	3.19 PPS	3.17 PPS	3.00 PPS	3.19 PPS

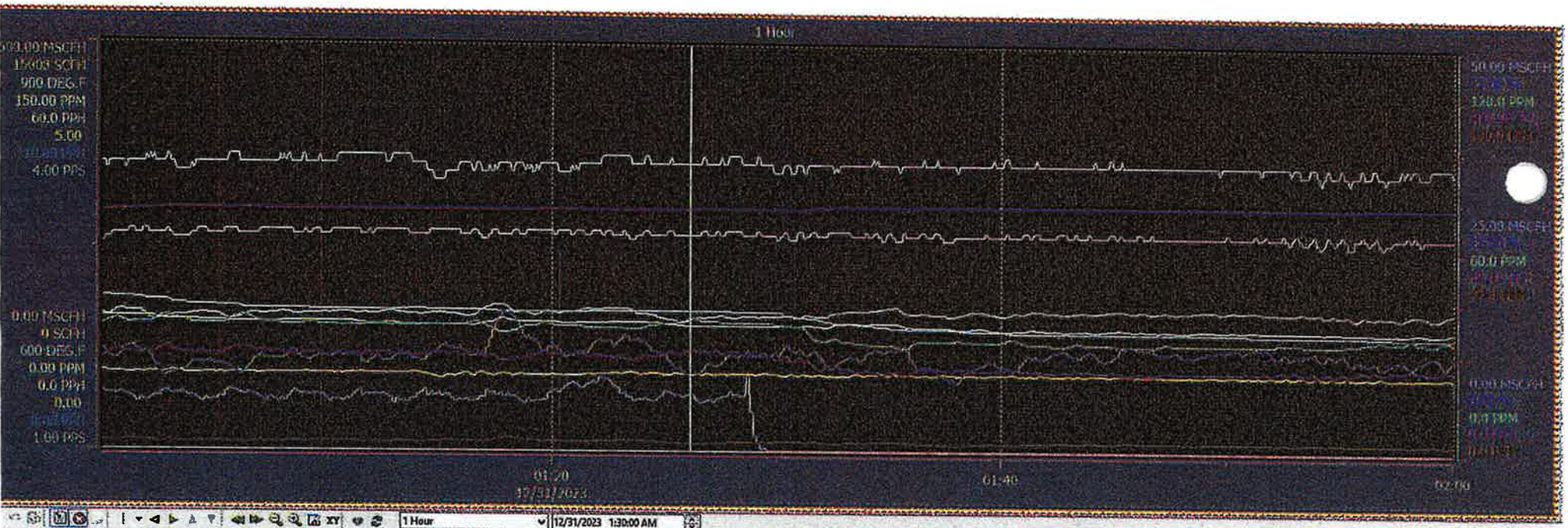
1/2/2024 10:37:37 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

1 Hour | 12/31/2023 12:30:00 AM

Visible	Object Name	Object Description	Property	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
	[illegible]	DUCT BRNER GAS FLOW	VALUE	SEAMLE	7.15 MSCFH	0.00 MSC	50.00 MS	12/31/2023 12:24:59 AM	0.09 MSCFH	3.31 MSCFH	0.09 MSCFH	16.38 MSCFH
	[illegible]	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 12:24:59 AM	262.49 MSCF	268.53 MSCFH	256.10 MSC	276.59 MSCFH
	[illegible]306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 12:24:59 AM	-10 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
	[illegible]107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 12:24:59 AM	689 DEG.F	694 DEG.F	689 DEG.F	714 DEG.F
	[illegible]112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	58.82 PPM	0.00 PPM	150.00 P	12/31/2023 12:24:59 AM	51.73 PPM	52.13 PPM	49.15 PPM	56.50 PPM
	[illegible]173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 12:24:59 AM	18.0 PPH	18.4 PPH	17.8 PPH	20.0 PPH
	[illegible]-2015.VAQHRSG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/31/2023 12:24:59 AM	0.96	0.96	0.89	1.00
	[illegible]112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 12:24:59 AM	15.06 %	15.00 %	14.66 %	15.12 %
	[illegible]153.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 12:24:59 AM	32.5 PPM	34.1 PPM	31.6 PPM	40.3 PPM
	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.60 PPH	0.00 PPH	100.00 P	12/31/2023 12:24:59 AM	19.67 PPH	21.35 PPH	19.02 PPH	25.74 PPH
	[illegible]112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/31/2023 12:24:59 AM	2.5 PPM	2.5 PPM	1.8 PPM	3.9 PPM
	[illegible]_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.89 PPH	0.00 PPH	10.00 PP	12/31/2023 12:24:59 AM	2.52 PPH	2.61 PPH	1.85 PPH	4.27 PPH
	[illegible]-2015.VAQ	STM INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/31/2023 12:24:59 AM	3.13 PPS	3.14 PPS	3.00 PPS	3.19 PPS

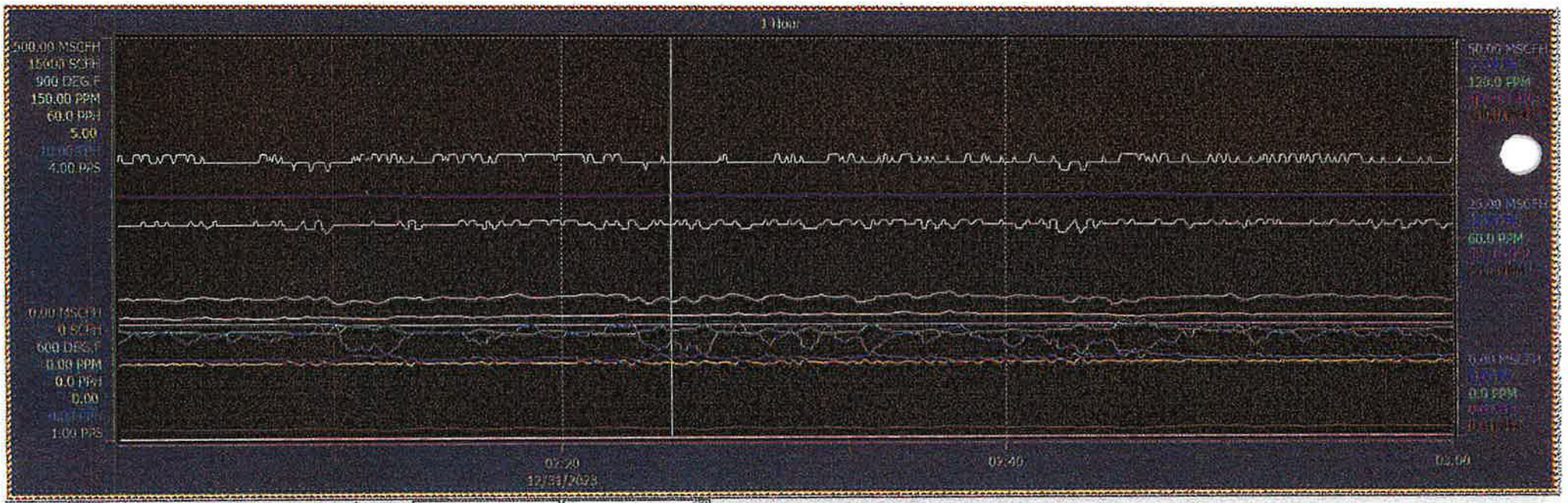
1/2/2024 10:37:47 AM



1 Hour | 12/31/2023 1:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				D@GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.99 MSCFH	0.00 MSC	50.00 MS	12/31/2023 1:26:09 AM	6.95 MSCFH	3.36 MSCFH	0.09 MSCFH	9.75 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 1:26:09 AM	266.35 MSCF	267.72 MSCFH	256.10 MSC	271.47 MSCFH
☑				81:1FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 1:26:09 AM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 1:26:09 AM	704 DEG.F	698 DEG.F	686 DEG.F	714 DEG.F
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.33 PPM	0.00 PPM	150.00 P	12/31/2023 1:26:09 AM	48.96 PPM	51.40 PPM	47.95 PPM	54.29 PPM
☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 1:26:09 AM	18.6 PPH	18.7 PPH	17.9 PPH	19.8 PPH
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.86	0.00	5.00	12/31/2023 1:26:09 AM	0.95	0.96	0.90	0.99
☑				931AIC1128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 1:26:09 AM	14.94 %	15.01 %	14.72 %	15.17 %
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 1:26:09 AM	39.6 PPM	35.3 PPM	31.2 PPM	40.2 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.55 PPH	0.00 PPH	100.00 P	12/31/2023 1:26:09 AM	24.87 PPH	22.06 PPH	18.83 PPH	25.68 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	12/31/2023 1:26:09 AM	1.8 PPM	2.3 PPM	1.7 PPM	3.2 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.67 PPH	0.00 PPH	10.00 PP	12/31/2023 1:26:09 AM	1.92 PPH	2.38 PPH	1.73 PPH	3.44 PPH
☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/31/2023 1:26:09 AM	3.13 PPS	3.12 PPS	3.00 PPS	3.19 PPS

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

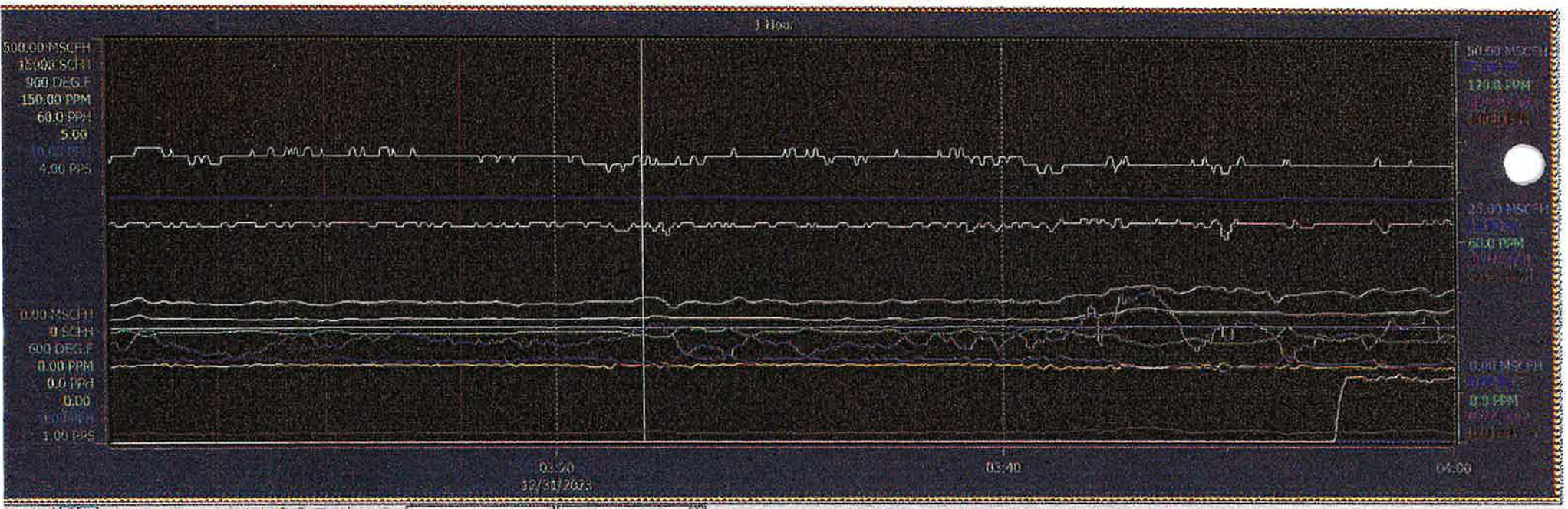


1 Hour | 12/31/2023 2:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.99 MSCFH	0.00 MSC	50.00 MS	12/31/2023 2:24:56 AM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 2:24:56 AM	266.35 MSCF	267.07 MSCFH	254.67 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 2:24:56 AM	-9 SCFH	-10 SCFH	-14 SCFH	-5 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 2:24:56 AM	685 DEG.F	685 DEG.F	685 DEG.F	686 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.50 PPM	0.00 PPM	150.00 P	12/31/2023 2:24:56 AM	51.46 PPM	52.61 PPM	49.82 PPM	54.69 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 2:24:56 AM	18.4 PPH	18.4 PPH	18.0 PPH	19.0 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.87	0.00	5.00	12/31/2023 2:24:56 AM	0.95	0.95	0.92	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 2:24:56 AM	15.14 %	15.12 %	15.09 %	15.17 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 2:24:56 AM	32.4 PPM	32.3 PPM	30.9 PPM	35.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.20 PPH	0.00 PPH	100.00 P	12/31/2023 2:24:56 AM	19.76 PPH	19.87 PPH	18.55 PPH	21.54 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/31/2023 2:24:56 AM	2.4 PPM	2.4 PPM	1.9 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.75 PPH	0.00 PPH	10.00 PP	12/31/2023 2:24:56 AM	2.42 PPH	2.51 PPH	1.95 PPH	2.92 PPH
13	☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.25 PPS	1.00 PPS	4.00 PPS	12/31/2023 2:24:56 AM	3.06 PPS	3.08 PPS	3.00 PPS	3.13 PPS

1/2/2024 10:37:56 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 12/31/2023 3:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.81 MSCFH	0.00 MSC	50.00 MS	12/31/2023 3:23:55 AM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 3:23:55 AM	266.35 MSCF	269.47 MSCFH	250.98 MSC	276.59 MSCFH
☑				811FE306.FT	GAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 3:23:55 AM	-9 SCFH	192 SCFH	-14 SCFH	2508 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 3:23:55 AM	685 DEG.F	685 DEG.F	685 DEG.F	686 DEG.F
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.73 PPM	0.00 PPM	150.00 P	12/31/2023 3:23:55 AM	53.78 PPM	53.34 PPM	49.88 PPM	58.15 PPM
☑				931FIC1173	HH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 3:23:55 AM	18.5 PPH	18.6 PPH	18.1 PPH	20.0 PPH
☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/31/2023 3:23:55 AM	0.95	0.95	0.90	0.98
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 3:23:55 AM	15.09 %	15.10 %	15.03 %	15.17 %
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 3:23:55 AM	31.8 PPM	32.1 PPM	28.8 PPM	34.6 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.53 PPH	0.00 PPH	100.00 P	12/31/2023 3:23:55 AM	19.48 PPH	19.91 PPH	17.29 PPH	21.60 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPH	0.0 PPH	100.0 PP	12/31/2023 3:23:55 AM	2.7 PPH	2.5 PPH	1.9 PPH	3.6 PPH
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.64 PPH	0.00 PPH	10.00 PP	12/31/2023 3:23:55 AM	2.78 PPH	2.57 PPH	1.98 PPH	3.77 PPH
☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/31/2023 3:23:55 AM	3.06 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/2/2024 10:38:01 AM

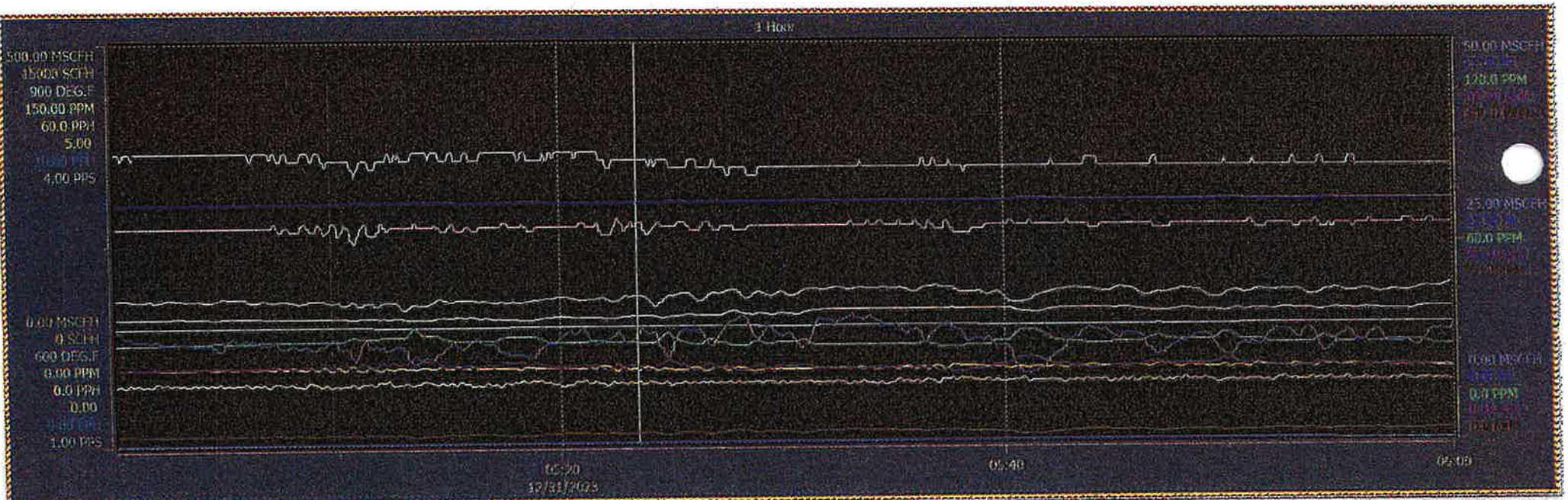
Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

1 Hour | 12/31/2023 4:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.81 MSCFH	0.00 MSC	50.00 MS	12/31/2023 4:23:44 AM	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH	0.09 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 4:23:44 AM	271.47 MSCF	271.34 MSCFH	256.10 MSC	276.59 MSCFH
☑				611FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 4:23:44 AM	2394 SCFH	2292 SCFH	2142 SCFH	2475 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 4:23:44 AM	688 DEG.F	688 DEG.F	686 DEG.F	688 DEG.F
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.78 PPM	0.00 PPM	150.00 P	12/31/2023 4:23:44 AM	54.29 PPM	54.51 PPM	50.73 PPM	58.82 PPM
☑				931FIC1173	NH3 FLOW	NV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 4:23:44 AM	18.9 PPH	19.2 PPH	18.5 PPH	20.2 PPH
☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/31/2023 4:23:44 AM	0.95	0.95	0.90	0.98
☑				931AIC1112B_02	B&W BLR STACK 02	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 4:23:44 AM	15.06 %	15.07 %	15.03 %	15:14 %
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 4:23:44 AM	30.7 PPM	30.9 PPM	28.8 PPM	34.0 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.53 PPH	0.00 PPH	100.00 P	12/31/2023 4:23:44 AM	19.18 PPH	19.28 PPH	17.62 PPH	21.21 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	12/31/2023 4:23:44 AM	2.4 PPM	2.4 PPM	1.6 PPM	3.1 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.71 PPH	0.00 PPH	10.00 PP	12/31/2023 4:23:44 AM	2.51 PPH	2.48 PPH	1.60 PPH	3.19 PPH
☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/31/2023 4:23:44 AM	3.19 PPS	3.15 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:38:05 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

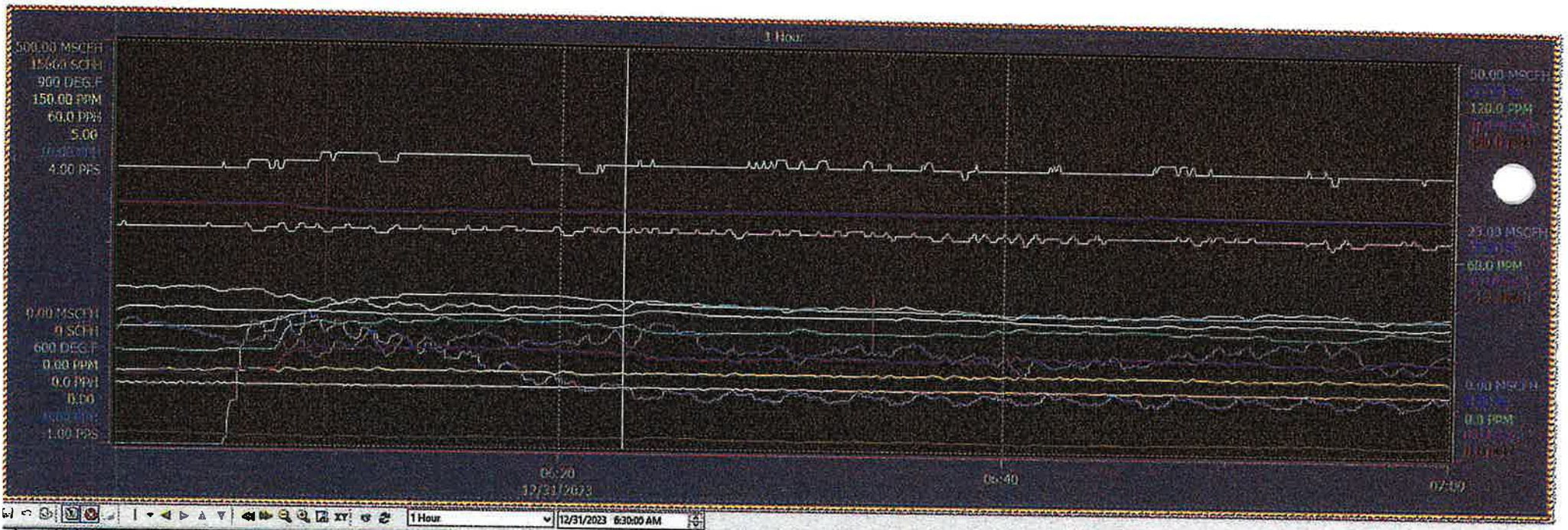


1 Hour | 12/31/2023 5:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.96 MSCFH	0.00 MSC	50.00 MS	12/31/2023 5:23:28 AM	0.09 MSCFH	0.08 MSCFH	-0.03 MSCFH	0.09 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	210.00 MSC	0.00 MSC	500.00 M	12/31/2023 5:23:28 AM	276.59 MSCF	270.89 MSCFH	250.98 MSC	281.71 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	-14 SCFH	0 SCFH	15000 SC	12/31/2023 5:23:28 AM	2340 SCFH	2274 SCFH	2138 SCFH	2403 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 5:23:28 AM	688 DEG.F	688 DEG.F	688 DEG.F	688 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.89 PPM	0.00 PPM	150.00 P	12/31/2023 5:23:28 AM	55.54 PPM	55.21 PPM	50.45 PPM	58.83 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 5:23:28 AM	19.2 PPH	19.4 PPH	18.6 PPH	20.1 PPH
7	☑				921-2015.WQKRG6	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/31/2023 5:23:28 AM	0.92	0.94	0.90	1.00
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 5:23:28 AM	15.06 %	15.07 %	15.03 %	15.14 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 5:23:28 AM	30.3 PPM	30.6 PPM	28.8 PPM	34.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.55 PPH	0.00 PPH	100.00 P	12/31/2023 5:23:28 AM	19.45 PPH	19.05 PPH	17.28 PPH	22.11 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	12/31/2023 5:23:28 AM	2.6 PPM	2.5 PPM	1.6 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.64 PPH	0.00 PPH	10.00 PP	12/31/2023 5:23:28 AM	2.76 PPH	2.57 PPH	1.69 PPH	3.21 PPH
13	☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/31/2023 5:23:28 AM	3.13 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/2/2024 10:38:09 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 12/31/2023 6:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.68 MSCFH	0.00 MSC	50.00 MS	12/31/2023 6:22:51 AM	7.72 MSCFH	7.61 MSCFH	-0.03 MSCFH	16.52 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	215.13 MSC	0.00 MSC	500.00 M	12/31/2023 6:22:51 AM	271.47 MSCF	271.73 MSCFH	261.23 MSC	276.59 MSCFH
3	☑				B11FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	12/31/2023 6:22:51 AM	2299 SCFH	2278 SCFH	2233 SCFH	2336 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	666 DEG.F	600 DEG.	900 DEG.	12/31/2023 6:22:51 AM	711 DEG.F	705 DEG.F	688 DEG.F	715 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	59.95 PPM	0.00 PPM	150.00 P	12/31/2023 6:22:51 AM	52.69 PPM	53.85 PPM	50.62 PPM	59.16 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	12.7 PPH	0.0 PPH	60.0 PPH	12/31/2023 6:22:51 AM	20.1 PPH	19.9 PPH	19.2 PPH	20.8 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.85	0.00	5.00	12/31/2023 6:22:51 AM	0.94	0.94	0.91	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.69 %	0.00 %	25.00 %	12/31/2023 6:22:51 AM	14.86 %	14.89 %	14.72 %	15.03 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	55.2 PPM	0.0 PPM	120.0 PP	12/31/2023 6:22:51 AM	37.0 PPM	35.5 PPM	27.8 PPM	38.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	28.16 PPH	0.00 PPH	100.00 P	12/31/2023 6:22:51 AM	23.75 PPH	22.82 PPH	17.37 PPH	25.39 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	12/31/2023 6:22:51 AM	2.5 PPM	2.4 PPM	1.8 PPM	3.0 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.71 PPH	0.00 PPH	10.00 PP	12/31/2023 6:22:51 AM	2.70 PPH	2.56 PPH	1.92 PPH	3.18 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.19 PPS	1.00 PPS	4.00 PPS	12/31/2023 6:22:51 AM	3.13 PPS	3.13 PPS	3.06 PPS	3.19 PPS

1/2/2024 10:38:14 AM

NEW INDY
CONTAINERBOARD

January 15, 2024

Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Attention: Ed Swede

Subject: Addendum Follow-up Report for 12/30/23 Cogen CEMS Breakdown

Dear Mr. Swede:

New-Indy Oxnard is submitting this addendum follow-up report for the breakdown submitted on December 30, 2023 for Cogen CEMS data loss. The instantaneous spikes and drifts on stack NOx were observed more frequently. Please note that all other parameters were within the normal operating ranges, and the hourly average NOx emissions were below the 5-ppm permit limit during these periods.

The following maintenance activities were completed to address the intermittent NOx fluctuations and prevent data loss:

- January 8, 2024: (1) Inspected sample lines; and (2) Replaced sampling unit service pump.
- January 10, 2024: (1) Continued inspection of sample lines and connections; (2) Replaced cooling equipment tubing, filters and peristaltic pump head; (3) Cycled power to the unit; and (4) Corrected the loose fitting downstream of the sample line.
- January 11, 2024: Replaced the SCR block joint on the inlet NOX analyzer.

The stack NOx was stable after completion of the maintenance works listed above. We will continue to closely monitor and will provide an update if needed. The hourly DCS trends from January 8-11, 2024 have been provided for your review. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

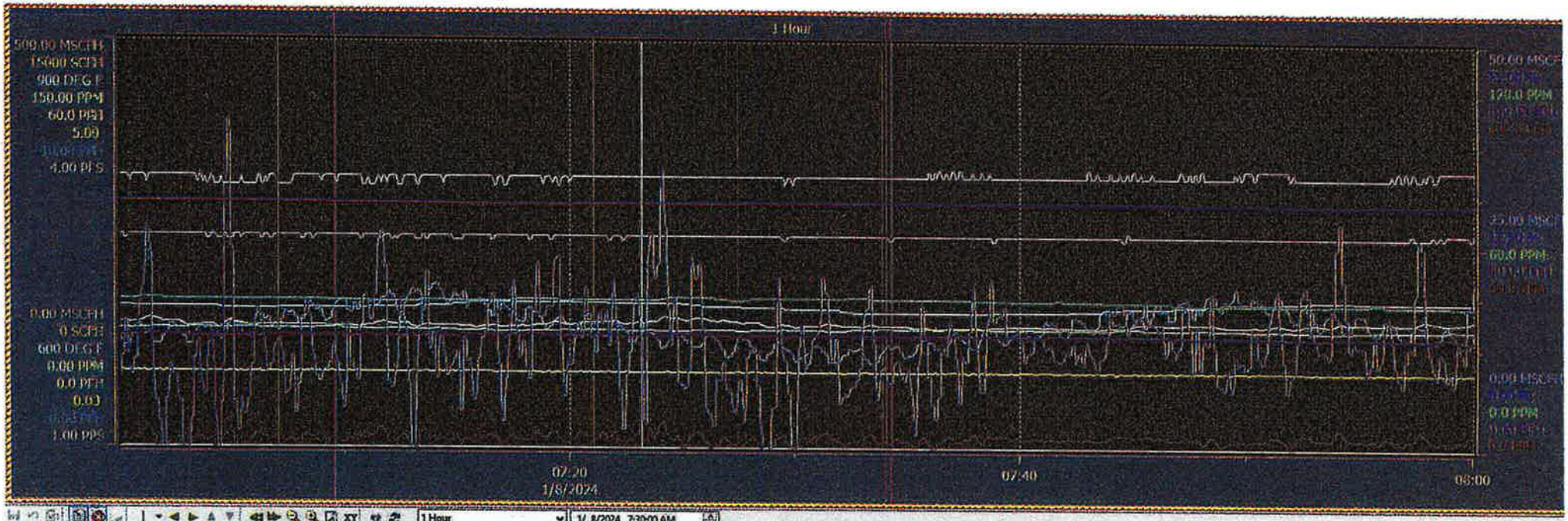
Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date: 1/15/24
Signature:	
Title: Mill Manager	

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

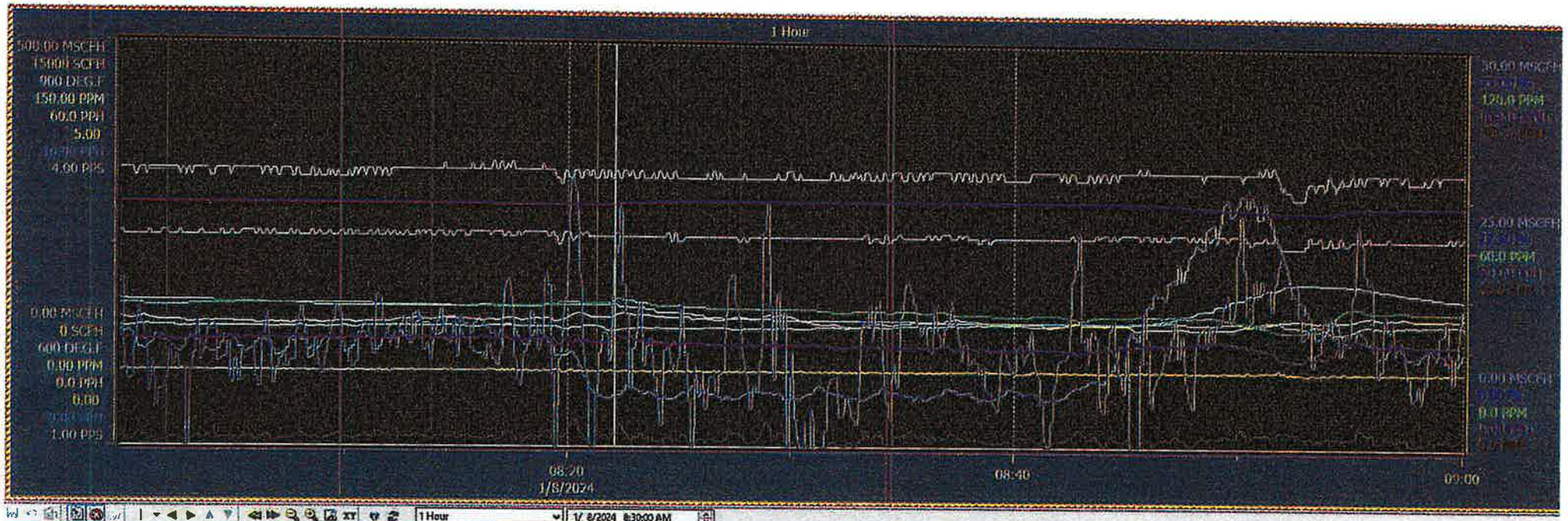


1 Hour | 1/ 8/2024 7:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				08GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	11.27 MSCF	0.00 MSC	50.00 MS	1/8/2024 7:23:11 AM	14.01 MSCFH	15.12 MSCFH	10.63 MSCF	20.17 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 7:23:11 AM	261.23 MSCF	260.96 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FD05.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2466 SCFH	0 SCFH	15000 SC	1/8/2024 7:23:11 AM	-9 SCFH	-10 SCFH	-14 SCFH	-6 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 7:23:11 AM	707 DEG.F	705 DEG.F	700 DEG.F	709 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.73 PPM	0.00 PPM	150.00 P	1/8/2024 7:23:11 AM	43.58 PPM	43.99 PPM	43.09 PPM	44.73 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 7:23:11 AM	18.6 PPH	18.3 PPH	17.6 PPH	19.5 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 7:23:11 AM	0.95	0.94	0.93	0.96
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 7:23:11 AM	15.08 %	15.10 %	15.02 %	15.16 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 7:23:11 AM	43.8 PPM	43.6 PPM	42.2 PPM	44.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.07 PPH	0.00 PPH	100.00 P	1/8/2024 7:23:11 AM	27.85 PPH	27.68 PPH	26.74 PPH	28.39 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 7:23:11 AM	2.4 PPM	2.3 PPM	-1.4 PPM	7.4 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.48 PPH	0.00 PPH	10.00 PP	1/8/2024 7:23:11 AM	2.79 PPH	2.49 PPH	-1.89 PPH	8.05 PPH
13	☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 7:23:11 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/9/2024 8:23:20 AM

Root/Oxnard Mill/Fixed plays:Cogen Enviro Trend

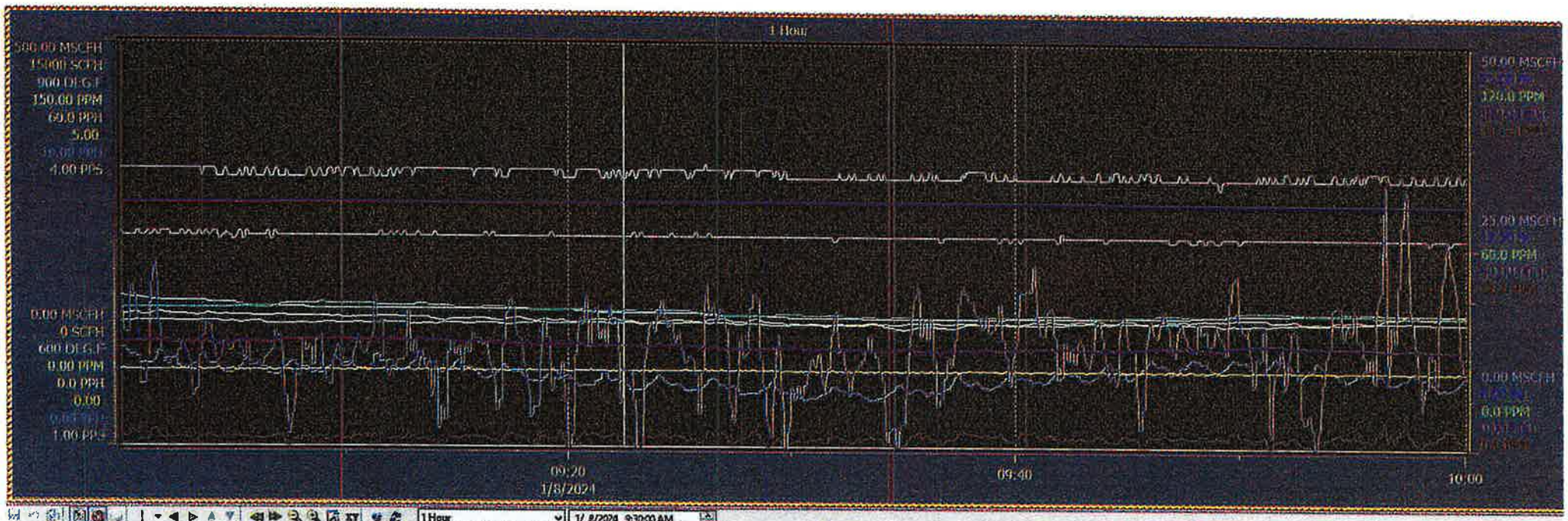


1 Hour | 1/ 8/2024 8:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ha	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A1	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	11.89 MSCF	0.00 MSC	50.00 MS	1/8/2024 8:22:07 AM	6.55 MSCFH	12.12 MSCFH	5.91 MSCFH	31.78 MSCFH
2	☑			A2	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 8:22:07 AM	263.80 MSCF	262.34 MSCFH	250.98 MSC	266.35 MSCFH
3	☑			A3	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2461 SCFH	0 SCFH	15000 SC	1/8/2024 8:22:07 AM	-9 SCFH	-10 SCFH	-13 SCFH	-9 SCFH
4	☑			A4	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 8:22:07 AM	707 DEG.F	704 DEG.F	694 DEG.F	724 DEG.F
5	☑			A5	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.90 PPM	0.00 PPM	150.00 P	1/8/2024 8:22:07 AM	43.81 PPM	45.41 PPM	43.37 PPM	47.68 PPM
6	☑			B1	931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 8:22:07 AM	19.7 PPH	18.9 PPH	17.7 PPH	20.1 PPH
7	☑			A6	921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/8/2024 8:22:07 AM	0.94	0.95	0.92	0.99
8	☑			A7	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 8:22:07 AM	15.11 %	15.12 %	14.74 %	15.25 %
9	☑			A8	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 8:22:07 AM	44.0 PPM	41.0 PPM	35.3 PPM	44.3 PPM
10	☑			B2	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.17 PPH	0.00 PPH	100.00 P	1/8/2024 8:22:07 AM	27.39 PPH	25.87 PPH	21.85 PPH	27.74 PPH
11	☑			A9	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 8:22:07 AM	4.2 PPM	2.4 PPM	-2.3 PPM	6.6 PPM
12	☑			A10	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.49 PPH	0.00 PPH	10.00 PP	1/8/2024 8:22:07 AM	4.71 PPH	2.50 PPH	-2.19 PPH	6.69 PPH
13	☑			A11	921-2015.WQ	STN IND FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 8:22:07 AM	3.04 PPS	3.04 PPS	2.88 PPS	3.13 PPS

1/9/2024 8:23:27 AM

Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend



1 Hour | 1/ 8/2024 9:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	11.93 MSCF	0.00 MSC	50.00 MS	1/8/2024 9:22:29 AM	7.08 MSCFH	8.94 MSCFH	5.93 MSCFH	12.30 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 9:22:29 AM	261.23 MSCF	261.37 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW RATION	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/8/2024 9:22:29 AM	-9 SCFH	-10 SCFH	-13 SCFH	-5 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 9:22:29 AM	701 DEG.F	701 DEG.F	696 DEG.F	712 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.90 PPM	0.00 PPM	150.00 P	1/8/2024 9:22:29 AM	46.37 PPM	46.40 PPM	45.52 PPM	47.68 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 9:22:29 AM	18.8 PPH	19.0 PPH	17.7 PPH	20.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/8/2024 9:22:29 AM	0.95	0.95	0.93	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 9:22:29 AM	15.17 %	15.16 %	15.08 %	15.22 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 9:22:29 AM	40.9 PPM	40.5 PPM	38.8 PPM	43.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.17 PPH	0.00 PPH	100.00 P	1/8/2024 9:22:29 AM	25.25 PPH	25.15 PPH	23.47 PPH	27.15 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 9:22:29 AM	1.4 PPM	2.3 PPM	-1.0 PPM	6.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.52 PPH	0.00 PPH	10.00 PP	1/8/2024 9:22:29 AM	1.91 PPH	2.41 PPH	-1.38 PPH	6.56 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 9:22:29 AM	3.00 PPS	3.03 PPS	2.94 PPS	3.11 PPS

1/9/2024 8:23:36 AM

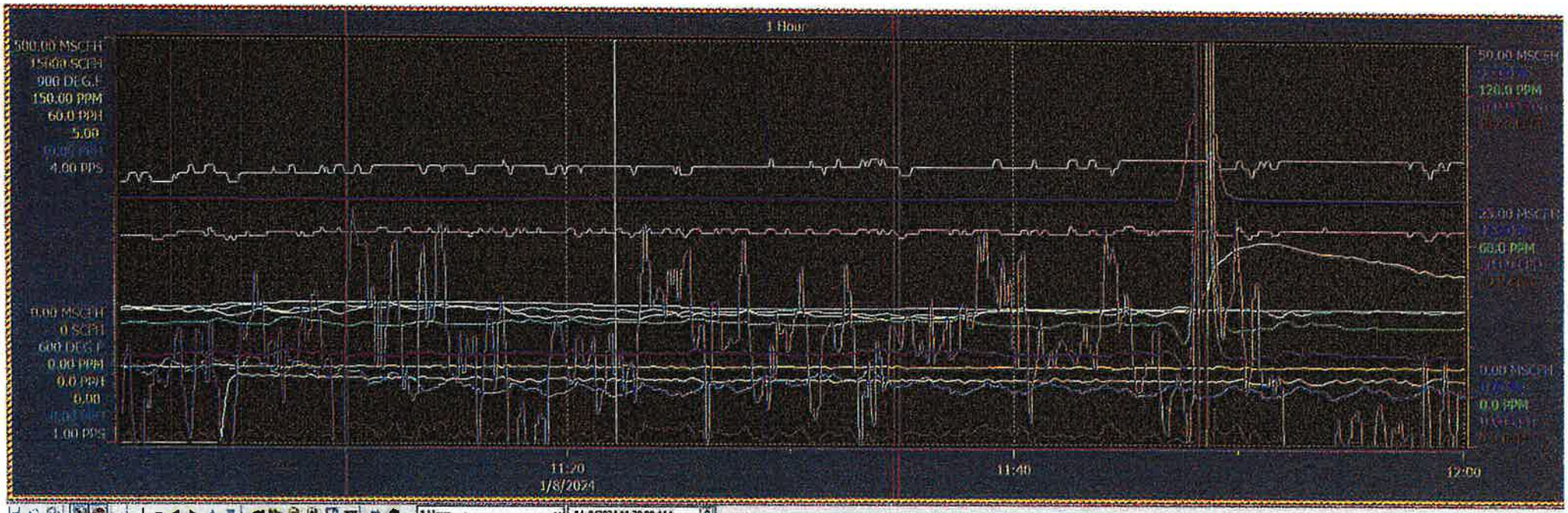
Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend

1 Hour | 1/ 8/2024 10:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNR GAS FLOW	VALUE	SEAMLE	10.30 MSCF	0.00 MSC	50.00 MS	1/8/2024 10:27:35 AM	8.72 MSCFH	7.65 MSCFH	5.85 MSCFH	10.70 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 10:27:35 AM	261.23 MSCF	259.91 MSCFH	245.86 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2466 SCFH	0 SCFH	15000 SC	1/8/2024 10:27:35 AM	-9 SCFH	-10 SCFH	-14 SCFH	-9 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 10:27:35 AM	700 DEG.F	700 DEG.F	699 DEG.F	701 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.90 PPM	0.00 PPM	150.00 P	1/8/2024 10:27:35 AM	48.07 PPM	47.93 PPM	-1.05 PPM	83.89 PPM
6	☑				931FIC1173	HH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 10:27:35 AM	19.3 PPH	19.8 PPH	19.1 PPH	23.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 10:27:35 AM	0.94	0.95	0.92	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 10:27:35 AM	-0.05 %	11.49 %	-0.85 %	21.00 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 10:27:35 AM	0.1 PPM	24.6 PPM	-336.6 PPM	59.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.01 PPH	0.00 PPH	100.00 P	1/8/2024 10:27:35 AM	0.05 PPH	15.41 PPH	-75.85 PPH	45.57 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	NV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 10:27:35 AM	23.3 PPM	2.0 PPM	-1637.6 PPM	848.5 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.51 PPH	0.00 PPH	10.00 PP	1/8/2024 10:27:35 AM	24.26 PPH	2.65 PPH	-1878.66 PP	1205.68 PPH
13	☑				921-2015.WQ	STM NO FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 10:27:35 AM	3.00 PPS	3.01 PPS	2.88 PPS	3.06 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	42.11 PPM	0.00 PPM	100.00 P	1/8/2024 10:27:35 AM	0.30 PPM	30.31 PPM	-0.08 PPM	91.18 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.29 PPM	0.00 PPM	100.00 P	1/8/2024 10:27:35 AM	-82.68 PPM	8.74 PPM	-3.96 PPM	-85.05 PPM

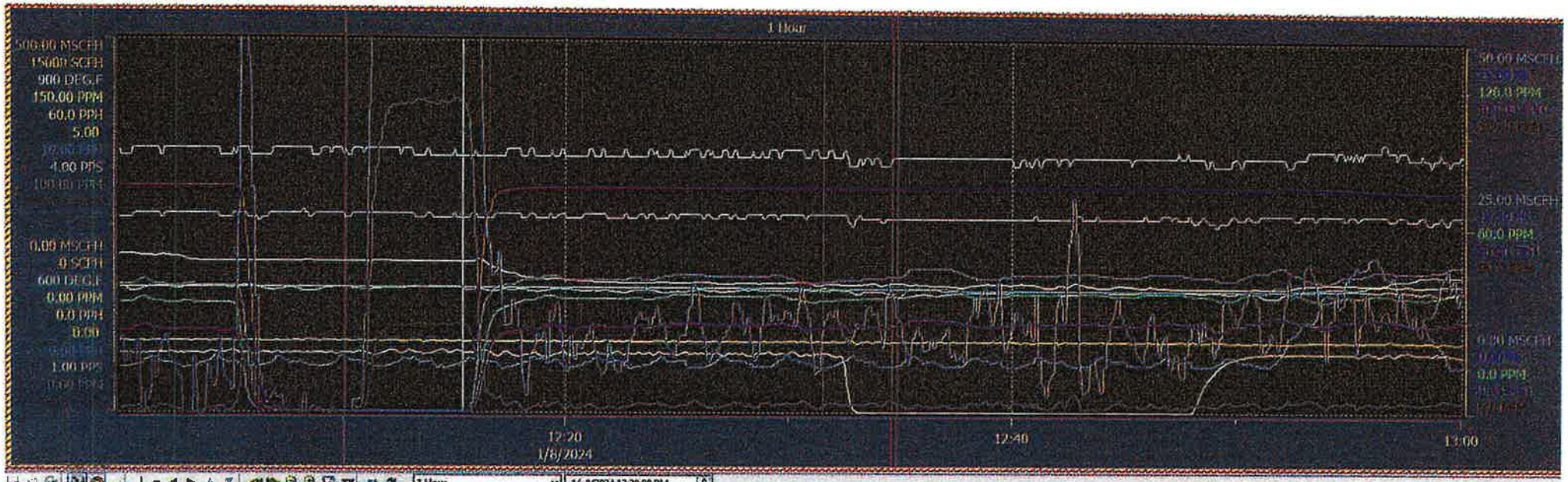
1/9/2024 8:24:32 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Proper	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				OBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.99 MSCFH	0.00 MSC	50.00 MS	1/8/2024 11:22:11 AM	5.96 MSCFH	7.48 MSCFH	5.73 MSCFH	11.02 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 11:22:11 AM	265.04 MSCF	262.83 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2475 SCFH	0 SCFH	15000 SC	1/8/2024 11:22:11 AM	2385 SCFH	2220 SCFH	-13 SCFH	2589 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 11:22:11 AM	703 DEG.F	702 DEG.F	701 DEG.F	706 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.78 PPM	0.00 PPM	150.00 P	1/8/2024 11:22:11 AM	49.57 PPM	49.90 PPM	47.51 PPM	52.43 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 11:22:11 AM	18.6 PPH	21.2 PPH	18.5 PPH	30.1 PPH
7	☑				921-2015.WQRRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 11:22:11 AM	0.95	0.95	0.93	0.99
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 11:22:11 AM	15.24 %	15.31 %	15.07 %	21.10 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 11:22:11 AM	36.3 PPM	36.3 PPM	-107.5 PPM	280.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.96 PPH	0.00 PPH	100.00 P	1/8/2024 11:22:11 AM	22.60 PPH	23.63 PPH	-70.45 PPH	860.56 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.6 PPM	0.0 PPM	100.0 PP	1/8/2024 11:22:11 AM	1.9 PPM	2.2 PPM	-74.4 PPM	130.5 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.67 PPH	0.00 PPH	10.00 PP	1/8/2024 11:22:11 AM	1.85 PPH	2.27 PPH	-2.68 PPH	30.47 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 11:22:11 AM	3.06 PPS	3.06 PPS	2.94 PPS	3.19 PPS

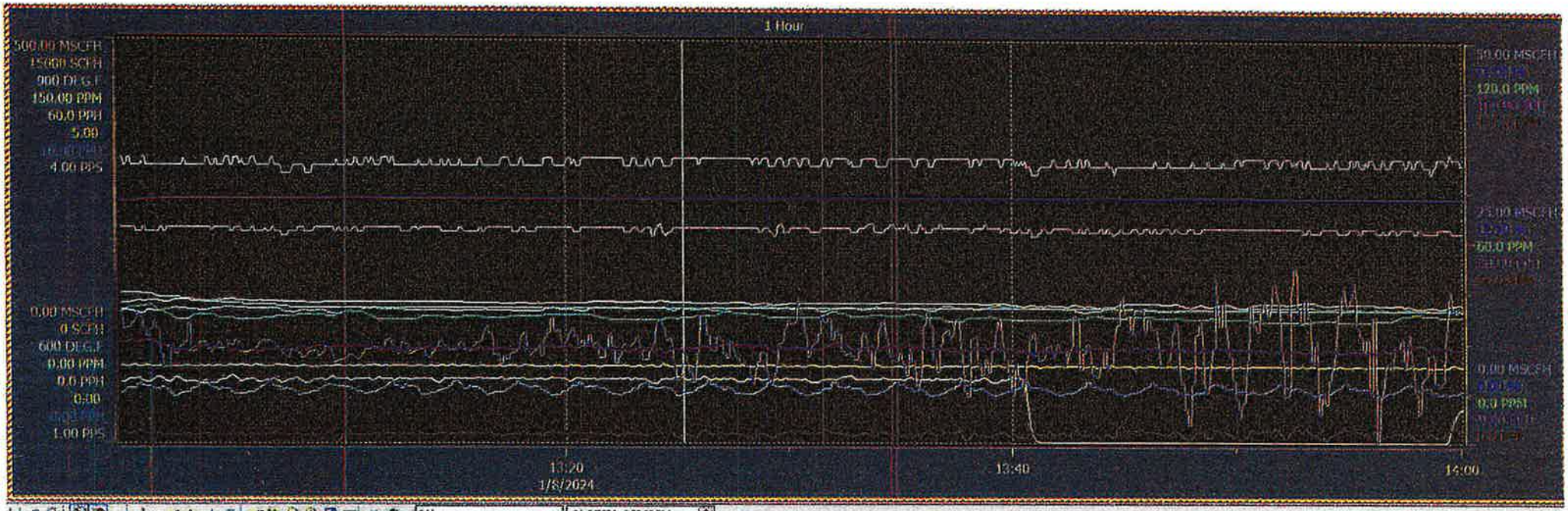
1/9/2024 8:24:50 AM



1 Hour | 1/ 8/2024 12:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DIRECT BINNER GAS FLOW	VALUE	SEAMLE	10.57 MSCF	0.00 MSC	50.00 MS	1/8/2024 12:15:25 PM	6.75 MSCFH	7.68 MSCFH	5.91 MSCFH	21.22 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 12:15:25 PM	261.23 MSCF	263.61 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	MLT GAS FLW MAXON	VALUE	SEAMLE	2480 SCFH	0 SCFH	15000 SC	1/8/2024 12:15:25 PM	2410 SCFH	1742 SCFH	-13 SCFH	2513 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 12:15:25 PM	701 DEG.F	701 DEG.F	699 DEG.F	712 DEG.F
5	☑				931AIC1112A_NOX	BSW BLR INLET NOX	VALUE	SEAMLE	41.39 PPM	0.00 PPM	150.00 P	1/8/2024 12:15:25 PM	50.17 PPM	49.34 PPM	46.67 PPM	51.13 PPM
6	☑				931FIC1173	NHS FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 12:15:25 PM	24.3 PPH	21.9 PPH	20.2 PPH	25.5 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 12:15:25 PM	0.96	0.96	0.93	0.99
8	☑				931AIC11128_O2	BSW BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 12:15:25 PM	0.02 %	12.55 %	0.02 %	15.25 %
9	☑				931AI1193.CCO	BSW BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 12:15:25 PM	0.1 PPM	30.8 PPM	0.1 PPM	41.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.33 PPH	0.00 PPH	100.00 P	1/8/2024 12:15:25 PM	0.04 PPH	19.23 PPH	0.04 PPH	26.02 PPH
11	☑				931AIC1112	BSW BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/8/2024 12:15:25 PM	23.5 PPM	3.7 PPM	-0.9 PPM	23.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.31 PPH	0.00 PPH	10.00 PP	1/8/2024 12:15:25 PM	24.45 PPH	3.88 PPH	-1.04 PPH	25.15 PPH
13	☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 12:15:25 PM	3.06 PPS	3.08 PPS	3.00 PPS	3.19 PPS
14	☑				931AIC1112C_CO	BSW BLR STACK CO	VALUE	SEAMLE	42.56 PPM	0.00 PPM	100.00 P	1/8/2024 12:15:25 PM	0.26 PPM	30.25 PPM	0.26 PPM	39.85 PPM
15	☑				931AIC1112D_NOX	BSW BLR STACK NOX	VALUE	SEAMLE	2.14 PPM	0.00 PPM	100.00 P	1/8/2024 12:15:25 PM	83.13 PPM	8.42 PPM	-1.48 PPM	84.33 PPM

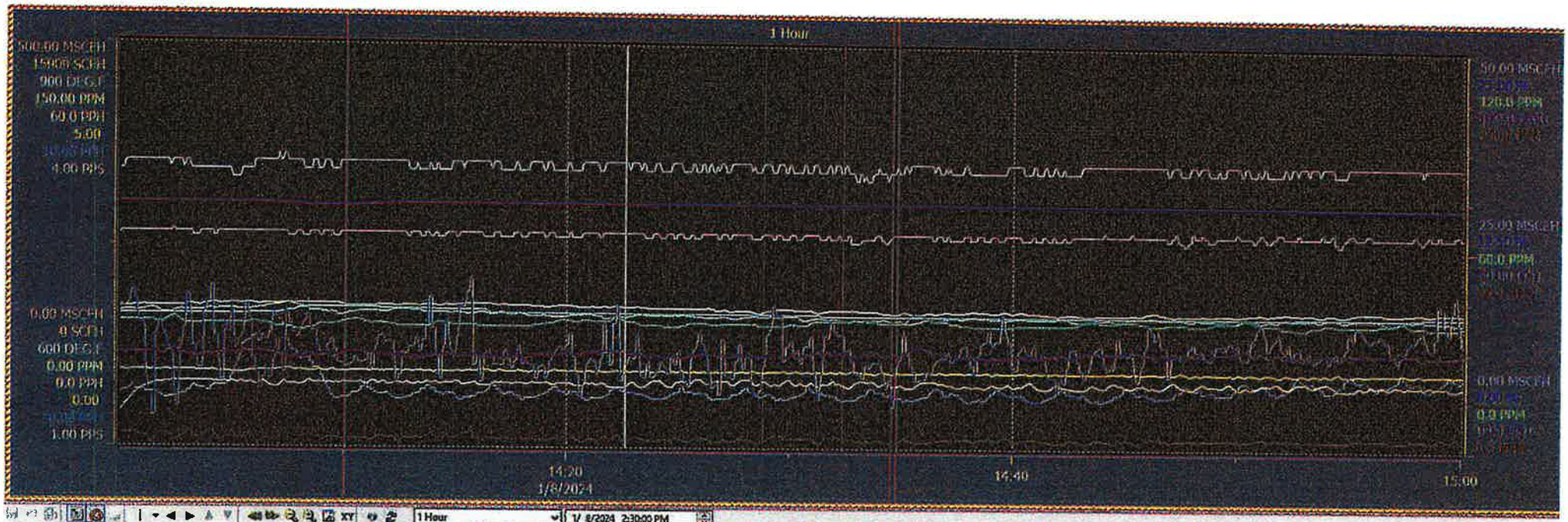
1/9/2024 8:25:45 AM



1 Hour | 1/ 8/2024 1:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.00 MSCFH	0.00 MSC	50.00 MS	1/8/2024 1:25:16 PM	6.19 MSCFH	6.73 MSCFH	5.83 MSCFH	7.97 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 1:25:16 PM	266.35 MSCF	264.70 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2466 SCFH	0 SCFH	15000 SC	1/8/2024 1:25:16 PM	2425 SCFH	1621 SCFH	-14 SCFH	2538 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 1:25:16 PM	700 DEG.F	701 DEG.F	699 DEG.F	712 DEG.F
5	☑				931AIC1112A_NOX	BSW BLR INLET NOX	VALUE	SEAMLE	41.06 PPM	0.00 PPM	150.00 P	1/8/2024 1:25:16 PM	50.05 PPM	49.87 PPM	47.95 PPM	51.30 PPM
6	☑				931FIC1173	H2O FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 1:25:16 PM	21.0 PPH	20.8 PPH	20.2 PPH	21.4 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/8/2024 1:25:16 PM	0.96	0.96	0.94	0.99
8	☑				931AIC11128_O2	BSW BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 1:25:16 PM	15.14 %	15.16 %	14.97 %	15.19 %
9	☑				931AII193.CCO	BSW BLR STACK CCO	VALUE	SEAMLE	45.0 PPM	0.0 PPM	120.0 PP	1/8/2024 1:25:16 PM	37.6 PPM	37.6 PPM	36.2 PPM	41.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.47 PPH	0.00 PPH	100.00 P	1/8/2024 1:25:16 PM	23.53 PPH	23.45 PPH	22.14 PPH	25.63 PPH
11	☑				931AIC1112	BSW BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/8/2024 1:25:16 PM	2.1 PPM	2.3 PPM	0.3 PPM	4.5 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.26 PPH	0.00 PPH	10.00 PP	1/8/2024 1:25:16 PM	2.23 PPH	2.38 PPH	-0.41 PPH	4.34 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 1:25:16 PM	3.13 PPS	3.09 PPS	3.00 PPS	3.17 PPS

1/9/2024 8:26:14 AM

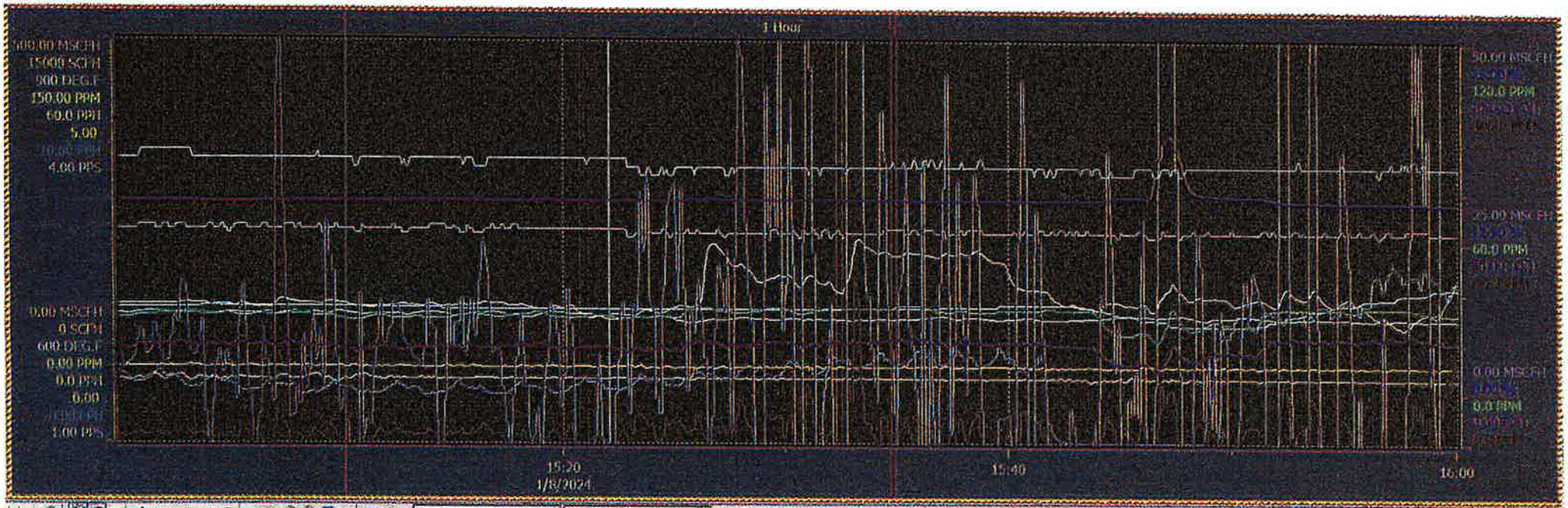


1 Hour | 1/ 8/2024 2:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.12 MSCFH	0.00 MSC	50.00 MS	1/8/2024 2:22:37 PM	7.00 MSCFH	7.45 MSCFH	5.92 MSCFH	16.52 MSCFH
2	☑				GTGASFLOW	GAS TURBDIE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 2:22:37 PM	266.35 MSCF	265.15 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2466 SCFH	0 SCFH	15000 SC	1/8/2024 2:22:37 PM	2318 SCFH	2406 SCFH	1337 SCFH	2591 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 2:22:37 PM	700 DEG.F	700 DEG.F	699 DEG.F	704 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	40.99 PPM	0.00 PPM	150.00 P	1/8/2024 2:22:37 PM	49.09 PPM	49.65 PPM	47.22 PPM	53.56 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 2:22:37 PM	20.9 PPH	20.8 PPH	20.1 PPH	21.5 PPH
7	☑				921-2015.WQRRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 2:22:37 PM	0.95	0.96	0.92	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 2:22:37 PM	15.17 %	15.14 %	14.99 %	15.19 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	45.0 PPM	0.0 PPM	120.0 PP	1/8/2024 2:22:37 PM	38.2 PPM	37.5 PPM	35.0 PPM	40.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.50 PPH	0.00 PPH	100.00 P	1/8/2024 2:22:37 PM	23.99 PPH	23.50 PPH	21.96 PPH	25.31 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/8/2024 2:22:37 PM	1.9 PPM	2.3 PPM	0.7 PPM	4.2 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.18 PPH	0.00 PPH	10.00 PP	1/8/2024 2:22:37 PM	2.08 PPH	2.44 PPH	0.77 PPH	4.23 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 2:22:37 PM	3.13 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/9/2024 8:26:20 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



	Visible	Sty	Trace C	Object	Object Name	Object Description	Propert	Log Da	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.96 MSCFH	0.00 MSC	50.00 MS	1/8/2024 3:22:04 PM	6.98 MSCFH	8.90 MSCFH	-0.02 MSCFH	22.69 MSCFH
2	☑				6TGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 3:22:04 PM	266.35 MSCF	264.16 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2461 SCFH	.0 SCFH	15000 SC	1/8/2024 3:22:04 PM	2427 SCFH	2428 SCFH	2294 SCFH	2583 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 3:22:04 PM	701 DEG.F	701 DEG.F	688 DEG.F	716 DEG.F
5	☑				931AIC1112A_HGK	S&W BLR INLET NOX	VALUE	SEAMLE	40.99 PPM	0.00 PPM	150.00 P	1/8/2024 3:22:04 PM	47.91 PPM	47.50 PPM	45.18 PPM	49.49 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 3:22:04 PM	18.5 PPH	22.2 PPH	17.3 PPH	30.7 PPH
7	☑				921-2015.WQR66	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 3:22:04 PM	0.95	0.96	0.93	0.98
8	☑				931AIC11128_O2	S&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 3:22:04 PM	15.11 %	15.20 %	14.89 %	19.13 %
9	☑				931AI1193.CO	S&W BLR STACK CO	VALUE	SEAMLE	45.0 PPM	0.0 PPM	120.0 PP	1/8/2024 3:22:04 PM	38.1 PPM	38.7 PPM	30.5 PPM	41.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.45 PPH	0.00 PPH	100.00 P	1/8/2024 3:22:04 PM	23.94 PPH	24.31 PPH	18.02 PPH	26.91 PPH
11	☑				931AIC1112	S&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/8/2024 3:22:04 PM	-0.7 PPM	2.4 PPM	-5.6 PPM	41.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.34 PPH	0.00 PPH	10.00 PP	1/8/2024 3:22:04 PM	-1.29 PPH	2.59 PPH	-5.51 PPH	43.72 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 3:22:04 PM	3.13 PPS	3.08 PPS	3.00 PPS	3.19 PPS

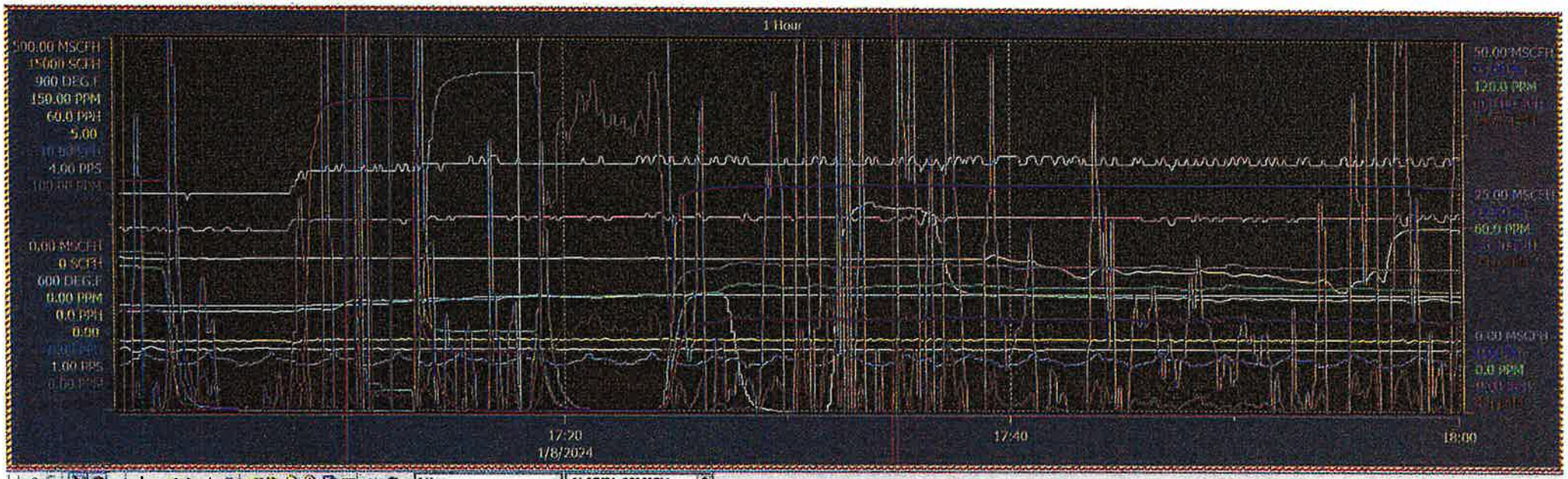
1/9/2024 8:26:29 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend

1 Hour | 1/ 8/2024 4:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	9.03 MSCFH	0.00 MSC	50.00 MS	1/8/2024 4:25:21 PM	22.25 MSCFH	8.13 MSCFH	5.83 MSCFH	23.19 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 4:25:21 PM	250.98 MSCF	252.25 MSCFH	240.74 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW NAXON	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/8/2024 4:25:21 PM	2414 SCFH	2442 SCFH	2329 SCFH	2574 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	694 DEG.F	600 DEG.	900 DEG.	1/8/2024 4:25:21 PM	697 DEG.F	696 DEG.F	685 DEG.F	719 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.17 PPM	0.00 PPM	150.00 P	1/8/2024 4:25:21 PM	40.14 PPM	40.05 PPM	-0.09 PPM	48.54 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	16.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 4:25:21 PM	16.7 PPH	20.8 PPH	9.8 PPH	33.7 PPH
7	☑				921-2015.WQNR66	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 4:25:21 PM	0.93	0.94	0.91	1.01
8	☑				931AIC1112B_02	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 4:25:21 PM	16.96 %	15.51 %	-2.98 %	21.36 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	45.0 PPM	0.0 PPM	120.0 PP	1/8/2024 4:25:21 PM	48.6 PPM	38.5 PPM	-726.0 PPM	829.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.46 PPH	0.00 PPH	100.00 P	1/8/2024 4:25:21 PM	30.58 PPH	29.85 PPH	-266.60 PPH	3499.48 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 4:25:21 PM	0.1 PPM	-3.7 PPM	-524.6 PPM	70.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.50 PPH	0.00 PPH	10.00 PP	1/8/2024 4:25:21 PM	0.22 PPH	-0.47 PPH	-543.74 PPH	347.30 PPH
13	☑				921-2015.WQ	STM FLO FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 4:25:21 PM	2.81 PPS	2.88 PPS	2.75 PPS	3.13 PPS

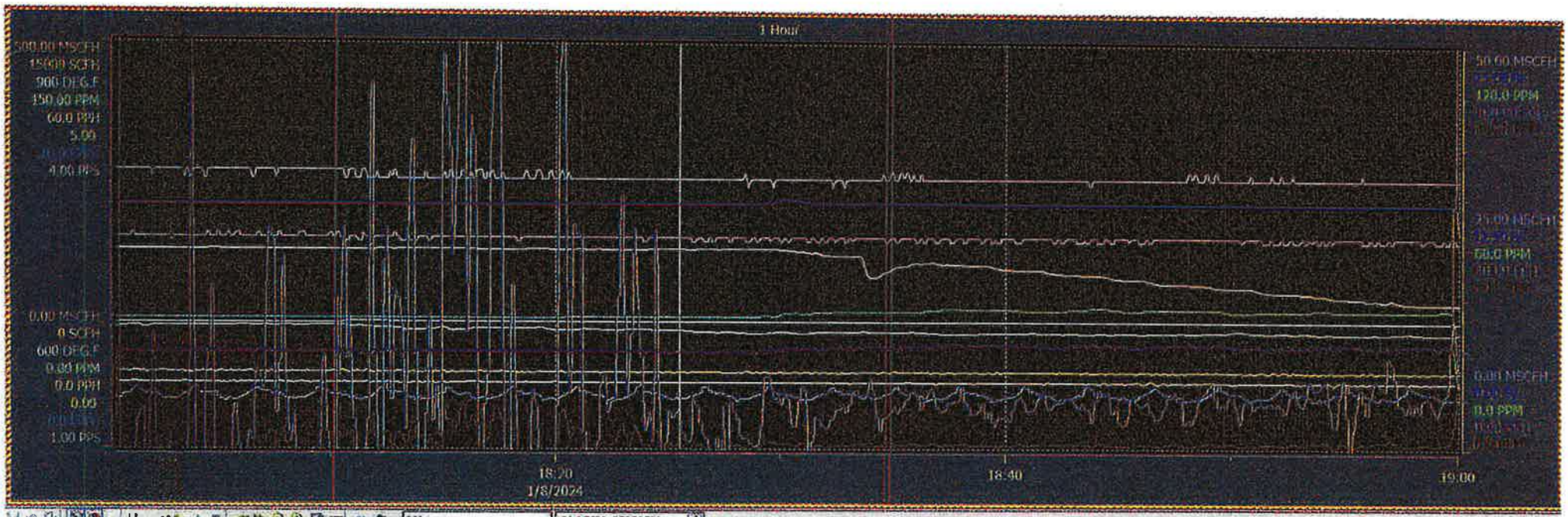
1/9/2024 8:26:42 AM



1 Hour | 1/ 8/2024 5:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	10.32 MSCF	0.00 MSC	50.00 MS	1/8/2024 5:18:00 PM	7.31 MSCFH	6.69 MSCFH	5.80 MSCFH	7.95 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 5:18:00 PM	261.23 MSCF	257.79 MSCFH	240.74 MSC	266.35 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/8/2024 5:18:00 PM	2460 SCFH	2454 SCFH	2311 SCFH	2566 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 5:18:00 PM	692 DEG.F	691 DEG.F	685 DEG.F	694 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.51 PPM	0.00 PPM	150.00 P	1/8/2024 5:18:00 PM	46.32 PPM	44.30 PPM	-1.33 PPM	84.63 PPM
6	☑				931FIC1173	1013 FLOW	NV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 5:18:00 PM	24.6 PPH	24.1 PPH	19.3 PPH	29.6 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/8/2024 5:18:00 PM	0.96	0.95	0.90	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 5:18:00 PM	-0.07 %	11.48 %	-0.13 %	21.01 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 5:18:00 PM	25.6 PPM	27.9 PPM	-105.0 PPM	68.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.30 PPH	0.00 PPH	100.00 P	1/8/2024 5:18:00 PM	15.82 PPH	17.16 PPH	-63.47 PPH	67.36 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	NV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/8/2024 5:18:00 PM	0.4 PPM	4.2 PPM	-664.9 PPM	409.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.39 PPH	0.00 PPH	10.00 PP	1/8/2024 5:18:00 PM	0.24 PPH	5.13 PPH	-547.70 PPH	424.80 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 5:18:00 PM	3.04 PPS	2.98 PPS	2.70 PPS	3.06 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	42.56 PPM	0.00 PPM	100.00 P	1/8/2024 5:18:00 PM	91.02 PPM	32.83 PPM	-0.12 PPM	91.02 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.18 PPM	0.00 PPM	100.00 P	1/8/2024 5:18:00 PM	-0.29 PPM	9.42 PPM	-4.99 PPM	91.43 PPM

1/9/2024 8:27:17 AM

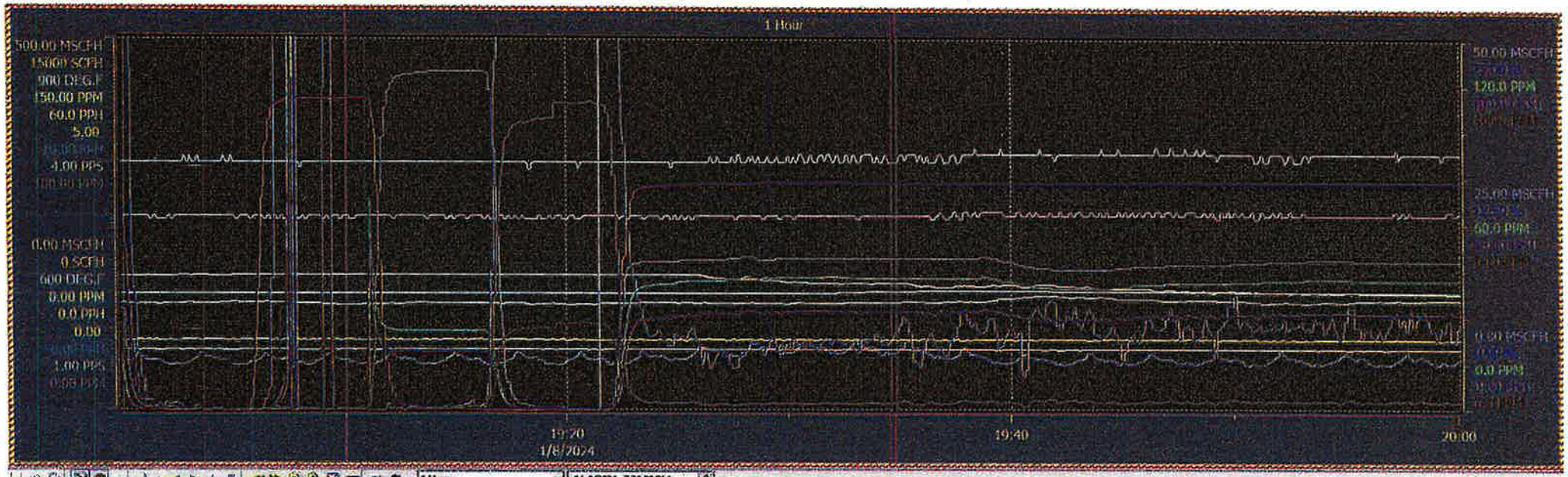


1 Hour | V: 8/2024 6:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log file	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A	[illegible]FLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.60 MSCFH	0.00 MSC	50.00 MS	1/8/2024 6:25:29 PM	6.13 MSCFH	6.71 MSCFH	5.89 MSCFH	8.07 MSCFH
2	☑			A	[illegible]FLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 6:25:29 PM	261.23 MSCF	260.41 MSCFH	250.98 MSC	266.35 MSCFH
3	☑			A	[illegible]306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2480 SCFH	0 SCFH	15000 SC	1/8/2024 6:25:29 PM	2445 SCFH	2454 SCFH	2400 SCFH	2499 SCFH
4	☑			A	[illegible]187.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 6:25:29 PM	694 DEG.F	694 DEG.F	693 DEG.F	695 DEG.F
5	☑			A	[illegible]1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.56 PPM	0.00 PPM	150.00 P	1/8/2024 6:25:29 PM	44.02 PPM	43.98 PPM	42.75 PPM	45.98 PPM
6	☑			A	[illegible]1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 6:25:29 PM	29.6 PPH	27.4 PPH	21.7 PPH	29.6 PPH
7	☑			A	[illegible]2015.SSQRRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 6:25:29 PM	0.95	0.95	0.93	0.97
8	☑			A	[illegible]1128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 6:25:29 PM	15.14 %	15.14 %	13.58 %	15.45 %
9	☑			A	[illegible]193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 6:25:29 PM	39.2 PPM	40.1 PPM	23.8 PPM	42.2 PPM
10	☑			A	[illegible]_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.23 PPH	0.00 PPH	100.00 P	1/8/2024 6:25:29 PM	24.11 PPH	24.65 PPH	15.65 PPH	26.07 PPH
11	☑			A	[illegible]1112	B&W BLR STACK CNOX	MV	SEAMLE	2.6 PPM	0.0 PPM	100.0 PP	1/8/2024 6:25:29 PM	1.0 PPM	1.2 PPM	-5.1 PPM	26.4 PPM
12	☑			A	[illegible]_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.67 PPH	0.00 PPH	10.00 PP	1/8/2024 6:25:29 PM	0.74 PPH	1.19 PPH	-5.33 PPH	15.39 PPH
13	☑			A	[illegible]2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 6:25:29 PM	3.00 PPS	3.01 PPS	2.95 PPS	3.06 PPS

1/9/2024 8:27:38 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend

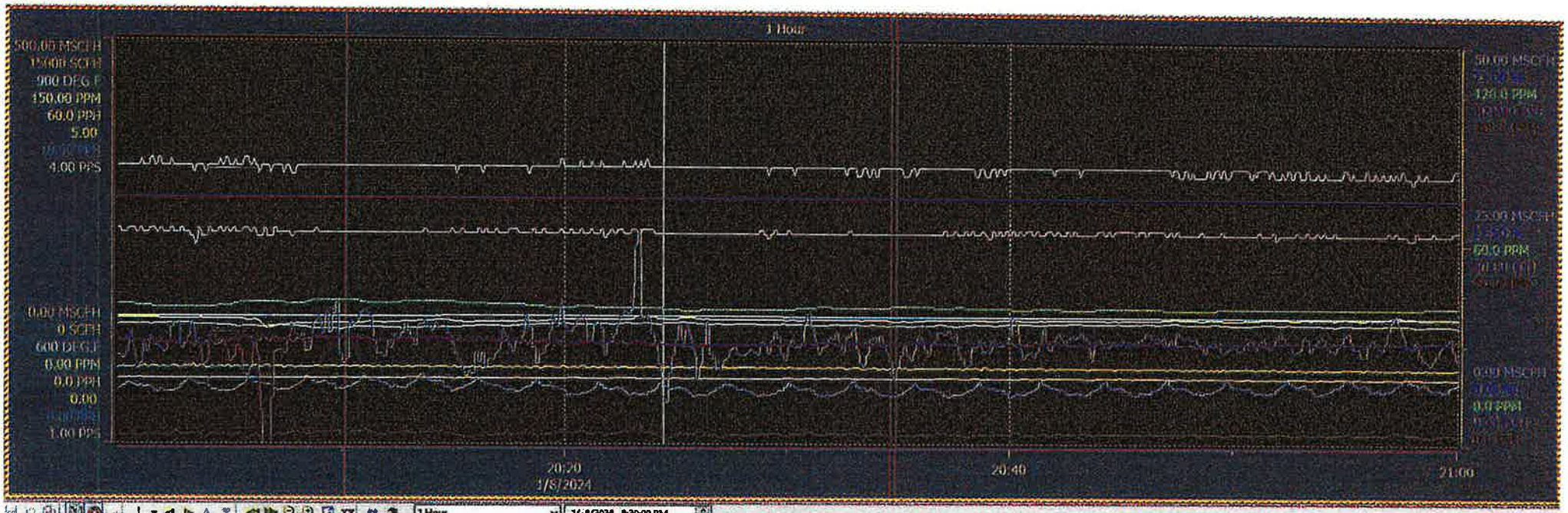


1 Hour | 1/ 8/2024 7:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Proper	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			AI	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.17 MSCFH	0.00 MSC	50.00 MS	1/8/2024 7:21:29 PM	6.99 MSCFH	7.03 MSCFH	6.00 MSCFH	9.59 MSCFH
2	☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 7:21:29 PM	261.23 MSCF	261.14 MSCFH	256.10 MSC	266.35 MSCFH
3	☑			AI	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2480 SCFH	0 SCFH	15000 SC	1/8/2024 7:21:29 PM	2445 SCFH	2452 SCFH	2412 SCFH	2484 SCFH
4	☑			AI	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 7:21:29 PM	694 DEG.F	695 DEG.F	694 DEG.F	696 DEG.F
5	☑			AI	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.56 PPM	0.00 PPM	150.00 P	1/8/2024 7:21:29 PM	42.96 PPM	43.68 PPM	42.47 PPM	46.14 PPM
6	☑			AI	931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 7:21:29 PM	21.8 PPH	20.6 PPH	18.8 PPH	21.8 PPH
7	☑			AI	921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 7:21:29 PM	0.94	0.95	0.93	0.97
8	☑			AI	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 7:21:29 PM	-0.03 %	11.51 %	-0.11 %	21.01 %
9	☑			AI	931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 7:21:29 PM	-0.0 PPM	28.6 PPM	-226.0 PPM	321.0 PPM
10	☑			AI	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.18 PPH	0.00 PPH	100.00 P	1/8/2024 7:21:29 PM	-0.01 PPH	17.63 PPH	-47.70 PPH	162.67 PPH
11	☑			AI	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 7:21:29 PM	23.2 PPM	1.9 PPM	-238.1 PPM	42.7 PPM
12	☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.54 PPH	0.00 PPH	10.00 PP	1/8/2024 7:21:29 PM	23.97 PPH	1.05 PPH	-587.98 PPH	33.25 PPH
13	☑			AI	921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 7:21:29 PM	3.00 PPS	3.03 PPS	2.94 PPS	3.13 PPS
14	☑			AI	931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	42.56 PPM	0.00 PPM	100.00 P	1/8/2024 7:21:29 PM	-0.04 PPM	33.39 PPM	-0.04 PPM	91.18 PPM
15	☑			AI	931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.33 PPM	0.00 PPM	100.00 P	1/8/2024 7:21:29 PM	82.24 PPM	8.79 PPM	-0.57 PPM	83.39 PPM

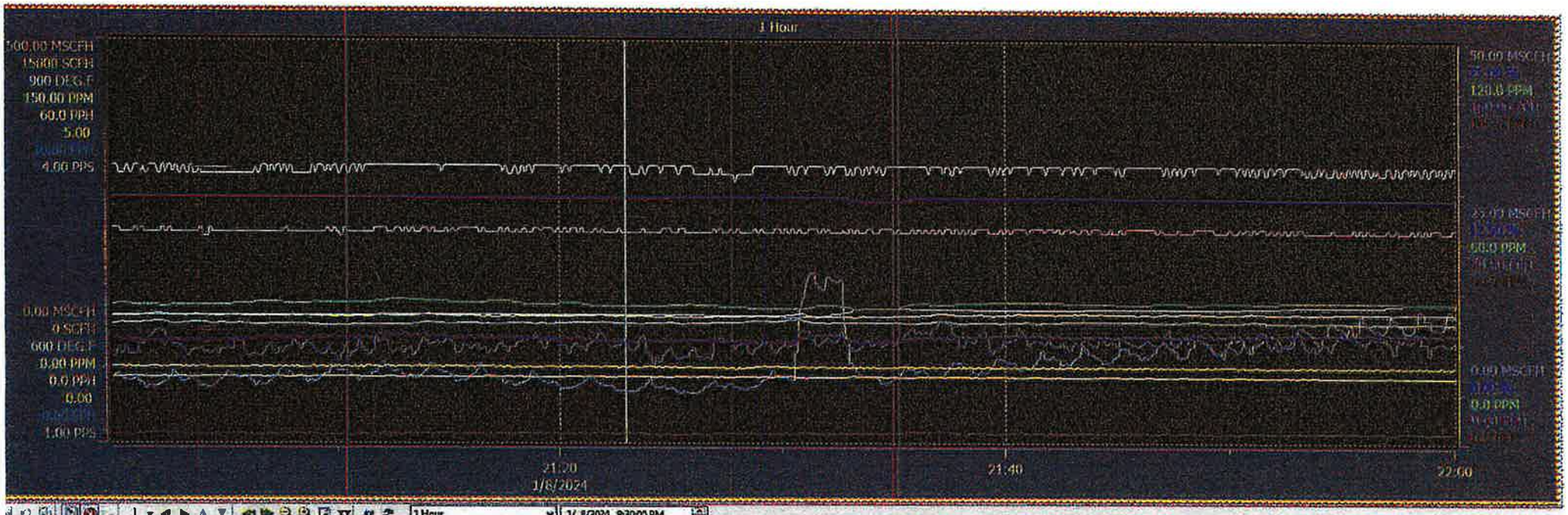
1/9/2024 8:28:02 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Da	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.12 MSCFH	0.00 MSC	50.00 MS	1/8/2024 8:24:26 PM	7.46 MSCFH	7.03 MSCFH	5.88 MSCFH	8.68 MSCFH
2	☑			A	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 8:24:26 PM	261.23 MSCF	262.32 MSCFH	245.86 MSC	266.35 MSCFH
3	☑			A	811FD06.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2489 SCFH	0 SCFH	15000 SC	1/8/2024 8:24:26 PM	2446 SCFH	2464 SCFH	2424 SCFH	2500 SCFH
4	☑			A	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 8:24:26 PM	695 DEG.F	695 DEG.F	695 DEG.F	696 DEG.F
5	☑			A	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.51 PPM	0.00 PPM	150.00 P	1/8/2024 8:24:26 PM	45.14 PPM	44.54 PPM	42.69 PPM	45.52 PPM
6	☑			A	931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 8:24:26 PM	18.7 PPH	18.6 PPH	17.2 PPH	19.3 PPH
7	☑			A	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/8/2024 8:24:26 PM	0.95	0.95	0.93	0.99
8	☑			A	931AIC1128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 8:24:26 PM	15.24 %	15.24 %	15.24 %	15.27 %
9	☑			A	931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 8:24:26 PM	40.3 PPM	40.9 PPM	39.6 PPM	42.7 PPM
10	☑			A	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.08 PPH	0.00 PPH	100.00 P	1/8/2024 8:24:26 PM	24.91 PPH	25.35 PPH	24.05 PPH	26.74 PPH
11	☑			A	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/8/2024 8:24:26 PM	1.6 PPM	2.4 PPM	-5.2 PPM	4.9 PPM
12	☑			A	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.53 PPH	0.00 PPH	10.00 PP	1/8/2024 8:24:26 PM	1.26 PPH	2.50 PPH	-5.53 PPH	5.23 PPH
13	☑			A	921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 8:24:26 PM	3.06 PPS	3.05 PPS	2.96 PPS	3.13 PPS

1/9/2024 8:28:19 AM

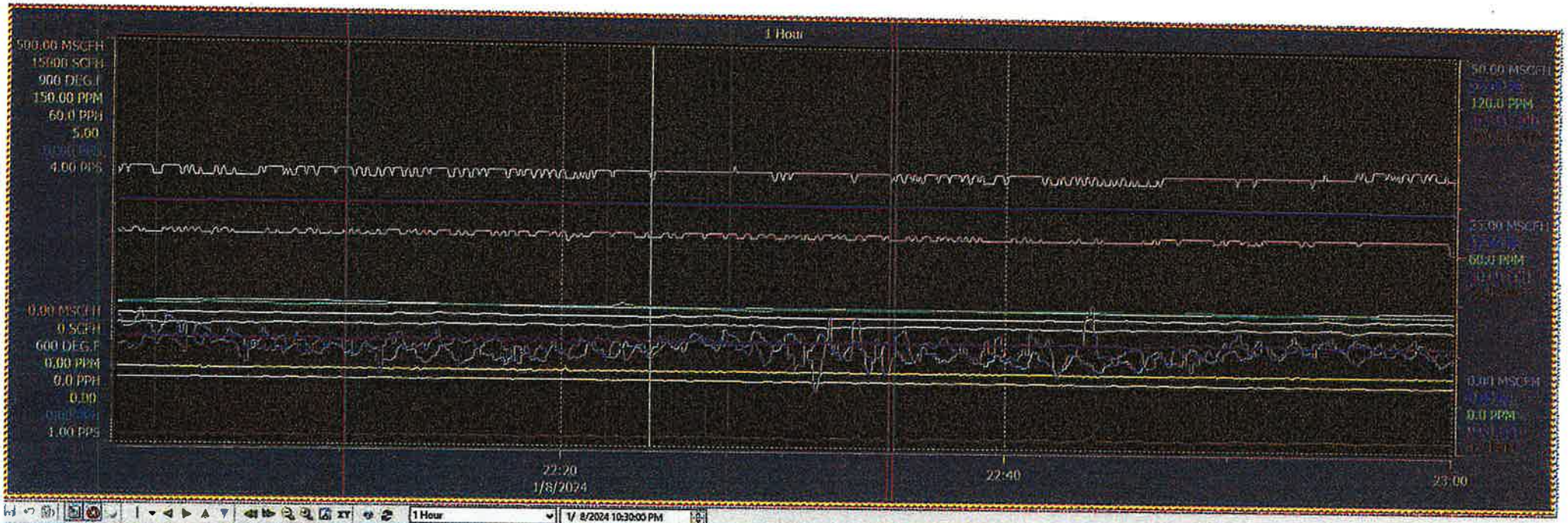


1 Hour | 1/ 8/2024 9:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑			AI	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.69 MSCFH	0.00 MSC	50.00 MS	1/8/2024 9:22:57 PM	6.56 MSCFH	9.95 MSCFH	6.18 MSCFH	21.16 MSCFH
☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 9:22:57 PM	261.23 MSCF	263.31 MSCFH	256.10 MSC	266.35 MSCFH
☑			AI	811FI308.FT	NAT.GAS FLW MAXON	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/8/2024 9:22:57 PM	2476 SCFH	2465 SCFH	2434 SCFH	2513 SCFH
☑			AI	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 9:22:57 PM	695 DEG.F	698 DEG.F	694 DEG.F	704 DEG.F
☑			AI	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.62 PPM	0.00 PPM	150.00 P	1/8/2024 9:22:57 PM	44.62 PPM	44.85 PPM	43.71 PPM	46.14 PPM
☑			AI	931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 9:22:57 PM	18.9 PPH	19.1 PPH	18.7 PPH	19.4 PPH
☑			AI	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 9:22:57 PM	0.94	0.95	0.92	0.96
☑			AI	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 9:22:57 PM	15.21 %	15.19 %	14.98 %	15.27 %
☑			AI	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.6 PPM	0.0 PPM	120.0 PP	1/8/2024 9:22:57 PM	40.8 PPM	41.5 PPM	39.9 PPM	42.9 PPM
☑			AI	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	27.13 PPH	0.00 PPH	100.00 P	1/8/2024 9:22:57 PM	25.47 PPH	26.08 PPH	23.89 PPH	27.23 PPH
☑			AI	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/8/2024 9:22:57 PM	2.5 PPM	2.3 PPM	1.9 PPM	2.9 PPM
☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.38 PPH	0.00 PPH	10.00 PP	1/8/2024 9:22:57 PM	2.54 PPH	2.46 PPH	1.94 PPH	3.10 PPH
☑			AI	921-2015.WQ	STM FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 9:22:57 PM	3.06 PPS	3.04 PPS	2.95 PPS	3.06 PPS

1/9/2024 8:28:24 AM

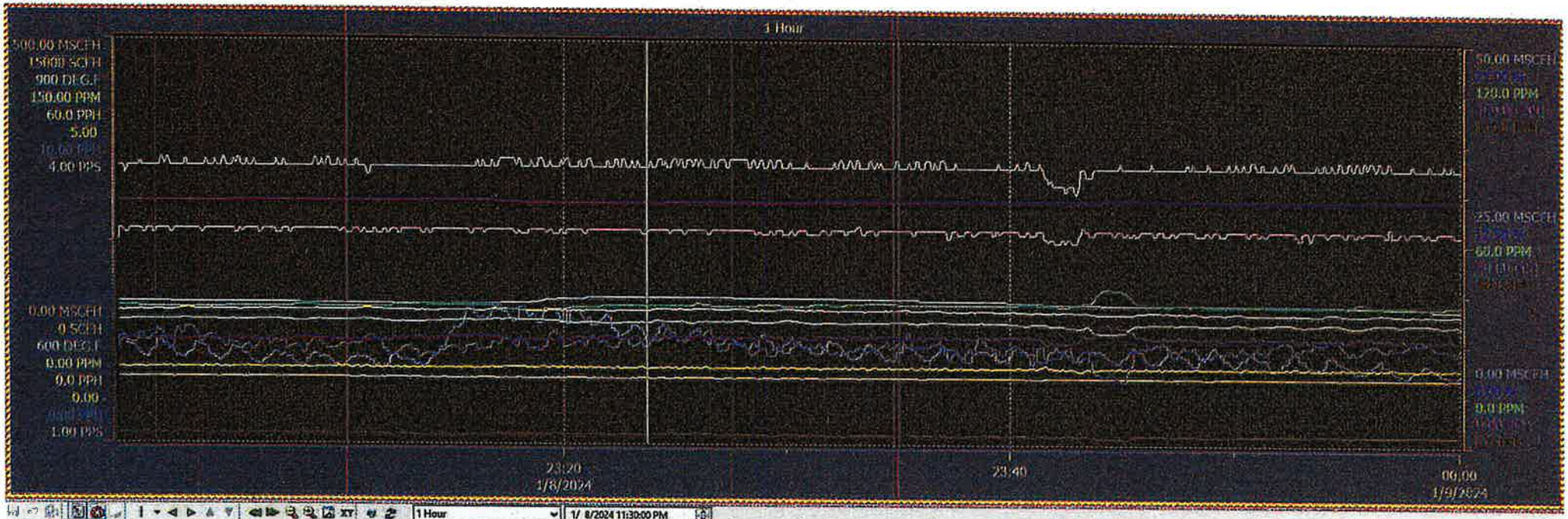
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 8/2024 10:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A1	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.45 MSCFH	0.00 MSC	50.00 MS	1/8/2024 10:23:59 PM	11.65 MSCFH	12.32 MSCFH	9.79 MSCFH	16.53 MSCFH
2	☑			A2	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 10:23:59 PM	261.23 MSCF	263.93 MSCFH	250.98 MSC	266.35 MSCFH
3	☑			A3	811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/8/2024 10:23:59 PM	2482 SCFH	2468 SCFH	2438 SCFH	2496 SCFH
4	☑			A4	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 10:23:59 PM	703 DEG.F	704 DEG.F	703 DEG.F	707 DEG.F
5	☑			A5	931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	41.62 PPM	0.00 PPM	150.00 P	1/8/2024 10:23:59 PM	45.46 PPM	45.46 PPM	44.28 PPM	46.43 PPM
6	☑			A6	931FIC1173	fdH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 10:23:59 PM	19.4 PPH	19.5 PPH	19.3 PPH	20.0 PPH
7	☑			A7	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/8/2024 10:23:59 PM	0.94	0.95	0.92	0.97
8	☑			A8	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 10:23:59 PM	15.15 %	15.12 %	15.07 %	15.15 %
9	☑			A9	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 10:23:59 PM	41.8 PPM	41.6 PPM	41.0 PPM	42.8 PPM
10	☑			A10	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.82 PPH	0.00 PPH	100.00 P	1/8/2024 10:23:59 PM	26.62 PPH	26.43 PPH	25.70 PPH	27.48 PPH
11	☑			A11	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/8/2024 10:23:59 PM	2.1 PPM	2.3 PPM	1.3 PPM	3.4 PPM
12	☑			A12	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.29 PPH	0.00 PPH	10.00 PP	1/8/2024 10:23:59 PM	2.23 PPH	2.49 PPH	1.44 PPH	3.62 PPH
13	☑			A13	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 10:23:59 PM	3.00 PPS	3.05 PPS	3.00 PPS	3.13 PPS

1/9/2024 8:28:31 AM

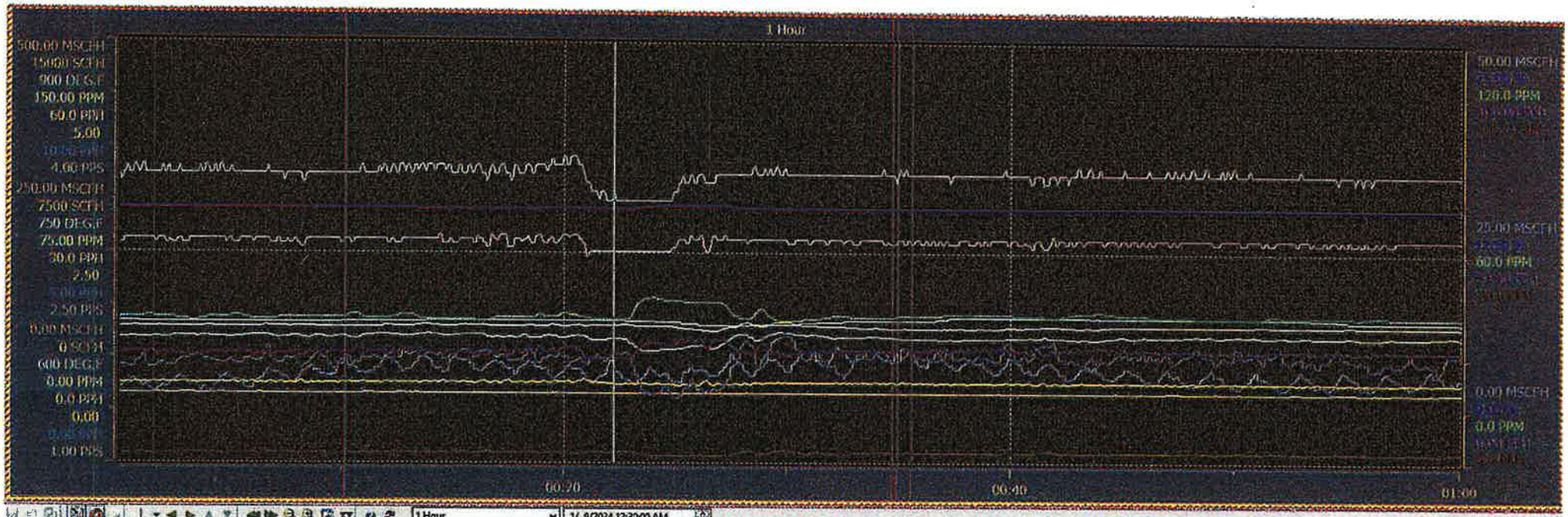


1 Hour | 1/ 8/2024 11:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.45 MSCFH	0.00 MSC	50.00 MS	1/8/2024 11:23:44 PM	13.27 MSCFH	11.78 MSCFH	8.28 MSCFH	17.39 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/8/2024 11:23:44 PM	263.74 MSCF	264.68 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	16AT GAS FLW MAXON	VALUE	SEAMLE	2475 SCFH	0 SCFH	15000 SC	1/8/2024 11:23:44 PM	2473 SCFH	2474 SCFH	2448 SCFH	2497 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/8/2024 11:23:44 PM	710 DEG.F	706 DEG.F	701 DEG.F	710 DEG.F
5	☑				931AIC1112A_NOX	65SW GLR INLET NOX	VALUE	SEAMLE	41.51 PPM	0.00 PPM	150.00 P	1/8/2024 11:23:44 PM	45.18 PPM	45.35 PPM	41.64 PPM	46.65 PPM
6	☑				931FIC1173	10E3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/8/2024 11:23:44 PM	20.0 PPH	19.9 PPH	19.4 PPH	20.2 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/8/2024 11:23:44 PM	0.94	0.95	0.92	0.99
8	☑				931AIC11128_O2	65SW GLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/8/2024 11:23:44 PM	15.01 %	15.11 %	15.01 %	15.24 %
9	☑				931AI1193.CCO	65SW GLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/8/2024 11:23:44 PM	41.3 PPM	41.5 PPM	39.9 PPM	46.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.82 PPH	0.00 PPH	100.00 P	1/8/2024 11:23:44 PM	26.59 PPM	26.37 PPH	24.78 PPH	29.79 PPH
11	☑				931AIC1112	65SW GLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/8/2024 11:23:44 PM	2.3 PPM	2.3 PPM	1.5 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.37 PPH	0.00 PPH	10.00 PP	1/8/2024 11:23:44 PM	2.44 PPH	2.43 PPH	1.56 PPH	2.94 PPH
13	☑				921-2015.WQ	STM IIO FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/8/2024 11:23:44 PM	3.06 PPS	3.07 PPS	2.88 PPS	3.13 PPS

1/9/2024 8:28:36 AM

Root/Oxnard Mill/Fixed [illegible]lays:Cogen Enviro Trend

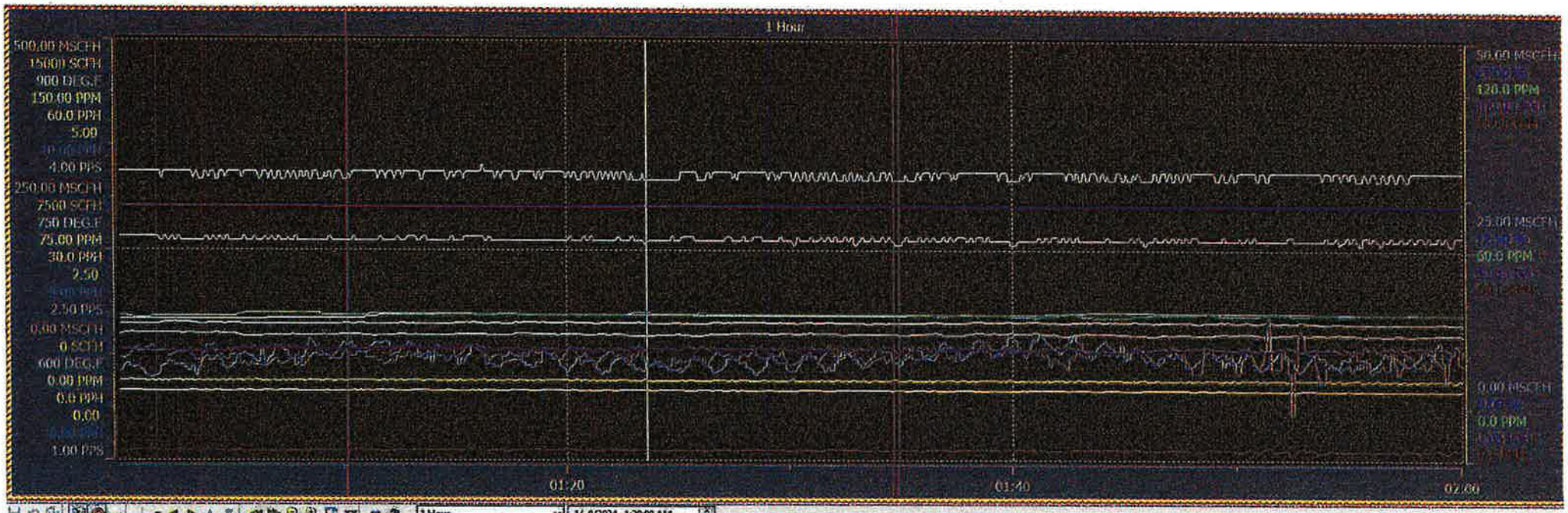


1 Hour | 1/ 9/2024 12:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	8.67 MSCFH	0.00 MSC	50.00 MS	1/9/2024 12:22:13 AM	11.52 MSCFH	10.82 MSCFH	8.25 MSCFH	13.80 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 12:22:13 AM	250.98 MSCF	263.96 MSCFH	245.86 MSC	271.47 MSCFH
3	☑				911FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2498 SCFH	0 SCFH	15000 SC	1/9/2024 12:22:13 AM	2477 SCFH	2473 SCFH	2451 SCFH	2502 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 12:22:13 AM	701 DEG.F	702 DEG.F	698 DEG.F	704 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.67 PPM	0.00 PPM	150.00 P	1/9/2024 12:22:13 AM	44.33 PPM	44.69 PPM	39.92 PPM	46.60 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.0 PPH	0.0 PPH	60.0 PPH	1/9/2024 12:22:13 AM	19.7 PPH	19.5 PPH	18.8 PPH	20.2 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/9/2024 12:22:13 AM	0.94	0.95	0.91	1.00
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/9/2024 12:22:13 AM	15.12 %	15.16 %	15.12 %	15.29 %
9	☑				931AII1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	44.1 PPM	0.0 PPM	120.0 PP	1/9/2024 12:22:13 AM	41.2 PPM	42.1 PPM	40.6 PPM	47.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.84 PPH	0.00 PPH	100.00 P	1/9/2024 12:22:13 AM	24.82 PPH	26.57 PPH	24.56 PPH	29.76 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/9/2024 12:22:13 AM	2.6 PPM	2.3 PPM	1.5 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.46 PPH	0.00 PPH	10.00 PP	1/9/2024 12:22:13 AM	2.57 PPH	2.45 PPH	1.54 PPH	3.08 PPH
13	☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	2.88 PPS	1.00 PPS	4.00 PPS	1/9/2024 12:22:13 AM	2.92 PPS	3.06 PPS	2.88 PPS	3.19 PPS

1/9/2024 8:28:59 AM

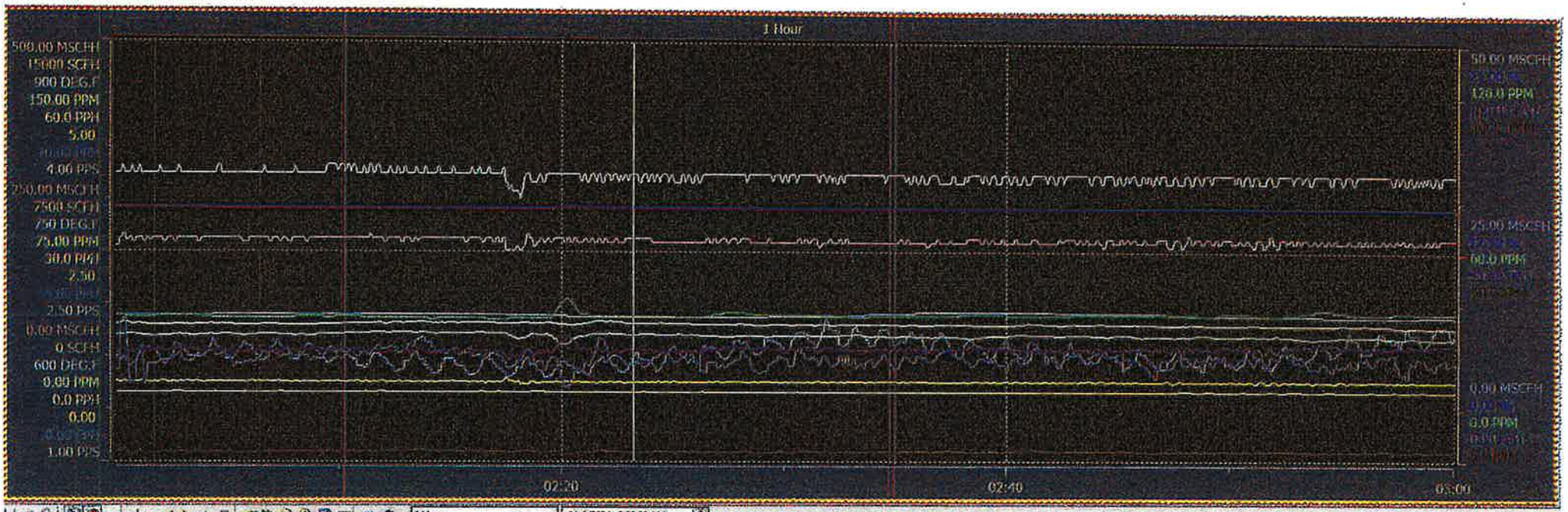
Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend



1 Hour | 1/ 9/2024 1:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.50 MSCFH	0.00 MSC	50.00 MS	1/9/2024 1:23:35 AM	11.23 MSCFH	12.23 MSCFH	9.93 MSCFH	15.18 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 1:23:35 AM	260.19 MSCF	262.69 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2470 SCFH	0 SCFH	15000 SC	1/9/2024 1:23:35 AM	2486 SCFH	2481 SCFH	2457 SCFH	2502 SCFH
4	☑				931TI107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 1:23:35 AM	704 DEG.F	704 DEG.F	701 DEG.F	705 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	42.07 PPM	0.00 PPM	150.00 P	1/9/2024 1:23:35 AM	44.48 PPM	44.90 PPM	44.28 PPM	45.70 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.3 PPH	0.0 PPH	60.0 PPH	1/9/2024 1:23:35 AM	19.6 PPH	19.6 PPH	19.4 PPH	19.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/9/2024 1:23:35 AM	0.95	0.95	0.93	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/9/2024 1:23:35 AM	15.15 %	15.14 %	15.09 %	15.18 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.6 PPM	0.0 PPM	120.0 PP	1/9/2024 1:23:35 AM	42.3 PPM	41.7 PPM	40.9 PPM	42.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.51 PPH	0.00 PPH	100.00 P	1/9/2024 1:23:35 AM	26.18 PPH	26.37 PPH	25.29 PPH	27.27 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	108.0 PP	1/9/2024 1:23:35 AM	2.1 PPM	2.3 PPM	1.2 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.49 PPH	0.00 PPH	10.00 PP	1/9/2024 1:23:35 AM	2.23 PPH	2.45 PPH	1.07 PPH	3.42 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/9/2024 1:23:35 AM	3.00 PPS	3.04 PPS	3.00 PPS	3.11 PPS

1/9/2024 8:30:59 AM

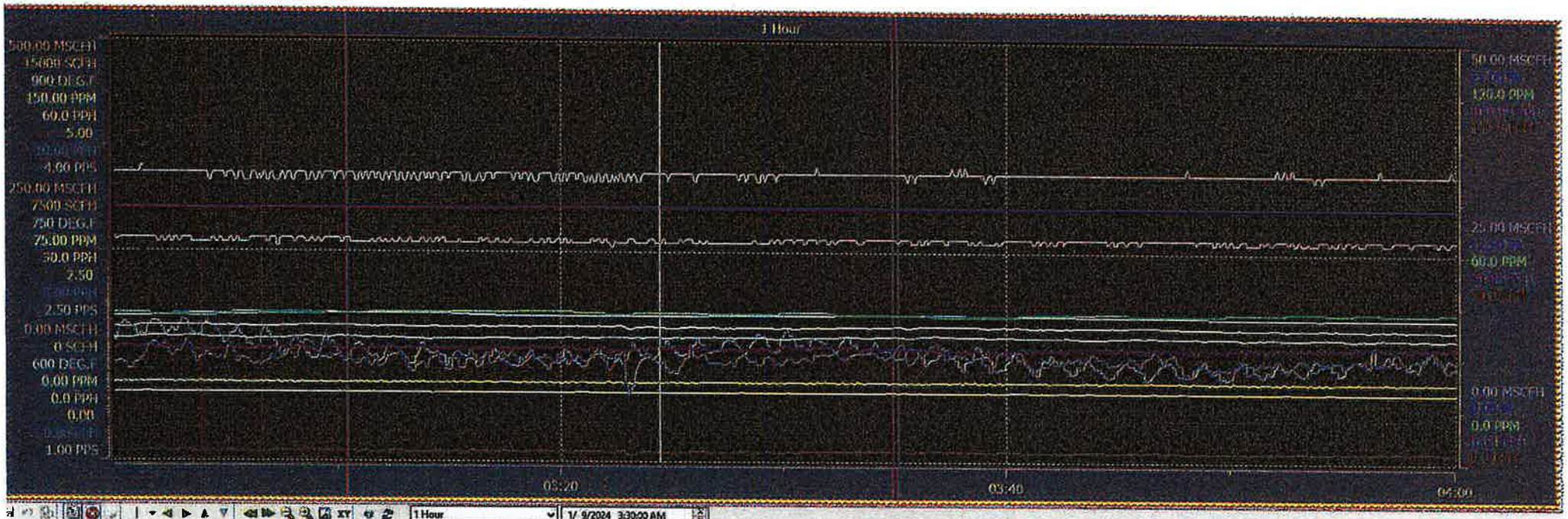


1 Hour | 1/ 9/2024 2:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.50 MSCFH	0.00 MSC	50.00 MS	1/9/2024 2:23:13 AM	12.30 MSCFH	12.88 MSCFH	10.06 MSCF	17.12 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 2:23:13 AM	266.35 MSCF	263.70 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2480 SCFH	0 SCFH	15000 SC	1/9/2024 2:23:13 AM	2472 SCFH	2474 SCFH	2452 SCFH	2502 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 2:23:13 AM	703 DEG.F	705 DEG.F	703 DEG.F	707 DEG.F
5	☑				931AIC1112A_INOX	B&W BLR INLET NOX	VALUE	SEAMLE	41.96 PPM	0.00 PPM	150.00 P	1/9/2024 2:23:13 AM	45.07 PPM	44.99 PPM	41.96 PPM	46.20 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.3 PPH	0.0 PPH	60.0 PPH	1/9/2024 2:23:13 AM	19.7 PPH	19.6 PPH	19.1 PPH	20.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/9/2024 2:23:13 AM	0.94	0.95	0.92	1.00
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.27 %	0.00 %	25.00 %	1/9/2024 2:23:13 AM	15.18 %	15.14 %	15.09 %	15.27 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.6 PPM	0.0 PPM	120.0 PP	1/9/2024 2:23:13 AM	41.6 PPM	41.9 PPM	40.7 PPM	46.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.54 PPH	0.00 PPH	100.00 P	1/9/2024 2:23:13 AM	26.72 PPH	26.66 PPH	24.10 PPH	29.68 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/9/2024 2:23:13 AM	2.2 PPM	2.3 PPM	1.6 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.49 PPH	0.00 PPH	10.00 PP	1/9/2024 2:23:13 AM	2.29 PPH	2.44 PPH	1.78 PPH	3.43 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/9/2024 2:23:13 AM	3.06 PPS	3.05 PPS	2.89 PPS	3.13 PPS

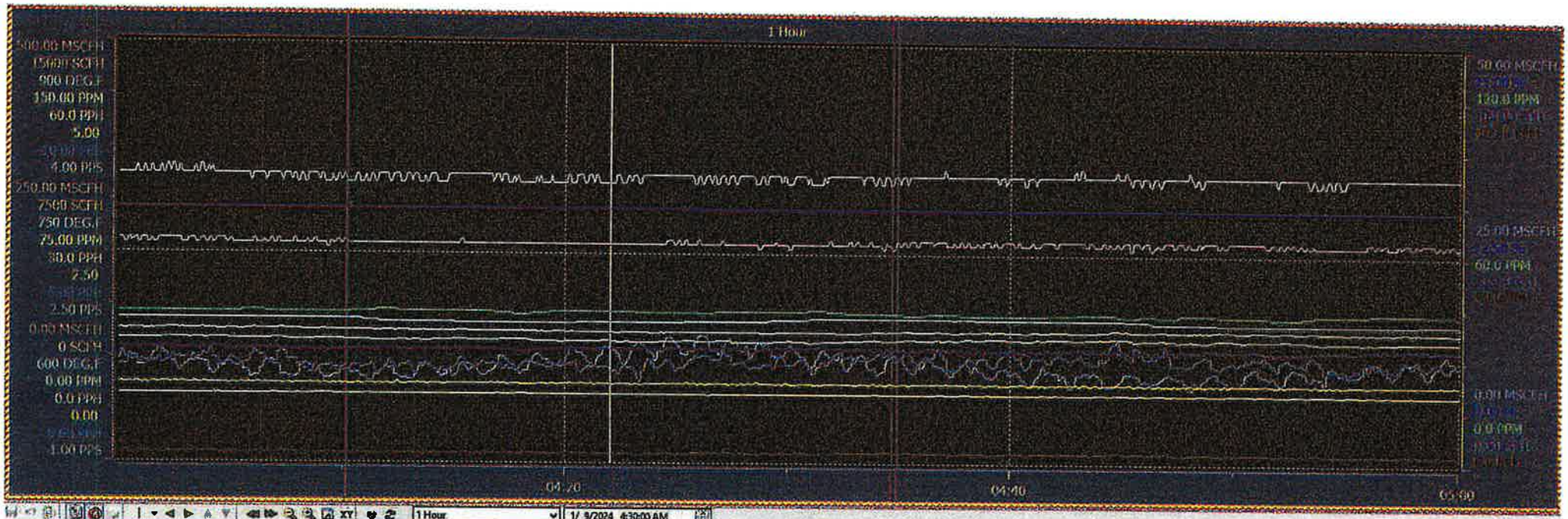
1/9/2024 8:31:04 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	8.75 MSCFH	0.00 MSC	50.00 MS	1/9/2024 3:24:26 AM	13.52 MSCFH	12.87 MSCFH	9.73 MSCFH	17.00 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 3:24:26 AM	261.23 MSCF	264.11 MSCFH	256.10 MSC	266.35 MSCFH
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2484 SCFH	0 SCFH	15000 SC	1/9/2024 3:24:26 AM	2463 SCFH	2473 SCFH	2448 SCFH	2496 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 3:24:26 AM	705 DEG.F	705 DEG.F	703 DEG.F	707 DEG.F
☑				931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	42.07 PPM	0.00 PPM	150.00 P	1/9/2024 3:24:26 AM	44.50 PPM	44.53 PPM	43.83 PPM	45.35 PPM
☑				931FIC1173	IHG FLOW	MV	SEAMLE	18.3 PPH	0.0 PPH	60.0 PPH	1/9/2024 3:24:26 AM	19.3 PPH	19.3 PPH	19.0 PPH	19.6 PPH
☑				921-2015.WQKRGS	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 3:24:26 AM	0.95	0.95	0.93	0.97
☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.29 %	0.00 %	25.00 %	1/9/2024 3:24:26 AM	15.15 %	15.12 %	15.07 %	15.15 %
☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.8 PPM	0.0 PPM	120.0 PP	1/9/2024 3:24:26 AM	42.8 PPM	42.6 PPM	41.7 PPM	43.2 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.56 PPH	0.00 PPH	100.00 P	1/9/2024 3:24:26 AM	27.01 PPH	27.13 PPH	26.22 PPH	27.91 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/9/2024 3:24:26 AM	2.2 PPM	2.3 PPM	1.5 PPM	2.7 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.54 PPH	0.00 PPH	10.00 PP	1/9/2024 3:24:26 AM	2.33 PPH	2.45 PPH	1.62 PPH	2.89 PPH
☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/9/2024 3:24:26 AM	3.06 PPS	3.05 PPS	3.00 PPS	3.11 PPS

1/9/2024 8:31:09 AM

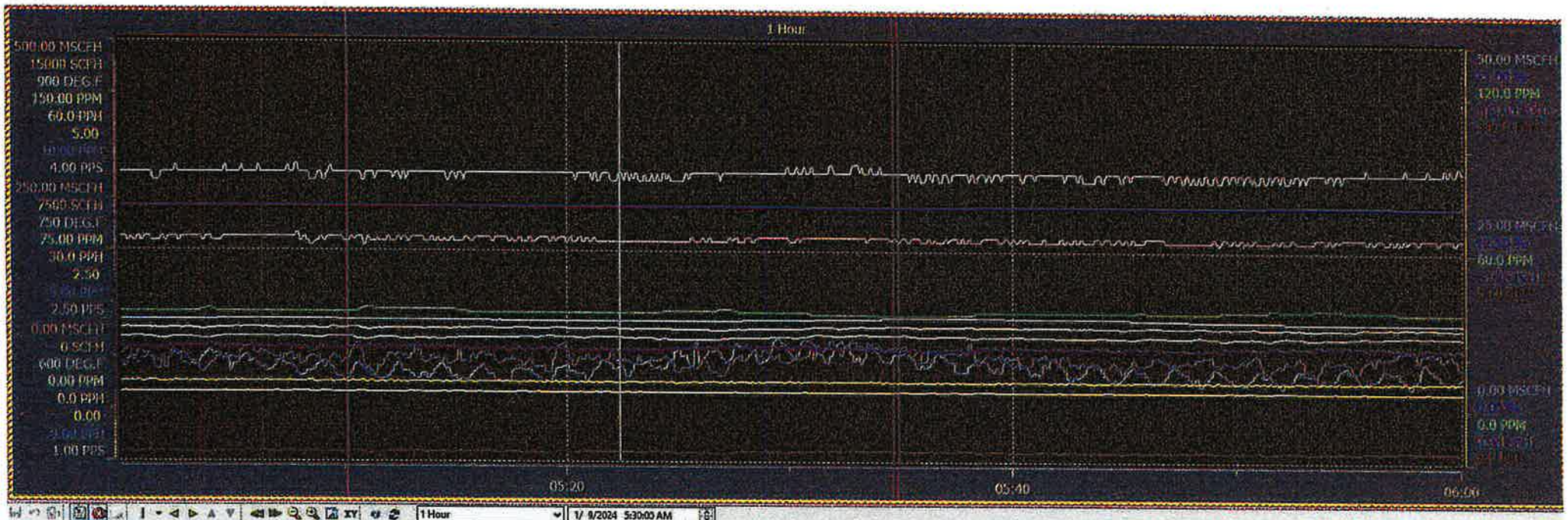


1 Hour | 1/ 9/2024 4:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Sta	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.11 MSCFH	0.00 MSC	50.00 MS	1/9/2024 4:22:02 AM	13.87 MSCFH	11.64 MSCFH	8.96 MSCFH	15.23 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/9/2024 4:22:02 AM	261.23 MSCF	262.89 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2480 SCFH	0 SCFH	15000 SC	1/9/2024 4:22:02 AM	2477 SCFH	2474 SCFH	2448 SCFH	2506 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 4:22:02 AM	701 DEG.F	702 DEG.F	701 DEG.F	704 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	42.19 PPM	0.00 PPM	150.00 P	1/9/2024 4:22:02 AM	43.89 PPM	44.24 PPM	43.26 PPM	45.29 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.3 PPH	0.0 PPH	60.0 PPH	1/9/2024 4:22:02 AM	18.8 PPH	19.0 PPH	18.7 PPH	19.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/9/2024 4:22:02 AM	0.95	0.95	0.94	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.29 %	0.00 %	25.00 %	1/9/2024 4:22:02 AM	15.18 %	15.16 %	15.12 %	15.18 %
9	☑				931AII1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.8 PPM	0.0 PPM	120.0 PP	1/9/2024 4:22:02 AM	43.4 PPM	43.1 PPM	42.0 PPM	43.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.70 PPH	0.00 PPH	100.00 P	1/9/2024 4:22:02 AM	27.44 PPH	27.21 PPH	26.06 PPH	27.91 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/9/2024 4:22:02 AM	2.1 PPM	2.3 PPM	1.8 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.69 PPH	0.00 PPH	10.00 PP	1/9/2024 4:22:02 AM	2.19 PPH	2.43 PPH	1.94 PPH	2.98 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/9/2024 4:22:02 AM	3.00 PPS	3.05 PPS	3.00 PPS	3.13 PPS

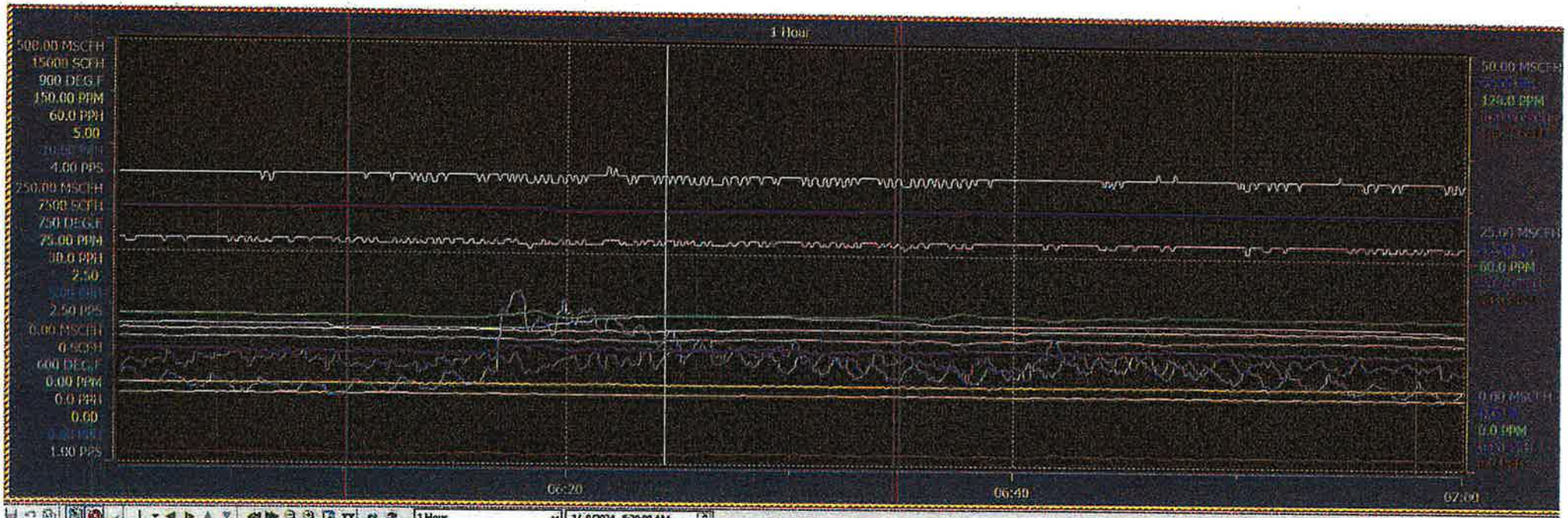
1/9/2024 8:31:14 AM

Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.36 MSCFH	0.00 MSC	50.00 MS	1/9/2024 5:22:22 AM	11.40 MSCFH	11.29 MSCFH	8.90 MSCFH	14.77 MSCFH
2	☑				GTGASFLOW	GAS TURBBIE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 5:22:22 AM	261.23 MSCF	263.98 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2489 SCFH	0 SCFH	15000 SC	1/9/2024 5:22:22 AM	2468 SCFH	2476 SCFH	2454 SCFH	2501 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 5:22:22 AM	700 DEG.F	701 DEG.F	699 DEG.F	703 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	42.12 PPM	0.00 PPM	150.00 P	1/9/2024 5:22:22 AM	44.60 PPM	44.49 PPM	43.54 PPM	45.52 PPM
6	☑				931FIC1173	HH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 5:22:22 AM	19.0 PPH	19.1 PPH	18.8 PPH	19.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/9/2024 5:22:22 AM	0.95	0.95	0.93	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.29 %	0.00 %	25.00 %	1/9/2024 5:22:22 AM	15.18 %	15.16 %	15.09 %	15.21 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.8 PPM	0.0 PPM	120.0 PP	1/9/2024 5:22:22 AM	42.5 PPM	42.7 PPM	41.9 PPM	43.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.76 PPH	0.00 PPH	100.00 P	1/9/2024 5:22:22 AM	26.66 PPH	27.05 PPH	26.17 PPH	28.09 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/9/2024 5:22:22 AM	2.3 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.60 PPH	0.00 PPH	10.00 PP	1/9/2024 5:22:22 AM	2.41 PPH	2.45 PPH	2.03 PPH	2.90 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/9/2024 5:22:22 AM	3.06 PPS	3.05 PPS	3.00 PPS	3.13 PPS

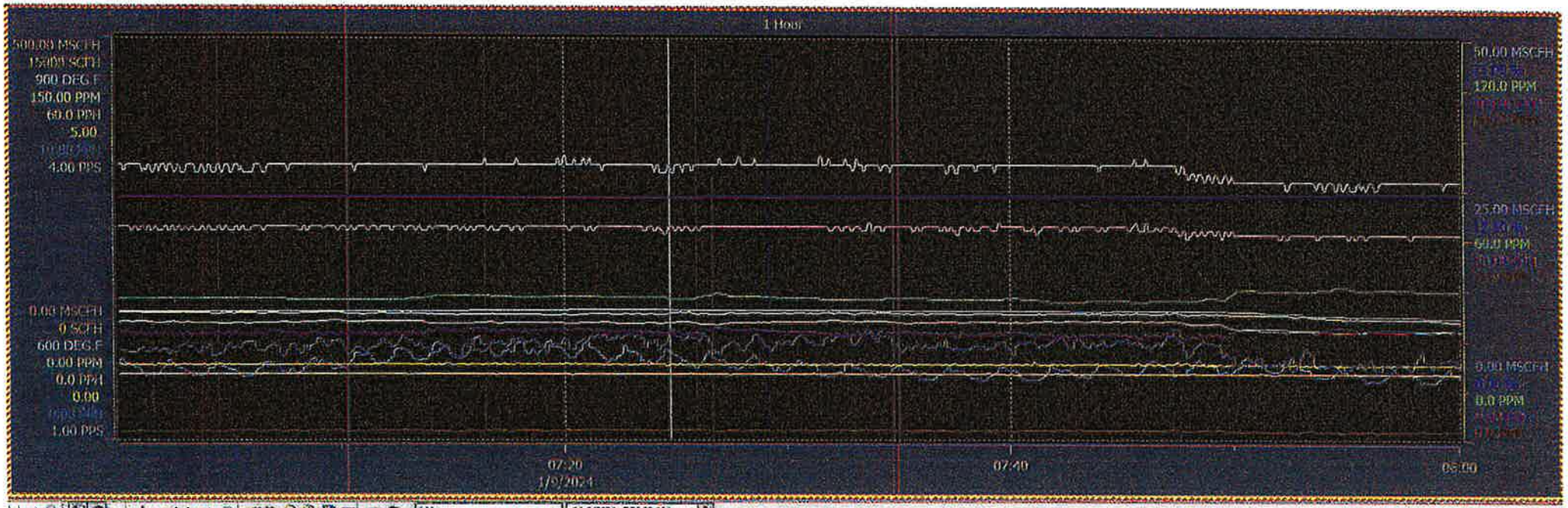
1/9/2024 8:31:19 AM



1 Hour | 1/ 9/2024 6:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	9.54 MSCFH	0.00 MSC	50.00 MS	1/9/2024 6:24:23 AM	15.13 MSCFH	11.50 MSCFH	7.97 MSCFH	20.64 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	1/9/2024 6:24:23 AM	266.34 MSCF	264.54 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2484 SCFH	0 SCFH	15000 SC	1/9/2024 6:24:23 AM	2470 SCFH	2480 SCFH	2452 SCFH	2505 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	693 DEG.F	600 DEG.	900 DEG.	1/9/2024 6:24:23 AM	707 DEG.F	701 DEG.F	697 DEG.F	707 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	42.24 PPM	0.00 PPM	150.00 P	1/9/2024 6:24:23 AM	44.33 PPM	44.74 PPM	43.78 PPM	45.64 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.3 PPH	0.0 PPH	60.0 PPH	1/9/2024 6:24:23 AM	19.1 PPH	19.2 PPH	18.9 PPH	19.5 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 6:24:23 AM	0.95	0.95	0.92	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.29 %	0.00 %	25.00 %	1/9/2024 6:24:23 AM	15.06 %	15.16 %	15.01 %	15.21 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	43.4 PPM	0.0 PPM	120.0 PP	1/9/2024 6:24:23 AM	42.6 PPM	42.6 PPM	41.7 PPM	44.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.49 PPH	0.00 PPH	100.00 P	1/9/2024 6:24:23 AM	27.15 PPH	27.05 PPH	25.93 PPH	28.37 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/9/2024 6:24:23 AM	2.4 PPM	2.3 PPM	1.9 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.56 PPH	0.00 PPH	10.00 PP	1/9/2024 6:24:23 AM	2.61 PPH	2.47 PPH	2.00 PPH	3.03 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.94 PPS	1.00 PPS	4.00 PPS	1/9/2024 6:24:23 AM	3.06 PPS	3.05 PPS	3.00 PPS	3.13 PPS

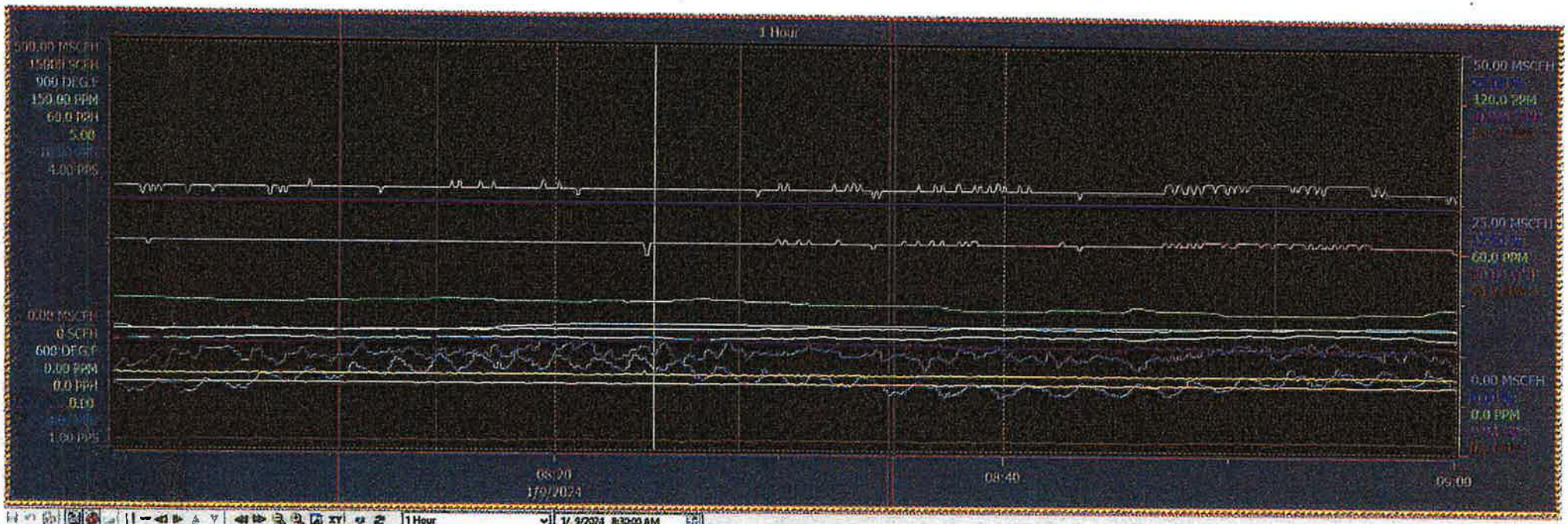
1/9/2024 8:31:24 AM



1 Hour | 1/ 9/2024 7:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				08GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.46 MSCFH	0.00 MSC	50.00 MS	1/9/2024 7:24:43 AM	11.06 MSCFH	9.32 MSCFH	7.28 MSCFH	12.96 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 7:24:43 AM	266.35 MSCF	263.02 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FE006.PT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/9/2024 7:24:43 AM	2482 SCFH	2483 SCFH	2459 SCFH	2509 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 7:24:43 AM	698 DEG.F	696 DEG.F	691 DEG.F	698 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.64 PPM	0.00 PPM	150.00 P	1/9/2024 7:24:43 AM	43.98 PPM	43.68 PPM	40.32 PPM	44.90 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 7:24:43 AM	19.1 PPH	18.9 PPH	17.7 PPH	19.3 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 7:24:43 AM	0.95	0.95	0.92	0.99
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	-0.05 %	0.00 %	25.00 %	1/9/2024 7:24:43 AM	15.15 %	15.21 %	15.15 %	15.32 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-0.0 PPM	0.0 PPM	120.0 PP	1/9/2024 7:24:43 AM	42.3 PPM	42.9 PPM	41.3 PPM	45.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-0.03 PPH	0.00 PPH	100.00 P	1/9/2024 7:24:43 AM	26.90 PPH	26.85 PPH	25.05 PPH	26.06 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	23.4 PPM	0.0 PPM	100.0 PP	1/9/2024 7:24:43 AM	2.5 PPM	2.2 PPM	1.7 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	24.66 PPH	0.00 PPH	10.00 PP	1/9/2024 7:24:43 AM	2.68 PPH	2.32 PPH	1.70 PPH	2.77 PPH
13	☑				921-2015.WQ	STN INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 7:24:43 AM	3.05 PPS	3.03 PPS	2.88 PPS	3.13 PPS

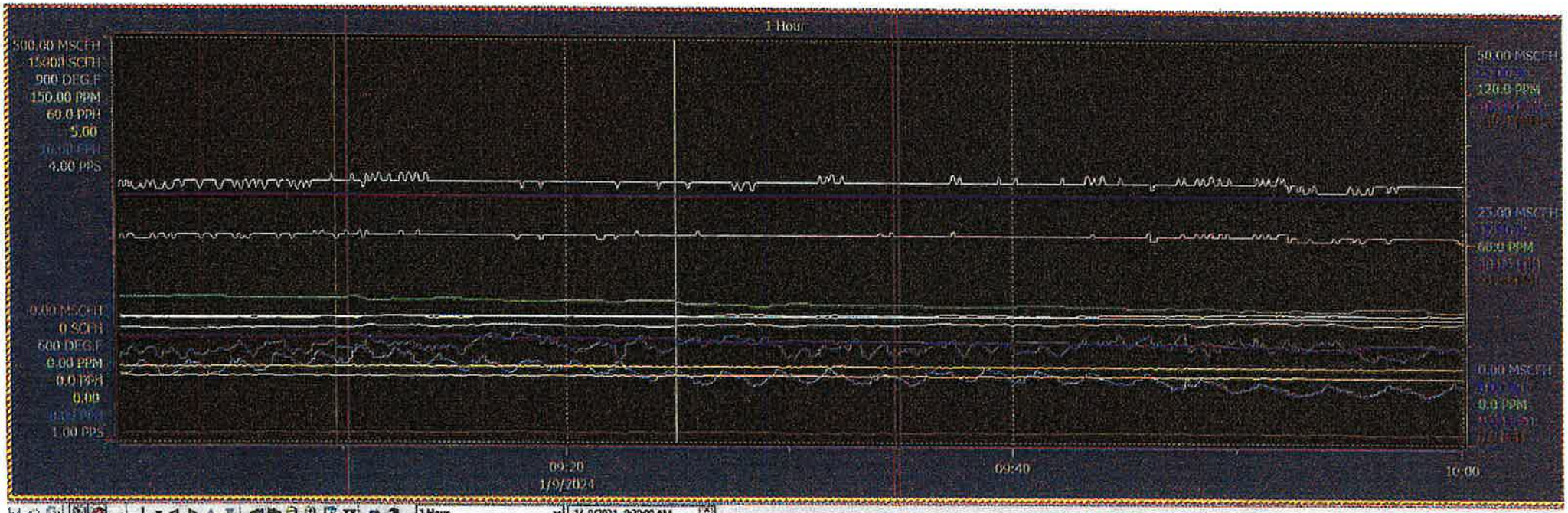
1/10/2024 10:27:18 AM



1 Hour | 1/ 9/2024 8:30:00 AM

	Visible	Sta	Trace	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				B8GISFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.70 MSCFH	0.00 MSC	50.00 MS	1/9/2024 8:24:23 AM	9.73 MSCFH	9.03 MSCFH	6.78 MSCFH	12.43 MSCFH
2	☑				GTGESFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 8:24:23 AM	256.10 MSCF	256.73 MSCFH	240.74 MSC	261.23 MSCFH
3	☑				B2FR306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/9/2024 8:24:23 AM	2482 SCFH	2474 SCFH	2445 SCFH	2504 SCFH
4	☑				93TIT107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 8:24:23 AM	693 DEG.F	692 DEG.F	689 DEG.F	694 DEG.F
5	☑				93AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.64 PPM	0.00 PPM	150.00 P	1/9/2024 8:24:23 AM	41.85 PPM	42.16 PPM	40.38 PPM	44.45 PPM
6	☑				93AIC1173	IBH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 8:24:23 AM	18.0 PPH	18.1 PPH	17.6 PPH	18.7 PPH
7	☑				9ZI-3015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 8:24:23 AM	0.94	0.94	0.92	0.99
8	☑				93AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	-0.05 %	0.00 %	25.00 %	1/9/2024 8:24:23 AM	15.27 %	15.28 %	15.24 %	15.32 %
9	☑				93AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-0.0 PPM	0.0 PPM	120.0 PP	1/9/2024 8:24:23 AM	44.1 PPM	43.2 PPM	41.0 PPM	45.0 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-0.03 PPH	0.00 PPH	100.00 P	1/9/2024 8:24:23 AM	27.01 PPH	26.41 PPH	24.96 PPH	27.59 PPH
11	☑				93AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	23.4 PPM	0.0 PPM	100.0 PP	1/9/2024 8:24:23 AM	2.4 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	24.66 PPH	0.00 PPH	10.00 PP	1/9/2024 8:24:23 AM	2.39 PPH	2.41 PPH	1.94 PPH	2.75 PPH
13	☑				9ZI-3015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 8:24:23 AM	2.94 PPS	2.95 PPS	2.88 PPS	3.00 PPS

1/10/2024 10:27:25 AM



1 Hour | 1/ 9/2024 9:30:00 AM

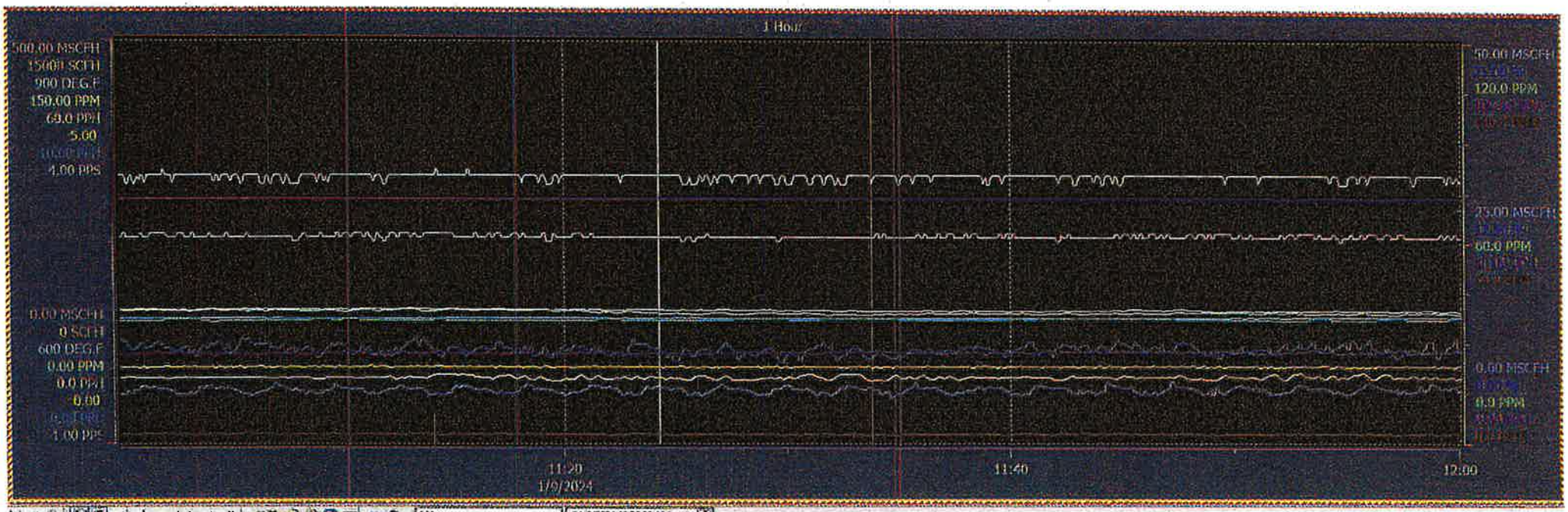
	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				OBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.70 MSCFH	0.00 MSC	50.00 MS	1/9/2024 9:24:54 AM	8.39 MSCFH	8.46 MSCFH	5.93 MSCFH	11.92 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 9:24:54 AM	256.10 MSCF	255.90 MSCFH	250.98 MSC	261.23 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2391 SCFH	0 SCFH	15000 SC	1/9/2024 9:24:54 AM	2488 SCFH	2467 SCFH	2441 SCFH	2496 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 9:24:54 AM	693 DEG.F	693 DEG.F	692 DEG.F	694 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.70 PPM	0.00 PPM	150.00 P	1/9/2024 9:24:54 AM	43.45 PPM	43.62 PPM	41.90 PPM	45.24 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 9:24:54 AM	18.6 PPH	18.8 PPH	18.3 PPH	19.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 9:24:54 AM	0.93	0.94	0.92	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	-0.05 %	0.00 %	25.00 %	1/9/2024 9:24:54 AM	15.27 %	15.28 %	15.24 %	15.35 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-0.0 PPM	0.0 PPM	120.0 PP	1/9/2024 9:24:54 AM	42.1 PPM	41.3 PPM	39.1 PPM	43.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-0.03 PPH	0.00 PPH	100.00 P	1/9/2024 9:24:54 AM	25.92 PPH	25.14 PPH	23.14 PPH	27.09 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	23.4 PPM	0.0 PPM	100.0 PP	1/9/2024 9:24:54 AM	2.3 PPM	2.3 PPM	2.0 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	24.66 PPH	0.00 PPH	10.00 PP	1/9/2024 9:24:54 AM	2.37 PPH	2.38 PPH	2.06 PPH	2.82 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 9:24:54 AM	2.94 PPS	2.93 PPS	2.88 PPS	3.00 PPS

1/10/2024 10:27:30 AM

1 Hour | 1/ 9/2024 10:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.99 MSCFH	0.00 MSC	50.00 MS	1/9/2024 10:43:45 AM	7.52 MSCFH	7.15 MSCFH	5.68 MSCFH	10.22 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/9/2024 10:43:45 AM	251.17 MSCF	254.47 MSCFH	250.98 MSC	261.23 MSCFH
3	☑				B11FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/9/2024 10:43:45 AM	2415 SCFH	2448 SCFH	2402 SCFH	2513 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 10:43:45 AM	693 DEG.F	692 DEG.F	691 DEG.F	693 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.86 PPM	0.00 PPM	150.00 P	1/9/2024 10:43:45 AM	48.07 PPM	45.55 PPM	-1.16 PPM	82.93 PPM
6	☑				931FIC1173	NH3 FLOW	NV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 10:43:45 AM	19.0 PPH	18.9 PPH	18.6 PPH	20.1 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 10:43:45 AM	0.95	0.94	0.93	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	11.17 %	0.00 %	25.00 %	1/9/2024 10:43:45 AM	15.27 %	11.55 %	-0.07 %	21.02 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	17.2 PPM	0.0 PPM	120.0 PP	1/9/2024 10:43:45 AM	37.8 PPM	21.3 PPM	-2158.9 PPM	68.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	10.12 PPH	0.00 PPH	100.00 P	1/9/2024 10:43:45 AM	22.47 PPH	14.96 PPH	-213.05 PPH	49.25 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	NV	SEAMLE	7.1 PPM	0.0 PPM	100.0 PP	1/9/2024 10:43:45 AM	2.7 PPM	1.8 PPM	-347.0 PPM	23.4 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	7.59 PPH	0.00 PPH	10.00 PP	1/9/2024 10:43:45 AM	2.68 PPH	1.86 PPH	-347.91 PPH	23.83 PPH
13	☑				921-2015.WQ	STN IND FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 10:43:45 AM	2.94 PPS	2.93 PPS	2.88 PPS	3.00 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	29.62 PPM	0.00 PPM	100.00 P	1/9/2024 10:43:45 AM	36.04 PPM	31.42 PPM	-0.16 PPM	91.10 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	11.39 PPM	0.00 PPM	100.00 P	1/9/2024 10:43:45 AM	2.56 PPM	9.13 PPM	-0.01 PPM	83.24 PPM

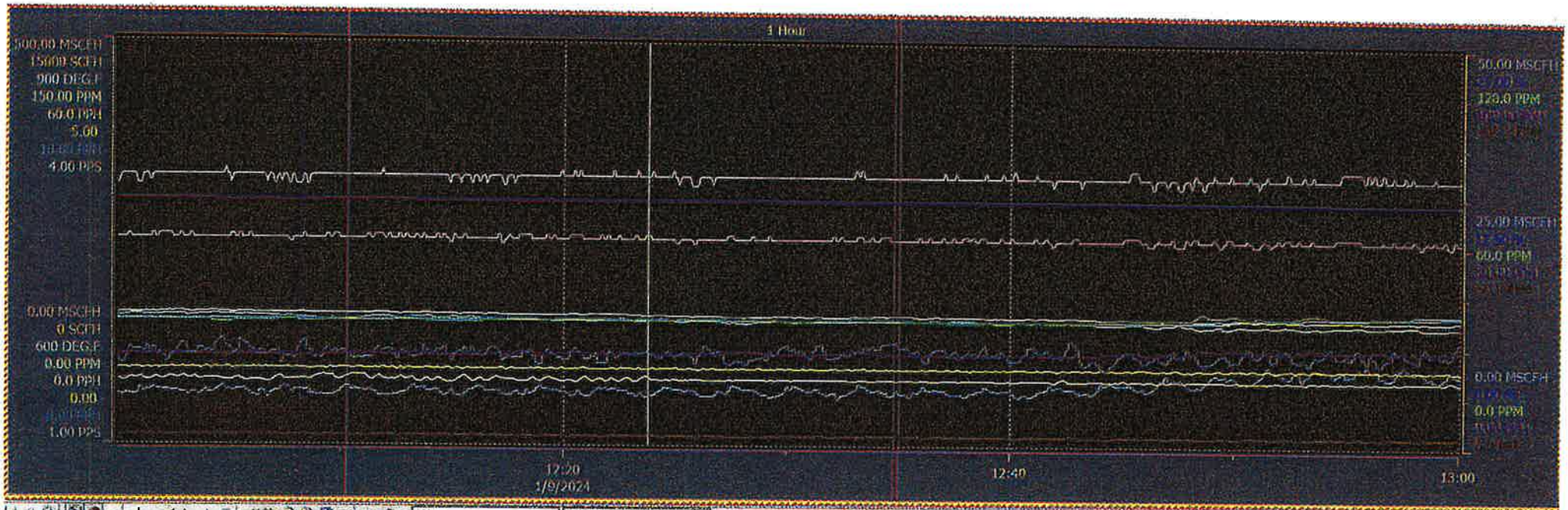
1/10/2024 10:28:33 AM



1 Hour | 1/ 9/2024 11:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.79 MSCFH	0.00 MSC	50.00 MS	1/9/2024 11:24:14 AM	6.99 MSCFH	6.63 MSCFH	5.68 MSCFH	7.69 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 11:24:14 AM	256.10 MSCF	257.39 MSCFH	250.98 MSC	261.23 MSCFH
3	☑				811FI306.FT	UNIT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/9/2024 11:24:14 AM	2493 SCFH	2456 SCFH	2316 SCFH	2609 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 11:24:14 AM	693 DEG.F	693 DEG.F	693 DEG.F	693 DEG.F
5	☑				931AIC1112A_NOX	BBW BLR INLET NOX	VALUE	SEAMLE	45.86 PPM	0.00 PPM	150.00 P	1/9/2024 11:24:14 AM	48.55 PPM	48.89 PPM	47.73 PPM	50.39 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 11:24:14 AM	19.9 PPH	19.8 PPH	19.6 PPH	20.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 11:24:14 AM	0.95	0.95	0.94	0.96
8	☑				931AIC1112B_O2	BBW BLR STACK O2	VALUE	SEAMLE	14.22 %	0.00 %	25.00 %	1/9/2024 11:24:14 AM	15.25 %	15.24 %	15.22 %	15.27 %
9	☑				931AII193.CCO	BBW BLR STACK CCO	VALUE	SEAMLE	30.7 PPM	0.0 PPM	120.0 PP	1/9/2024 11:24:14 AM	36.7 PPM	36.8 PPM	36.2 PPM	37.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	19.12 PPH	0.00 PPH	100.00 P	1/9/2024 11:24:14 AM	22.18 PPH	22.35 PPH	21.69 PPH	23.00 PPH
11	☑				931AIC1112	BBW BLR STACK CNOX	MV	SEAMLE	4.9 PPM	0.0 PPM	100.0 PP	1/9/2024 11:24:14 AM	2.3 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	5.18 PPH	0.00 PPH	10.00 PP	1/9/2024 11:24:14 AM	2.30 PPH	2.33 PPH	1.99 PPH	2.64 PPH
13	☑				921-2015.WQ	STM BD FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 11:24:14 AM	3.00 PPS	2.99 PPS	2.94 PPS	3.05 PPS

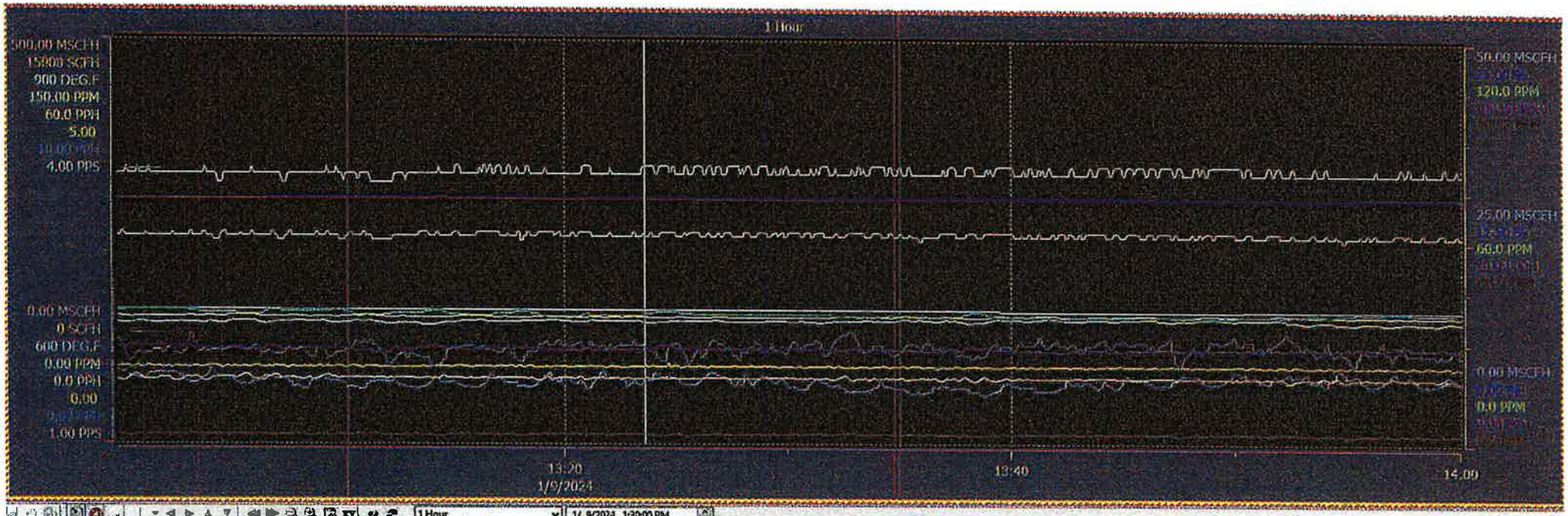
1/10/2024 10:28:52 AM



1 Hour | 1/ 9/2024 12:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.43 MSCFH	0.00 MSC	50.00 MS	1/9/2024 12:23:46 PM	6.10 MSCFH	7.24 MSCFH	5.80 MSCFH	10.40 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 12:23:46 PM	261.23 MSCF	257.28 MSCFH	250.98 MSC	261.23 MSCFH
3	☑				811FI306.FT	DUCT GAS FLW MAXON	VALUE	SEAMLE	2386 SCFH	0 SCFH	15000 SC	1/9/2024 12:23:46 PM	2544 SCFH	2449 SCFH	2325 SCFH	2617 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 12:23:46 PM	694 DEG.F	694 DEG.F	693 DEG.F	700 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	46.14 PPM	0.00 PPM	150.00 P	1/9/2024 12:23:46 PM	46.82 PPM	46.71 PPM	44.73 PPM	48.64 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 12:23:46 PM	19.4 PPH	19.4 PPH	18.8 PPH	19.9 PPH
7	☑				921-2015.WQKREG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 12:23:46 PM	0.95	0.96	0.94	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.66 %	0.00 %	25.00 %	1/9/2024 12:23:46 PM	15.22 %	15.21 %	15.13 %	15.24 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	33.4 PPM	0.0 PPM	120.0 PP	1/9/2024 12:23:46 PM	37.9 PPM	37.8 PPM	36.5 PPM	40.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	20.97 PPH	0.00 PPH	100.00 P	1/9/2024 12:23:46 PM	23.29 PPH	23.03 PPH	21.94 PPH	24.94 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	4.4 PPM	0.0 PPM	100.0 PP	1/9/2024 12:23:46 PM	2.2 PPM	2.2 PPM	1.8 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.67 PPH	0.00 PPH	10.00 PP	1/9/2024 12:23:46 PM	2.32 PPH	2.29 PPH	1.91 PPH	2.66 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 12:23:46 PM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/10/2024 10:29:03 AM



1 Hour | 1/ 9/2024 1:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.43 MSCFH	0.00 MSC	50.00 MS	1/9/2024 1:23:35 PM	7.91 MSCFH	7.66 MSCFH	6.07 MSCFH	9.38 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 1:23:35 PM	257.40 MSCF	258.03 MSCFH	250.98 MSC	261.23 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2377 SCFH	0 SCFH	15000 SC	1/9/2024 1:23:35 PM	2438 SCFH	2435 SCFH	2292 SCFH	2576 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 1:23:35 PM	699 DEG.F	699 DEG.F	698 DEG.F	700 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	46.20 PPM	0.00 PPM	150.00 P	1/9/2024 1:23:35 PM	45.20 PPM	45.53 PPM	44.05 PPM	46.77 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.5 PPH	0.0 PPH	60.0 PPH	1/9/2024 1:23:35 PM	18.8 PPH	18.9 PPH	18.7 PPH	19.2 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 1:23:35 PM	0.96	0.96	0.94	1.01
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.69 %	0.00 %	25.00 %	1/9/2024 1:23:35 PM	15.19 %	15.18 %	15.13 %	15.24 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/9/2024 1:23:35 PM	38.6 PPM	38.4 PPM	37.2 PPM	39.8 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	21.05 PPH	0.00 PPH	100.00 P	1/9/2024 1:23:35 PM	23.29 PPH	23.49 PPH	22.58 PPH	24.66 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	4.3 PPM	0.0 PPM	100.0 PP	1/9/2024 1:23:35 PM	2.3 PPM	2.3 PPM	1.8 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.58 PPH	0.00 PPH	10.00 PP	1/9/2024 1:23:35 PM	2.41 PPH	2.36 PPH	1.89 PPH	2.80 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 1:23:35 PM	3.06 PPS	3.02 PPS	2.94 PPS	3.06 PPS

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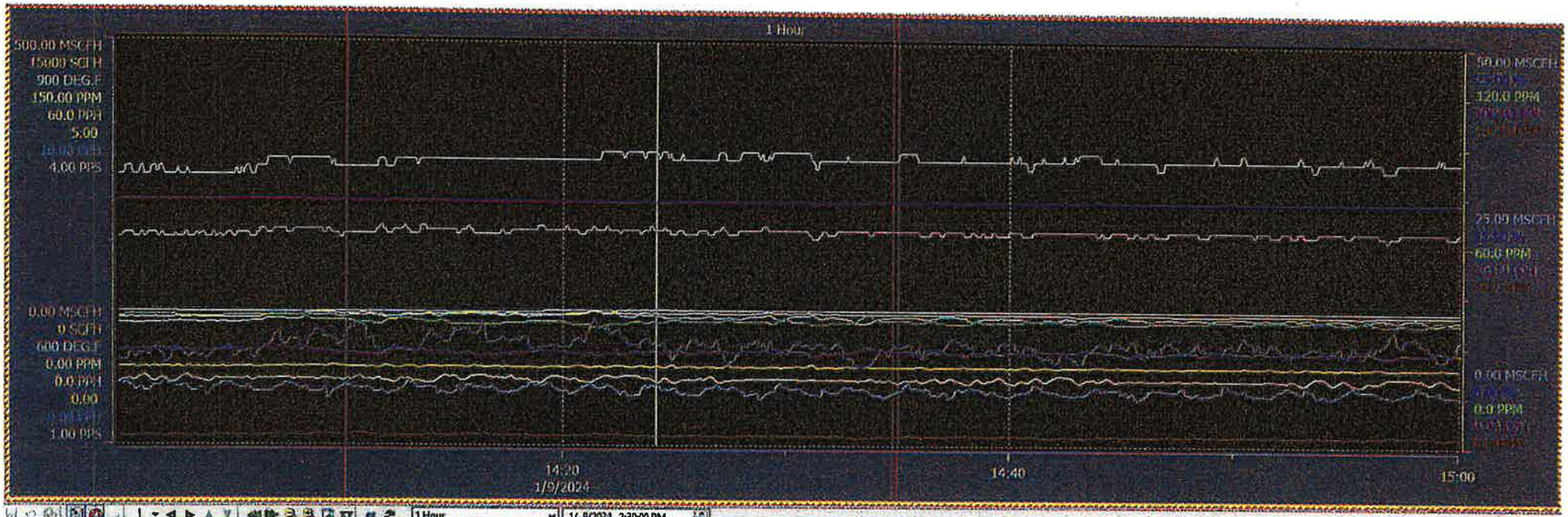

1 Hour | 1/ 9/2024 2:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BURER GAS FLOW	VALUE	SEAMLE	5.95 MSCFH	0.00 MSC	50.00 MS	1/9/2024 2:24:10 PM	7.22 MSCFH	6.83 MSCFH	5.75 MSCFH	8.15 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 2:24:10 PM	266.35 MSCF	264.28 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXIM	VALUE	SEAMLE	2363 SCFH	0 SCFH	15000 SC	1/9/2024 2:24:10 PM	2330 SCFH	2440 SCFH	2268 SCFH	2598 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 2:24:10 PM	700 DEG.F	699 DEG.F	698 DEG.F	700 DEG.F
5	☑				931AIC1112A_NOX	SCR BLR INLET NOX	VALUE	SEAMLE	46.20 PPM	0.00 PPM	150.00 P	1/9/2024 2:24:10 PM	48.31 PPM	47.27 PPM	44.62 PPM	49.65 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 2:24:10 PM	19.5 PPH	19.4 PPH	18.7 PPH	19.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 2:24:10 PM	0.98	0.97	0.94	1.00
8	☑				931AIC11128_02	SCR BLR STACK O2	VALUE	SEAMLE	14.77 %	0.00 %	25.00 %	1/9/2024 2:24:10 PM	15.09 %	15.12 %	15.07 %	15.19 %
9	☑				931AII193.CCO	SCR BLR STACK CCO	VALUE	SEAMLE	34.6 PPM	0.0 PPM	120.0 PP	1/9/2024 2:24:10 PM	36.6 PPM	36.9 PPM	35.1 PPM	38.7 PPM
10	☑				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	SEAMLE	21.58 PPH	0.00 PPH	100.00 P	1/9/2024 2:24:10 PM	23.02 PPH	23.02 PPH	21.75 PPH	24.31 PPH
11	☑				931AIC1112	SCR BLR STACK CNOX	MV	SEAMLE	4.1 PPM	0.0 PPM	100.0 PP	1/9/2024 2:24:10 PM	2.3 PPM	2.3 PPM	1.8 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.29 PPH	0.00 PPH	10.00 PP	1/9/2024 2:24:10 PM	2.51 PPH	2.45 PPH	1.94 PPH	3.12 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 2:24:10 PM	3.19 PPS	3.12 PPS	3.00 PPS	3.19 PPS

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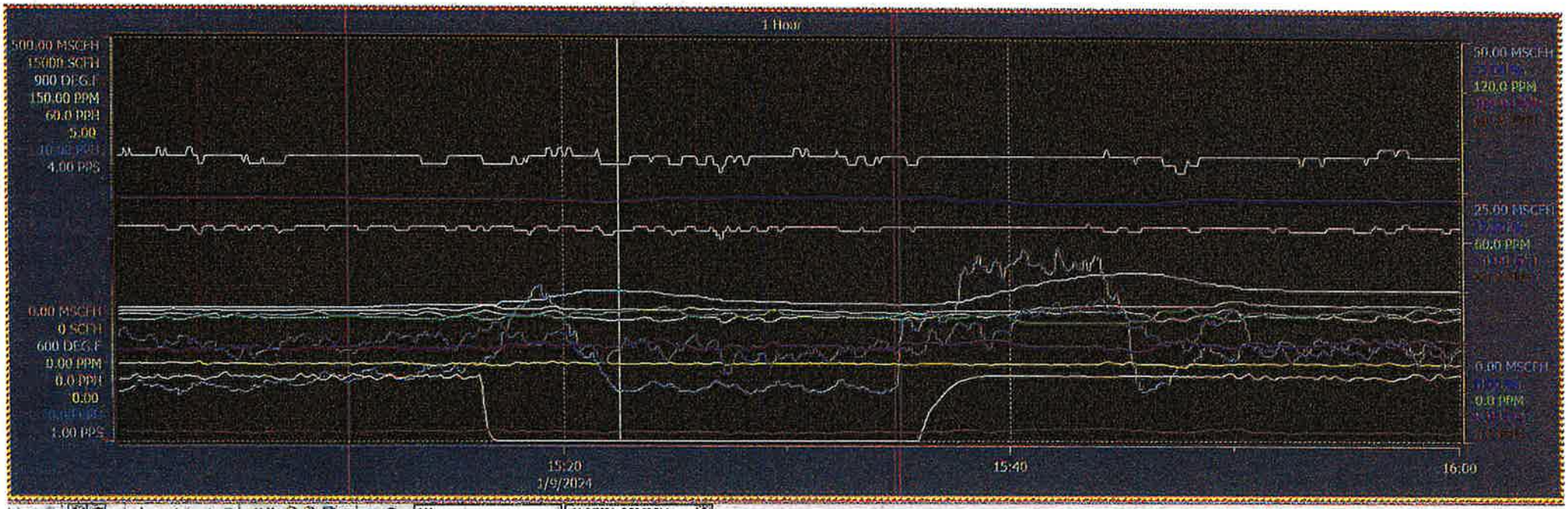
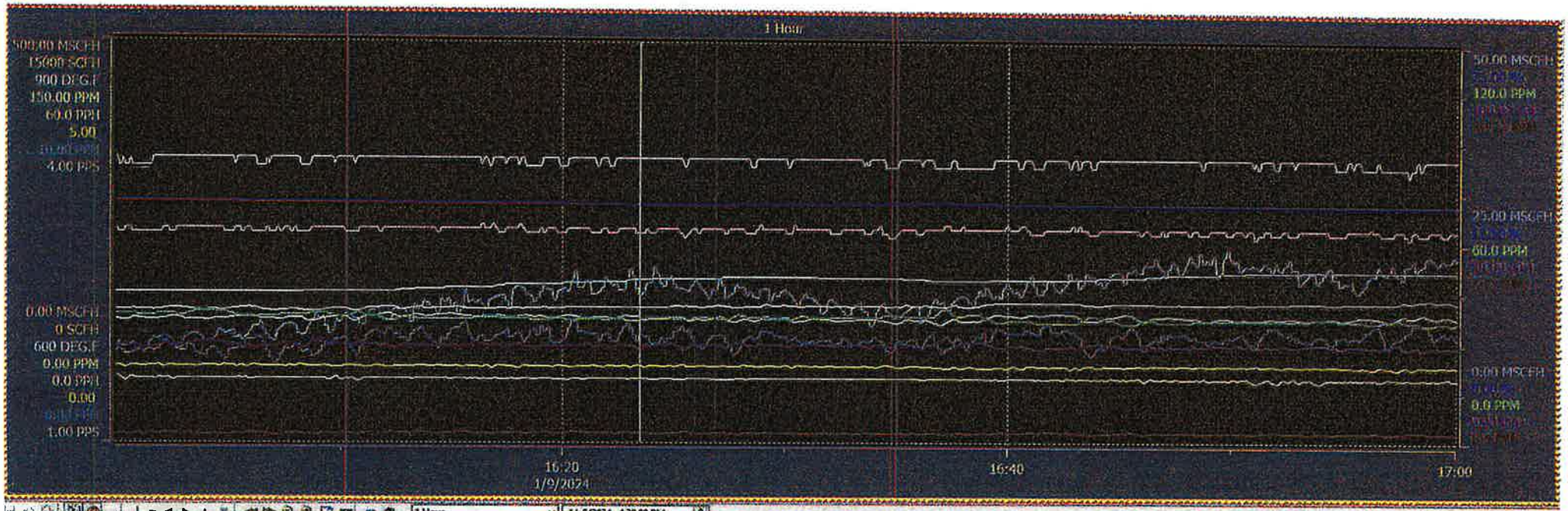


1 Hour | 1/ 9/2024 3:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				OBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.10 MSCFH	0.00 MSC	50.00 MS	1/9/2024 3:22:29 PM	6.14 MSCFH	10.89 MSCFH	5.84 MSCFH	23.94 MSCFH
2	☑				GTGASFLOW	GAS TURBBIE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 3:22:29 PM	261.23 MSCF	264.58 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/9/2024 3:22:29 PM	-9 SCFH	1604 SCFH	-13 SCFH	2580 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	697 DEG.F	600 DEG.	900 DEG.	1/9/2024 3:22:29 PM	712 DEG.F	708 DEG.F	700 DEG.F	726 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	46.14 PPM	0.00 PPM	150.00 P	1/9/2024 3:22:29 PM	45.24 PPM	46.85 PPM	44.50 PPM	49.49 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 3:22:29 PM	19.6 PPH	19.8 PPH	19.0 PPH	20.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 3:22:29 PM	0.96	0.97	0.92	1.00
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.83 %	0.00 %	25.00 %	1/9/2024 3:22:29 PM	14.90 %	15.02 %	14.76 %	15.16 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.8 PPM	0.0 PPM	120.0 PP	1/9/2024 3:22:29 PM	38.6 PPM	37.4 PPM	35.5 PPM	40.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	21.80 PPH	0.00 PPH	100.00 P	1/9/2024 3:22:29 PM	23.71 PPH	23.69 PPH	22.13 PPH	25.49 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.9 PPM	0.0 PPM	100.0 PP	1/9/2024 3:22:29 PM	2.2 PPM	2.3 PPM	1.7 PPM	3.2 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.14 PPH	0.00 PPH	10.00 PP	1/9/2024 3:22:29 PM	2.29 PPH	2.50 PPH	1.70 PPH	3.56 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 3:22:29 PM	3.06 PPS	3.12 PPS	3.00 PPS	3.19 PPS

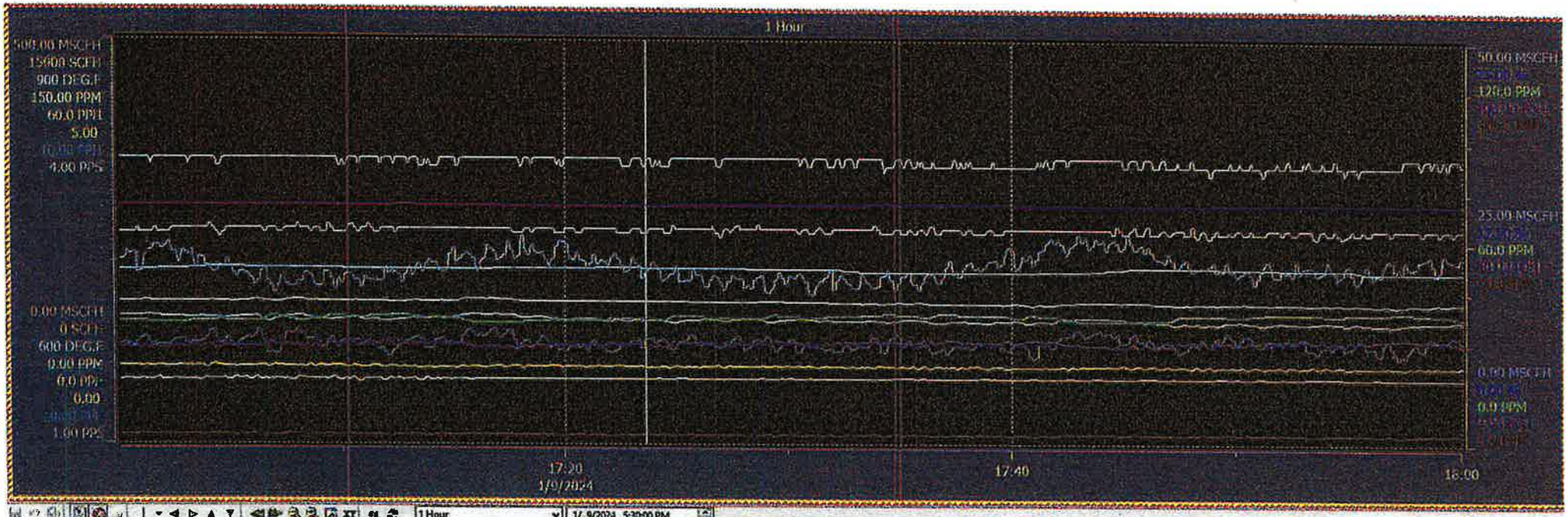
1/10/2024 10:29:18 AM



1 Hour | 1/ 9/2024 4:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.20 MSCFH	0.00 MSC	50.00 MS	1/9/2024 4:23:28 PM	18.52 MSCFH	18.40 MSCFH	11.47 MSCF	24.26 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 4:23:28 PM	261.23 MSCF	264.87 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2358 SCFH	0 SCFH	15000 SC	1/9/2024 4:23:28 PM	2405 SCFH	2408 SCFH	2269 SCFH	2519 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 4:23:28 PM	723 DEG.F	721 DEG.F	713 DEG.F	730 DEG.F
5	☑				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	46.03 PPM	0.00 PPM	150.00 P	1/9/2024 4:23:28 PM	46.91 PPM	47.01 PPM	44.78 PPM	48.86 PPM
6	☑				931FIC1173	NH3 FLOW	NV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 4:23:28 PM	20.3 PPH	20.5 PPH	19.7 PPH	21.6 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 4:23:28 PM	0.97	0.96	0.93	0.99
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	14.86 %	0.00 %	25.00 %	1/9/2024 4:23:28 PM	14.82 %	14.87 %	14.79 %	15.02 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	35.1 PPM	0.0 PPM	120.0 PP	1/9/2024 4:23:28 PM	37.1 PPM	37.5 PPM	36.1 PPM	40.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.01 PPH	0.00 PPH	100.00 P	1/9/2024 4:23:28 PM	23.73 PPH	24.44 PPH	23.34 PPH	26.62 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	4.0 PPM	0.0 PPM	100.0 PP	1/9/2024 4:23:28 PM	2.5 PPM	2.4 PPM	1.9 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.18 PPH	0.00 PPH	10.00 PP	1/9/2024 4:23:28 PM	2.71 PPH	2.61 PPH	1.98 PPH	3.09 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 4:23:28 PM	3.13 PPS	3.11 PPS	3.01 PPS	3.13 PPS

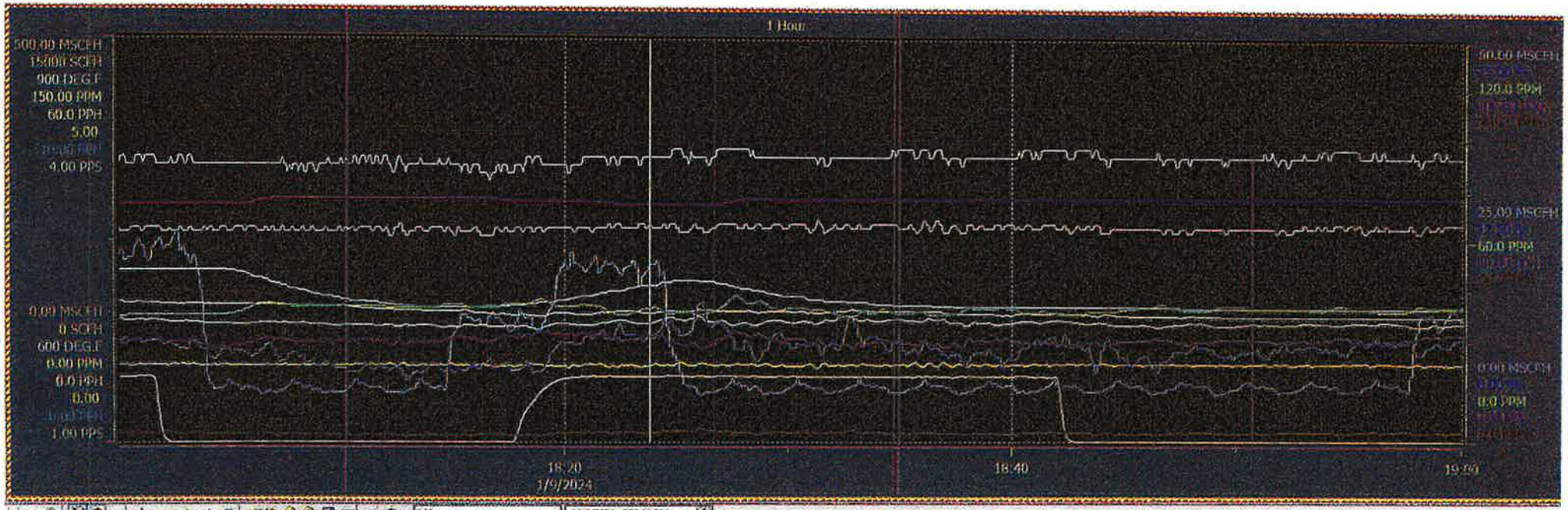
Root/Oxnard Mill/Fixer[illegible]isplays:Cogen Enviro Trend



1 Hour | 1/ 9/2024 5:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.20 MSCFH	0.00 MSC	50.00 MS	1/9/2024 5:23:37 PM	21.25 MSCFH	21.91 MSCFH	18.51 MSCF	26.11 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 5:23:37 PM	261.23 MSCF	264.91 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.PT	MAF GAS FLW MAXON	VALUE	SEAMLE	2377 SCFH	0 SCFH	15000 SC	1/9/2024 5:23:37 PM	2424 SCFH	2426 SCFH	2328 SCFH	2486 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 5:23:37 PM	731 DEG.F	730 DEG.F	727 DEG.F	731 DEG.F
5	☑				931AIC1112A_NOX	850V BLR INLET NOX	VALUE	SEAMLE	45.98 PPM	0.00 PPM	150.00 P	1/9/2024 5:23:37 PM	46.14 PPM	46.05 PPM	44.17 PPM	48.01 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 5:23:37 PM	21.2 PPH	21.0 PPH	20.5 PPH	21.6 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 5:23:37 PM	0.95	0.96	0.94	0.99
8	☑				931AIC11128_O2	850V BLR STACK O2	VALUE	SEAMLE	14.86 %	0.00 %	25.00 %	1/9/2024 5:23:37 PM	14.76 %	14.80 %	14.73 %	14.85 %
9	☑				931AI1193.CCO	850V BLR STACK CCO	VALUE	SEAMLE	35.6 PPM	0.0 PPM	120.0 PP	1/9/2024 5:23:37 PM	36.8 PPM	37.5 PPM	35.9 PPM	39.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.29 PPH	0.00 PPH	100.00 P	1/9/2024 5:23:37 PM	24.23 PPH	24.77 PPH	23.49 PPH	26.01 PPH
11	☑				931AIC1112	850V BLR STACK CNOX	MV	SEAMLE	3.9 PPM	0.0 PPM	100.0 PP	1/9/2024 5:23:37 PM	2.4 PPM	2.3 PPM	1.9 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.18 PPH	0.00 PPH	10.00 PP	1/9/2024 5:23:37 PM	2.60 PPH	2.50 PPH	2.11 PPH	2.86 PPH
13	☑				921-2015.WQ	STM SG FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 5:23:37 PM	3.11 PPS	3.10 PPS	3.00 PPS	3.13 PPS

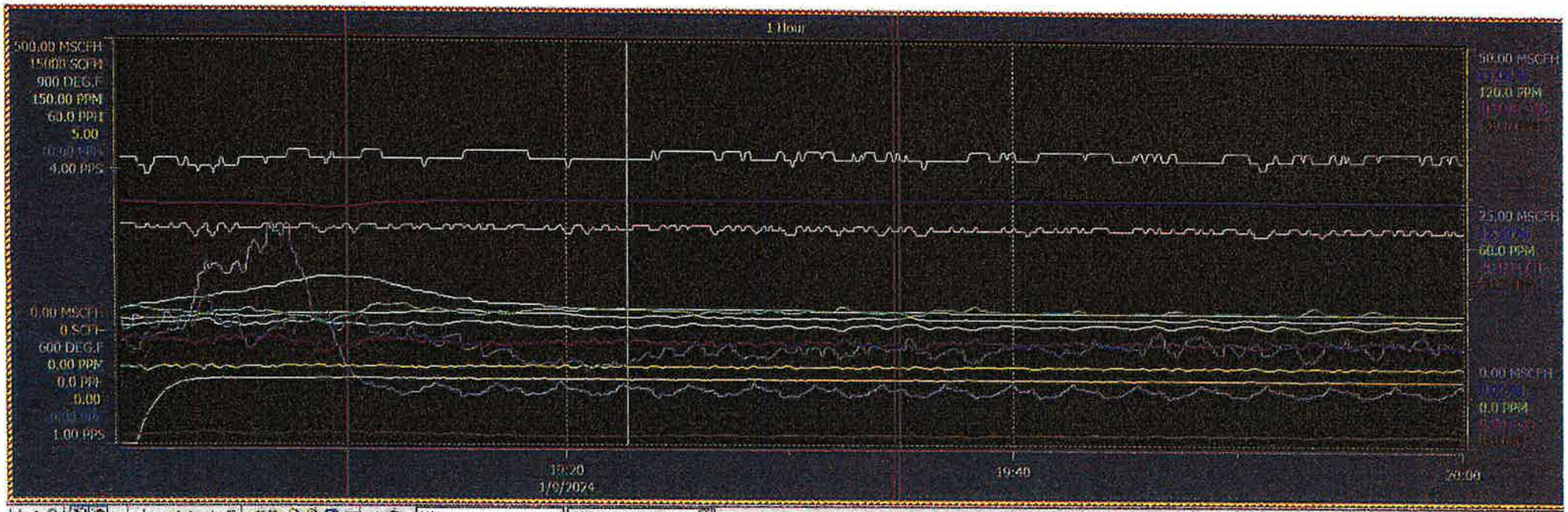
1/10/2024 10:29:28 AM



1 Hour | 1/ 9/2024 6:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			AI	D8GASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	6.03 MSCFH	0.00 MSC	50.00 MS	1/9/2024 6:23:48 PM	22.10 MSCFH	10.01 MSCFH	5.80 MSCFH	26.03 MSCFH
2	☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 6:23:48 PM	271.47 MSCF	266.18 MSCFH	254.84 MSC	276.59 MSCFH
3	☑			AI	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2363 SCFH	0 SCFH	15000 SC	1/9/2024 6:23:48 PM	2428 SCFH	1028 SCFH	-14 SCFH	2472 SCFH
4	☑			AI	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 6:23:48 PM	716 DEG.F	707 DEG.F	699 DEG.F	728 DEG.F
5	☑			AI	931AIC1112A_NOX	BLR INLET NOX	VALUE	SEAMLE	45.86 PPM	0.00 PPM	150.00 P	1/9/2024 6:23:48 PM	44.22 PPM	44.26 PPM	42.01 PPM	47.05 PPM
6	☑			AI	931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 6:23:48 PM	19.2 PPH	19.4 PPH	18.5 PPH	21.0 PPH
7	☑			AI	921-2015.WQRR56	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 6:23:48 PM	0.95	0.96	0.92	1.00
8	☑			AI	931AIC1112B_O2	BLR STACK O2	VALUE	SEAMLE	14.69 %	0.00 %	25.00 %	1/9/2024 6:23:48 PM	14.82 %	15.06 %	14.79 %	15.19 %
9	☑			AI	931AI1193.CCO	BLR STACK CCO	VALUE	SEAMLE	35.7 PPM	0.0 PPM	120.0 PP	1/9/2024 6:23:48 PM	39.8 PPM	39.6 PPM	37.4 PPM	43.6 PPM
10	☑			AI	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.38 PPH	0.00 PPH	100.00 P	1/9/2024 6:23:48 PM	26.79 PPH	25.16 PPH	23.25 PPH	27.74 PPH
11	☑			AI	931AIC1112	BLR STACK CNOX	MV	SEAMLE	3.8 PPM	0.0 PPM	100.0 PP	1/9/2024 6:23:48 PM	2.3 PPM	2.1 PPM	1.5 PPM	3.4 PPM
12	☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	4.05 PPH	0.00 PPH	10.00 PP	1/9/2024 6:23:48 PM	2.61 PPH	2.29 PPH	1.52 PPH	3.48 PPH
13	☑			AI	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 6:23:48 PM	3.13 PPS	3.11 PPS	2.95 PPS	3.19 PPS

1/10/2024 10:29:34 AM

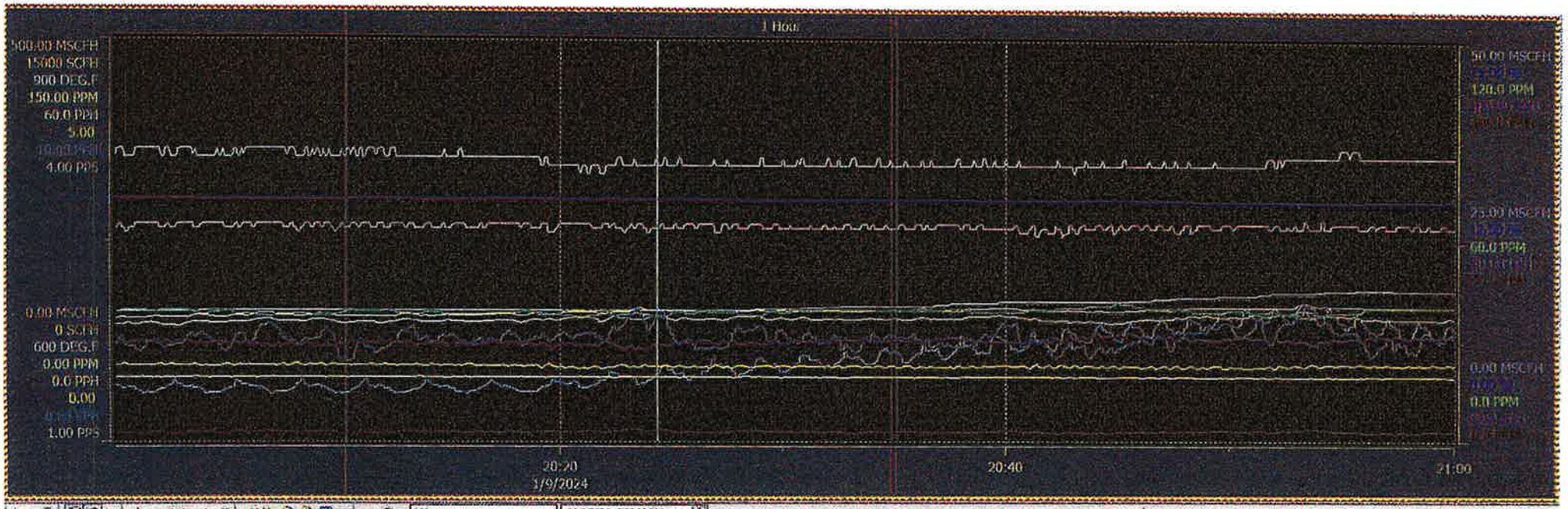


1 Hour | 1/ 9/2024 7:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.16 MSCFH	0.00 MSC	50.00 MS	1/9/2024 7:22:44 PM	7.19 MSCFH	8.78 MSCFH	5.85 MSCFH	27.31 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 7:22:44 PM	266.35 MSCF	267.98 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2391 SCFH	0 SCFH	15000 SC	1/9/2024 7:22:44 PM	2412 SCFH	2368 SCFH	-13 SCFH	2463 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 7:22:44 PM	700 DEG.F	703 DEG.F	698 DEG.F	724 DEG.F
5	☑				931AIC1112A_NOX	BSW BLR INLET NOX	VALUE	SEAMLE	45.86 PPM	0.00 PPM	150.00 P	1/9/2024 7:22:44 PM	43.71 PPM	44.32 PPM	42.52 PPM	46.20 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 7:22:44 PM	18.9 PPH	18.9 PPH	18.4 PPH	19.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 7:22:44 PM	0.96	0.96	0.90	0.99
8	☑				931AIC1112B_O2	BSW BLR STACK O2	VALUE	SEAMLE	14.92 %	0.00 %	25.00 %	1/9/2024 7:22:44 PM	15.16 %	15.08 %	14.68 %	15.19 %
9	☑				931AII193.CCO	BSW BLR STACK CCO	VALUE	SEAMLE	35.9 PPM	0.0 PPM	120.0 PP	1/9/2024 7:22:44 PM	40.3 PPM	39.6 PPM	35.9 PPM	42.0 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.50 PPH	0.00 PPH	100.00 P	1/9/2024 7:22:44 PM	25.34 PPH	25.17 PPH	22.94 PPH	27.14 PPH
11	☑				931AIC1112	BSW BLR STACK CNOX	MV	SEAMLE	3.8 PPM	0.0 PPM	100.0 PP	1/9/2024 7:22:44 PM	1.9 PPM	2.3 PPM	1.8 PPM	3.3 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.98 PPH	0.00 PPH	10.00 PP	1/9/2024 7:22:44 PM	2.00 PPH	2.47 PPH	1.83 PPH	3.66 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 7:22:44 PM	3.13 PPS	3.14 PPS	3.00 PPS	3.19 PPS

1/10/2024 10:29:39 AM

Root/Oxnard Mill/Fixed plays:Cogen Enviro Trend

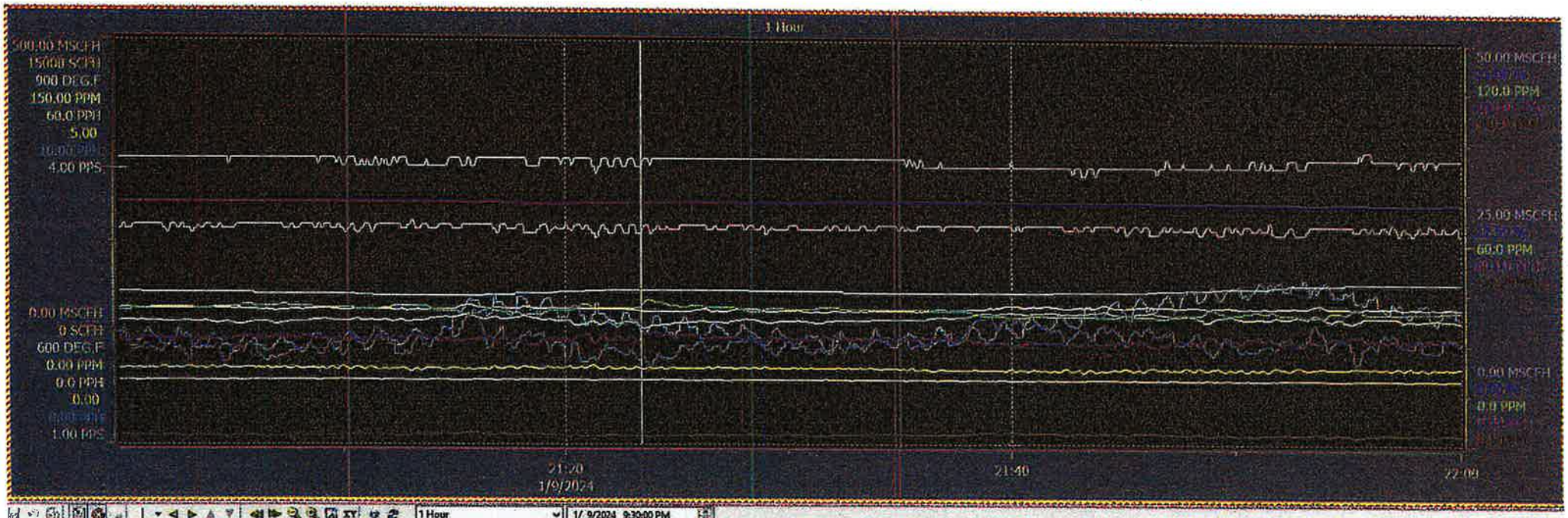


1 Hour | 1/ 9/2024 8:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.31 MSCFH	0.00 MSC	50.00 MS	1/9/2024 8:24:21 PM	8.48 MSCFH	10.21 MSCFH	5.97 MSCFH	17.40 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 8:24:21 PM	266.35 MSCF	268.70 MSCFH	256.79 MSC	276.59 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2377 SCFH	0 SCFH	15000 SC	1/9/2024 8:24:21 PM	2418 SCFH	2415 SCFH	2367 SCFH	2452 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 8:24:21 PM	698 DEG.F	703 DEG.F	698 DEG.F	714 DEG.F
5	☑				931AIC1112A_NOX	BBW BLR INLET NOX	VALUE	SEAMLE	45.81 PPM	0.00 PPM	150.00 P	1/9/2024 8:24:21 PM	47.51 PPM	46.09 PPM	43.60 PPM	49.26 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 8:24:21 PM	19.8 PPH	19.6 PPH	18.6 PPH	20.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 8:24:21 PM	0.95	0.95	0.91	0.98
8	☑				931AIC1112B_O2	BBW BLR STACK O2	VALUE	SEAMLE	14.94 %	0.00 %	25.00 %	1/9/2024 8:24:21 PM	15.10 %	15.06 %	14.90 %	15.13 %
9	☑				931AI1193.CCO	BBW BLR STACK CCO	VALUE	SEAMLE	36.1 PPM	0.0 PPM	120.0 PP	1/9/2024 8:24:21 PM	37.6 PPM	39.1 PPM	36.7 PPM	41.8 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.51 PPH	0.00 PPH	100.00 P	1/9/2024 8:24:21 PM	23.80 PPH	25.09 PPH	22.96 PPH	27.29 PPH
11	☑				931AIC1112	BBW BLR STACK CNOX	MV	SEAMLE	3.7 PPM	0.0 PPM	100.0 PP	1/9/2024 8:24:21 PM	3.0 PPM	2.4 PPM	1.8 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.95 PPH	0.00 PPH	10.00 PP	1/9/2024 8:24:21 PM	3.25 PPH	2.60 PPH	1.97 PPH	3.48 PPH
13	☑				921-2015.WQ	STM IJO FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 8:24:21 PM	3.09 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/10/2024 10:29:48 AM

Root/Oxnard Mill/Fixe[illegible]splays:Cogen Enviro Trend



1 Hour | 1/ 9/2024 9:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.31 MSCFH	0.00 MSC	50.00 MS	1/9/2024 9:23:24 PM	14.22 MSCFH	15.15 MSCFH	11.35 MSCF	20.54 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 9:23:24 PM	261.60 MSCF	268.66 MSCFH	256.10 MSC	276.59 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2391 SCFH	0 SCFH	15000 SC	1/9/2024 9:23:24 PM	2425 SCFH	2411 SCFH	2374 SCFH	2440 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 9:23:24 PM	715 DEG.F	714 DEG.F	710 DEG.F	720 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR OUTLET NOX	VALUE	SEAMLE	45.81 PPM	0.00 PPM	150.00 P	1/9/2024 9:23:24 PM	43.97 PPM	46.71 PPM	43.23 PPM	49.82 PPM
6	☑				931FIC1173	[illegible] FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 9:23:24 PM	20.0 PPH	20.2 PPH	19.7 PPH	20.9 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/9/2024 9:23:24 PM	0.94	0.95	0.90	0.99
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.94 %	0.00 %	25.00 %	1/9/2024 9:23:24 PM	14.93 %	14.95 %	14.85 %	15.02 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.1 PPM	0.0 PPM	120.0 PP	1/9/2024 9:23:24 PM	41.6 PPM	40.0 PPM	37.7 PPM	43.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.62 PPH	0.00 PPH	100.00 P	1/9/2024 9:23:24 PM	26.84 PPH	26.06 PPH	24.17 PPH	27.95 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.7 PPM	0.0 PPM	100.0 PP	1/9/2024 9:23:24 PM	2.0 PPM	2.3 PPM	1.8 PPM	3.0 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.93 PPH	0.00 PPH	10.00 PP	1/9/2024 9:23:24 PM	2.10 PPH	2.53 PPH	1.96 PPH	3.34 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 9:23:24 PM	3.07 PPS	3.10 PPS	3.00 PPS	3.19 PPS

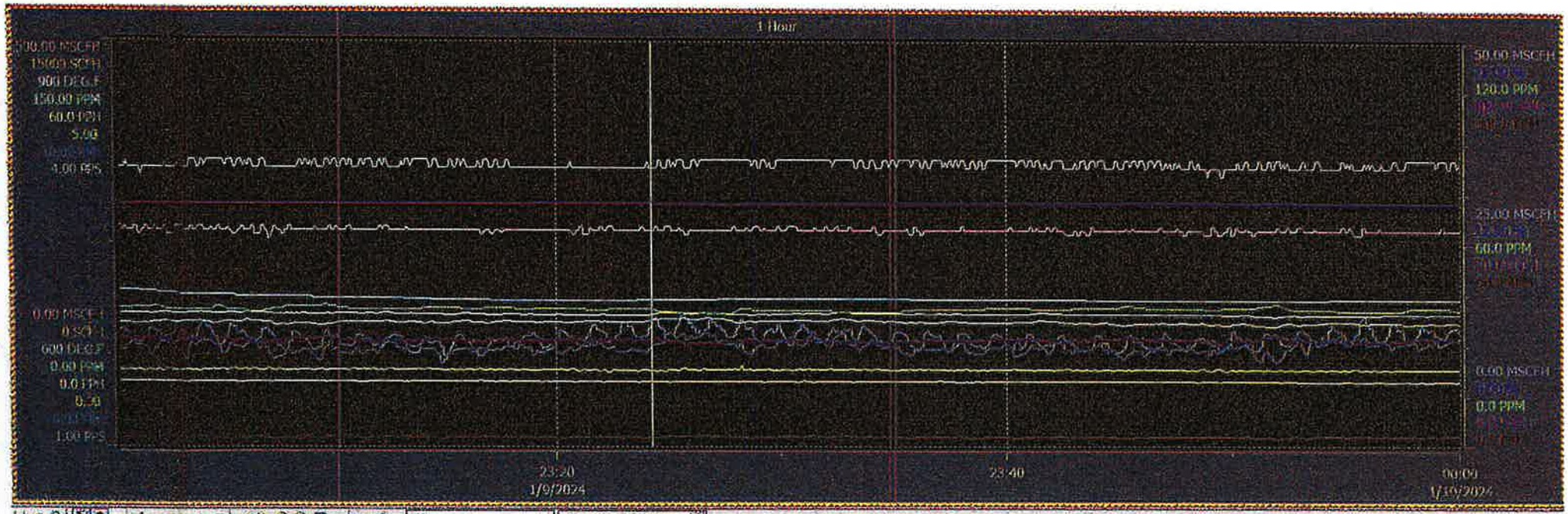
1/10/2024 10:29:53 AM

1 Hour | 1/ 9/2024 10:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.28 MSCFH	0.00 MSC	50.00 MS	1/9/2024 10:24:23 PM	7.04 MSCFH	12.57 MSCFH	5.94 MSCFH	25.11 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 10:24:23 PM	266.01 MSCF	267.59 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2372 SCFH	0 SCFH	15000 SC	1/9/2024 10:24:23 PM	-9 SCFH	1560 SCFH	-13 SCFH	2461 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 10:24:23 PM	697 DEG.F	708 DEG.F	697 DEG.F	720 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.75 PPM	0.00 PPM	150.00 P	1/9/2024 10:24:23 PM	45.07 PPM	46.30 PPM	44.45 PPM	48.59 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 10:24:23 PM	19.4 PPH	19.7 PPH	18.8 PPH	20.7 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/9/2024 10:24:23 PM	0.94	0.95	0.91	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.94 %	0.00 %	25.00 %	1/9/2024 10:24:23 PM	15.19 %	15.02 %	14.82 %	15.19 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.5 PPM	0.0 PPM	120.0 PP	1/9/2024 10:24:23 PM	40.5 PPM	40.0 PPM	37.7 PPM	42.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.90 PPH	0.00 PPH	100.00 P	1/9/2024 10:24:23 PM	25.48 PPH	25.76 PPH	24.07 PPH	28.06 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.6 PPM	0.0 PPM	100.0 PP	1/9/2024 10:24:23 PM	1.9 PPM	2.3 PPM	1.8 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.81 PPH	0.00 PPH	10.00 PP	1/9/2024 10:24:23 PM	2.01 PPH	2.44 PPH	1.84 PPH	3.33 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/9/2024 10:24:23 PM	3.06 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/10/2024 10:29:59 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

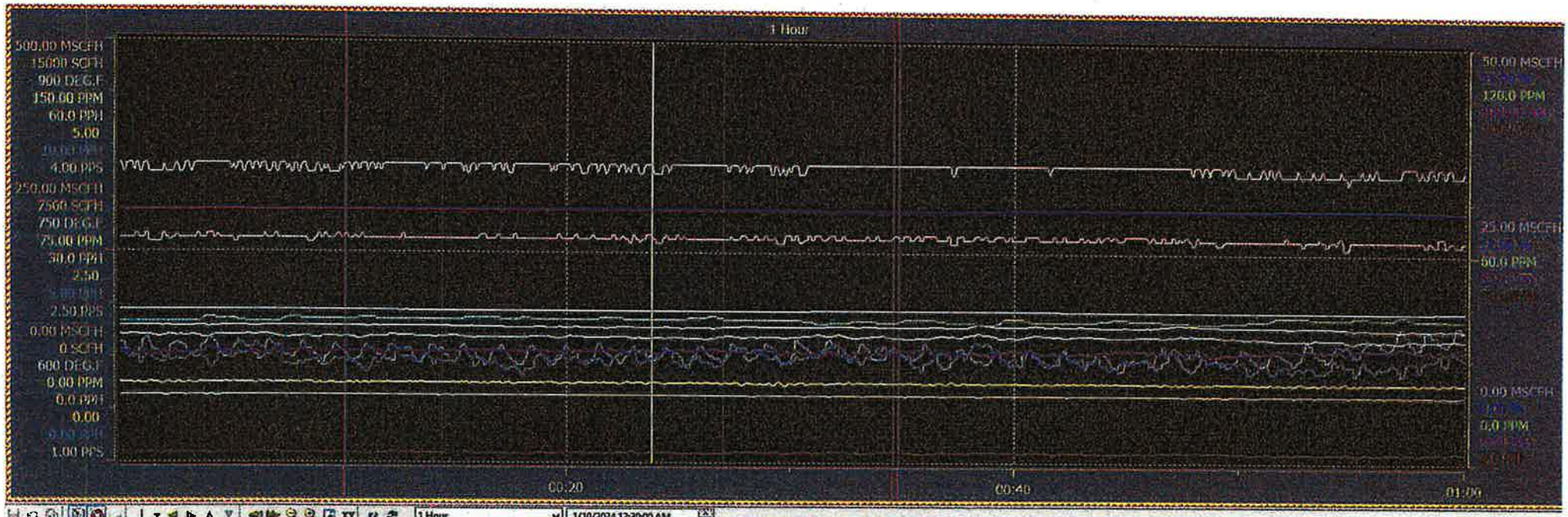


1 Hour | 1/ 9/2024 11:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				B03SFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.42 MSCFH	0.00 MSC	50.00 MS	1/9/2024 11:24:14 PM	15.79 MSCFH	13.45 MSCFH	11.18 MSCF	16.36 MSCFH
2	☑				66ASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/9/2024 11:24:14 PM	266.35 MSCF	266.81 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				BHFD06.FT	BAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/9/2024 11:24:14 PM	2416 SCFH	2414 SCFH	2383 SCFH	2445 SCFH
4	☑				66RI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/9/2024 11:24:14 PM	709 DEG.F	710 DEG.F	708 DEG.F	716 DEG.F
5	☑				93RIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.70 PPM	0.00 PPM	150.00 P	1/9/2024 11:24:14 PM	47.08 PPM	46.13 PPM	44.62 PPM	47.68 PPM
6	☑				93RIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/9/2024 11:24:14 PM	19.6 PPH	19.6 PPH	19.2 PPH	20.0 PPH
7	☑				92\2015.WQ\RGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/9/2024 11:24:14 PM	0.94	0.95	0.92	1.00
8	☑				93AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.97 %	0.00 %	25.00 %	1/9/2024 11:24:14 PM	15.05 %	15.01 %	14.96 %	15.05 %
9	☑				93AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.7 PPM	0.0 PPM	120.0 PP	1/9/2024 11:24:14 PM	40.8 PPM	40.8 PPM	39.4 PPM	42.3 PPM
10	☑				93APH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	23.02 PPH	0.00 PPH	100.00 P	1/9/2024 11:24:14 PM	26.62 PPH	26.29 PPH	25.20 PPH	27.71 PPH
11	☑				93AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.6 PPM	0.0 PPM	100.0 PP	1/9/2024 11:24:14 PM	2.2 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				93NOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.75 PPH	0.00 PPH	10.00 PP	1/9/2024 11:24:14 PM	2.50 PPH	2.47 PPH	2.07 PPH	2.93 PPH
13	☑				93\2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/9/2024 11:24:14 PM	3.06 PPS	3.09 PPS	3.00 PPS	3.13 PPS

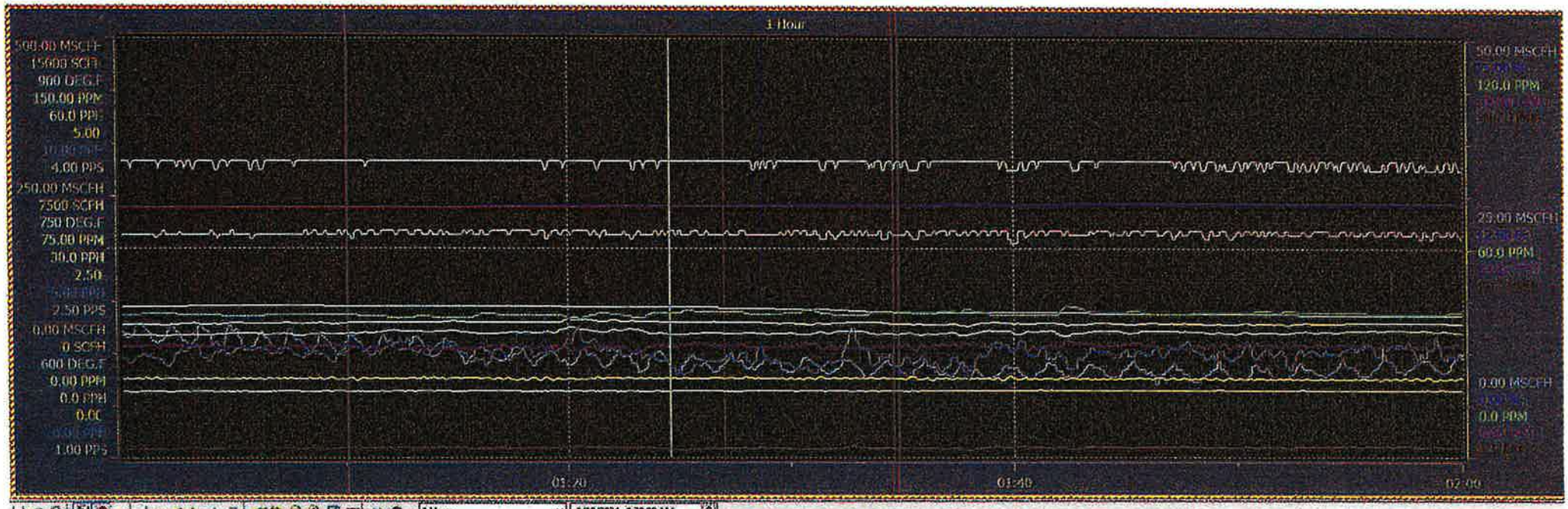
1/10/2024 10:30:03 AM

Root/Oxnard Mill/Fixe isplays:Cogen Enviro Trend



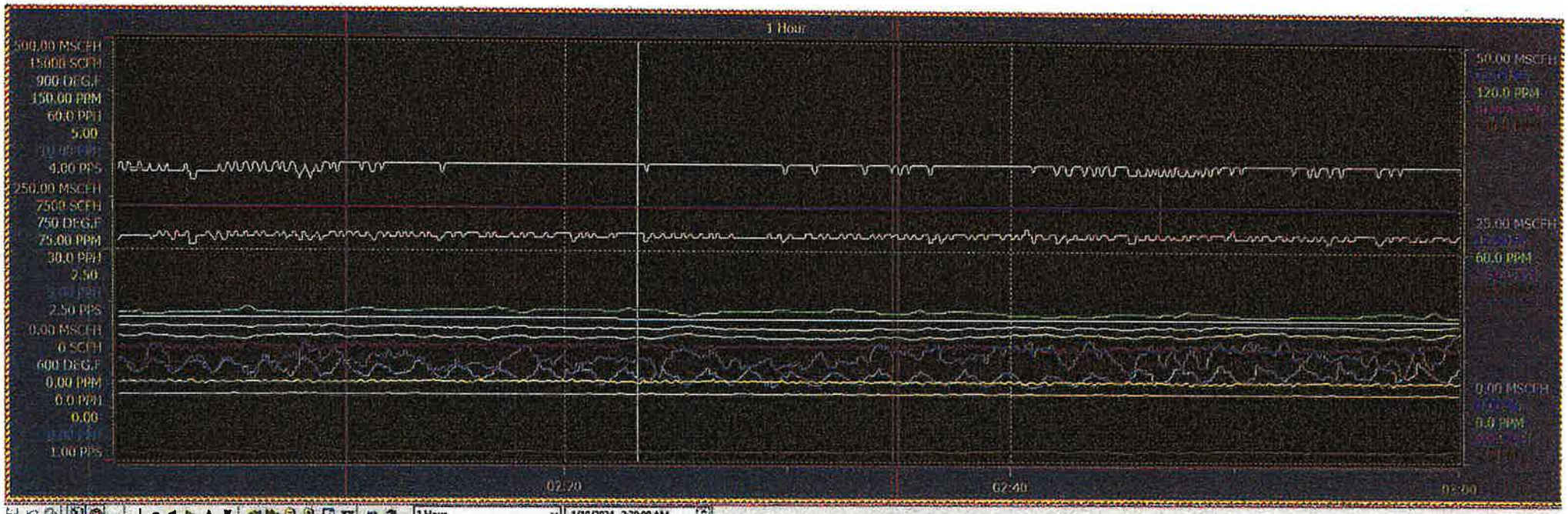
	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.25 MSCFH	0.00 MSC	50.00 MS	1/10/2024 12:23:48 AM	12.66 MSCFH	13.07 MSCFH	10.97 MSCF	16.48 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 12:23:48 AM	270.24 MSCF	267.19 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/10/2024 12:23:48 AM	2403 SCFH	2403 SCFH	2382 SCFH	2422 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 12:23:48 AM	709 DEG.F	709 DEG.F	708 DEG.F	709 DEG.F
5	☑				931AIC1112A_NOX	8BAV BLR INLET NOX	VALUE	SEAMLE	-0.09 PPM	0.00 PPM	150.00 P	1/10/2024 12:23:48 AM	44.68 PPM	45.14 PPM	43.37 PPM	46.71 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 12:23:48 AM	19.4 PPH	19.5 PPH	19.2 PPH	20.0 PPH
7	☑				921-2015.WQKR5G	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 12:23:48 AM	0.96	0.95	0.92	0.98
8	☑				931AIC1112B_O2	8BAV BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 12:23:48 AM	15.02 %	15.01 %	14.99 %	15.05 %
9	☑				931AII193.CCO	8BAV BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 12:23:48 AM	41.1 PPM	41.1 PPM	40.0 PPM	42.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.62 PPH	0.00 PPH	100.00 P	1/10/2024 12:23:48 AM	26.35 PPH	26.52 PPH	25.14 PPH	27.77 PPH
11	☑				931AIC1112	8BAV BLR STACK CNOX	MV	SEAMLE	3.2 PPM	0.0 PPM	100.0 PP	1/10/2024 12:23:48 AM	2.3 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.26 PPH	0.00 PPH	10.00 PP	1/10/2024 12:23:48 AM	2.46 PPH	2.48 PPH	2.10 PPH	2.91 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 12:23:48 AM	3.12 PPS	3.11 PPS	3.01 PPS	3.13 PPS

1/10/2024 10:32:44 AM



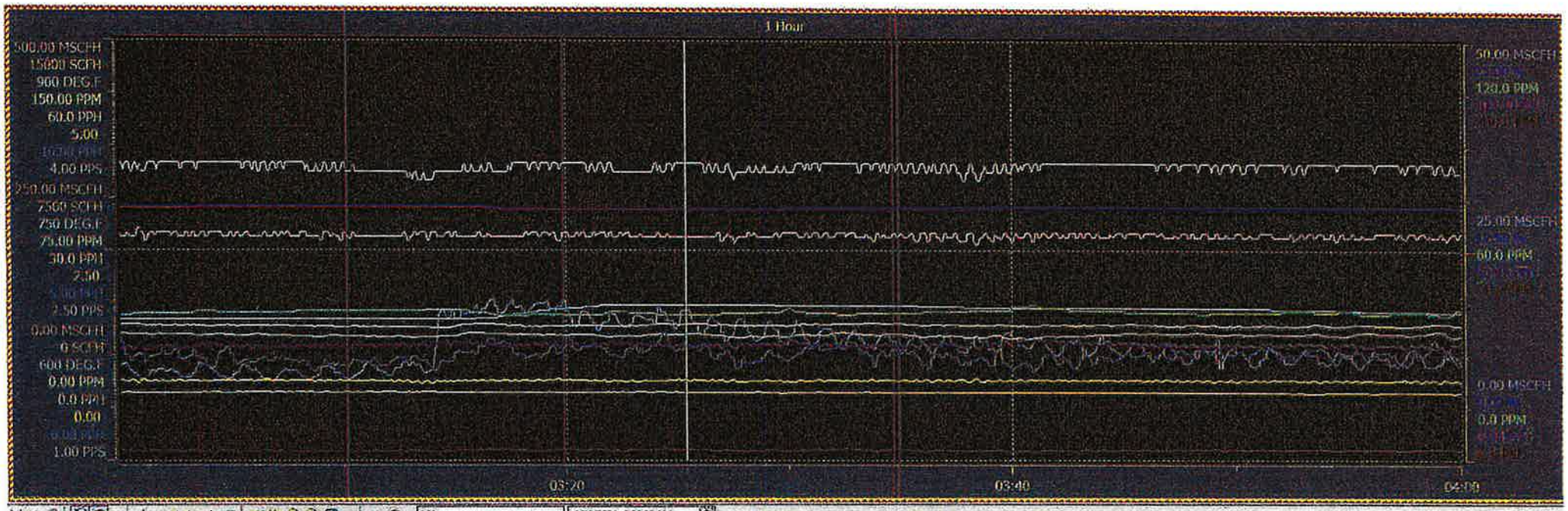
1 Hour | 1/10/2024 1:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.43 MSCFH	0.00 MSC	50.00 MS	1/10/2024 1:24:34 AM	10.94 MSCFH	11.71 MSCFH	8.85 MSCFH	16.22 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 1:24:34 AM	271.47 MSCF	268.12 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2395 SCFH	0 SCFH	15000 SC	1/10/2024 1:24:34 AM	2395 SCFH	2403 SCFH	2373 SCFH	2433 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 1:24:34 AM	708 DEG.F	706 DEG.F	702 DEG.F	710 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	-0.14 PPM	0.00 PPM	150.00 P	1/10/2024 1:24:34 AM	44.39 PPM	45.03 PPM	43.71 PPM	46.88 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 1:24:34 AM	19.5 PPH	19.4 PPH	18.9 PPH	20.2 PPH
7	☑				921-2015.WQKRGG	STR TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 1:24:34 AM	0.95	0.95	0.93	0.98
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 1:24:34 AM	15.05 %	15.05 %	14.99 %	15.13 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 1:24:34 AM	41.8 PPM	41.5 PPM	39.8 PPM	43.8 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.64 PPH	0.00 PPH	100.00 P	1/10/2024 1:24:34 AM	27.10 PPH	26.68 PPH	25.21 PPH	28.28 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.1 PPM	0.0 PPM	100.0 PP	1/10/2024 1:24:34 AM	2.1 PPM	2.3 PPM	1.8 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.22 PPH	0.00 PPH	10.00 PP	1/10/2024 1:24:34 AM	2.21 PPH	2.49 PPH	1.88 PPH	3.14 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 1:24:34 AM	3.13 PPS	3.11 PPS	3.06 PPS	3.13 PPS



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ha	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A	D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.43 MSCFH	0.00 MSC	50.00 MS	1/10/2024 2:23:15 AM	9.79 MSCFH	10.45 MSCFH	8.92 MSCFH	12.48 MSCFH
2	☑			A	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 2:23:15 AM	271.47 MSCF	268.31 MSCFH	256.10 MSC	276.59 MSCFH
3	☑			A	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2423 SCFH	0 SCFH	15000 SC	1/10/2024 2:23:15 AM	2422 SCFH	2418 SCFH	2393 SCFH	2442 SCFH
4	☑			A	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 2:23:15 AM	701 DEG.F	701 DEG.F	701 DEG.F	702 DEG.F
5	☑			A	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	-0.20 PPM	0.00 PPM	150.00 P	1/10/2024 2:23:15 AM	44.33 PPM	44.70 PPM	43.20 PPM	46.65 PPM
6	☑			A	931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 2:23:15 AM	18.9 PPH	19.1 PPH	18.7 PPH	19.5 PPH
7	☑			A	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 2:23:15 AM	0.93	0.95	0.92	0.99
8	☑			A	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 2:23:15 AM	15.10 %	15.11 %	15.07 %	15.13 %
9	☑			A	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 2:23:15 AM	43.1 PPM	42.4 PPM	41.3 PPM	43.8 PPM
10	☑			A	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.64 PPH	0.00 PPH	100.00 P	1/10/2024 2:23:15 AM	28.08 PPH	27.18 PPH	25.67 PPH	28.44 PPH
11	☑			A	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.1 PPM	0.0 PPM	100.0 PP	1/10/2024 2:23:15 AM	2.3 PPM	2.3 PPM	1.8 PPM	2.9 PPM
12	☑			A	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.18 PPH	0.00 PPH	10.00 PP	1/10/2024 2:23:15 AM	2.45 PPH	2.47 PPH	1.93 PPH	3.08 PPH
13	☑			A	921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 2:23:15 AM	3.13 PPS	3.11 PPS	3.00 PPS	3.13 PPS

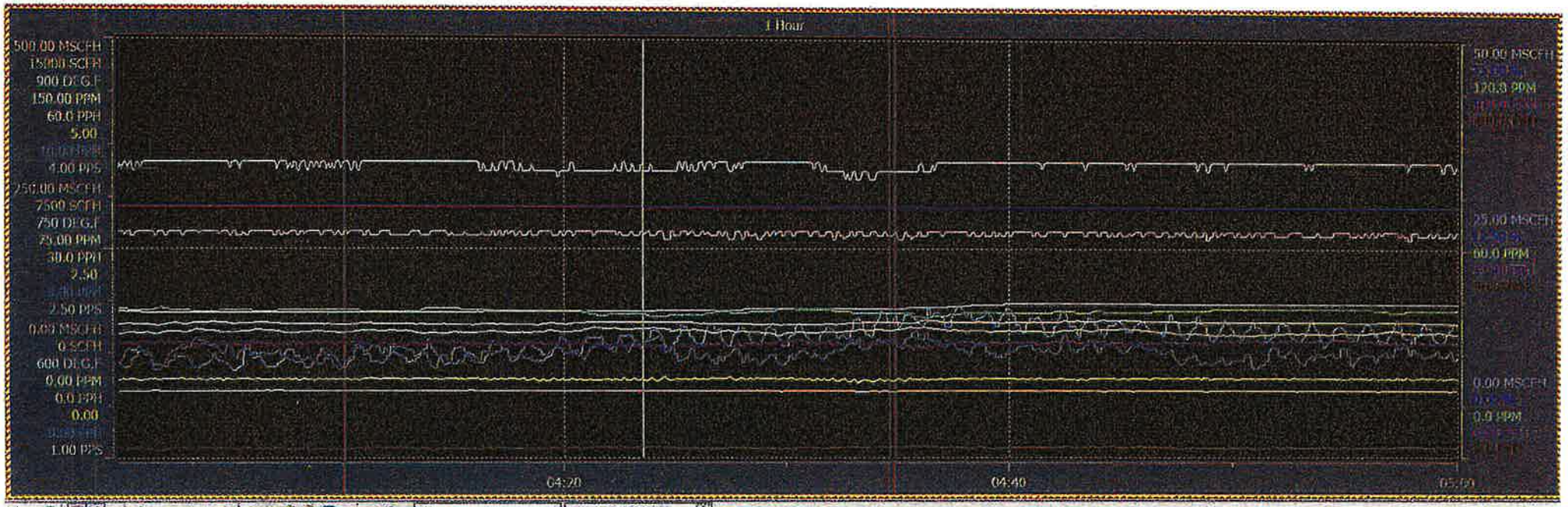
1/10/2024 10:32:53 AM



1 Hour | 1/10/2024 3:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.43 MSCFH	0.00 MSC	50.00 MS	1/10/2024 3:25:23 AM	17.88 MSCFH	13.53 MSCFH	9.49 MSCFH	19.15 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 3:25:23 AM	266.35 MSCF	268.15 MSCFH	257.25 MSC	276.59 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2428 SCFH	0 SCFH	15000 SC	1/10/2024 3:25:23 AM	2405 SCFH	2413 SCFH	2381 SCFH	2441 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 3:25:23 AM	711 DEG.F	707 DEG.F	701 DEG.F	711 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	-0.20 PPM	0.00 PPM	150.00 P	1/10/2024 3:25:23 AM	45.15 PPM	44.77 PPM	43.28 PPM	46.03 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 3:25:23 AM	19.5 PPH	19.3 PPH	18.9 PPH	19.6 PPH
7	☑				921-2015.WQKRGG	STK TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 3:25:23 AM	0.95	0.95	0.91	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 3:25:23 AM	14.96 %	15.04 %	14.96 %	15.13 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 3:25:23 AM	41.6 PPM	42.3 PPM	41.3 PPM	44.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.64 PPH	0.00 PPH	100.00 P	1/10/2024 3:25:23 AM	27.21 PPH	27.39 PPH	25.59 PPH	29.06 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.0 PPM	0.0 PPM	100.0 PP	1/10/2024 3:25:23 AM	2.5 PPM	2.3 PPM	1.9 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.14 PPH	0.00 PPH	10.00 PP	1/10/2024 3:25:23 AM	2.76 PPH	2.50 PPH	2.10 PPH	3.03 PPH
13	☑				921-2015.WQ	STK IND FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 3:25:23 AM	3.13 PPS	3.10 PPS	3.00 PPS	3.13 PPS

1/10/2024 10:32:57 AM

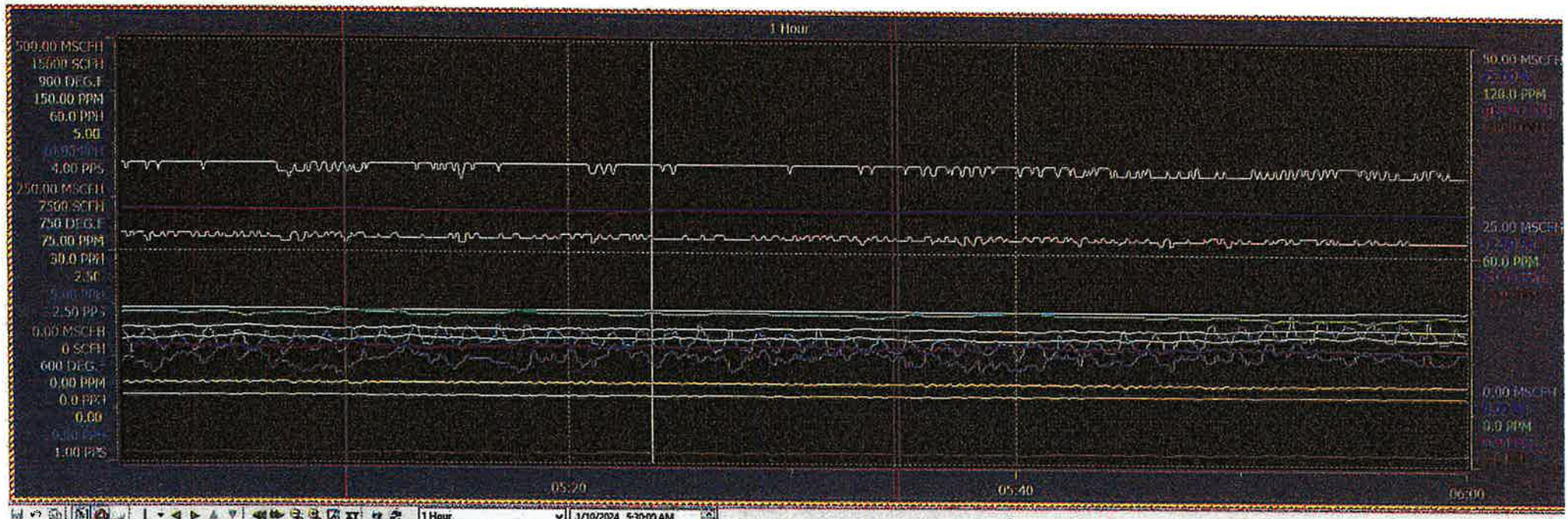


1 Hour | 1/10/2024 4:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.68 MSCFH	0.00 MSC	50.00 MS	1/10/2024 4:23:33 AM	13.55 MSCFH	14.23 MSCFH	10.43 MSCF	18.23 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 4:23:33 AM	269.28 MSCF	269.05 MSCFH	261.23 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2419 SCFH	0 SCFH	15000 SC	1/10/2024 4:23:33 AM	2411 SCFH	2407 SCFH	2381 SCFH	2435 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 4:23:33 AM	705 DEG.F	707 DEG.F	705 DEG.F	711 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	-0.20 PPM	0.00 PPM	150.00 P	1/10/2024 4:23:33 AM	46.26 PPM	45.38 PPM	44.01 PPM	47.05 PPM
6	☑				931FIC1173	NG FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 4:23:33 AM	19.5 PPH	19.4 PPH	19.1 PPH	19.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 4:23:33 AM	0.95	0.95	0.90	0.97
8	☑				931AIC11128_02	B&W BLR STACK 02	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 4:23:33 AM	15.05 %	15.02 %	14.96 %	15.07 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 4:23:33 AM	41.3 PPM	42.1 PPM	40.5 PPM	43.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.66 PPH	0.00 PPH	100.00 P	1/10/2024 4:23:33 AM	26.66 PPH	27.42 PPH	25.67 PPH	28.25 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.0 PPM	0.0 PPM	100.0 PP	1/10/2024 4:23:33 AM	2.5 PPM	2.3 PPM	1.9 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.11 PPH	0.00 PPH	10.00 PP	1/10/2024 4:23:33 AM	2.65 PPH	2.52 PPH	2.12 PPH	3.05 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 4:23:33 AM	3.07 PPS	3.11 PPS	3.00 PPS	3.13 PPS

1/10/2024 10:33:02 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	6.68 MSCFH	0.00 MSC	50.00 MS	1/10/2024 5:23:44 AM	14.85 MSCFH	14.74 MSCFH	12.46 MSCF	17.91 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 5:23:44 AM	271.47 MSCF	267.91 MSCFH	261.23 MSC	271.47 MSCFH
3	☑				811FI306.FT	IART GAS FLW MAXON	VALUE	SEAMLE	2433 SCFH	0 SCFH	15000 SC	1/10/2024 5:23:44 AM	2386 SCFH	2398 SCFH	2373 SCFH	2419 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 5:23:44 AM	709 DEG.F	709 DEG.F	709 DEG.F	710 DEG.F
5	☑				931AIC1112A_NOX	8&W BLR INLET NOX	VALUE	SEAMLE	-0.26 PPM	0.00 PPM	150.00 P	1/10/2024 5:23:44 AM	44.28 PPM	44.73 PPM	43.26 PPM	46.46 PPM
6	☑				931FIC1173	SDB FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 5:23:44 AM	19.0 PPH	19.2 PPH	18.9 PPH	19.6 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 5:23:44 AM	0.96	0.95	0.92	0.97
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 5:23:44 AM	15.02 %	15.01 %	14.96 %	15.05 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 5:23:44 AM	43.0 PPM	42.5 PPM	40.7 PPM	44.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.66 PPH	0.00 PPH	100.00 P	1/10/2024 5:23:44 AM	27.76 PPH	27.66 PPH	26.47 PPH	28.90 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.0 PPM	0.0 PPM	100.0 PP	1/10/2024 5:23:44 AM	2.1 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.07 PPH	0.00 PPH	10.00 PP	1/10/2024 5:23:44 AM	2.38 PPH	2.51 PPH	2.09 PPH	2.95 PPH
13	☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 5:23:44 AM	3.13 PPS	3.11 PPS	3.02 PPS	3.13 PPS

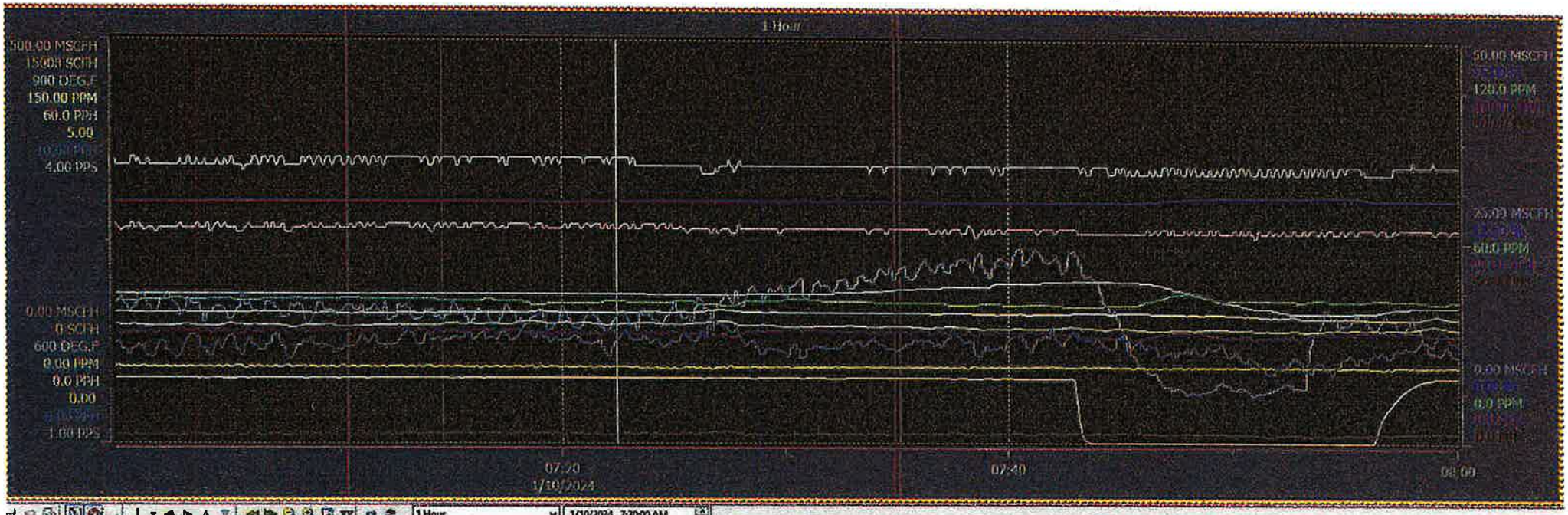
1/10/2024 10:33:05 AM

1 Hour | 1/10/2024 6:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Properl	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	6.88 MSCFH	0.00 MSC	50.00 MS	1/10/2024 6:23:41 AM	14.66 MSCFH	15.46 MSCFH	13.43 MSCF	18.88 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 6:23:41 AM	266.35 MSCF	268.33 MSCFH	261.23 MSC	276.59 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/10/2024 6:23:41 AM	2386 SCFH	2402 SCFH	2377 SCFH	2427 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	698 DEG.F	600 DEG.	900 DEG.	1/10/2024 6:23:41 AM	709 DEG.F	709 DEG.F	709 DEG.F	711 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	-0.32 PPM	0.00 PPM	150.00 P	1/10/2024 6:23:41 AM	45.75 PPM	44.98 PPM	43.71 PPM	46.63 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.4 PPH	0.0 PPH	60.0 PPH	1/10/2024 6:23:41 AM	19.3 PPH	19.3 PPH	19.0 PPH	19.7 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 6:23:41 AM	0.95	0.95	0.92	0.97
8	☑				931AIC1112B_02	B&W BLR STACK O2	VALUE	SEAMLE	15.06 %	0.00 %	25.00 %	1/10/2024 6:23:41 AM	14.99 %	14.99 %	14.96 %	15.02 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	36.8 PPM	0.0 PPM	120.0 PP	1/10/2024 6:23:41 AM	41.8 PPM	42.5 PPM	41.2 PPM	43.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	23.11 PPH	0.00 PPH	100.00 P	1/10/2024 6:23:41 AM	27.04 PPH	27.69 PPH	26.33 PPH	28.89 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.9 PPM	0.0 PPM	100.0 PP	1/10/2024 6:23:41 AM	2.4 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.09 PPH	0.00 PPH	10.00 PP	1/10/2024 6:23:41 AM	2.65 PPH	2.54 PPH	2.04 PPH	2.97 PPH
13	☑				921-2015.WQ	STM BD FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 6:23:41 AM	3.13 PPS	3.10 PPS	3.06 PPS	3.13 PPS

1/10/2024 10:33:10 AM

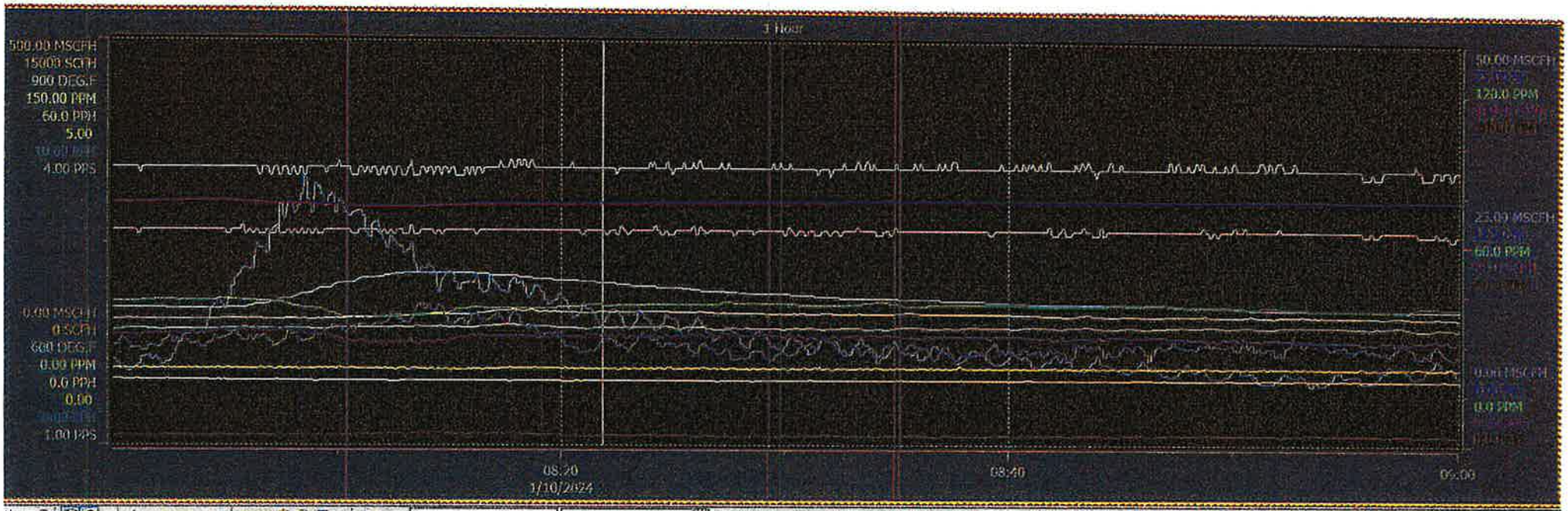
Root/Oxnard Mill/Fixed D[illegible]ys:Cogen Enviro Trend



1 Hour | 1/10/2024 7:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.88 MSCF	0.00 MSC	50.00 MS	1/10/2024 7:22:26 AM	15.65 MSCFH	16.08 MSCFH	5.86 MSCFH	24.33 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 7:22:26 AM	266.35 MSCF	266.11 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2428 SCFH	0 SCFH	15000 SC	1/10/2024 7:22:26 AM	2425 SCFH	1851 SCFH	-13 SCFH	2440 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 7:22:26 AM	711 DEG.F	710 DEG.F	697 DEG.F	720 DEG.F
5	☑				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	60.21 PPM	0.00 PPM	150.00 P	1/10/2024 7:22:26 AM	44.11 PPM	43.40 PPM	41.67 PPM	45.50 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 7:22:26 AM	19.4 PPH	19.3 PPH	18.5 PPH	19.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 7:22:26 AM	0.95	0.94	0.91	0.97
8	☑				931AICI1128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.90 %	0.00 %	25.00 %	1/10/2024 7:22:26 AM	14.99 %	15.00 %	14.88 %	15.24 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	33.9 PPM	0.0 PPM	120.0 PP	1/10/2024 7:22:26 AM	42.3 PPM	42.2 PPM	40.6 PPM	44.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.14 PPH	0.00 PPH	100.00 P	1/10/2024 7:22:26 AM	27.50 PPH	27.39 PPH	25.54 PPH	28.64 PPH
11	☑				931AICI112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPH	0.0 PPH	100.0 PP	1/10/2024 7:22:26 AM	2.3 PPH	2.2 PPH	1.6 PPH	2.8 PPH
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.56 PPH	0.00 PPH	10.00 PP	1/10/2024 7:22:26 AM	2.53 PPH	2.43 PPH	1.70 PPH	3.04 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 7:22:26 AM	3.13 PPS	3.07 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:36:04 AM



1 Hour | 1/10/2024 8:30:00 AM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑			AI	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.17 MSCF	0.00 MSC	50.00 MS	1/10/2024 8:21:51 AM	15.21 MSCFH	14.43 MSCFH	7.32 MSCFH	33.26 MSCFH
☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW.	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 8:21:51 AM	266.35 MSCF	265.60 MSCFH	256.10 MSC	271.47 MSCFH
☑			AI	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2438 SCFH	0 SCFH	15000 SC	1/10/2024 8:21:51 AM	2383 SCFH	2395 SCFH	2355 SCFH	2441 SCFH
☑			AI	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 8:21:51 AM	721 DEG.F	710 DEG.F	700 DEG.F	728 DEG.F
☑			AI	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	81.35 PPM	0.00 PPM	150.00 P	1/10/2024 8:21:51 AM	43.65 PPM	43.52 PPM	42.58 PPM	44.56 PPM
☑			AI	931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 8:21:51 AM	19.8 PPH	19.3 PPH	18.6 PPH	20.1 PPH
☑			AI	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 8:21:51 AM	0.94	0.95	0.92	0.99
☑			AI	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.90 %	0.00 %	25.00 %	1/10/2024 8:21:51 AM	14.99 %	15.07 %	14.79 %	15.19 %
☑			AI	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	33.9 PPM	0.0 PPM	120.0 PP	1/10/2024 8:21:51 AM	41.6 PPM	41.3 PPM	37.9 PPM	43.3 PPM
☑			AI	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.19 PPH	0.00 PPH	100.00 P	1/10/2024 8:21:51 AM	26.95 PPH	26.60 PPH	24.71 PPH	28.85 PPH
☑			AI	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/10/2024 8:21:51 AM	2.4 PPM	2.3 PPM	1.9 PPM	3.1 PPM
☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.44 PPH	0.00 PPH	10.00 PP	1/10/2024 8:21:51 AM	2.76 PPH	2.53 PPH	2.03 PPH	3.50 PPH
☑			AI	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 8:21:51 AM	3.06 PPS	3.06 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:36:08 AM

Root/Oxnard Mill/Fixed D[illegible]ays:Cogen Enviro Trend

1 Hour | 1/10/2024 9:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.94 MSCF	0.00 MSC	50.00 MS	1/10/2024 9:23:06 AM	8.27 MSCFH	7.55 MSCFH	5.87 MSCFH	10.12 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 9:23:06 AM	266.35 MSCF	264.44 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2438 SCFH	0 SCFH	15000 SC	1/10/2024 9:23:06 AM	2404 SCFH	2397 SCFH	2348 SCFH	2483 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 9:23:06 AM	700 DEG.F	699 DEG.F	697 DEG.F	701 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	81.69 PPM	0.00 PPM	150.00 P	1/10/2024 9:23:06 AM	44.96 PPM	44.57 PPM	42.24 PPM	46.37 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 9:23:06 AM	19.3 PPH	19.1 PPH	18.7 PPH	19.4 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 9:23:06 AM	0.95	0.95	0.93	0.97
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.90 %	0.00 %	25.00 %	1/10/2024 9:23:06 AM	15.22 %	15.19 %	15.16 %	15.24 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	33.9 PPM	0.0 PPM	120.0 PP	1/10/2024 9:23:06 AM	39.8 PPM	39.7 PPM	38.0 PPM	43.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.17 PPH	0.00 PPH	100.00 P	1/10/2024 9:23:06 AM	25.11 PPH	24.84 PPH	23.18 PPH	27.38 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/10/2024 9:23:06 AM	2.5 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.48 PPH	0.00 PPH	10.00 PP	1/10/2024 9:23:06 AM	2.69 PPH	2.42 PPH	1.95 PPH	2.90 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 9:23:06 AM	3.06 PPS	3.06 PPS	2.96 PPS	3.13 PPS

1/11/2024 10:36:13 AM

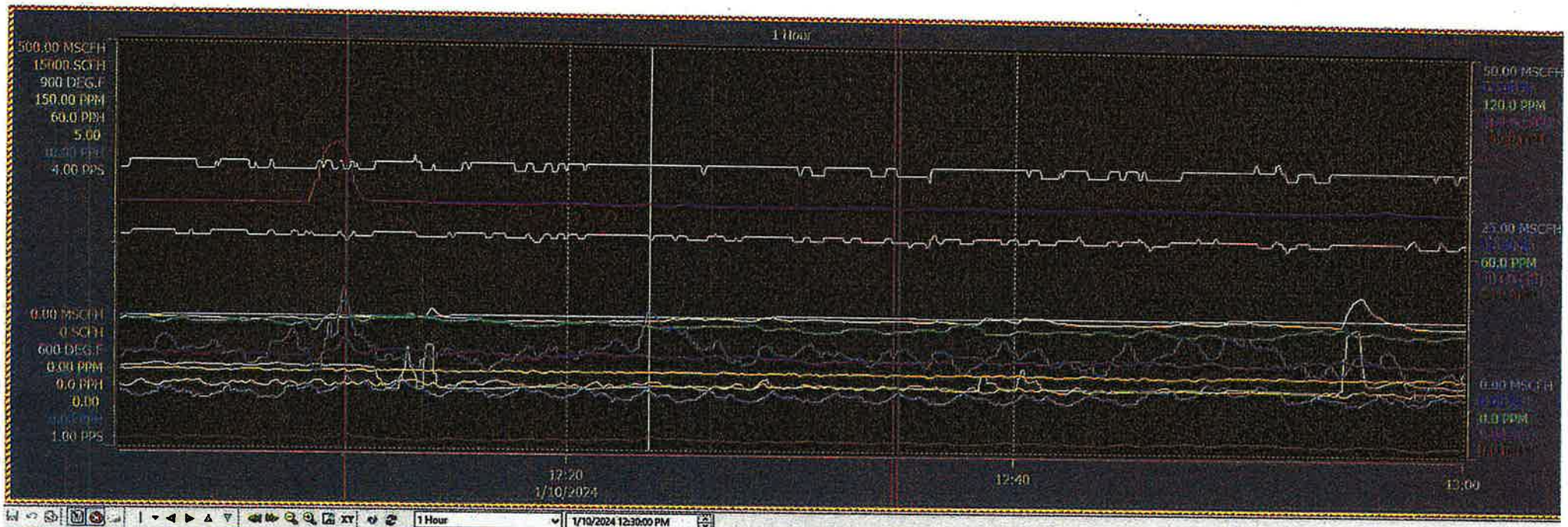
1 Hour | 1/10/2024 10:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DB6ASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.57 MSCF	0.00 MSC	50.00 MS	1/10/2024 10:09:55 AM	6.35 MSCFH	6.69 MSCFH	5.93 MSCFH	7.70 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/10/2024 10:09:55 AM	266.35 MSCF	264.55 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				B11FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2433 SCFH	0 SCFH	15000 SC	1/10/2024 10:09:55 AM	2413 SCFH	2387 SCFH	2258 SCFH	2523 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	725 DEG.F	600 DEG.	900 DEG.	1/10/2024 10:09:55 AM	697 DEG.F	697 DEG.F	697 DEG.F	698 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	49.94 PPM	0.00 PPM	150.00 P	1/10/2024 10:09:55 AM	45.41 PPM	44.48 PPM	-1.05 PPM	84.01 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	22.7 PPH	0.0 PPH	60.0 PPH	1/10/2024 10:09:55 AM	16.5 PPH	18.1 PPH	13.9 PPH	19.2 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/10/2024 10:09:55 AM	0.95	0.95	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.96 %	0.00 %	25.00 %	1/10/2024 10:09:55 AM	-0.04 %	7.86 %	-2.88 %	21.01 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.7 PPM	0.0 PPM	120.0 PP	1/10/2024 10:09:55 AM	-0.0 PPM	18.3 PPM	-227.8 PPM	71.3 PPM
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	22.24 PPH	0.00 PPH	100.00 P	1/10/2024 10:09:55 AM	-0.01 PPH	11.63 PPH	-143.12 PPH	50.19 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	1.7 PPM	0.0 PPM	100.0 PP	1/10/2024 10:09:55 AM	-0.0 PPM	4.2 PPM	-55.3 PPM	310.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	1.85 PPH	0.00 PPH	10.00 PP	1/10/2024 10:09:55 AM	-0.01 PPH	4.28 PPH	-139.47 PPH	321.85 PPH
13	☑				921-2015.WQ	STN IND FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/10/2024 10:09:55 AM	3.06 PPS	3.07 PPS	2.95 PPS	3.13 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	34.94 PPM	0.00 PPM	100.00 P	1/10/2024 10:09:55 AM	-0.08 PPM	31.41 PPM	-0.16 PPM	91.14 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	1.80 PPM	0.00 PPM	100.00 P	1/10/2024 10:09:55 AM	-0.05 PPM	9.22 PPM	-0.34 PPM	83.43 PPM

1 Hour | 1/10/2024 11:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Da	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.34 MSCF	0.00 MSC	50.00 MS	1/10/2024 11:18:06 AM	6.12 MSCFH	6.70 MSCFH	5.98 MSCFH	7.75 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 11:18:06 AM	266.35 MSCF	264.25 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2419 SCFH	0 SCFH	15000 SC	1/10/2024 11:18:06 AM	2311 SCFH	2397 SCFH	2243 SCFH	2563 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 11:18:06 AM	698 DEG.F	698 DEG.F	697 DEG.F	698 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.89 PPM	0.00 PPM	150.00 P	1/10/2024 11:18:06 AM	42.98 PPM	36.30 PPM	-3.71 PPM	44.50 PPM
6	☑				931FIC1173	H2O FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 11:18:06 AM	14.0 PPH	17.5 PPH	11.3 PPH	22.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 11:18:06 AM	0.94	0.96	0.94	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.90 %	0.00 %	25.00 %	1/10/2024 11:18:06 AM	15.17 %	13.30 %	-2.88 %	19.67 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	33.9 PPM	0.0 PPM	120.0 PP	1/10/2024 11:18:06 AM	38.2 PPM	34.7 PPM	-2.0 PPM	48.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.13 PPH	0.00 PPH	100.00 P	1/10/2024 11:18:06 AM	23.95 PPH	21.62 PPH	-1.15 PPH	30.47 PPH
11	☑				931AIC112	B&W BLR STACK CNOX	MV	SEAMLE	2.8 PPM	0.0 PPM	100.0 PP	1/10/2024 11:18:06 AM	0.1 PPM	2.6 PPM	-1.2 PPM	19.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.00 PPH	0.00 PPH	10.00 PP	1/10/2024 11:18:06 AM	0.15 PPH	2.76 PPH	-2.13 PPH	21.27 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 11:18:06 AM	3.06 PPS	3.09 PPS	3.00 PPS	3.13 PPS

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend

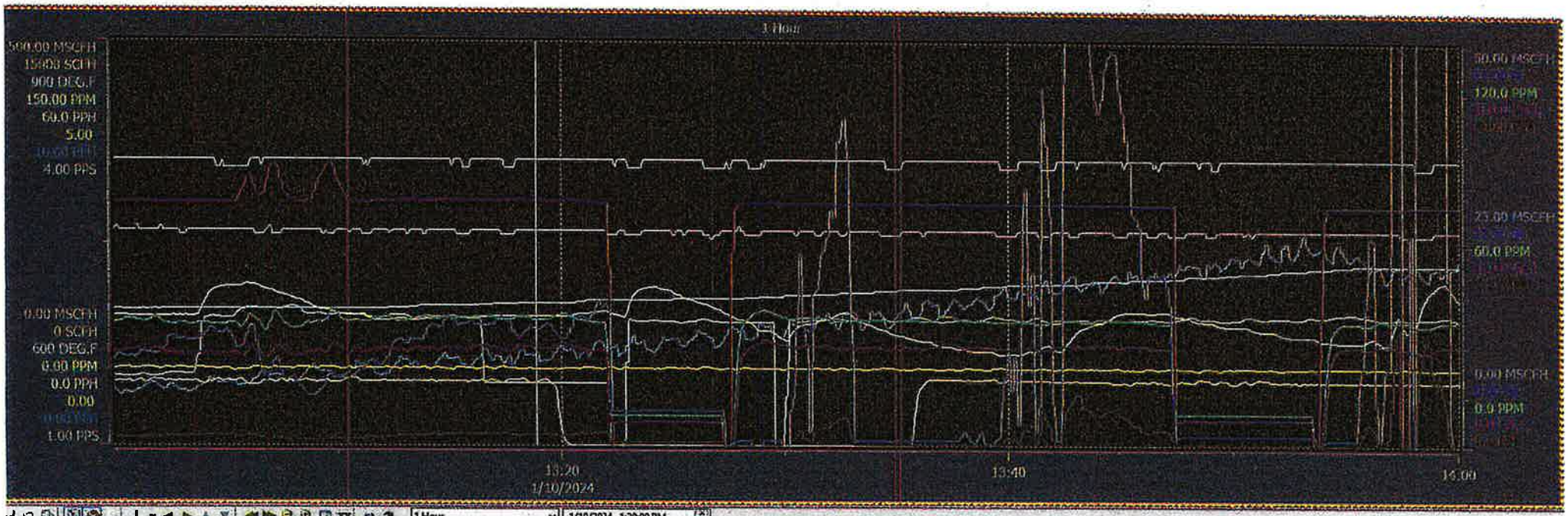


1 Hour | 1/10/2024 12:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			AI	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.15 MSCF	0.00 MSC	50.00 MS	1/10/2024 12:23:39 PM	7.28 MSCFH	7.03 MSCFH	5.99 MSCFH	9.07 MSCFH
2	☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 12:23:39 PM	261.48 MSCF	264.24 MSCFH	256.10 MSC	271.47 MSCFH
3	☑			AI	811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2423 SCFH	0 SCFH	15000 SC	1/10/2024 12:23:39 PM	2531 SCFH	2403 SCFH	2242 SCFH	2561 SCFH
4	☑			AI	931TII107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 12:23:39 PM	699 DEG.F	700 DEG.F	698 DEG.F	702 DEG.F
5	☑			AI	931AICI112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.89 PPM	0.00 PPM	150.00 P	1/10/2024 12:23:39 PM	23.79 PPM	25.96 PPM	22.03 PPM	47.79 PPM
6	☑			AI	931FIC1173	NHG FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 12:23:39 PM	19.3 PPH	19.5 PPH	18.9 PPH	24.0 PPH
7	☑			AI	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 12:23:39 PM	0.97	0.96	0.94	0.99
8	☑			AI	931AICI1128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 12:23:39 PM	15.27 %	15.27 %	15.10 %	19.00 %
9	☑			AI	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 12:23:39 PM	37.1 PPM	37.1 PPM	35.0 PPM	43.7 PPM
10	☑			AI	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.19 PPH	0.00 PPH	100.00 P	1/10/2024 12:23:39 PM	23.02 PPH	23.15 PPH	21.48 PPH	27.08 PPH
11	☑			AI	931AICI112	B&W BLR STACK CNOX	MV	SEAMLE	2.6 PPM	0.0 PPM	100.0 PP	1/10/2024 12:23:39 PM	3.2 PPM	2.3 PPM	1.3 PPM	3.9 PPM
12	☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.85 PPH	0.00 PPH	10.00 PP	1/10/2024 12:23:39 PM	3.41 PPH	2.44 PPH	1.44 PPH	4.02 PPH
13	☑			AI	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/10/2024 12:23:39 PM	3.13 PPS	3.11 PPS	3.02 PPS	3.19 PPS

1/11/2024 10:37:12 AM

Root/Oxnard Mill/Fixed D[illegible]ays:Cogen Enviro Trend



1 Hour | 1/10/2024 1:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	16.13 MSCF	0.00 MSC	50.00 MS	1/10/2024 1:18:53 PM	11.38 MSCFH	15.24 MSCFH	6.36 MSCFH	26.32 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 1:18:53 PM	266.35 MSCF	265.13 MSCFH	256.10 MSC	271.47 MSCFH
☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2419 SCFH	0 SCFH	15000 SC	1/10/2024 1:18:53 PM	2382 SCFH	1772 SCFH	-14 SCFH	2532 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 1:18:53 PM	706 DEG.F	714 DEG.F	701 DEG.F	735 DEG.F
☑				931AICI112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	82.65 PPM	0.00 PPM	150.00 P	1/10/2024 1:18:53 PM	23.16 PPM	42.88 PPM	-3.71 PPM	51.63 PPM
☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 1:18:53 PM	19.2 PPH	18.7 PPH	13.6 PPH	24.5 PPH
☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 1:18:53 PM	0.95	0.96	0.93	0.98
☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 1:18:53 PM	15.18 %	11.65 %	-2.52 %	17.59 %
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 1:18:53 PM	37.4 PPM	31.3 PPM	-2.6 PPM	40.7 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.29 PPH	0.00 PPH	100.00 P	1/10/2024 1:18:53 PM	23.92 PPH	20.12 PPH	-1.66 PPH	26.22 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/10/2024 1:18:53 PM	2.7 PPM	2.5 PPM	-4.8 PPM	28.7 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.73 PPH	0.00 PPH	10.00 PP	1/10/2024 1:18:53 PM	2.88 PPH	2.65 PPH	-5.27 PPH	25.98 PPH
☑				921-2015.WQ	STM BO FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 1:18:53 PM	3.13 PPS	3.12 PPS	3.06 PPS	3.13 PPS

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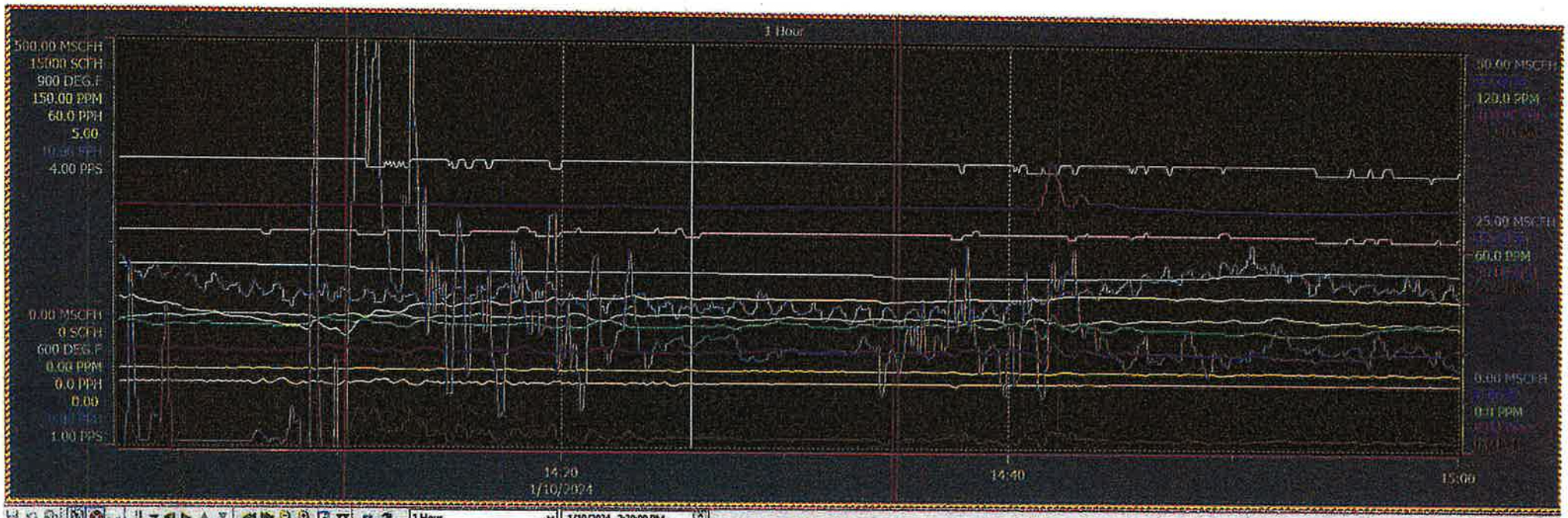

1 Hour | 1/10/2024 2:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.78 MSCF	0.00 MSC	50.00 MS	1/10/2024 2:25:47 PM	17.42 MSCFH	19.25 MSCFH	15.09 MSCF	25.50 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 2:25:47 PM	261.23 MSCF	265.63 MSCFH	261.23 MSC	271.47 MSCFH
3	☑				GTGFI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2423 SCFH	0 SCFH	15000 SC	1/10/2024 2:25:47 PM	2409 SCFH	2420 SCFH	2289 SCFH	2527 SCFH
4	☑				GTGTI107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 2:25:47 PM	730 DEG.F	731 DEG.F	727 DEG.F	735 DEG.F
5	☑				B2GAIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	82.87 PPM	0.00 PPM	150.00 P	1/10/2024 2:25:47 PM	48.92 PPM	48.46 PPM	46.37 PPM	50.28 PPM
6	☑				B2GFIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 2:25:47 PM	22.3 PPH	21.7 PPH	16.5 PPH	23.0 PPH
7	☑				B2GI-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 2:25:47 PM	0.97	0.96	0.93	0.98
8	☑				B2GAIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 2:25:47 PM	14.91 %	14.95 %	14.78 %	17.76 %
9	☑				B2GAII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 2:25:47 PM	36.5 PPM	36.5 PPM	33.3 PPM	40.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.27 PPH	0.00 PPH	100.00 P	1/10/2024 2:25:47 PM	23.39 PPH	23.90 PPH	21.71 PPH	26.71 PPH
11	☑				B2GAIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.0 PPM	0.0 PPM	100.0 PP	1/10/2024 2:25:47 PM	2.4 PPM	2.3 PPM	-4.9 PPM	9.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.29 PPH	0.00 PPH	10.00 PP	1/10/2024 2:25:47 PM	2.51 PPH	2.55 PPH	-5.43 PPH	11.11 PPH
13	☑				B2GI-2015.WQ	STN H0 FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 2:25:47 PM	3.13 PPS	3.11 PPS	3.02 PPS	3.13 PPS

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1 Hour | 1/10/2024 3:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.55 MSCF	0.00 MSC	50.00 MS	1/10/2024 3:22:55 PM	13.86 MSCFH	11.61 MSCFH	5.82 MSCFH	20.04 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 3:22:55 PM	266.35 MSCF	249.17 MSCFH	204.88 MSC	271.47 MSCFH
3	☑				B11FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2414 SCFH	0 SCFH	15000 SC	1/10/2024 3:22:55 PM	2466 SCFH	1164 SCFH	-14 SCFH	2480 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 3:22:55 PM	725 DEG.F	710 DEG.F	669 DEG.F	732 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.04 PPM	0.00 PPM	150.00 P	1/10/2024 3:22:55 PM	46.97 PPM	42.67 PPM	28.55 PPM	49.60 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 3:22:55 PM	22.4 PPH	20.9 PPH	14.3 PPH	23.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 3:22:55 PM	0.95	0.93	0.83	1.00
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 3:22:55 PM	14.87 %	15.20 %	14.84 %	15.81 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 3:22:55 PM	36.9 PPM	41.5 PPM	35.2 PPM	59.0 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.31 PPH	0.00 PPH	100.00 P	1/10/2024 3:22:55 PM	23.81 PPH	24.42 PPH	20.88 PPH	29.05 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/10/2024 3:22:55 PM	2.0 PPM	1.8 PPM	-3.4 PPM	5.4 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.58 PPH	0.00 PPH	10.00 PP	1/10/2024 3:22:55 PM	2.61 PPH	1.83 PPH	-2.67 PPH	5.58 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 3:22:55 PM	3.13 PPS	2.84 PPS	2.13 PPS	3.13 PPS

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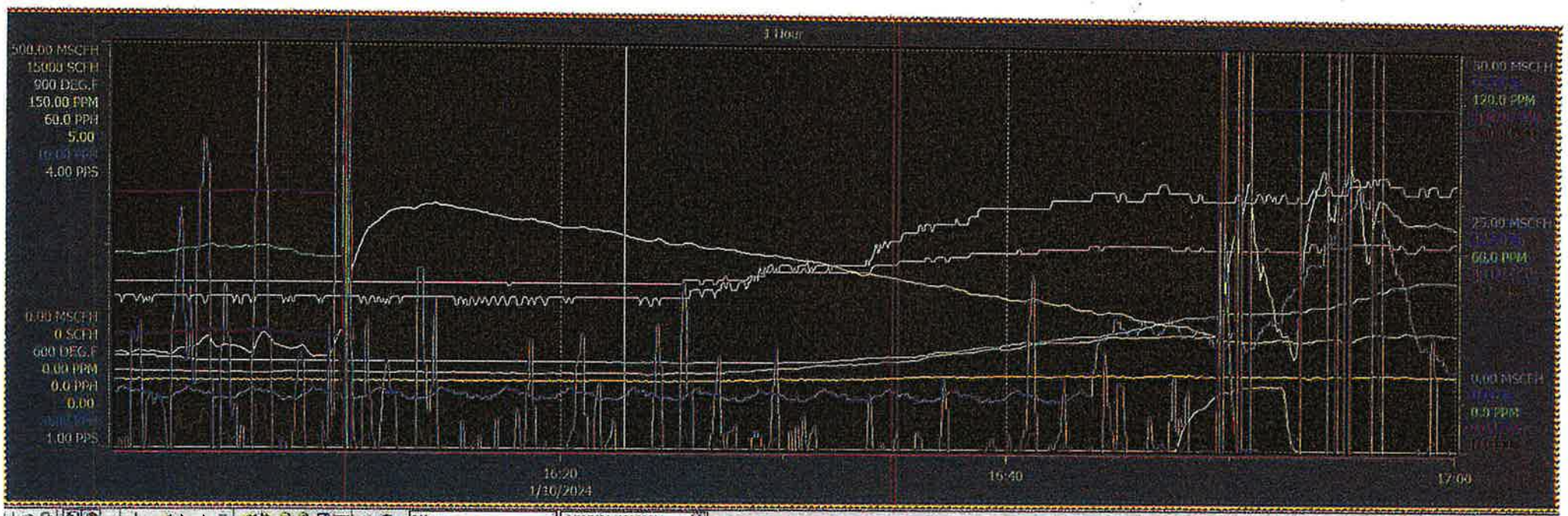

1 Hour | 1/10/2024 4:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.87 MSCF	0.00 MSC	50.00 MS	1/10/2024 4:22:51 PM	6.57 MSCFH	9.81 MSCFH	5.92 MSCFH	33.24 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 4:22:51 PM	204.88 MSCF	226.30 MSCFH	201.72 MSC	261.23 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2414 SCFH	0 SCFH	15000 SC	1/10/2024 4:22:51 PM	-9 SCFH	157 SCFH	-14 SCFH	2453 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 4:22:51 PM	665 DEG.F	679 DEG.F	665 DEG.F	728 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.15 PPM	0.00 PPM	150.00 P	1/10/2024 4:22:51 PM	28.10 PPM	33.93 PPM	27.69 PPM	45.13 PPM
6	☑				931FIC1173	NHB FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 4:22:51 PM	31.8 PPH	26.4 PPH	13.6 PPH	43.4 PPH
7	☑				921-2015.WQKRG6	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 4:22:51 PM	0.85	0.89	0.83	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 4:22:51 PM	-1.25 %	5.78 %	-2.71 %	21.41 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 4:22:51 PM	-1.3 PPM	9.6 PPM	-140.6 PPM	284.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.31 PPH	0.00 PPH	100.00 P	1/10/2024 4:22:51 PM	-0.63 PPH	4.14 PPH	-233.49 PPH	209.48 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/10/2024 4:22:51 PM	-1.1 PPM	-6.8 PPM	-560.8 PPM	95.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.12 PPH	0.00 PPH	10.00 PP	1/10/2024 4:22:51 PM	-0.82 PPH	-8.79 PPH	-555.97 PPH	71.17 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 4:22:51 PM	2.13 PPS	2.47 PPS	2.06 PPS	3.06 PPS

1 Hour | 1/10/2024 5:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.23 MSCF	0.00 MSC	50.00 MS	1/10/2024 5:23:30 PM	7.78 MSCFH	9.24 MSCFH	7.01 MSCFH	12.55 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 5:23:30 PM	252.63 MSCF	262.42 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/10/2024 5:23:30 PM	2447 SCFH	1874 SCFH	-14 SCFH	2537 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 5:23:30 PM	706 DEG.F	708 DEG.F	705 DEG.F	727 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.10 PPM	0.00 PPM	150.00 P	1/10/2024 5:23:30 PM	44.76 PPM	45.79 PPM	42.91 PPM	48.41 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 5:23:30 PM	32.8 PPH	31.2 PPH	19.9 PPH	44.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 5:23:30 PM	0.94	0.95	0.93	0.97
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 5:23:30 PM	21.38 %	20.45 %	-2.44 %	21.42 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 5:23:30 PM	0.5 PPM	5.2 PPM	-219.5 PPM	96.9 PPM
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	22.22 PPH	0.00 PPH	100.00 P	1/10/2024 5:23:30 PM	0.32 PPH	3.65 PPH	-52.71 PPH	72.08 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.6 PPM	0.0 PPM	100.0 PP	1/10/2024 5:23:30 PM	-4.3 PPM	0.3 PPM	-109.3 PPM	84.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.54 PPH	0.00 PPH	10.00 PP	1/10/2024 5:23:30 PM	-3.88 PPH	0.65 PPH	-97.23 PPH	136.41 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 5:23:30 PM	2.97 PPS	3.05 PPS	2.94 PPS	3.13 PPS

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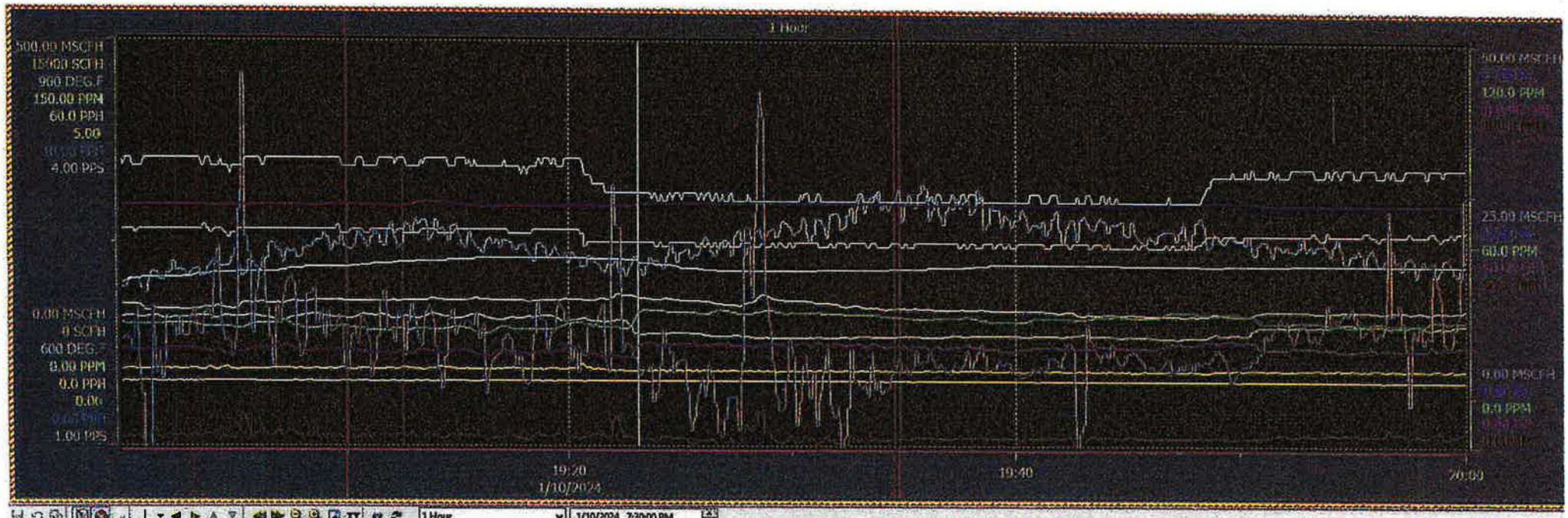
Root/Oxnard Mill/Fixed D[illegible]ays:Cogen Enviro Trend

1 Hour | 1/10/2024 6:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D86ASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.60 MSCF	0.00 MSC	50.00 MS	1/10/2024 6:24:39 PM	8.72 MSCFH	12.05 MSCFH	8.07 MSCFH	20.80 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 6:24:39 PM	266.35 MSCF	264.06 MSCFH	245.86 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/10/2024 6:24:39 PM	2440 SCFH	2430 SCFH	2362 SCFH	2474 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 6:24:39 PM	710 DEG.F	712 DEG.F	709 DEG.F	721 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	83.04 PPM	0.00 PPM	150.00 P	1/10/2024 6:24:39 PM	46.93 PPM	46.51 PPM	42.07 PPM	48.30 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 6:24:39 PM	20.1 PPH	20.1 PPH	19.6 PPH	20.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 6:24:39 PM	0.95	0.95	0.92	1.01
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 6:24:39 PM	15.09 %	15.09 %	14.83 %	15.23 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 6:24:39 PM	38.0 PPM	38.3 PPM	36.1 PPM	41.0 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.21 PPH	0.00 PPH	100.00 P	1/10/2024 6:24:39 PM	24.01 PPH	24.32 PPH	22.85 PPH	26.60 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	3.4 PPM	0.0 PPM	100.0 PP	1/10/2024 6:24:39 PM	2.3 PPM	2.3 PPM	0.7 PPM	5.4 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	3.92 PPH	0.00 PPH	10.00 PP	1/10/2024 6:24:39 PM	2.43 PPH	2.45 PPH	1.13 PPH	4.97 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 6:24:39 PM	3.06 PPS	3.08 PPS	2.88 PPS	3.18 PPS

1/11/2024 10:37:46 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/10/2024 7:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.60 MSCF	0.00 MSC	50.00 MS	1/10/2024 7:23:06 PM	22.74 MSCFH	25.25 MSCFH	18.77 MSCF	32.36 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 7:23:06 PM	250.98 MSCF	257.11 MSCFH	245.86 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/10/2024 7:23:06 PM	2418 SCFH	2413 SCFH	2391 SCFH	2433 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 7:23:06 PM	736 DEG.F	733 DEG.F	721 DEG.F	739 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR BCLET NOX	VALUE	SEAMLE	63.04 PPM	0.00 PPM	150.00 P	1/10/2024 7:23:06 PM	41.64 PPM	44.00 PPM	39.92 PPM	48.97 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 7:23:06 PM	22.0 PPH	20.7 PPH	19.3 PPH	22.5 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/10/2024 7:23:06 PM	0.94	0.95	0.91	1.02
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 7:23:06 PM	14.92 %	14.91 %	14.75 %	15.12 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 7:23:06 PM	39.4 PPM	37.1 PPM	33.3 PPM	40.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	22.25 PPH	0.00 PPH	100.00 P	1/10/2024 7:23:06 PM	24.77 PPH	24.08 PPH	21.82 PPH	26.07 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/10/2024 7:23:06 PM	1.8 PPM	2.3 PPM	-2.1 PPM	8.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.98 PPH	0.00 PPH	10.00 PP	1/10/2024 7:23:06 PM	2.00 PPH	2.49 PPH	-2.82 PPH	9.20 PPH
13	☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 7:23:06 PM	2.88 PPS	2.96 PPS	2.81 PPS	3.13 PPS

1/11/2024 10:37:50 AM

1 Hour | 1/10/2024 8:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.33 MSCF	0.00 MSC	50.00 MS	1/10/2024 8:24:43 PM	16.04 MSCFH	16.23 MSCFH	11.05 MSCF	23.76 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 8:24:43 PM	261.23 MSCF	262.85 MSCFH	250.98 MSC	270.52 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/10/2024 8:24:43 PM	2436 SCFH	2431 SCFH	2400 SCFH	2453 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	726 DEG.F	600 DEG.	900 DEG.	1/10/2024 8:24:43 PM	723 DEG.F	723 DEG.F	715 DEG.F	734 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	82.93 PPM	0.00 PPM	150.00 P	1/10/2024 8:24:43 PM	44.21 PPM	44.35 PPM	42.52 PPM	46.09 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/10/2024 8:24:43 PM	20.2 PPH	19.9 PPH	18.2 PPH	21.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 8:24:43 PM	0.95	0.95	0.93	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	14.93 %	0.00 %	25.00 %	1/10/2024 8:24:43 PM	15.09 %	15.05 %	14.92 %	15.20 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	34.1 PPM	0.0 PPM	120.0 PP	1/10/2024 8:24:43 PM	38.9 PPM	38.7 PPM	36.6 PPM	41.4 PPM
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	22.23 PPH	0.00 PPH	100.00 P	1/10/2024 8:24:43 PM	24.77 PPH	24.65 PPH	23.70 PPH	26.59 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.7 PPM	0.0 PPM	100.0 PP	1/10/2024 8:24:43 PM	2.1 PPM	2.3 PPM	-5.1 PPM	22.5 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.73 PPH	0.00 PPH	10.00 PP	1/10/2024 8:24:43 PM	2.15 PPH	2.51 PPH	-4.54 PPH	24.56 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 8:24:43 PM	3.01 PPS	3.05 PPS	2.95 PPS	3.13 PPS

1/11/2024 10:37:56 AM

1 Hour | 1/10/2024 9:30:00 PM

Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.32 MSCF	0.00 MSC	50.00 MS	1/10/2024 9:23:17 PM	13.88 MSCFH	13.68 MSCFH	11.30 MSCF	16.80 MSCFH
☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 9:23:17 PM	261.23 MSCF	263.01 MSCFH	256.10 MSC	271.47 MSCFH
☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/10/2024 9:23:17 PM	2440 SCFH	2432 SCFH	2399 SCFH	2458 SCFH
☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/10/2024 9:23:17 PM	716 DEG.F	715 DEG.F	713 DEG.F	716 DEG.F
☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	51.69 PPM	0.00 PPM	150.00 P	1/10/2024 9:23:17 PM	42.63 PPM	43.21 PPM	41.85 PPM	44.88 PPM
☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 9:23:17 PM	19.9 PPH	19.6 PPH	19.3 PPH	20.4 PPH
☑				921-2015.WQXRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 9:23:17 PM	0.95	0.95	0.93	0.98
☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.55 %	0.00 %	25.00 %	1/10/2024 9:23:17 PM	15.29 %	15.13 %	14.95 %	15.40 %
☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-5.1 PPM	0.0 PPM	120.0 PP	1/10/2024 9:23:17 PM	39.8 PPM	39.8 PPM	38.1 PPM	42.1 PPM
☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-2.89 PPH	0.00 PPH	100.00 P	1/10/2024 9:23:17 PM	25.11 PPH	25.32 PPH	23.79 PPH	26.78 PPH
☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-4.2 PPM	0.0 PPM	100.0 PP	1/10/2024 9:23:17 PM	3.4 PPM	2.2 PPM	-0.6 PPM	5.7 PPM
☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-4.30 PPH	0.00 PPH	10.00 PP	1/10/2024 9:23:17 PM	2.39 PPH	2.38 PPH	-1.12 PPH	5.56 PPH
☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 9:23:17 PM	3.01 PPS	3.05 PPS	2.95 PPS	3.13 PPS

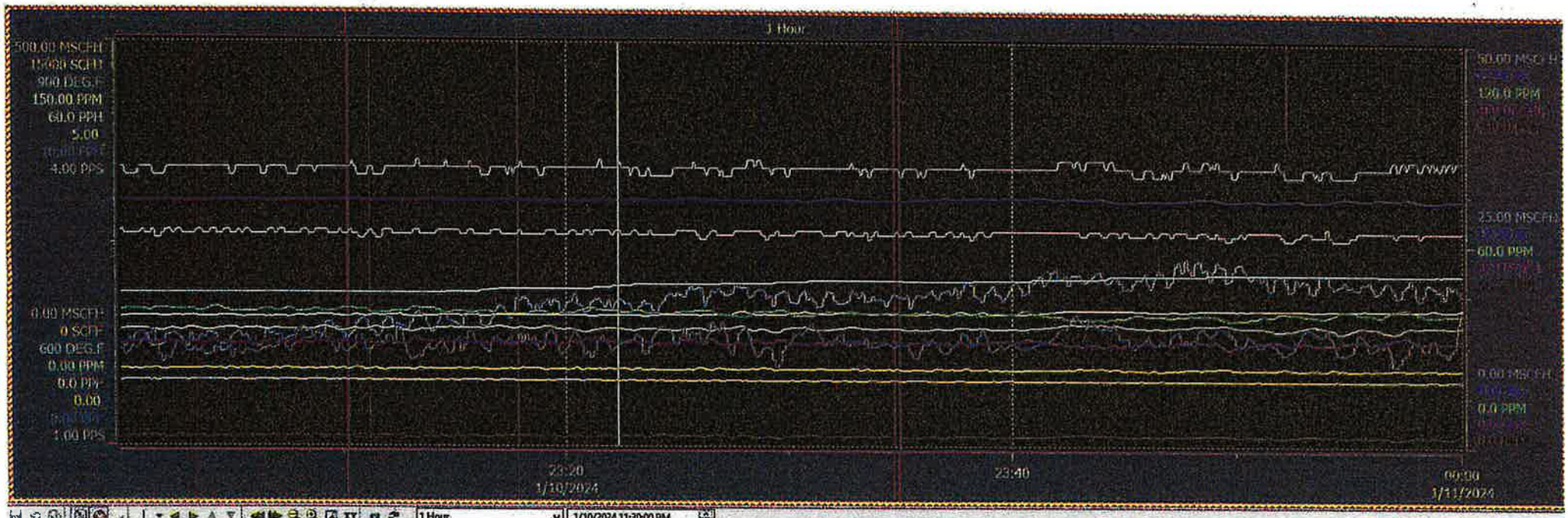
Root/Oxnard Mill/Fixed D[illegible]ays:Cogen Enviro Trend

1 Hour | 1/10/2024 10:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				BBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.93 MSCF	0.00 MSC	50.00 MS	1/10/2024 10:22:33 PM	13.02 MSCFH	11.33 MSCF	15.64 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 10:22:33 PM	261.23 MSCF	262.59 MSCFH	250.98 MSC	266.35 MSCFH
3	☑				B18FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2419 SCFH	0 SCFH	15000 SC	1/10/2024 10:22:33 PM	2449 SCFH	2441 SCFH	2412 SCFH	2475 SCFH
4	☑				9B1TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/10/2024 10:22:33 PM	713 DEG.F	713 DEG.F	713 DEG.F	714 DEG.F
5	☑				9B1AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	51.75 PPM	0.00 PPM	150.00 P	1/10/2024 10:22:33 PM	41.96 PPM	43.46 PPM	41.62 PPM	45.01 PPM
6	☑				92EFIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 10:22:33 PM	19.0 PPH	19.3 PPH	18.8 PPH	19.8 PPH
7	☑				92E-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 10:22:33 PM	0.95	0.95	0.93	0.97
8	☑				9B1AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.63 %	0.00 %	25.00 %	1/10/2024 10:22:33 PM	15.10 %	15.11 %	15.03 %	15.17 %
9	☑				9B1AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-6.1 PPM	0.0 PPM	120.0 PP	1/10/2024 10:22:33 PM	41.4 PPM	40.3 PPM	38.6 PPM	42.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-4.03 PPH	0.00 PPH	100.00 P	1/10/2024 10:22:33 PM	26.08 PPH	25.54 PPH	24.20 PPH	27.41 PPH
11	☑				9B1AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-4.7 PPM	0.0 PPM	100.0 PP	1/10/2024 10:22:33 PM	2.1 PPM	2.3 PPM	-5.1 PPM	3.1 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-4.36 PPH	0.00 PPH	10.00 PP	1/10/2024 10:22:33 PM	2.18 PPH	2.45 PPH	-1.18 PPH	3.37 PPH
13	☑				92E-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 10:22:33 PM	3.06 PPS	3.05 PPS	2.94 PPS	3.13 PPS

1/11/2024 10:13:07 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/10/2024 11:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.62 MSCF	0.00 MSC	50.00 MS	1/10/2024 11:22:20 PM	18.17 MSCFH	17.88 MSCFH	11.62 MSCF	23.26 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/10/2024 11:22:20 PM	266.35 MSCF	263.53 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/10/2024 11:22:20 PM	2436 SCFH	2434 SCFH	2406 SCFH	2461 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/10/2024 11:22:20 PM	719 DEG.F	721 DEG.F	713 DEG.F	728 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	51.92 PPM	0.00 PPM	150.00 P	1/10/2024 11:22:20 PM	43.72 PPM	43.76 PPM	42.12 PPM	45.57 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/10/2024 11:22:20 PM	19.4 PPH	19.7 PPH	19.0 PPH	20.6 PPH
7	☑				921-2015.WQKRG6	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/10/2024 11:22:20 PM	0.96	0.95	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.66 %	0.00 %	25.00 %	1/10/2024 11:22:20 PM	15.15 %	15.19 %	15.12 %	15.40 %
9	☑				931AII193.CO	B&W BLR STACK CO	VALUE	SEAMLE	-7.6 PPM	0.0 PPM	120.0 PP	1/10/2024 11:22:20 PM	40.2 PPM	39.6 PPM	37.4 PPM	41.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-5.01 PPH	0.00 PPH	100.00 P	1/10/2024 11:22:20 PM	26.12 PPH	25.58 PPH	23.83 PPH	27.10 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-2.0 PPM	0.0 PPM	100.0 PP	1/10/2024 11:22:20 PM	2.3 PPM	2.4 PPM	1.8 PPM	3.0 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-2.22 PPH	0.00 PPH	10.00 PP	1/10/2024 11:22:20 PM	2.50 PPH	2.57 PPH	1.96 PPH	3.38 PPH
13	☑				921-2015.WQ	STM BO FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/10/2024 11:22:20 PM	3.09 PPS	3.06 PPS	3.00 PPS	3.13 PPS

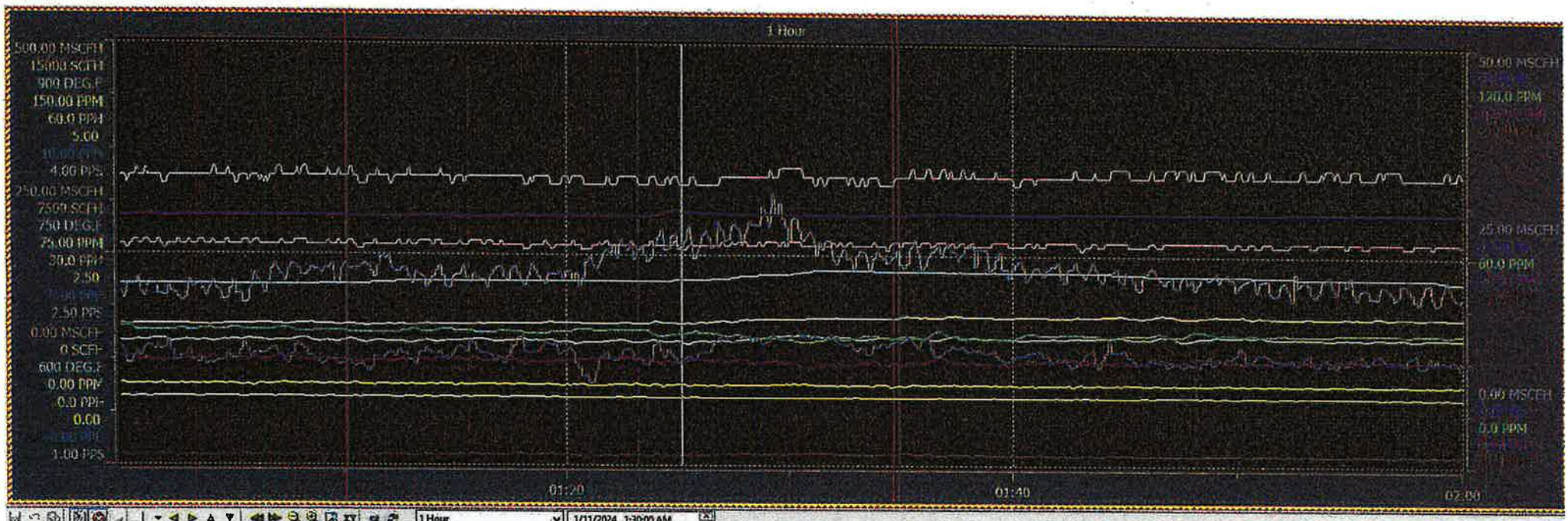
1/11/2024 10:13:13 AM

1 Hour | 1/11/2024 12:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.45 MSCF	0.00 MSC	50.00 MS	1/11/2024 12:23:59 AM	21.21 MSCFH	20.09 MSCFH	15.93 MSCF	24.11 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 12:23:59 AM	261.23 MSCF	263.58 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2414 SCFH	0 SCFH	15000 SC	1/11/2024 12:23:59 AM	2425 SCFH	2437 SCFH	2414 SCFH	2456 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 12:23:59 AM	727 DEG.F	727 DEG.F	724 DEG.F	729 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.15 PPM	0.00 PPM	150.00 P	1/11/2024 12:23:59 AM	45.18 PPM	44.14 PPM	42.30 PPM	45.29 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/11/2024 12:23:59 AM	20.6 PPH	20.3 PPH	19.6 PPH	20.9 PPH
7	☑				921-2015.WQKRG6	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 12:23:59 AM	0.96	0.95	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.72 %	0.00 %	25.00 %	1/11/2024 12:23:59 AM	15.15 %	15.04 %	14.78 %	15.35 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-10.1 PPM	0.0 PPM	120.0 PP	1/11/2024 12:23:59 AM	37.9 PPM	39.4 PPM	37.9 PPM	41.1 PPM
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	-6.59 PPH	0.00 PPH	100.00 P	1/11/2024 12:23:59 AM	24.64 PPH	25.69 PPH	24.28 PPH	27.19 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-5.2 PPM	0.0 PPM	100.0 PP	1/11/2024 12:23:59 AM	2.4 PPM	2.3 PPM	-0.8 PPM	5.0 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-4.45 PPH	0.00 PPH	10.00 PP	1/11/2024 12:23:59 AM	2.65 PPH	2.52 PPH	-0.71 PPH	5.12 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/11/2024 12:23:59 AM	3.13 PPS	3.07 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:13:23 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/11/2024 1:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.45 MSCF	0.00 MSC	50.00 MS	1/11/2024 1:25:10 AM	25.97 MSCFH	23.33 MSCFH	19.19 MSCF	32.38 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 1:25:10 AM	256.10 MSCF	263.35 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2433 SCFH	0 SCFH	15000 SC	1/11/2024 1:25:10 AM	2423 SCFH	2421 SCFH	2397 SCFH	2442 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 1:25:10 AM	732 DEG.F	733 DEG.F	728 DEG.F	739 DEG.F
5	☑				931AIC1112A_NOX	GSW GLR INLET NOX	VALUE	SEAMLE	52.15 PPM	0.00 PPM	150.00 P	1/11/2024 1:25:10 AM	43.99 PPM	45.01 PPM	43.15 PPM	46.60 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/11/2024 1:25:10 AM	20.2 PPH	20.7 PPH	19.9 PPH	21.6 PPH
7	☑				921-2015.WQKRGG	STH TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 1:25:10 AM	0.96	0.95	0.93	0.98
8	☑				931AIC1112B_O2	GSW GLR STACK O2	VALUE	SEAMLE	20.75 %	0.00 %	25.00 %	1/11/2024 1:25:10 AM	15.08 %	14.89 %	14.78 %	15.12 %
9	☑				931AII193.CCO	GSW GLR STACK CCO	VALUE	SEAMLE	-11.9 PPM	0.0 PPM	120.0 PP	1/11/2024 1:25:10 AM	37.4 PPM	37.6 PPM	35.2 PPM	39.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-7.80 PPH	0.00 PPH	100.00 P	1/11/2024 1:25:10 AM	24.29 PPH	24.82 PPH	22.97 PPH	25.95 PPH
11	☑				931AIC1112	GSW GLR STACK CNOX	MV	SEAMLE	-6.2 PPM	0.0 PPM	100.0 PP	1/11/2024 1:25:10 AM	2.3 PPM	2.4 PPM	1.9 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-6.78 PPH	0.00 PPH	10.00 PP	1/11/2024 1:25:10 AM	2.49 PPH	2.65 PPH	1.94 PPH	3.15 PPH
13	☑				921-2015.WQ	STH BD FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/11/2024 1:25:10 AM	3.00 PPS	3.06 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:13:28 AM

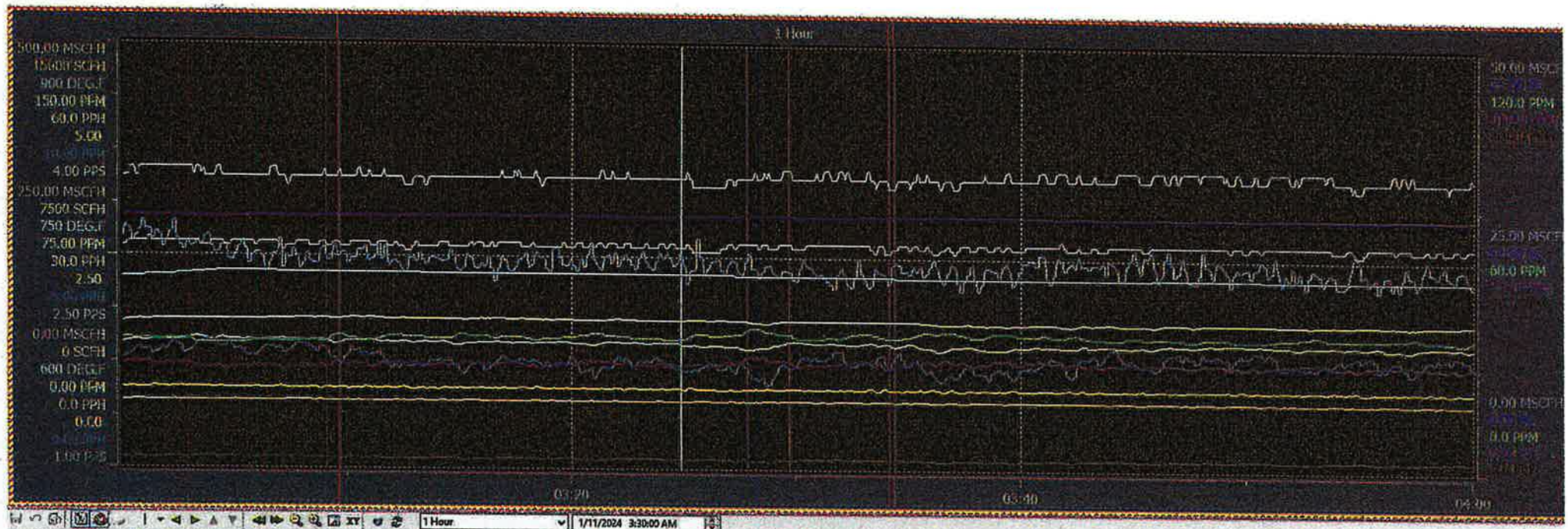
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend

1 Hour | 1/11/2024 2:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.53 MSCF	0.00 MSC	50.00 MS	1/11/2024 2:24:03 AM	22.57 MSCFH	22.36 MSCFH	18.35 MSCF	28.90 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 2:24:03 AM	266.35 MSCF	264.17 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2428 SCFH	0 SCFH	15000 SC	1/11/2024 2:24:03 AM	2432 SCFH	2430 SCFH	2405 SCFH	2452 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 2:24:03 AM	732 DEG.F	732 DEG.F	731 DEG.F	734 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.20 PPM	0.00 PPM	150.00 P	1/11/2024 2:24:03 AM	45.52 PPM	44.70 PPM	43.04 PPM	46.09 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.2 PPH	0.0 PPH	60.0 PPH	1/11/2024 2:24:03 AM	21.2 PPH	21.0 PPH	20.6 PPH	21.5 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 2:24:03 AM	0.96	0.96	0.93	0.97
8	☑				931AIC1128_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.75 %	0.00 %	25.00 %	1/11/2024 2:24:03 AM	14.95 %	14.97 %	14.92 %	15.03 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-11.9 PPM	0.0 PPM	120.0 PP	1/11/2024 2:24:03 AM	37.1 PPM	37.9 PPM	36.4 PPM	39.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-7.81 PPH	0.00 PPH	100.00 P	1/11/2024 2:24:03 AM	24.63 PPH	24.96 PPH	23.72 PPH	26.41 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-9.2 PPM	0.0 PPM	100.0 PP	1/11/2024 2:24:03 AM	2.4 PPM	2.3 PPM	1.2 PPM	4.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-10.10 PPH	0.00 PPH	10.00 PP	1/11/2024 2:24:03 AM	2.66 PPH	2.51 PPH	1.08 PPH	5.19 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 2:24:03 AM	3.13 PPS	3.07 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:13:31 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend



1 Hour | 1/11/2024 3:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Properl	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	16.21 MSCF	0.00 MSC	50.00 MS	1/11/2024 3:24:52 AM	25.40 MSCFH	24.24 MSCFH	21.20 MSCF	29.05 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 3:24:52 AM	261.23 MSCF	264.08 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/11/2024 3:24:52 AM	2417 SCFH	2422 SCFH	2406 SCFH	2442 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 3:24:52 AM	738 DEG.F	737 DEG.F	735 DEG.F	739 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.26 PPM	0.00 PPM	150.00 P	1/11/2024 3:24:52 AM	44.16 PPM	44.53 PPM	42.30 PPM	46.31 PPM
6	☑				931FIC1173	NH3 FLOW	NV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 3:24:52 AM	21.1 PPH	21.0 PPH	20.5 PPH	21.4 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 3:24:52 AM	0.95	0.95	0.94	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.78 %	0.00 %	25.00 %	1/11/2024 3:24:52 AM	14.92 %	14.91 %	14.83 %	14.98 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-14.7 PPM	0.0 PPM	120.0 PP	1/11/2024 3:24:52 AM	36.9 PPM	37.5 PPM	35.5 PPM	39.9 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-9.66 PPH	0.00 PPH	100.00 P	1/11/2024 3:24:52 AM	24.28 PPH	24.86 PPH	23.09 PPH	26.68 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	NV	SEAMLE	-13.0 PPM	0.0 PPM	100.0 PP	1/11/2024 3:24:52 AM	2.2 PPM	2.3 PPM	1.8 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-12.48 PPH	0.00 PPH	10.00 PP	1/11/2024 3:24:52 AM	2.38 PPH	2.57 PPH	2.02 PPH	3.06 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/11/2024 3:24:52 AM	3.06 PPS	3.07 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:13:36 AM

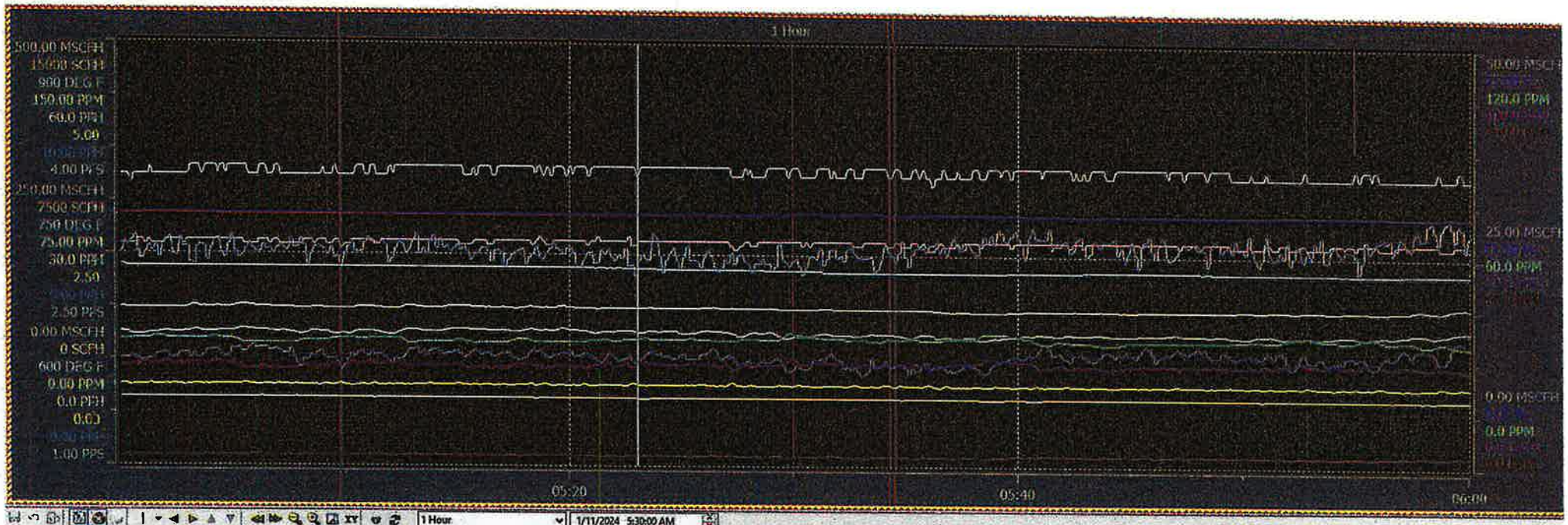
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend

1 Hour | 1/11/2024 4:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	17.94 MSCF	0.00 MSC	50.00 MS	1/11/2024 4:25:29 AM	29.08 MSCFH	26.07 MSCFH	21.61 MSCF	30.01 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 4:25:29 AM	266.35 MSCF	263.65 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2386 SCFH	0 SCFH	15000 SC	1/11/2024 4:25:29 AM	2414 SCFH	2421 SCFH	2395 SCFH	2452 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 4:25:29 AM	736 DEG.F	739 DEG.F	735 DEG.F	743 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.31 PPM	0.00 PPM	150.00 P	1/11/2024 4:25:29 AM	46.56 PPM	46.17 PPM	44.17 PPM	48.41 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 4:25:29 AM	21.8 PPH	21.8 PPH	20.8 PPH	22.5 PPH
7	☑				921-2015.WQKRG6	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 4:25:29 AM	0.95	0.95	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.78 %	0.00 %	25.00 %	1/11/2024 4:25:29 AM	14.92 %	14.90 %	14.78 %	14.95 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-14.7 PPM	0.0 PPM	120.0 PP	1/11/2024 4:25:29 AM	35.2 PPM	36.3 PPM	34.2 PPM	38.0 PPM
10	☑				CO_PPM_ALARM	CO PPM HI ALARM	VALUE	SEAMLE	-9.64 PPM	0.00 PPM	100.00 P	1/11/2024 4:25:29 AM	23.92 PPM	24.21 PPM	22.22 PPM	25.87 PPM
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-13.0 PPM	0.0 PPM	100.0 PP	1/11/2024 4:25:29 AM	2.4 PPM	2.4 PPM	2.0 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-14.33 PPH	0.00 PPH	10.00 PP	1/11/2024 4:25:29 AM	2.76 PPH	2.69 PPH	2.18 PPH	3.21 PPH
13	☑				921-2015.WQ	STM DU FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 4:25:29 AM	3.08 PPS	3.07 PPS	2.95 PPS	3.13 PPS

1/11/2024 10:13:40 AM

Root/Oxnard Mill/Fixed [illegible]splays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	16.89 MSCF	0.00 MSC	50.00 MS	1/11/2024 5:23:02 AM	23.80 MSCFH	25.69 MSCFH	22.64 MSCF	29.68 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 5:23:02 AM	264.62 MSCF	264.91 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2377 SCFH	0 SCFH	15000 SC	1/11/2024 5:23:02 AM	2392 SCFH	2404 SCFH	2377 SCFH	2423 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 5:23:02 AM	741 DEG.F	739 DEG.F	738 DEG.F	742 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.37 PPM	0.00 PPM	150.00 P	1/11/2024 5:23:02 AM	47.26 PPM	47.14 PPM	45.13 PPM	48.97 PPM
6	☑				931FIC1173	H43 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 5:23:02 AM	22.4 PPH	22.4 PPH	21.9 PPH	23.0 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 5:23:02 AM	0.96	0.96	0.94	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.81 %	0.00 %	25.00 %	1/11/2024 5:23:02 AM	14.89 %	14.89 %	14.83 %	14.98 %
9	☑				931AII1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-19.1 PPM	0.0 PPM	120.0 PP	1/11/2024 5:23:02 AM	36.1 PPM	35.9 PPM	34.8 PPM	38.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	-12.46 PPH	0.00 PPH	100.00 P	1/11/2024 5:23:02 AM	24.07 PPH	23.98 PPH	22.88 PPH	25.53 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-12.3 PPM	0.0 PPM	100.0 PP	1/11/2024 5:23:02 AM	2.2 PPM	2.3 PPM	2.0 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-13.48 PPH	0.00 PPH	10.00 PP	1/11/2024 5:23:02 AM	2.47 PPH	2.59 PPH	2.18 PPH	3.02 PPH
13	☑				921-2015.WQ	STM TO FLOW	VALUE	SEAMLE	3.13 PPS	1.00 PPS	4.00 PPS	1/11/2024 5:23:02 AM	3.06 PPS	3.10 PPS	3.00 PPS	3.13 PPS

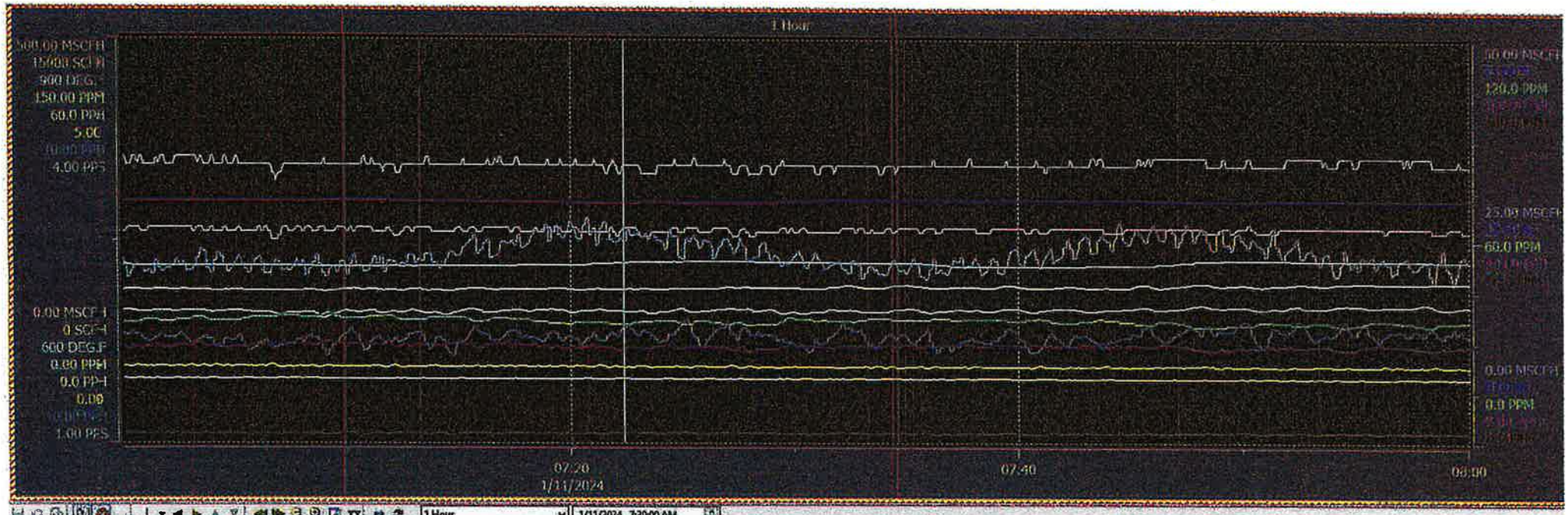
1/11/2024 10:13:44 AM

Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend

1 Hour | 1/11/2024 6:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	16.89 MSCF	0.00 MSC	50.00 MS	1/11/2024 6:22:49 AM	26.82 MSCFH	24.11 MSCFH	19.09 MSCF	30.82 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 6:22:49 AM	266.35 MSCF	263.50 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2395 SCFH	0 SCFH	15000 SC	1/11/2024 6:22:49 AM	2409 SCFH	2405 SCFH	2377 SCFH	2427 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	728 DEG.F	600 DEG.	900 DEG.	1/11/2024 6:22:49 AM	735 DEG.F	734 DEG.F	728 DEG.F	742 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	52.37 PPM	0.00 PPM	150.00 P	1/11/2024 6:22:49 AM	48.18 PPM	48.09 PPM	46.49 PPM	49.65 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	23.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 6:22:49 AM	22.5 PPH	22.5 PPH	22.3 PPH	23.0 PPH
7	☑				921-2015.WQKR66	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 6:22:49 AM	0.96	0.96	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	20.81 %	0.00 %	25.00 %	1/11/2024 6:22:49 AM	14.92 %	14.96 %	14.83 %	15.03 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	-19.1 PPM	0.0 PPM	120.0 PP	1/11/2024 6:22:49 AM	35.4 PPM	36.2 PPM	34.2 PPM	38.5 PPM
10	☑				CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	-12.46 PPH	0.00 PPH	100.00 P	1/11/2024 6:22:49 AM	23.80 PPH	23.92 PPH	22.71 PPH	25.69 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	-12.3 PPM	0.0 PPM	100.0 PP	1/11/2024 6:22:49 AM	2.2 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	-13.48 PPH	0.00 PPH	10.00 PP	1/11/2024 6:22:49 AM	2.52 PPH	2.58 PPH	2.22 PPH	2.99 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 6:22:49 AM	3.13 PPS	3.08 PPS	3.00 PPS	3.13 PPS

1/11/2024 10:13:48 AM



1 Hour | 1/11/2024 7:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.02 MSCF	0.00 MSC	50.00 MS	1/11/2024 7:22:22 AM	25.00 MSCFH	23.40 MSCFH	19.67 MSCF	27.82 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 7:22:22 AM	266.33 MSCF	264.05 MSCFH	250.98 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/11/2024 7:22:22 AM	2408 SCFH	2400 SCFH	2381 SCFH	2422 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 7:22:22 AM	734 DEG.F	733 DEG.F	731 DEG.F	736 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.71 PPM	0.00 PPM	150.00 P	1/11/2024 7:22:22 AM	49.00 PPM	49.65 PPM	46.60 PPM	52.09 PPM
6	☑				931FIC1173	H2O FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 7:22:22 AM	22.9 PPH	23.2 PPH	22.6 PPH	23.9 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 7:22:22 AM	0.94	0.95	0.93	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 7:22:22 AM	14.92 %	14.99 %	14.89 %	15.06 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.2 PPM	0.0 PPM	120.0 PP	1/11/2024 7:22:22 AM	35.5 PPM	36.5 PPM	34.7 PPM	38.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.82 PPH	0.00 PPH	100.00 P	1/11/2024 7:22:22 AM	23.65 PPH	24.10 PPH	22.66 PPH	25.31 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/11/2024 7:22:22 AM	2.6 PPM	2.4 PPM	2.0 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.53 PPH	0.00 PPH	10.00 PP	1/11/2024 7:22:22 AM	2.88 PPH	2.64 PPH	2.18 PPH	3.05 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 7:22:22 AM	3.06 PPS	3.07 PPS	2.95 PPS	3.13 PPS

1 Hour | 1/11/2024 8:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.52 MSCF	0.00 MSC	50.00 MS	1/11/2024 8:27:06 AM	32.18 MSCFH	25.71 MSCFH	18.62 MSCF	33.75 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 8:27:06 AM	266.35 MSCF	264.63 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/11/2024 8:27:06 AM	2395 SCFH	2400 SCFH	2373 SCFH	2435 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 8:27:06 AM	746 DEG.F	739 DEG.F	730 DEG.F	747 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.32 PPM	0.00 PPM	150.00 P	1/11/2024 8:27:06 AM	50.99 PPM	49.17 PPM	-1.11 PPM	83.13 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 8:27:06 AM	23.8 PPH	23.7 PPH	23.1 PPH	24.0 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/11/2024 8:27:06 AM	0.96	0.95	0.93	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 8:27:06 AM	0.00 %	11.34 %	-0.08 %	21.03 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.7 PPM	0.0 PPM	120.0 PP	1/11/2024 8:27:06 AM	25.6 PPM	25.1 PPM	-19.8 PPM	74.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	26.09 PPH	0.00 PPH	100.00 P	1/11/2024 8:27:06 AM	17.62 PPH	16.74 PPH	-0.22 PPH	79.07 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	NV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/11/2024 8:27:06 AM	0.0 PPM	3.3 PPM	-33.4 PPM	24.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.53 PPH	0.00 PPH	10.00 PP	1/11/2024 8:27:06 AM	0.03 PPH	3.72 PPH	-38.28 PPH	26.97 PPH
13	☑				921-2015.WQ	STN NG FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 8:27:06 AM	3.08 PPS	3.08 PPS	3.00 PPS	3.13 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	39.02 PPM	0.00 PPM	100.00 P	1/11/2024 8:27:06 AM	90.76 PPM	31.03 PPM	-0.00 PPM	91.09 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.22 PPM	0.00 PPM	100.00 P	1/11/2024 8:27:06 AM	0.12 PPM	8.95 PPM	-4.99 PPM	83.84 PPM

1/12/2024 9:12:36 AM

1 Hour | 1/11/2024 9:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.07 MSCF	0.00 MSC	50.00 MS	1/11/2024 9:23:30 AM	17.36 MSCFH	18.89 MSCFH	15.93 MSCF	25.10 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 9:23:30 AM	261.23 MSCF	263.75 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2395 SCFH	0 SCFH	15000 SC	1/11/2024 9:23:30 AM	2416 SCFH	2408 SCFH	2377 SCFH	2454 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 9:23:30 AM	727 DEG.F	727 DEG.F	723 DEG.F	730 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.83 PPM	0.00 PPM	150.00 P	1/11/2024 9:23:30 AM	50.55 PPM	51.44 PPM	49.15 PPM	53.73 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 9:23:30 AM	22.5 PPH	22.6 PPH	21.9 PPH	23.1 PPH
7	☑				921-2015.WQKRGG	STN TO GAS RATIO	VALUE	SEAMLE	0.93	0.00	5.00	1/11/2024 9:23:30 AM	0.96	0.95	0.94	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 9:23:30 AM	15.05 %	15.04 %	14.94 %	15.11 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.2 PPM	0.0 PPM	120.0 PP	1/11/2024 9:23:30 AM	38.2 PPM	36.8 PPM	34.4 PPM	39.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.82 PPH	0.00 PPH	100.00 P	1/11/2024 9:23:30 AM	24.73 PPH	23.90 PPH	22.14 PPH	25.57 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/11/2024 9:23:30 AM	2.2 PPM	2.3 PPM	1.7 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.45 PPH	0.00 PPH	10.00 PP	1/11/2024 9:23:30 AM	2.39 PPH	2.46 PPH	1.87 PPH	3.03 PPH
13	☑				921-2015.WQ	STN TO FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 9:23:30 AM	3.06 PPS	3.07 PPS	2.96 PPS	3.13 PPS

1/12/2024 9:13:06 AM

1 Hour | 1/11/2024 10:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.26 MSCF	0.00 MSC	50.00 MS	1/11/2024 10:21:34 AM	18.52 MSCFH	18.24 MSCFH	15.56 MSCF	22.67 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 10:21:34 AM	266.35 MSCF	264.96 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2391 SCFH	0 SCFH	15000 SC	1/11/2024 10:21:34 AM	2416 SCFH	2414 SCFH	2361 SCFH	2483 SCFH
4	☑				931TII107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 10:21:34 AM	728 DEG.F	727 DEG.F	724 DEG.F	728 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR BRET NOX	VALUE	SEAMLE	44.05 PPM	0.00 PPM	150.00 P	1/11/2024 10:21:34 AM	52.46 PPM	50.54 PPM	-1.16 PPM	83.95 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 10:21:34 AM	23.1 PPH	23.0 PPH	21.7 PPH	23.6 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 10:21:34 AM	0.96	0.95	0.94	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 10:21:34 AM	-0.14 %	11.28 %	-0.15 %	21.01 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.2 PPM	0.0 PPM	120.0 PP	1/11/2024 10:21:34 AM	25.5 PPM	24.5 PPM	-221.3 PPM	248.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.34 PPH	0.00 PPH	100.00 P	1/11/2024 10:21:34 AM	16.70 PPH	16.70 PPH	-142.42 PPH	592.67 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 10:21:34 AM	-0.1 PPM	3.7 PPM	-279.8 PPM	101.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.57 PPH	0.00 PPH	10.00 PP	1/11/2024 10:21:34 AM	-0.04 PPH	4.18 PPH	-269.80 PPH	100.59 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 10:21:34 AM	3.13 PPS	3.09 PPS	3.00 PPS	3.13 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	38.56 PPM	0.00 PPM	100.00 P	1/11/2024 10:21:34 AM	90.99 PPM	30.01 PPM	-0.31 PPM	90.99 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.33 PPM	0.00 PPM	100.00 P	1/11/2024 10:21:34 AM	-0.18 PPM	9.25 PPM	-2.88 PPM	83.05 PPM

1/12/2024 9:12:53 AM

1 Hour | 1/11/2024 11:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.34 MSCF	0.00 MSC	50.00 MS	1/11/2024 11:22:57 AM	19.04 MSCFH	19.18 MSCFH	15.40 MSCF	23.27 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 11:22:57 AM	261.23 MSCF	263.75 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/11/2024 11:22:57 AM	2477 SCFH	2402 SCFH	2274 SCFH	2554 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 11:22:57 AM	726 DEG.F	725 DEG.F	721 DEG.F	727 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.77 PPM	0.00 PPM	150.00 P	1/11/2024 11:22:57 AM	49.68 PPM	49.08 PPM	46.49 PPM	51.58 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 11:22:57 AM	22.2 PPH	22.0 PPH	21.5 PPH	22.6 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 11:22:57 AM	0.95	0.95	0.93	0.97
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 11:22:57 AM	15.01 %	14.99 %	14.93 %	15.10 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.2 PPM	0.0 PPM	120.0 PP	1/11/2024 11:22:57 AM	35.0 PPM	35.4 PPM	34.2 PPM	37.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.37 PPH	0.00 PPH	100.00 P	1/11/2024 11:22:57 AM	22.59 PPH	22.99 PPH	21.77 PPH	24.47 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/11/2024 11:22:57 AM	2.2 PPM	2.2 PPM	1.6 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.41 PPH	0.00 PPH	10.00 PP	1/11/2024 11:22:57 AM	2.41 PPH	2.45 PPH	1.85 PPH	3.26 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 11:22:57 AM	3.06 PPS	3.06 PPS	2.94 PPS	3.13 PPS

1/12/2024 9:13:13 AM

1 Hour | 1/11/2024 12:30:00 PM

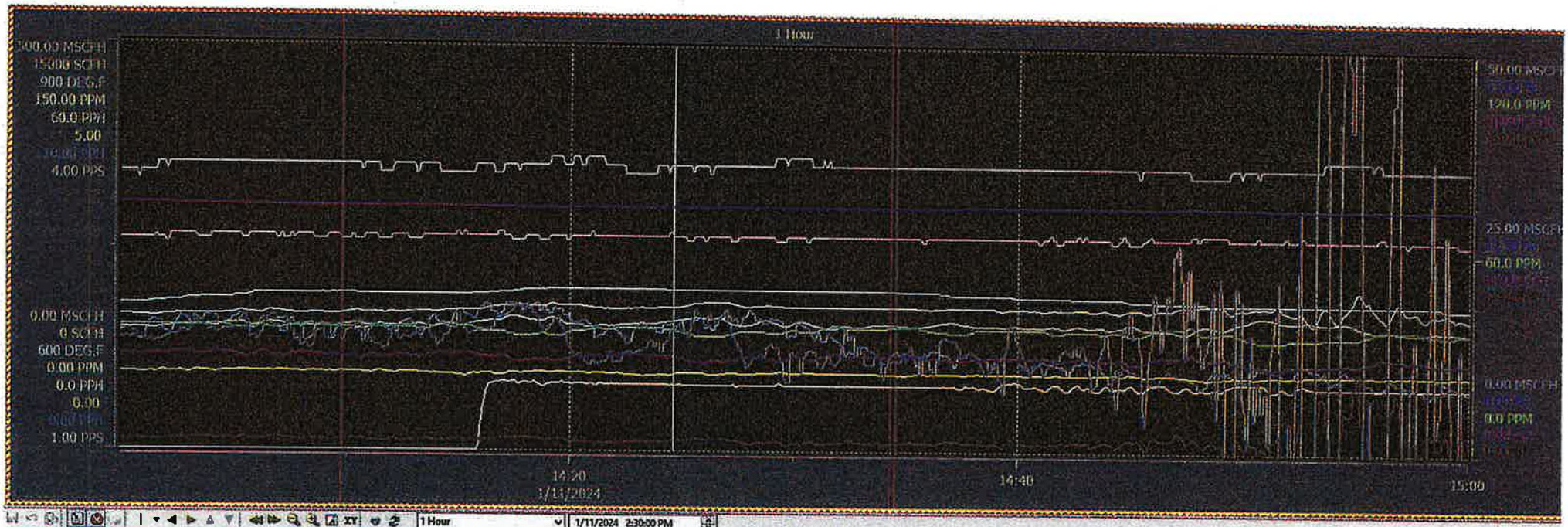
	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.49 MSCF	0.00 MSC	50.00 MS	1/11/2024 12:24:14 PM	16.64 MSCFH	16.96 MSCFH	14.68 MSCF	19.90 MSCFH
2	☑				GTGASFLOW	GAS TURBDIE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 12:24:14 PM	266.35 MSCF	264.47 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/11/2024 12:24:14 PM	2460 SCFH	2420 SCFH	2255 SCFH	2564 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 12:24:14 PM	722 DEG.F	722 DEG.F	720 DEG.F	724 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.77 PPM	0.00 PPM	150.00 P	1/11/2024 12:24:14 PM	48.86 PPM	48.09 PPM	46.54 PPM	49.31 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 12:24:14 PM	21.7 PPH	21.6 PPH	21.0 PPH	22.1 PPH
7	☑				921-2015.WQKR66	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 12:24:14 PM	0.96	0.96	0.94	0.98
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/11/2024 12:24:14 PM	15.04 %	15.10 %	14.99 %	15.19 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.2 PPM	0.0 PPM	120.0 PP	1/11/2024 12:24:14 PM	36.1 PPM	36.4 PPM	35.5 PPM	37.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.32 PPH	0.00 PPH	100.00 P	1/11/2024 12:24:14 PM	23.50 PPH	23.58 PPH	22.78 PPH	24.32 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/11/2024 12:24:14 PM	2.4 PPM	2.3 PPM	1.7 PPM	2.8 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.41 PPH	0.00 PPH	10.00 PP	1/11/2024 12:24:14 PM	2.79 PPH	2.47 PPH	1.86 PPH	3.08 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 12:24:14 PM	3.13 PPS	3.10 PPS	3.00 PPS	3.13 PPS

1/12/2024 9:13:24 AM

1 Hour | 1/11/2024 1:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.48 MSCF	0.00 MSC	50.00 MS	1/11/2024 1:24:37 PM	14.70 MSCFH	13.70 MSCFH	9.41 MSCFH	17.48 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 1:24:37 PM	256.10 MSCF	257.97 MSCFH	245.86 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 1:24:37 PM	2423 SCFH	1040 SCFH	-14 SCFH	2555 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 1:24:37 PM	713 DEG.F	712 DEG.F	704 DEG.F	720 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.83 PPM	0.00 PPM	150.00 P	1/11/2024 1:24:37 PM	42.01 PPM	43.66 PPM	3.92 PPM	48.41 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 1:24:37 PM	20.5 PPH	20.1 PPH	18.8 PPH	21.5 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 1:24:37 PM	0.95	0.96	0.93	0.98
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.13 %	0.00 %	25.00 %	1/11/2024 1:24:37 PM	15.36 %	15.27 %	15.10 %	15.36 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.4 PPM	0.0 PPM	120.0 PP	1/11/2024 1:24:37 PM	39.6 PPM	38.4 PPM	35.9 PPM	40.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.40 PPH	0.00 PPH	100.00 P	1/11/2024 1:24:37 PM	24.64 PPH	23.94 PPH	22.71 PPH	25.26 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/11/2024 1:24:37 PM	1.9 PPM	2.2 PPM	0.3 PPM	4.3 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.41 PPH	0.00 PPH	10.00 PP	1/11/2024 1:24:37 PM	2.30 PPH	2.27 PPH	-0.66 PPH	4.90 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 1:24:37 PM	2.96 PPS	3.01 PPS	2.88 PPS	3.13 PPS

1/12/2024 9:13:32 AM

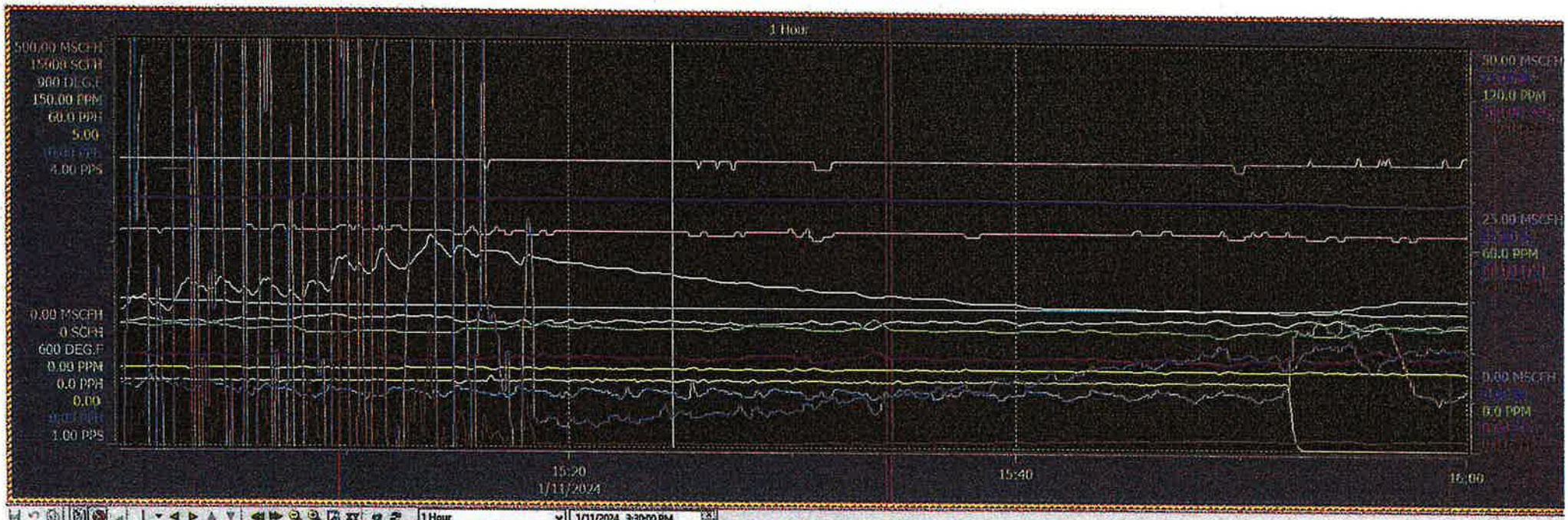


1 Hour | 1/11/2024 2:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			AI	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.57 MSCF	0.00 MSC	50.00 MS	1/11/2024 2:24:37 PM	15.59 MSCFH	13.24 MSCFH	7.11 MSCFH	18.35 MSCFH
2	☑			AI	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 2:24:37 PM	267.32 MSCF	265.75 MSCFH	256.10 MSC	271.47 MSCFH
3	☑			AI	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 2:24:37 PM	2463 SCFH	1804 SCFH	-14 SCFH	2624 SCFH
4	☑			AI	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 2:24:37 PM	720 DEG.F	716 DEG.F	708 DEG.F	721 DEG.F
5	☑			AI	931AIC1112A_NOX	B&W BLR BILET NOX	VALUE	SEAMLE	43.77 PPM	0.00 PPM	150.00 P	1/11/2024 2:24:37 PM	48.74 PPM	47.27 PPM	44.73 PPM	51.24 PPM
6	☑			AI	931FIC1173	NH3 FLOW	MV	SEAMLE	19.8 PPH	0.0 PPH	60.0 PPH	1/11/2024 2:24:37 PM	21.5 PPH	21.2 PPH	19.3 PPH	24.4 PPH
7	☑			AI	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 2:24:37 PM	0.96	0.96	0.92	0.99
8	☑			AI	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.13 %	0.00 %	25.00 %	1/11/2024 2:24:37 PM	15.13 %	15.19 %	15.10 %	15.30 %
9	☑			AI	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.4 PPM	0.0 PPM	120.0 PP	1/11/2024 2:24:37 PM	36.2 PPM	36.1 PPM	33.4 PPM	38.2 PPM
10	☑			AI	CO_PPH_ALARM	CO PPH H1 ALARM	VALUE	SEAMLE	25.92 PPH	0.00 PPH	100.00 P	1/11/2024 2:24:37 PM	23.43 PPH	23.17 PPH	21.21 PPH	24.68 PPH
11	☑			AI	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/11/2024 2:24:37 PM	2.7 PPM	2.5 PPM	-5.2 PPM	20.7 PPM
12	☑			AI	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.42 PPH	0.00 PPH	10.00 PP	1/11/2024 2:24:37 PM	3.02 PPH	2.53 PPH	-5.63 PPH	18.57 PPH
13	☑			AI	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 2:24:37 PM	3.13 PPS	3.12 PPS	3.01 PPS	3.19 PPS

1/12/2024 9:13:39 AM

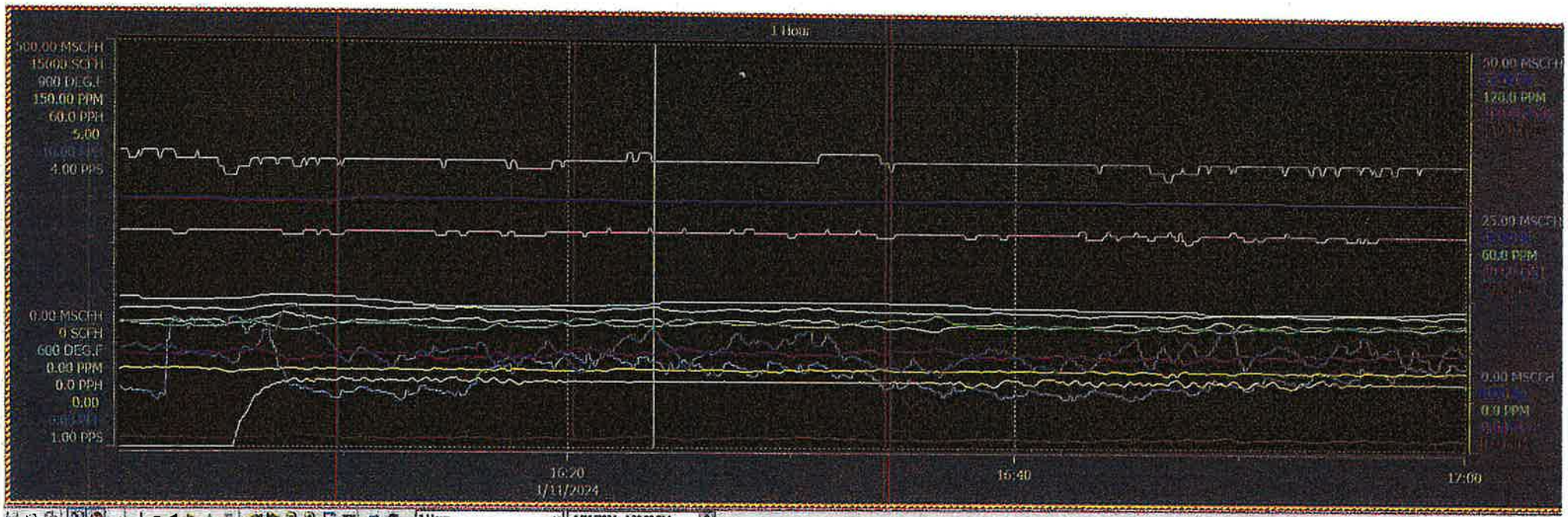
Root/Oxnard Mill/Fixed [illegible]lays:Cogen Enviro Trend



1 Hour | 1/11/2024 3:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.15 MSCF	0.00 MSC	50.00 MS	1/11/2024 3:24:39 PM	6.72 MSCFH	7.50 MSCFH	5.74 MSCFH	16.33 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 3:24:39 PM	266.35 MSCF	265.95 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2414 SCFH	0 SCFH	15000 SC	1/11/2024 3:24:39 PM	2432 SCFH	2140 SCFH	-13 SCFH	2638 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 3:24:39 PM	704 DEG.F	705 DEG.F	703 DEG.F	712 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.83 PPM	0.00 PPM	150.00 P	1/11/2024 3:24:39 PM	47.00 PPM	46.93 PPM	44.39 PPM	48.75 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.7 PPH	0.0 PPH	60.0 PPH	1/11/2024 3:24:39 PM	25.6 PPH	23.4 PPH	20.0 PPH	31.4 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 3:24:39 PM	0.98	0.97	0.95	0.99
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.13 %	0.00 %	25.00 %	1/11/2024 3:24:39 PM	15.27 %	15.28 %	15.10 %	15.36 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	39.4 PPM	0.0 PPM	120.0 PP	1/11/2024 3:24:39 PM	35.2 PPM	35.3 PPM	33.6 PPM	38.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.82 PPH	0.00 PPH	100.00 P	1/11/2024 3:24:39 PM	22.10 PPH	22.22 PPH	20.73 PPH	24.82 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	1/11/2024 3:24:39 PM	0.7 PPM	2.3 PPM	-5.3 PPM	30.0 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.29 PPH	0.00 PPH	10.00 PP	1/11/2024 3:24:39 PM	0.72 PPH	2.48 PPH	-5.68 PPH	29.28 PPH
13	☑				921-2015.WQ	STM IND FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 3:24:39 PM	3.13 PPS	3.12 PPS	3.06 PPS	3.19 PPS

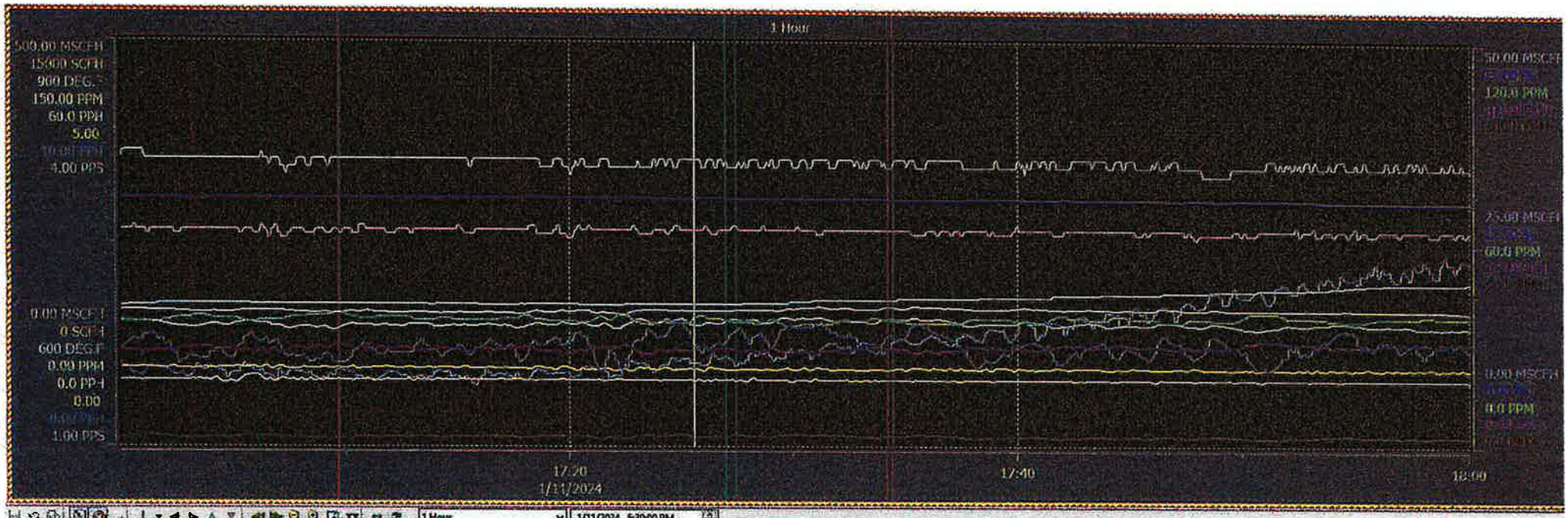
1/12/2024 9:13:45 AM



1 Hour | 1/11/2024 4:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.46 MSCF	0.00 MSC	50.00 MS	1/11/2024 4:23:50 PM	10.91 MSCFH	9.04 MSCFH	5.78 MSCFH	16.05 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 4:23:50 PM	266.35 MSCF	265.60 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2414 SCFH	0 SCFH	15000 SC	1/11/2024 4:23:50 PM	2465 SCFH	2230 SCFH	-14 SCFH	2621 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 4:23:50 PM	707 DEG.F	706 DEG.F	701 DEG.F	713 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.78 PPM	0.00 PPM	150.00 P	1/11/2024 4:23:50 PM	48.07 PPM	46.48 PPM	43.71 PPM	49.88 PPM
6	☑				931FIC1173 .	NH3 FLOW	MV	SEAMLE	20.0 PPH	0.0 PPH	60.0 PPH	1/11/2024 4:23:50 PM	20.9 PPH	20.4 PPH	19.7 PPH	21.1 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 4:23:50 PM	0.96	0.96	0.91	0.99
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 4:23:50 PM	15.22 %	15.27 %	15.13 %	15.36 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 4:23:50 PM	36.3 PPM	36.7 PPM	34.8 PPM	39.8 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.01 PPH	0.00 PPH	100.00 P	1/11/2024 4:23:50 PM	23.34 PPH	23.16 PPH	21.42 PPH	24.99 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 4:23:50 PM	2.7 PPM	2.3 PPM	1.7 PPM	3.4 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.70 PPH	0.00 PPH	10.00 PP	1/11/2024 4:23:50 PM	3.01 PPH	2.40 PPH	1.80 PPH	3.48 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 4:23:50 PM	3.13 PPS	3.12 PPS	3.00 PPS	3.19 PPS

1/12/2024 9:16:48 AM

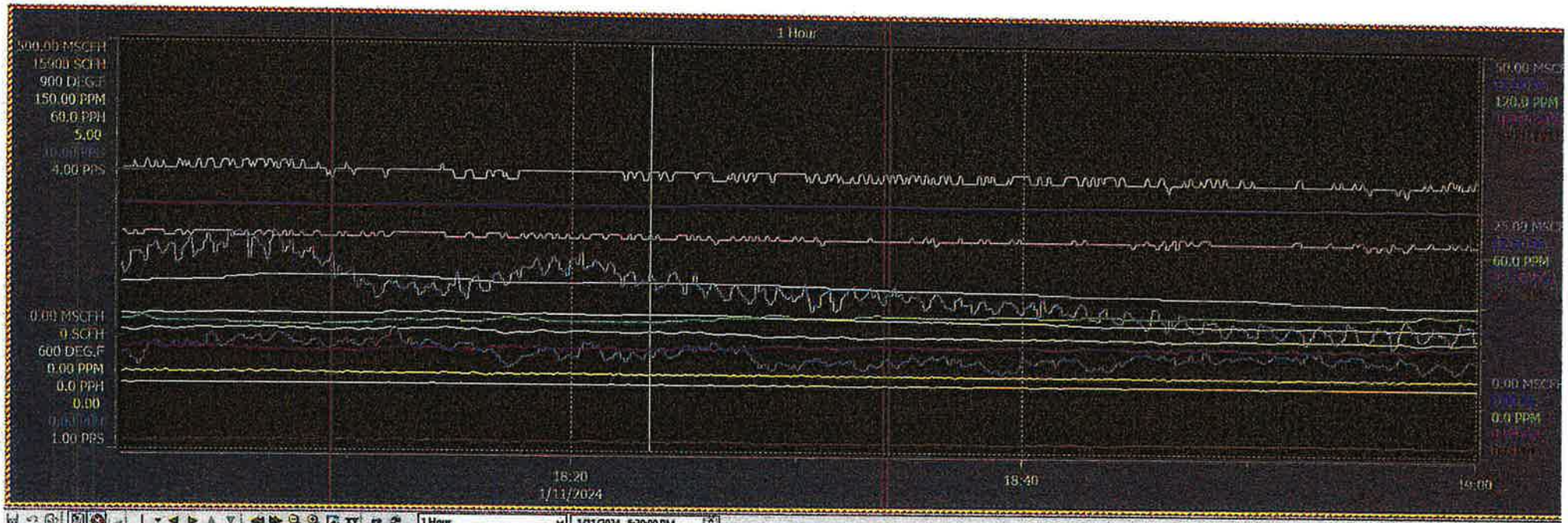


1 Hour | 1/11/2024 5:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.31 MSCF	0.00 MSC	50.00 MS	1/11/2024 5:25:34 PM	10.36 MSCFH	13.05 MSCFH	7.58 MSCFH	23.69 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 5:25:34 PM	266.35 MSCF	265.33 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 5:25:34 PM	2423 SCFH	2454 SCFH	2358 SCFH	2645 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 5:25:34 PM	705 DEG.F	709 DEG.F	704 DEG.F	722 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.90 PPM	0.00 PPM	150.00 P	1/11/2024 5:25:34 PM	45.02 PPM	45.53 PPM	43.09 PPM	47.95 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 5:25:34 PM	20.1 PPH	20.2 PPH	19.5 PPH	20.9 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 5:25:34 PM	0.95	0.96	0.93	1.00
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 5:25:34 PM	15.23 %	15.19 %	15.04 %	15.30 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 5:25:34 PM	38.3 PPM	37.8 PPM	36.1 PPM	39.7 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.44 PPH	0.00 PPH	100.00 P	1/11/2024 5:25:34 PM	24.10 PPH	24.19 PPH	22.57 PPH	26.08 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 5:25:34 PM	2.4 PPM	2.3 PPM	1.7 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.74 PPH	0.00 PPH	10.00 PP	1/11/2024 5:25:34 PM	2.52 PPH	2.48 PPH	1.85 PPH	3.08 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 5:25:34 PM	3.13 PPS	3.10 PPS	3.00 PPS	3.19 PPS

1/12/2024 9:16:54 AM

Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend

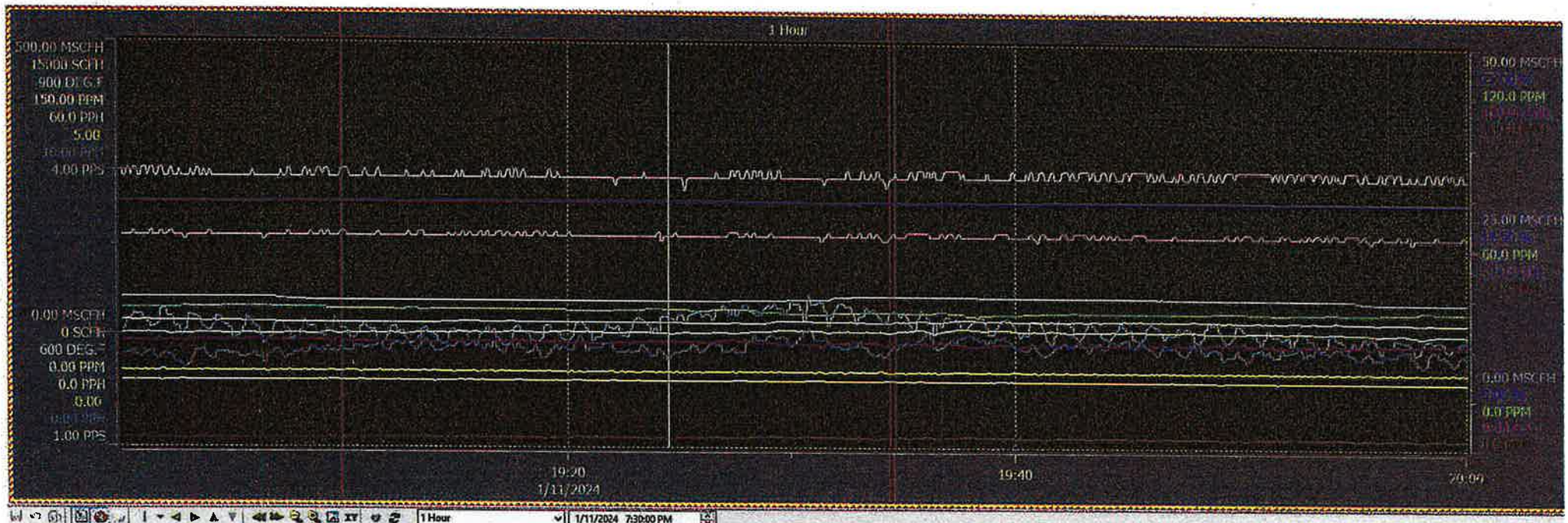


1 Hour | 1/11/2024 6:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.96 MSCF	0.00 MSC	50.00 MS	1/11/2024 6:23:28 PM	21.81 MSCFH	19.52 MSCFH	13.36 MSCF	26.85 MSCFH
2	☑			A	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 6:23:28 PM	266.35 MSCF	262.79 MSCFH	256.10 MSC	266.35 MSCFH
3	☑			A	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2395 SCFH	0 SCFH	15000 SC	1/11/2024 6:23:28 PM	2448 SCFH	2464 SCFH	2430 SCFH	2506 SCFH
4	☑			A	931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 6:23:28 PM	724 DEG.F	721 DEG.F	711 DEG.F	729 DEG.F
5	☑			A	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.96 PPM	0.00 PPM	150.00 P	1/11/2024 6:23:28 PM	44.28 PPM	43.41 PPM	41.62 PPM	45.57 PPM
6	☑			M	931FIC1173	NH3 FLOW	MV	SEAMLE	20.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 6:23:28 PM	20.2 PPH	19.7 PPH	18.8 PPH	20.7 PPH
7	☑			A	921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 6:23:28 PM	0.95	0.95	0.92	0.97
8	☑			A	931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 6:23:28 PM	15.04 %	15.09 %	14.96 %	15.22 %
9	☑			A	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 6:23:28 PM	38.4 PPM	39.5 PPM	36.9 PPM	42.2 PPM
10	☑			A	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.95 PPH	0.00 PPH	100.00 P	1/11/2024 6:23:28 PM	25.43 PPH	25.66 PPH	24.09 PPH	27.17 PPH
11	☑			M	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 6:23:28 PM	2.2 PPM	2.2 PPM	1.8 PPM	2.8 PPM
12	☑			A	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.65 PPH	0.00 PPH	10.00 PP	1/11/2024 6:23:28 PM	2.45 PPH	2.42 PPH	1.94 PPH	3.07 PPH
13	☑			A	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 6:23:28 PM	3.06 PPS	3.04 PPS	2.94 PPS	3.13 PPS

1/12/2024 9:17:00 AM

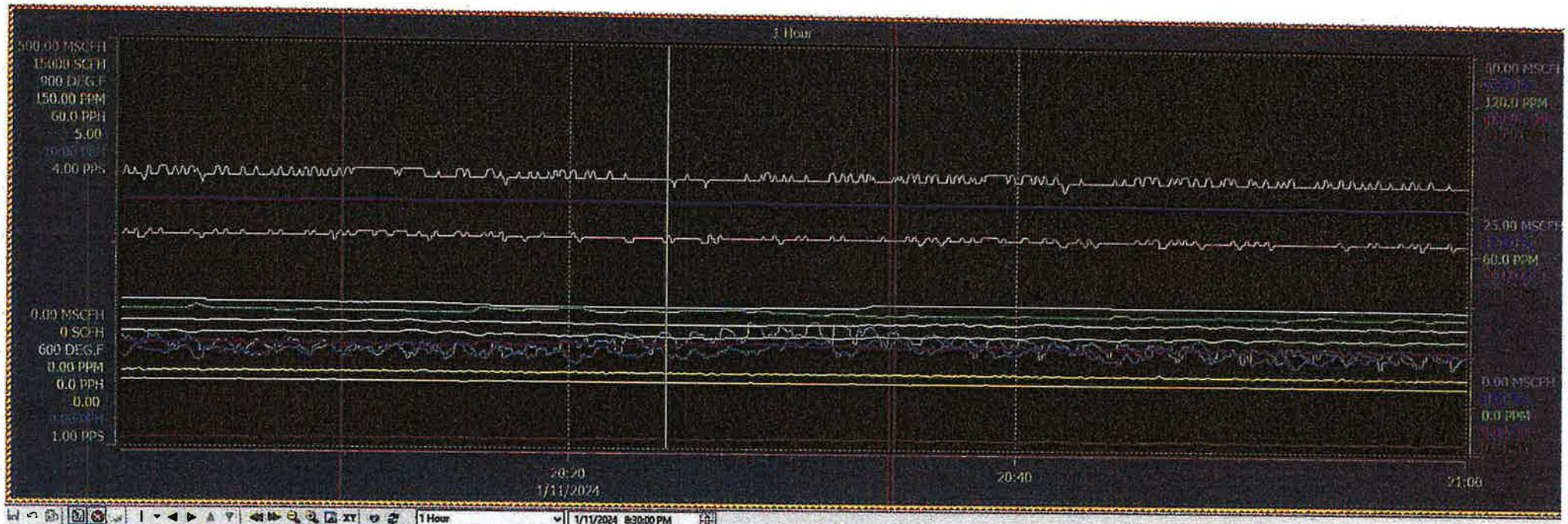
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/11/2024 7:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.62 MSCF	0.00 MSC	50.00 MS	1/11/2024 7:24:30 PM	16.19 MSCFH	14.88 MSCFH	11.96 MSCF	18.99 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 7:24:30 PM	261.23 MSCF	262.46 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	HEAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/11/2024 7:24:30 PM	2487 SCFH	2487 SCFH	2458 SCFH	2508 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 7:24:30 PM	709 DEG.F	711 DEG.F	709 DEG.F	712 DEG.F
5	☑				931AIC1112A_NOX	GGSV BLR INLET NOX	VALUE	SEAMLE	45.01 PPM	0.00 PPM	150.00 P	1/11/2024 7:24:30 PM	42.41 PPM	42.96 PPM	41.73 PPM	44.45 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 7:24:30 PM	18.6 PPH	18.7 PPH	18.4 PPH	19.2 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 7:24:30 PM	0.94	0.94	0.93	0.96
8	☑				931AIC11128_02	GGSV BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 7:24:30 PM	15.19 %	15.17 %	15.10 %	15.22 %
9	☑				931AI1193.CCO	GGSV BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 7:24:30 PM	41.2 PPM	40.8 PPM	39.3 PPM	42.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.00 PPH	0.00 PPH	100.00 P	1/11/2024 7:24:30 PM	26.30 PPH	25.99 PPH	24.99 PPH	27.03 PPH
11	☑				931AIC1112	GGSV BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/11/2024 7:24:30 PM	2.1 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.69 PPH	0.00 PPH	10.00 PP	1/11/2024 7:24:30 PM	2.20 PPH	2.46 PPH	1.98 PPH	2.96 PPH
13	☑				921-2015.WQ	STM FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 7:24:30 PM	3.00 PPS	3.02 PPS	2.91 PPS	3.06 PPS

1/12/2024 9:17:08 AM

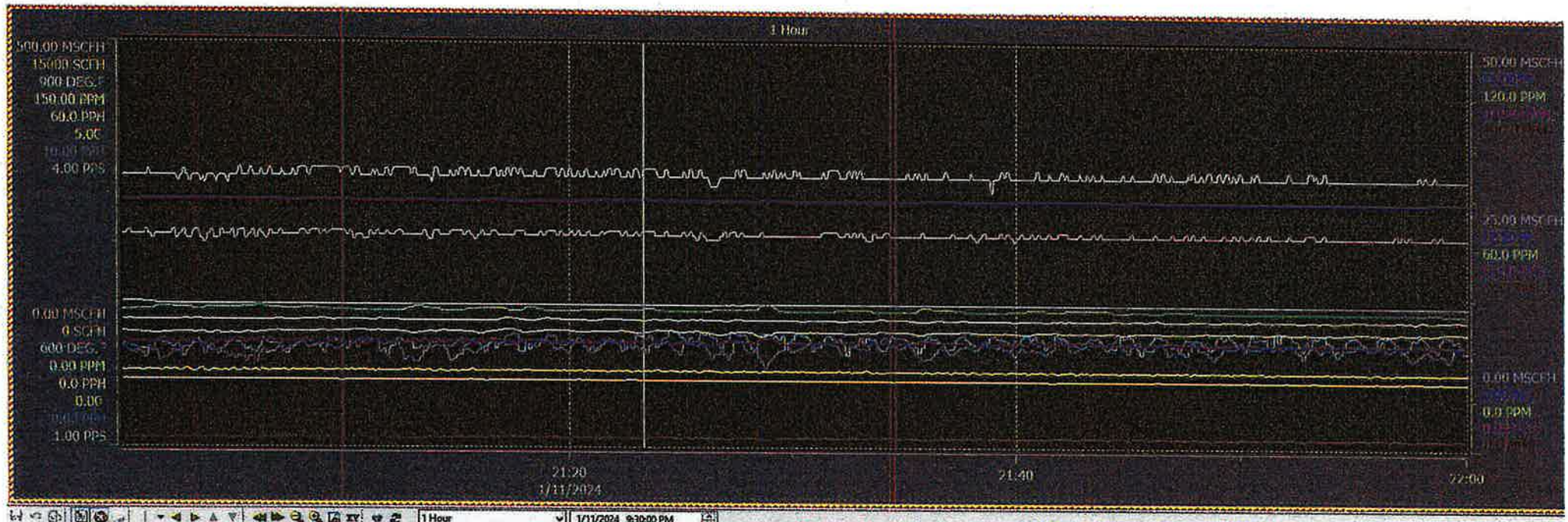


1 Hour | 1/11/2024 8:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Da	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.15 MSCF	0.00 MSC	50.00 MS	1/11/2024 8:24:21 PM	14.48 MSCFH	13.03 MSCF	10.69 MSCF	15.92 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 8:24:21 PM	262.01 MSCF	261.97 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	HAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 8:24:21 PM	2479 SCFH	2485 SCFH	2453 SCFH	2506 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 8:24:21 PM	705 DEG.F	707 DEG.F	705 DEG.F	709 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	45.01 PPM	0.00 PPM	150.00 P	1/11/2024 8:24:21 PM	41.55 PPM	42.36 PPM	41.22 PPM	43.48 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 8:24:21 PM	18.5 PPH	18.8 PPH	18.4 PPH	19.2 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/11/2024 8:24:21 PM	0.94	0.94	0.93	0.97
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 8:24:21 PM	15.22 %	15.22 %	15.16 %	15.27 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 8:24:21 PM	41.0 PPM	40.8 PPM	39.9 PPM	42.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.99 PPH	0.00 PPH	100.00 P	1/11/2024 8:24:21 PM	26.22 PPH	25.80 PPH	24.93 PPH	26.89 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/11/2024 8:24:21 PM	2.2 PPM	2.3 PPM	2.0 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.69 PPH	0.00 PPH	10.00 PP	1/11/2024 8:24:21 PM	2.37 PPH	2.45 PPH	2.13 PPH	2.80 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 8:24:21 PM	3.00 PPS	3.02 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:17:14 AM

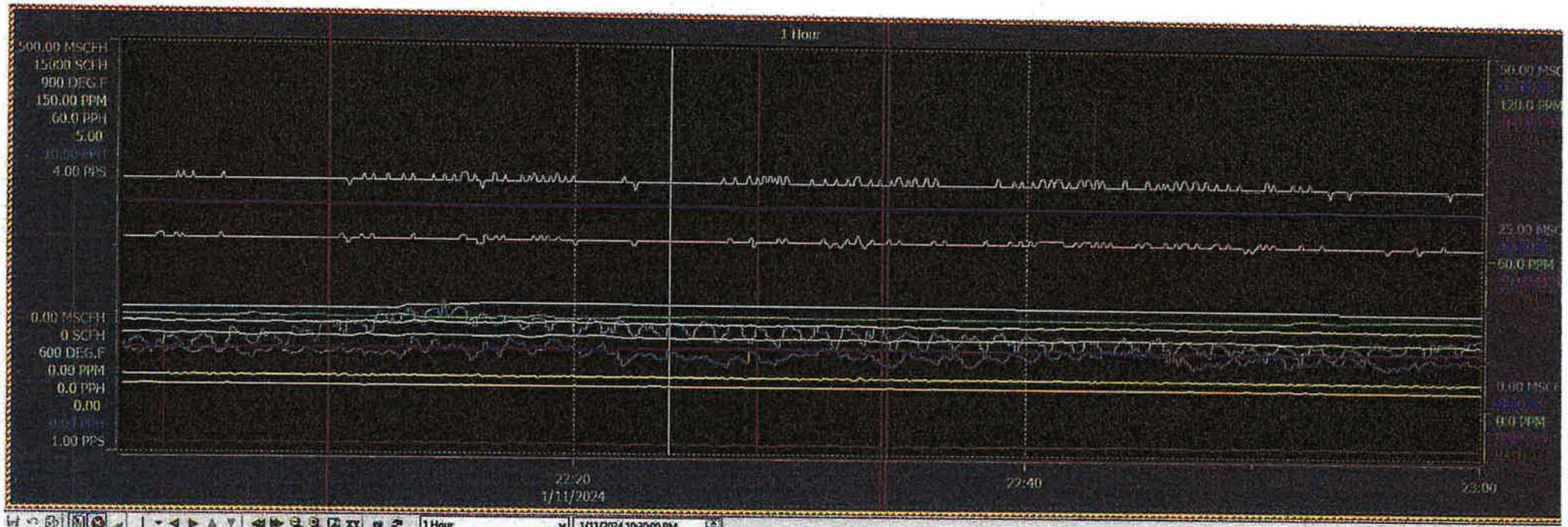
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/11/2024 9:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Sta	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DB6ASFLOW_A	DUCT BNER GAS FLOW	VALUE	SEAMLE	19.89 MSCF	0.00 MSC	50.00 MS	1/11/2024 9:23:19 PM	13.63 MSCFH	12.96 MSCFH	10.62 MSCF	14.61 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	266.35 MSC	0.00 MSC	500.00 M	1/11/2024 9:23:19 PM	266.35 MSCF	262.49 MSCFH	250.98 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW NAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 9:23:19 PM	2490 SCFH	2484 SCFH	2456 SCFH	2511 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 9:23:19 PM	705 DEG.F	706 DEG.F	705 DEG.F	707 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.85 PPM	0.00 PPM	150.00 P	1/11/2024 9:23:19 PM	42.53 PPM	42.68 PPM	41.11 PPM	43.48 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.1 PPH	0.0 PPH	60.0 PPH	1/11/2024 9:23:19 PM	18.8 PPH	18.9 PPH	18.7 PPH	19.2 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 9:23:19 PM	0.95	0.94	0.92	0.96
8	☑				931AIC11128_02	B&W BLR STACK 02	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 9:23:19 PM	15.24 %	15.23 %	15.22 %	15.27 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 9:23:19 PM	41.1 PPM	40.8 PPM	40.2 PPM	42.3 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.01 PPH	0.00 PPH	100.00 P	1/11/2024 9:23:19 PM	26.18 PPH	25.82 PPH	24.74 PPH	27.19 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.5 PPM	0.0 PPM	100.0 PP	1/11/2024 9:23:19 PM	2.2 PPM	2.3 PPM	1.9 PPM	2.7 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.78 PPH	0.00 PPH	10.00 PP	1/11/2024 9:23:19 PM	2.45 PPH	2.46 PPH	1.95 PPH	2.81 PPH
13	☑				921-2015.WQ	STM BD FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/11/2024 9:23:19 PM	3.06 PPS	3.02 PPS	2.90 PPS	3.06 PPS

1/12/2024 9:17:29 AM

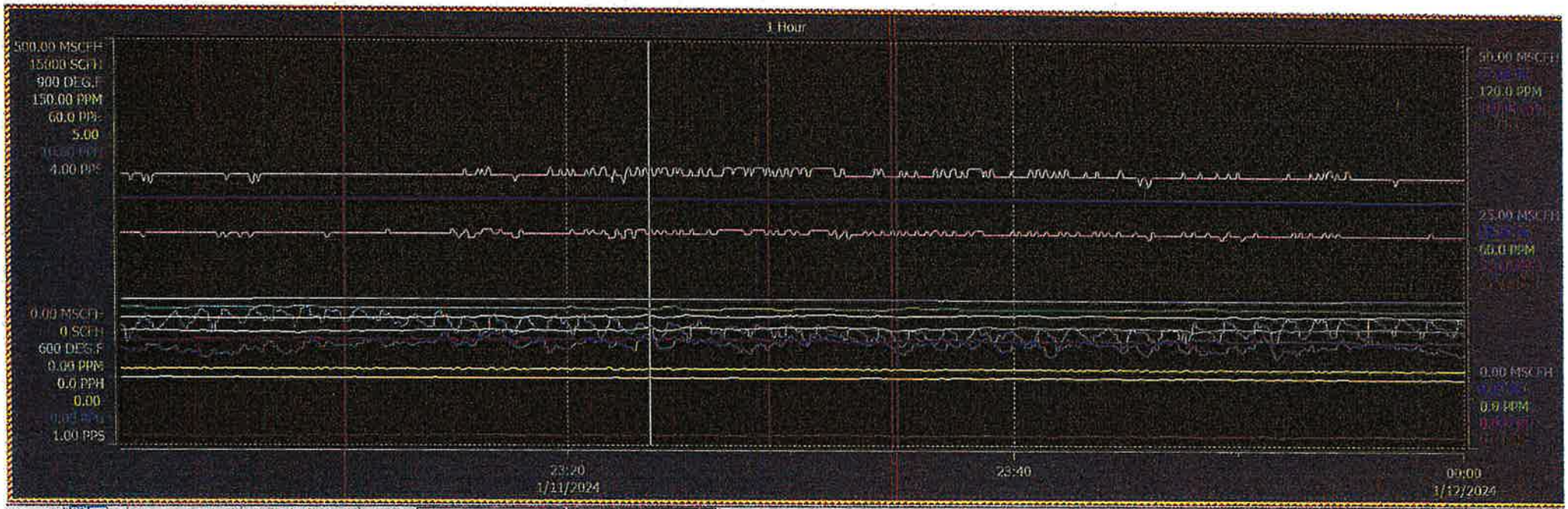


1 Hour | 1/11/2024 10:30:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.86 MSCF	0.00 MSC	50.00 MS	1/11/2024 10:24:12 PM	15.66 MSCFH	14.58 MSCFH	11.67 MSCF	18.60 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 10:24:12 PM	261.23 MSCF	261.95 MSCFH	256.10 MSC	271.47 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/11/2024 10:24:12 PM	2502 SCFH	2486 SCFH	2457 SCFH	2513 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 10:24:12 PM	710 DEG.F	708 DEG.F	706 DEG.F	710 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.78 PPM	0.00 PPM	150.00 P	1/11/2024 10:24:12 PM	42.66 PPM	42.84 PPM	41.96 PPM	43.77 PPM
6	☑				931FIC1173	NHG FLOW	MV	SEAMLE	20.0 PPH	0.0 PPH	60.0 PPH	1/11/2024 10:24:12 PM	19.2 PPH	19.1 PPH	18.9 PPH	19.4 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/11/2024 10:24:12 PM	0.94	0.94	0.93	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 10:24:12 PM	15.19 %	15.20 %	15.13 %	15.24 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 10:24:12 PM	40.3 PPM	40.4 PPM	39.6 PPM	41.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.92 PPH	0.00 PPH	100.00 P	1/11/2024 10:24:12 PM	25.66 PPH	25.67 PPH	24.81 PPH	26.52 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 10:24:12 PM	2.3 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.65 PPH	0.00 PPH	10.00 PP	1/11/2024 10:24:12 PM	2.52 PPH	2.46 PPH	2.15 PPH	2.82 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 10:24:12 PM	3.00 PPS	3.01 PPS	2.95 PPS	3.06 PPS

1/12/2024 9:17:34 AM

Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/11/2024 11:30:00 PM

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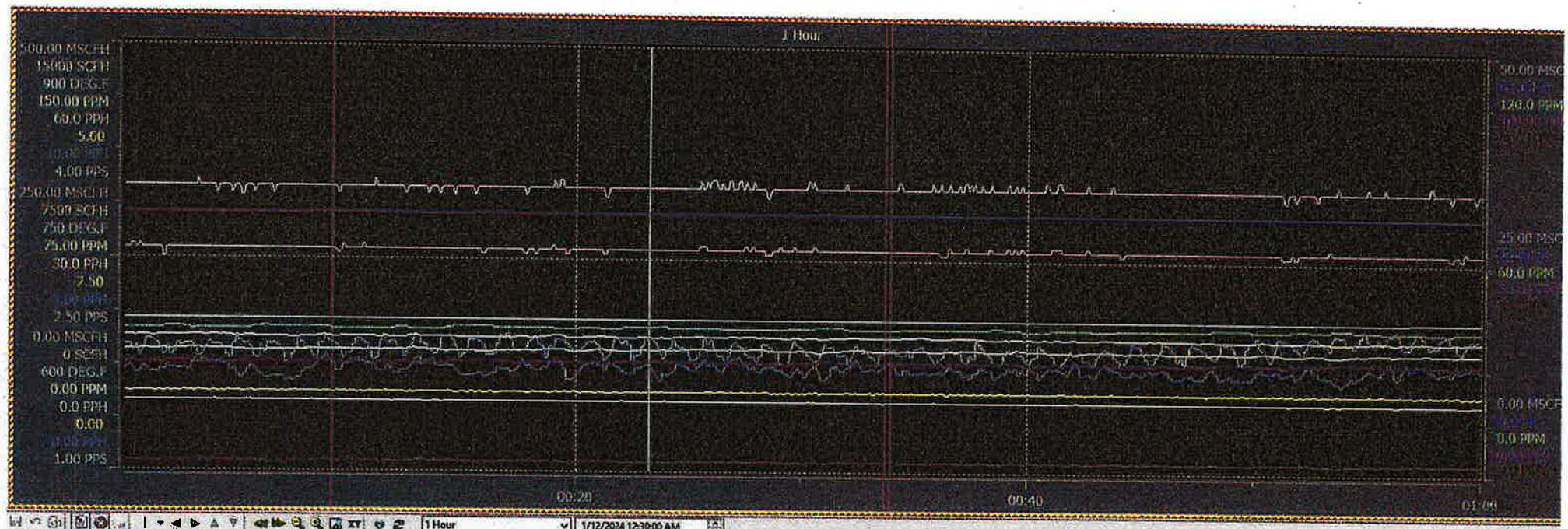
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.25 MSCF	0.00 MSC	50.00 MS	1/11/2024 11:23:41 PM	14.67 MSCFH	14.61 MSCFH	11.94 MSCF	17.13 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/11/2024 11:23:41 PM	264.68 MSCF	262.17 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	MAT GAS FLW MAXON	VALUE	SEAMLE	2405 SCFH	0 SCFH	15000 SC	1/11/2024 11:23:41 PM	2498 SCFH	2490 SCFH	2467 SCFH	2511 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/11/2024 11:23:41 PM	708 DEG.F	708 DEG.F	708 DEG.F	709 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.73 PPM	0.00 PPM	150.00 P	1/11/2024 11:23:41 PM	43.37 PPM	42.95 PPM	41.45 PPM	44.22 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.0 PPH	0.0 PPH	60.0 PPH	1/11/2024 11:23:41 PM	19.3 PPH	19.1 PPH	18.7 PPH	19.5 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/11/2024 11:23:41 PM	0.94	0.94	0.93	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.07 %	0.00 %	25.00 %	1/11/2024 11:23:41 PM	15.19 %	15.19 %	15.16 %	15.22 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.6 PPM	0.0 PPM	120.0 PP	1/11/2024 11:23:41 PM	40.3 PPM	40.6 PPM	40.1 PPM	41.4 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.89 PPH	0.00 PPH	100.00 P	1/11/2024 11:23:41 PM	26.03 PPH	25.87 PPH	24.96 PPH	26.79 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/11/2024 11:23:41 PM	2.6 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.60 PPH	0.00 PPH	10.00 PP	1/11/2024 11:23:41 PM	2.85 PPH	2.48 PPH	2.14 PPH	2.91 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/11/2024 11:23:41 PM	3.04 PPS	3.01 PPS	2.94 PPS	3.06 PPS

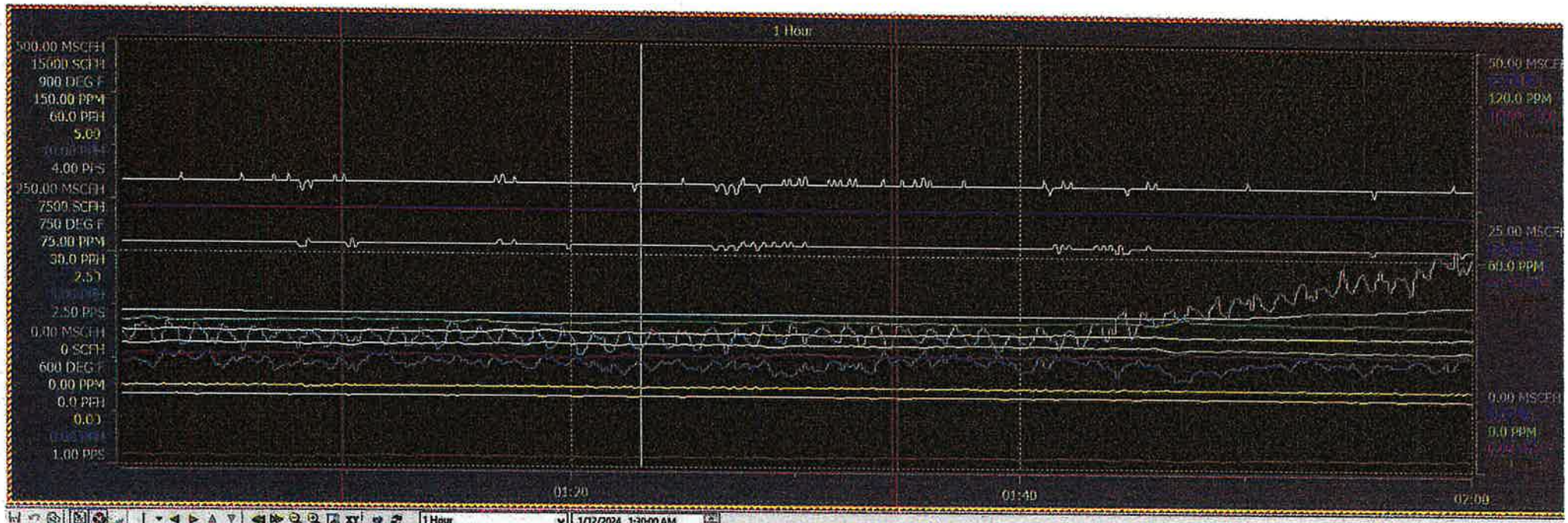
1/12/2024 9:17:42 AM



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.28 MSCF	0.00 MSC	50.00 MS	1/12/2024 12:23:15 AM	15.64 MSCFH	14.73 MSCFH	12.66 MSCF	17.31 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 12:23:15 AM	261.23 MSCF	261.29 MSCFH	250.98 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2419 SCFH	0 SCFH	15000 SC	1/12/2024 12:23:15 AM	2494 SCFH	2497 SCFH	2471 SCFH	2518 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 12:23:15 AM	708 DEG.F	708 DEG.F	708 DEG.F	708 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.67 PPM	0.00 PPM	150.00 P	1/12/2024 12:23:15 AM	43.20 PPM	43.16 PPM	42.19 PPM	43.99 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.0 PPH	0.0 PPH	60.0 PPH	1/12/2024 12:23:15 AM	19.1 PPH	19.1 PPH	18.8 PPH	19.4 PPH
7	☑				921-2015.WQXRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/12/2024 12:23:15 AM	0.94	0.94	0.92	0.96
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 12:23:15 AM	15.16 %	15.18 %	15.13 %	15.22 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 12:23:15 AM	41.0 PPM	40.8 PPM	40.2 PPM	41.5 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.08 PPH	0.00 PPH	100.00 P	1/12/2024 12:23:15 AM	26.10 PPH	25.87 PPH	25.06 PPH	26.54 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/12/2024 12:23:15 AM	2.3 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.62 PPH	0.00 PPH	10.00 PP	1/12/2024 12:23:15 AM	2.52 PPH	2.44 PPH	2.11 PPH	2.76 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/12/2024 12:23:15 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:17:54 AM

Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend

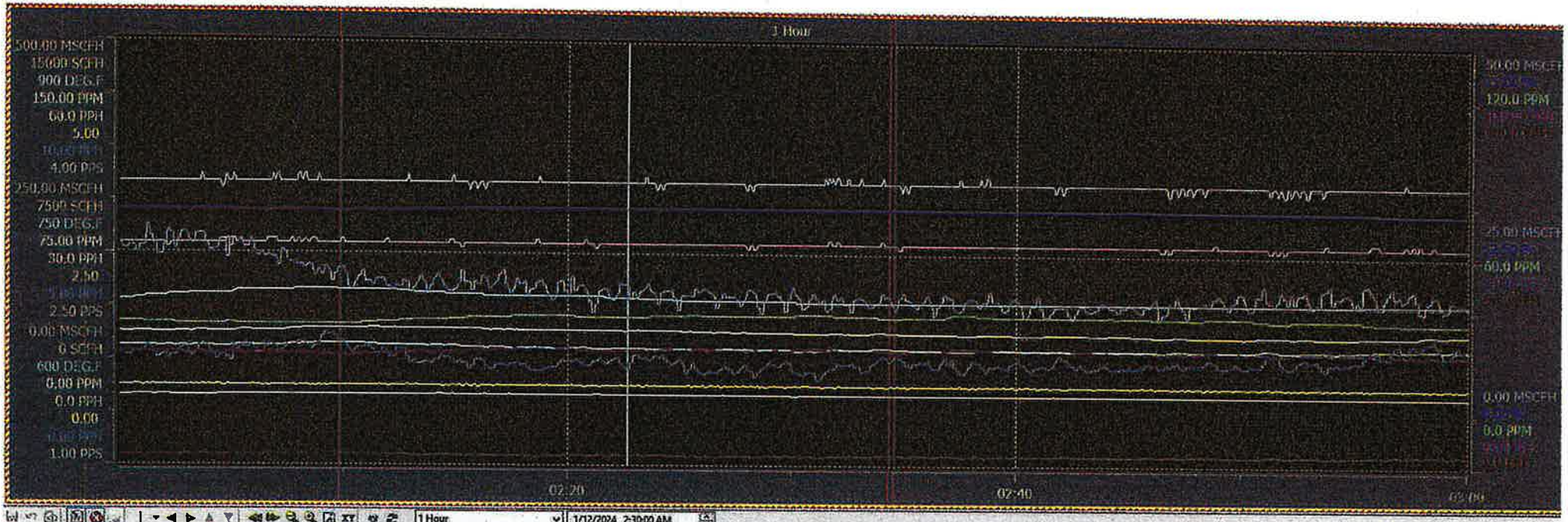


1 Hour | 1/12/2024 1:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.04 MSCF	0.00 MSC	50.00 MS	1/12/2024 1:23:06 AM	13.88 MSCFH	16.80 MSCFH	13.21 MSCF	26.32 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 1:23:06 AM	261.23 MSCF	261.27 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/12/2024 1:23:06 AM	2489 SCFH	2491 SCFH	2467 SCFH	2513 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 1:23:06 AM	708 DEG.F	709 DEG.F	708 DEG.F	717 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.67 PPM	0.00 PPM	150.00 P	1/12/2024 1:23:06 AM	43.26 PPM	42.98 PPM	41.78 PPM	43.83 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	20.0 PPH	0.0 PPH	60.0 PPH	1/12/2024 1:23:06 AM	18.9 PPH	18.9 PPH	18.7 PPH	19.3 PPH
7	☑				921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.96	0.00	5.00	1/12/2024 1:23:06 AM	0.94	0.94	0.92	0.96
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 1:23:06 AM	15.19 %	15.17 %	15.04 %	15.22 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 1:23:06 AM	41.2 PPM	41.2 PPM	40.1 PPM	42.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.08 PPH	0.00 PPH	100.00 P	1/12/2024 1:23:06 AM	26.09 PPH	26.36 PPH	25.28 PPH	27.55 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.4 PPM	0.0 PPM	100.0 PP	1/12/2024 1:23:06 AM	2.3 PPM	2.3 PPM	1.9 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.62 PPH	0.00 PPH	10.00 PP	1/12/2024 1:23:06 AM	2.44 PPH	2.46 PPH	2.09 PPH	2.79 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/12/2024 1:23:06 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:18:03 AM

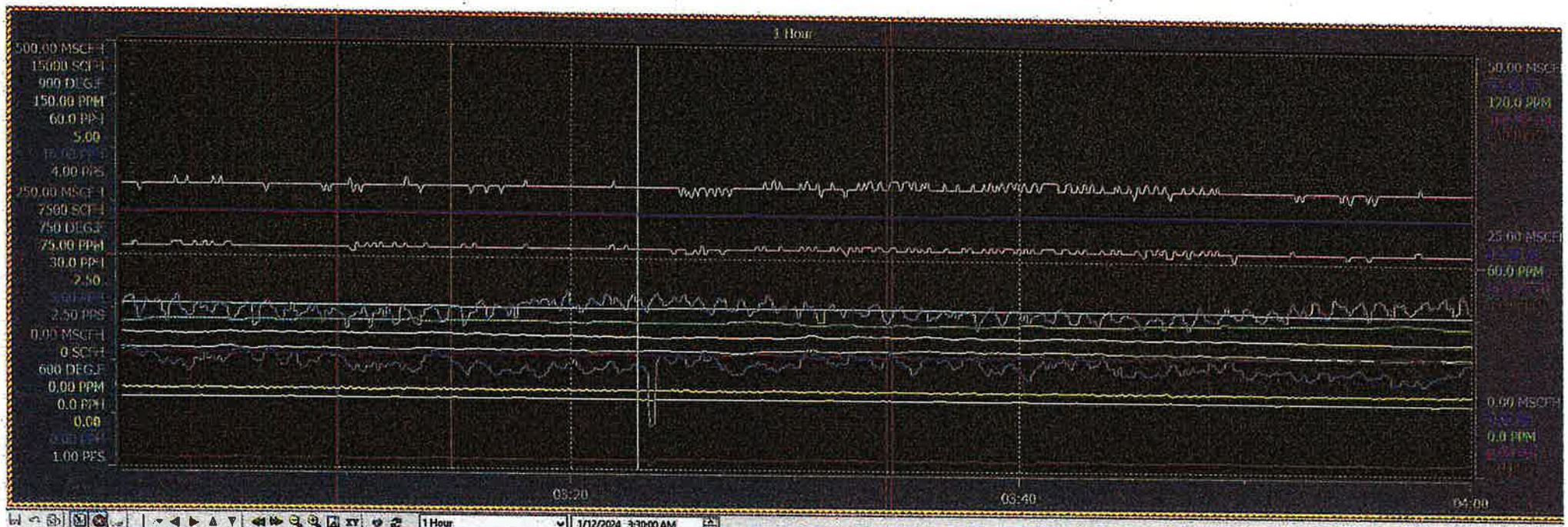
Root/Oxnard Mill/Fixed D[illegible]lays:Cogen Enviro Trend



1 Hour | 1/12/2024 2:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Da	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	20.07 MSCF	0.00 MSC	50.00 MS	1/12/2024 2:22:40 AM	21.28 MSCFH	20.90 MSCFH	17.55 MSCF	28.14 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 2:22:40 AM	261.23 MSCF	261.45 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	16AT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/12/2024 2:22:40 AM	2509 SCFH	2495 SCFH	2470 SCFH	2521 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 2:22:40 AM	718 DEG.F	718 DEG.F	715 DEG.F	724 DEG.F
5	☑				931AIC1112A_NOX	86W BLR INLET NOX	VALUE	SEAMLE	44.62 PPM	0.00 PPM	150.00 P	1/12/2024 2:22:40 AM	41.67 PPM	41.83 PPM	40.82 PPM	43.43 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.9 PPH	0.0 PPH	60.0 PPH	1/12/2024 2:22:40 AM	19.1 PPH	18.9 PPH	18.5 PPH	19.4 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/12/2024 2:22:40 AM	0.94	0.94	0.92	0.96
8	☑				931AIC1112B_O2	86W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 2:22:40 AM	15.10 %	15.08 %	14.99 %	15.16 %
9	☑				931AII193.CCO	86W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 2:22:40 AM	42.0 PPM	41.8 PPM	39.8 PPM	43.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.08 PPH	0.00 PPH	100.00 P	1/12/2024 2:22:40 AM	27.18 PPH	27.09 PPH	25.85 PPH	28.24 PPH
11	☑				931AIC1112	86W BLR STACK CNOX	MV	SEAMLE	2.3 PPM	0.0 PPM	100.0 PP	1/12/2024 2:22:40 AM	2.2 PPM	2.3 PPM	1.9 PPM	2.9 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.45 PPH	0.00 PPH	10.00 PP	1/12/2024 2:22:40 AM	2.29 PPH	2.52 PPH	2.04 PPH	3.14 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/12/2024 2:22:40 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:18:10 AM



1 Hour | 1/12/2024 3:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ita	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.28 MSCF	0.00 MSC	50.00 MS	1/12/2024 3:22:57 AM	19.99 MSCFH	19.03 MSCFH	16.50 MSCF	21.53 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 3:22:57 AM	261.23 MSCF	262.07 MSCFH	250.98 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/12/2024 3:22:57 AM	2489 SCFH	2500 SCFH	2475 SCFH	2527 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 3:22:57 AM	715 DEG.F	715 DEG.F	713 DEG.F	716 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.73 PPM	0.00 PPM	150.00 P	1/12/2024 3:22:57 AM	41.97 PPM	42.20 PPM	41.06 PPM	43.09 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.9 PPH	0.0 PPH	60.0 PPH	1/12/2024 3:22:57 AM	18.9 PPH	19.0 PPH	18.6 PPH	19.3 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/12/2024 3:22:57 AM	0.93	0.94	0.92	0.96
8	☑				931AIC11128_02	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 3:22:57 AM	15.07 %	15.10 %	15.04 %	15.13 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 3:22:57 AM	41.8 PPM	41.9 PPM	41.2 PPM	43.1 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.01 PPH	0.00 PPH	100.00 P	1/12/2024 3:22:57 AM	27.06 PPH	27.12 PPH	26.40 PPH	28.29 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/12/2024 3:22:57 AM	2.3 PPM	2.3 PPM	0.9 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.40 PPH	0.00 PPH	10.00 PP	1/12/2024 3:22:57 AM	2.47 PPH	2.48 PPH	1.03 PPH	2.90 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/12/2024 3:22:57 AM	3.00 PPS	3.01 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:18:17 AM

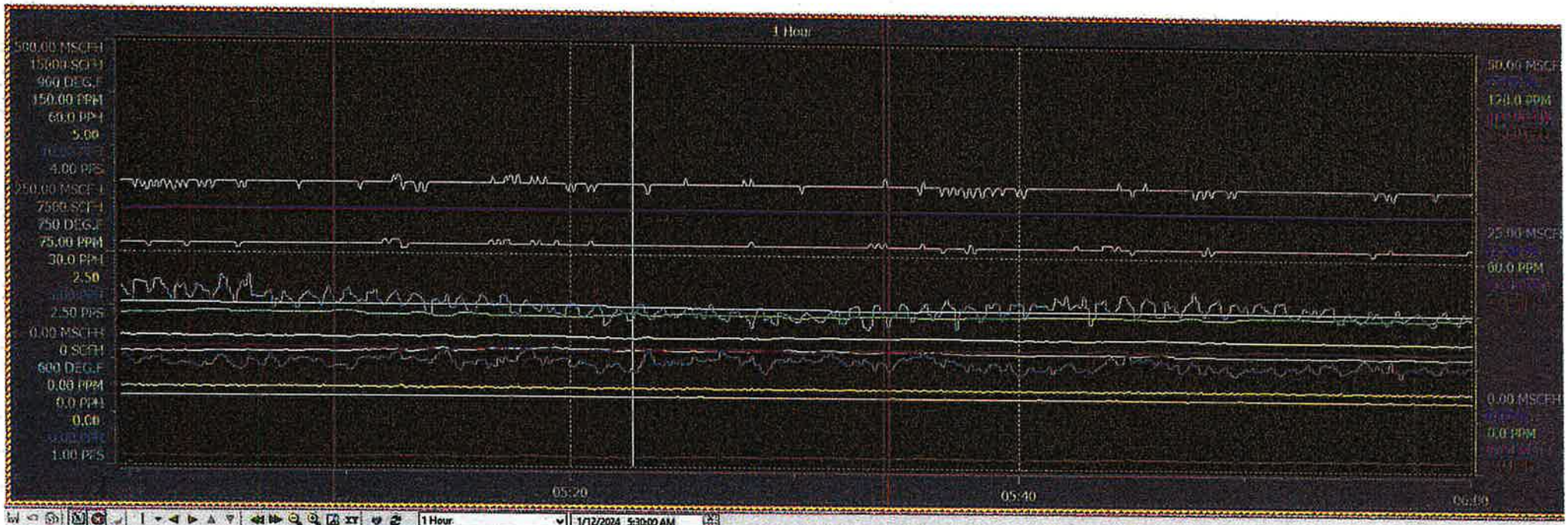
Root/Oxnard Mill/Fixed [illegible]plays:Cogen Enviro Trend

1 Hour 1/12/2024 4:30:00 AM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				D8GASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.73 MSCF	0.00 MSC	50.00 MS	1/12/2024 4:23:08 AM	19.41 MSCFH	19.76 MSCFH	16.20 MSCF	23.99 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 4:23:08 AM	261.23 MSCF	261.14 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2400 SCFH	0 SCFH	15000 SC	1/12/2024 4:23:08 AM	2497 SCFH	2495 SCFH	2475 SCFH	2521 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 4:23:08 AM	712 DEG.F	713 DEG.F	712 DEG.F	715 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.73 PPM	0.00 PPM	150.00 P	1/12/2024 4:23:08 AM	41.17 PPM	41.13 PPM	40.20 PPM	42.19 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.9 PPH	0.0 PPH	60.0 PPH	1/12/2024 4:23:08 AM	18.7 PPH	18.6 PPH	18.3 PPH	18.8 PPH
7	☑				921-2015.WQKRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/12/2024 4:23:08 AM	0.95	0.94	0.92	0.96
8	☑				931AIC11128_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 4:23:08 AM	15.13 %	15.12 %	15.04 %	15.19 %
9	☑				931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 4:23:08 AM	42.7 PPM	42.8 PPM	41.8 PPM	43.6 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.96 PPH	0.00 PPH	100.00 P	1/12/2024 4:23:08 AM	27.53 PPH	27.62 PPH	26.48 PPH	28.59 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.1 PPM	0.0 PPM	100.0 PP	1/12/2024 4:23:08 AM	2.3 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.32 PPH	0.00 PPH	10.00 PP	1/12/2024 4:23:08 AM	2.45 PPH	2.48 PPH	2.11 PPH	2.81 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/12/2024 4:23:08 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.05 PPS

1/12/2024 9:18:22 AM

Root/Oxnard Mill/Fixed plays:Cogen Enviro Trend



	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Na	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	19.84 MSCF	0.00 MSC	50.00 MS	1/12/2024 5:22:46 AM	17.49 MSCFH	19.09 MSCFH	16.46 MSCF	22.53 MSCFH
2	☑				GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 5:22:46 AM	261.23 MSCF	261.42 MSCFH	256.10 MSC	266.35 MSCFH
3	☑				811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2395 SCFH	0 SCFH	15000 SC	1/12/2024 5:22:46 AM	2508 SCFH	2499 SCFH	2480 SCFH	2517 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 5:22:46 AM	713 DEG.F	713 DEG.F	712 DEG.F	715 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.73 PPM	0.00 PPM	150.00 P	1/12/2024 5:22:46 AM	41.33 PPM	40.91 PPM	39.99 PPM	42.19 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	19.9 PPH	0.0 PPH	60.0 PPH	1/12/2024 5:22:46 AM	18.3 PPH	18.4 PPH	18.2 PPH	18.6 PPH
7	☑				S21-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.95	0.00	5.00	1/12/2024 5:22:46 AM	0.95	0.94	0.92	0.96
8	☑				S31AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 5:22:46 AM	15.13 %	15.12 %	15.04 %	15.16 %
9	☑				S31AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 5:22:46 AM	43.6 PPM	43.2 PPM	42.5 PPM	43.8 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	25.08 PPH	0.00 PPH	100.00 P	1/12/2024 5:22:46 AM	27.62 PPH	27.86 PPH	26.95 PPH	28.63 PPH
11	☑				S31AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/12/2024 5:22:46 AM	2.2 PPM	2.3 PPM	2.0 PPM	2.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.28 PPH	0.00 PPH	10.00 PP	1/12/2024 5:22:46 AM	2.36 PPH	2.48 PPH	2.21 PPH	2.79 PPH
13	☑				S21-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.06 PPS	1.00 PPS	4.00 PPS	1/12/2024 5:22:46 AM	3.00 PPS	3.00 PPS	2.94 PPS	3.06 PPS

1/12/2024 9:18:27 AM

Root/Oxnard Mill/Fixed Displays:Cogen Enviro Trend

	Visible	Sta	Trace C	Object	Object Name	Object Description	Propert	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑			A	DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	18.33 MSCF	0.00 MSC	50.00 MS	1/12/2024 6:20:36 AM	18.68 MSCFH	19.67 MSCFH	5.80 MSCFH	33.30 MSCFH
2	☑			A	GTGASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	261.23 MSC	0.00 MSC	500.00 M	1/12/2024 6:20:36 AM	261.23 MSCF	260.03 MSCFH	256.10 MSC	266.35 MSCFH
3	☑			A	811FI306.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	2409 SCFH	0 SCFH	15000 SC	1/12/2024 6:20:36 AM	2501 SCFH	1645 SCFH	-13 SCFH	2517 SCFH
4	☑			A	931TII107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	721 DEG.F	600 DEG.	900 DEG.	1/12/2024 6:20:36 AM	712 DEG.F	710 DEG.F	689 DEG.F	731 DEG.F
5	☑			A	931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	44.78 PPM	0.00 PPM	150.00 P	1/12/2024 6:20:36 AM	40.09 PPM	39.81 PPM	38.87 PPM	40.82 PPM
6	☑			A	931FIC1173	NH3 FLOW	MV	SEAMLE	19.9 PPH	0.0 PPH	60.0 PPH	1/12/2024 6:20:36 AM	18.4 PPH	18.1 PPH	17.3 PPH	19.0 PPH
7	☑			A	921-2015.WQKR6G	STM TO GAS RATIO	VALUE	SEAMLE	0.94	0.00	5.00	1/12/2024 6:20:36 AM	0.94	0.94	0.92	0.96
8	☑			A	931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.10 %	0.00 %	25.00 %	1/12/2024 6:20:36 AM	15.13 %	15.15 %	14.90 %	15.47 %
9	☑			A	931AII193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	38.8 PPM	0.0 PPM	120.0 PP	1/12/2024 6:20:36 AM	43.1 PPM	43.0 PPM	39.0 PPM	46.3 PPM
10	☑			A	CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	24.93 PPH	0.00 PPH	100.00 P	1/12/2024 6:20:36 AM	28.13 PPH	27.64 PPH	25.63 PPH	30.23 PPH
11	☑			A	931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.2 PPM	0.0 PPM	100.0 PP	1/12/2024 6:20:36 AM	2.3 PPM	2.3 PPM	1.7 PPM	3.1 PPM
12	☑			A	CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.40 PPH	0.00 PPH	10.00 PP	1/12/2024 6:20:36 AM	2.53 PPH	2.54 PPH	1.71 PPH	3.53 PPH
13	☑			A	921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	3.00 PPS	1.00 PPS	4.00 PPS	1/12/2024 6:20:36 AM	3.00 PPS	2.97 PPS	2.89 PPS	3.05 PPS

1/12/2024 9:18:37 AM

NEW INDY
CONTAINERBOARD

February 19, 2024

Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Attention: Ed Swede

Subject: Cogen CEMS Breakdown - Heater malfunction

Dear Mr. Swede:

New-Indy Oxnard is submitting this breakdown report for the calls made to the VCAPCD hotline on February 14, 2024, at 1:30 PM and 9:30 PM. Both events were related to heater malfunctioning resulting to moisture problem.

On 2/13/24, the Cogen stack oxygen was above the normal range at around 5:00 PM. During investigation, moisture was found in the stack filter element. The CEMS readings came back to normal range after replacing the stack filter and seals. The CEMS O2 was out-of-normal range from 5:00 PM to 12:07 AM. The CEMS was back in service by 12:30 AM, a total downtime of 7.5 hrs.

On 2/14/24, Cogen was down from 5:03 AM to 5:25 PM for the mill's maintenance shutdown. CEMS was calibrated at 7:00 PM since stack emissions were not within normal ranges. During troubleshooting, it was discovered that the stack sample extraction heater malfunctioned. The heating element wire had lost connection to the filter housing resulting to sample condensation issues. After the repair and a passing calibration, the emissions came back to normal ranges. The CEMS was out-of-normal range from 6:46 PM to 10:39 PM, a total of 3.88 hrs. To prevent this from happening again, the current CEMS maintenance procedure was updated to include inspection of electrical connections to heater when changing filters.

The Daily Emissions Sheets and PI trends have been provided for your review. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

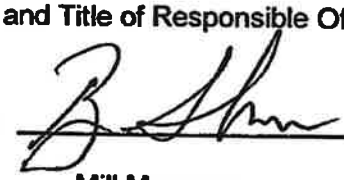
Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature: 	2/19/2024
Title: Mill Manager	

DAILY COGEN EMISSION REPORT

End Time: 2/14/2024 7:00 — Start Time: 2/13/2024 7:00

Time	Duct burner gas flow MSCFH	Turbine gas flow MSCFH	Maxon Burner gas flow MMBTU/h	Maxon Burner gas flow SCFH	SCR Temperature oF	SCR inlet NOx ppm	Ammonia Usage lb/h	NH3:NOx mole ratio	Injection steam rate lb/s	Steam to fuel ratio lb/lb	NOx lb/h	Stack O2 %	Stack CO (15% O2) ppm	CO lb/h	Stack NOx (15% O2) ppm	3h Running Average NOx
8:00	0.06	256.44	0.00	0.00	674.10	47.20	18.56	1.08	2.79	0.89	2.25	15.45	35.19	21.13	2.28	2.30
9:00	0.06	256.44	0.00	0.00	676.06	49.04	19.30	1.08	2.80	0.90	2.34	15.40	32.52	19.44	2.38	2.34
10:00	0.06	257.88	0.00	0.00	679.52	50.02	20.39	1.12	2.84	0.90	2.34	15.36	30.73	18.52	2.37	2.34
11:00	0.06	257.05	0.00	0.00	681.14	48.60	20.56	0.91	2.84	0.91	2.11	15.32	30.00	18.03	2.17	2.30
12:00	0.06	256.76	0.00	0.00	681.71	50.01	19.88	1.09	2.85	0.91	2.25	15.33	29.74	17.93	2.29	2.27
13:00	0.06	256.27	0.00	0.00	682.24	48.26	19.43	1.10	2.84	0.91	2.20	15.34	30.35	18.13	2.24	2.23
14:00	0.06	256.10	0.00	0.00	683.31	47.87	18.75	1.09	2.84	0.91	2.24	15.31	30.58	18.36	2.28	2.27
15:00	0.07	256.27	0.00	0.00	684.49	49.92	19.19	1.06	2.84	0.91	2.31	15.29	29.73	17.86	2.34	2.29
16:00	0.19	255.52	0.00	0.00	684.82	50.61	19.30	1.05	2.84	0.91	2.24	15.56	29.49	17.82	2.29	2.30
17:00	-0.02	254.30	0.00	0.00	684.04	48.94	18.80	1.05	2.81	0.91	2.23	15.43	31.16	18.82	2.26	2.30
18:00	-0.02	257.81	0.00	0.00	683.26	47.48	18.71	1.07	2.85	0.91	2.26	17.46	32.19	19.49	2.28	2.26
19:00	-0.02	256.10	0.00	0.00	682.96	46.08	18.51	1.10	2.84	0.91	2.22	18.18	33.97	20.33	2.27	2.26
20:00	-0.02	256.96	0.00	0.00	682.23	45.72	18.52	1.11	2.86	0.91	2.26	18.51	34.97	20.88	2.26	2.26
21:00	-0.02	255.49	0.00	0.00	680.42	44.96	23.60	1.40	2.86	0.91	4.46	11.88	20.41	13.20	4.48	3.01
22:00	-0.02	259.01	0.00	0.00	680.35	45.06	27.36	-6.27	2.86	0.90	-37.01	16.55	-86.04	-43.04	-60.67	-17.97
23:00	-0.02	256.27	0.00	0.00	679.57	45.31	48.68	2.83	2.79	0.90	27.80	17.31	83.36	41.26	50.55	-1.88
0:00	-0.02	256.03	0.00	0.00	678.97	44.42	39.76	2.51	2.81	0.90	4.57	16.26	26.41	14.99	4.56	-1.75
1:00	-0.02	256.52	0.00	0.00	679.09	44.70	22.90	1.44	2.83	0.90	2.02	16.01	33.52	20.10	1.90	19.11
2:00	-0.02	255.93	0.00	0.00	677.73	45.01	17.97	1.09	2.79	0.90	2.26	15.68	34.17	20.41	2.30	3.02
3:00	-0.02	256.10	0.00	0.00	676.41	44.69	17.92	1.10	2.80	0.90	2.24	15.71	34.77	20.75	2.27	2.16
4:00	-0.02	256.10	0.00	0.00	676.40	44.31	17.79	1.10	2.79	0.90	2.27	15.71	35.04	20.91	2.31	2.30
5:00	-0.02	246.33	0.00	0.00	672.38	41.60	17.60	1.14	2.60	0.86	2.08	15.82	36.27	21.16	2.10	2.23
6:00	-0.02	2.81	0.00	0.00	519.15	-0.89	1.01	14358.92	0.28	127.27	0.02	21.07	-233.51	1.48	-1.82	0.87
7:00	-0.02	0.00	0.00	0.00	497.86	-1.86	0.86	18040.53	0.15	128.00	0.00	21.35	-64.58	0.00	-1.39	-0.37

Cogen Daily Average NOx	
lb/h	3.21

Cogen Daily Average CO	
lb/h	17.62

Stack NOx analyzer	
zero value	-0.12
zero drift %	-0.12
span value	82.16
span drift %	0.56

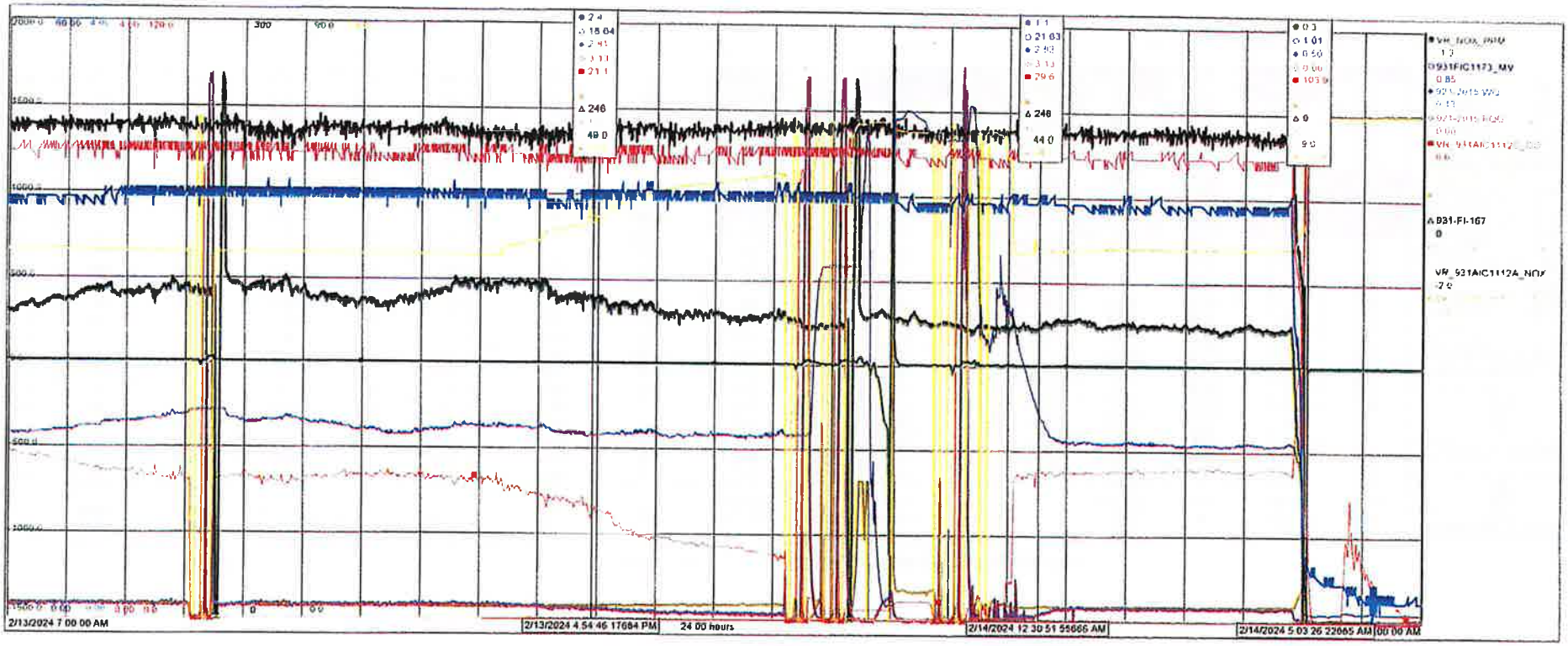
Stack CO Analyzer	
zero value	-0.19
zero drift %	-0.19
span value	91.14
span drift %	0.52

Stack O2 Analyzer	
span value	21.01
span drift %	0.11
zero value	-0.07
zero drift %	0.07

Comments: At 5 PM on 2/13/24 Cogen O2 was out of normal range. Cogen troubleshooting performed from 8 PM to 12:30 AM - stack filter moisture issue. Replacing the stack filter & seals brought the readings back to normal. Also, Cogen was down from 5:03 AM - 7:00 AM for mill maintenance, a total downtime of 1.95 hrs

PRINT TIME: 2/15/2024 1:00 PM

NOTE: This document is valid for only ONE week after print time


2/13/2024 7 00 00 AM
2/13/2024 4 54 46 17684 PM
24 00 hours
2/14/2024 12 30 51 55666 AM
2/14/2024 5 03 26 22665 AM
00 00 AM

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OFFICIAL DAILY COGENERATION LOG

NEW-INDY CONTAINERBOARD
OXNARD MILL

DATE: 1-13-24

NIGHT SHIFT OPERATOR — NAME: RoB

DAY SHIFT OPERATOR — NAME: Sonny Sanchez

	STEAM & WATER READINGS: PERMEATE H2O	CONCENTRATE H2O	LP	HP	GAS & ELECTRIC READINGS: SCG LP	TURBINE	MAXON	DUCT BURNER	MEGAWATTS
CURRENT	73124479	65167733	206151	1656	591780	8986200	76011363	593	45470
PREVIOUS	73038266	65132604	215690	1811	598640	7670230	76011363	1434	44940

NEW DEMIN TRAILER YES ☐ NO ☑ | TANK 1 ___ % | TANK 2 ___ % | CHILLER HOURS:

AMMONIA DELIVERY YES ☐ NO ☑ | % FULL: | PACESETTER ON / OFF | ALARM: RED ☐ YELLOW ☐ GREEN ☐

TURBINE

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
FMV	%	75.00	74.88	74.44	73.94	73.69	73.94	73	74	74	74	73	
Inlet Temp	°F	50	56	61	63	64	62	61	60	57	55	54	
Humidity	%	42.2	37.8	37.0	46.0	44.5	61.6	58	59	60	59	58	
Vibration (Max)	MILS	.22	.19	.21	.21	.25	.25	.23	.23	.20	.22	.23	
Steam Injection	#/SEC	2.81	2.81	2.88	2.81	2.81	2.88	2.9	2.3	2.4	2.8	2.8	
Turbine L.O. Level	%	97	97	100	100	100	100	100	100	100	100	100	
T54	°F	1439	1456	1467	1470	1467	1465	1460	1448	1451	1449	1439	

BATTERIES 126 V | HP RECOUPE FAL | BATTERIES V | HP RECOUPE FAL

AIR INLET DIFF IN/H2O | HP RECOUPE FAR | AIR INLET DIFF IN/H2O | HP RECOUPE FAR

L.O. DIFFERENTIAL PSI | HP RECOUPE AFT | L.O. DIFFERENTIAL PSI | HP RECOUPE AFT

ONLINE TURBINE WATER WASH YES ☐ NO ☐ | CRANK WASH YES ☐ NO ☐ > GALLONS | CONDUCTIVITY MHOS | BOILER FEED WATER PUMP OPERATION: NO.1 PUMP YES ☐ NO ☐ | NO.2 PUMP YES ☐ NO ☐

GENERATOR

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
Gen. Bearing Drain	°F	150	152	154	156	156	156	155	158	153	152	150	
L.O. Supply	°F	120	122	124	126	126	126	125	124	123	122	120	
Gen. Vibration (Max)	IPS	.36	.36	.38	.24	.39	.399	.39	.38	.39	.37	.36	
Tie Line	MW	10.88	10.95	11.06	10.66	10.53	10.20	10.9	11.1	11	11	10.9	
Generator Voltage	KV	12.70	12.70	12.70	12.70	12.70	12.70	12.7	13.6	12.7	12.7	12.7	

GEN. AMPS | GEN.VARS 1.45 MEGA VARS | GEN. AMPS | GEN.VARS MEGA VARS

FIELD 179.9 AMPS | FIELD VOLTS 148.7 V | FIELD AMPS | FIELD VOLTS V

COOLING TWR INLET F | COOLING TWR OUTLET F | COOLING TWR INLET F | COOLING TWR OUTLET F

COGEN BOILER

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
450 Header Temp	°F	700	700	700	700	700	700	700	700	700	700	700	
HP Drum Level	IN	1.9	2.0	2.0	1.9	2.2	2.0	1.6	2	2	2	2	
LP Drum Level	IN	1.1	1.0	1.2	0.8	1.1	1.0	1.9	1	1	1	1	
HP Drum Pressure	PSI	448	448	448	448	448	448	448	448	448	448	448	
LP Drum Pressure	PSI	146	146	145	144	135	137	138	145	145	145	145	
CO	PPM	35.2	31.5	30.0	30.9	29.7	31.8	35			33	35	
NOx	PPM	2.4	2.3	1.9	2.3	2.2	2.3	2.5			2.2	2.2	
O2	%	15.14	15.38	15.32	15.32	15.26	17.80	18.4			15.6	15.7	
Hot Well Level	%	136	148	152	136	143	150	157			145	145	

		8:00	10:00	12:00	14:00	16:00	18:00	20:00	22:00	24:00	2:00	4:00	6:00
450 Header Temp	°F	649	701	700	700	699	700	700	700	700	700	700	
HP Drum Level	IN	2.0	2.0	1.7	1.9	2.1	2.1	2	2	2	2	2	
LP Drum Level	IN	1.1	0.6	1.4	0.6	1.1	0.9			1	1	1	
HP Drum Pressure	PSI	448	448	448	448	448	448	448	448	448	448	448	
LP Drum Pressure	PSI	146	148	150	132	137	137	139	139	139	139	147	
CO	PPM	33.7	30.8	30.1	30.3	29.0	32.7	33	33	32	33	33	
NOx	PPM	2.4	2.3	2.2	2.3	2.4	2.3	2.4	2.4	2.4	2.4	2.4	
O2	%	15.44	15.35	15.34	15.29	15.29	17.85	18	17	17	16	16	
Hot Well Level	%	147	163	147	148			160	153	139	151	149	

AUTO / ON / OFF | 1150 SET POINT 451 | 1103 B SET POINT 448 | 1150 SET POINT | 1103 B SET POINT

DUCT BURNER El/off | S/P 443 | DUCT BURNER | S.P.

COMPRESSORS

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
Filter Separator	PSI	259	261	263	265	267	265	265	271	271	270	265	
Gas Receiver	PSI	417	418	418	418	417	420	419	418	414	417	418	

Crankcase Oil Level % Full | Crankcase Oil Level %

Frame Oil Pressure (25–50) PSI 21.66 | Frame Oil Pressure (25–50) PSI

Temp. cooling °F T1 T2 | Temp. cooling °F T1 T2

BOILER TEST RESULTS

SB: ### III

	DAY SHIFT	NIGHT SHIFT
BOILER FEEDWATER		
pH 8.75– 9.5		
Conductivity <5mmhos		
Silica <20 ppb		
R.O.		
Feed TDS<1000 ppm	N	
Permeate TDS<10 ppm		
pH (Feed 7.5)	A	
CONDENSATE		
HP–pH 8.5 –9.5	L	
Conductivity <20mmhos		
LP–pH 8.5–9.5	C	
Conductivity <20mmhos	O	
HP		
pH 9.5 – 10.5		
Conductivity 75–150		
Phosphate 5–15 ppm	ON	
Silica <5 ppm		
Iron ppm		
LP		
pH 9.5 – 10.5		
Conductivity 75 – 150	S	
Phosphate 5–15 ppm	I	
Silica <5 ppm		
Iron ppm		
MIXED BED	T	
pH 6.0 – 7.5	E	
Conductivity <1mmhos		
Silica <10 ppb		
HP Steam Test		
Silica <20 ppb		
SOFTENER		
Hardness <1.0 ppm		
Running (1 or 2)		
STEAM TEST		
Silica <20 ppb		
PV NO.2		

HP BLOW DOWN: 07:00 TIME: | DAY SHIFT:

	NORTH TANK	SOUTH TANK
SALT	0 FEET	4 FEET

NOTES: O2 Creeped up to 20+ Sonny Gram (?) Sat & Pat Came in to Calibrate Analyzer

Turbine Down @ 5 am

ADADS 600-2011 – REV.A.4

End Time 2/15/2024 7:00 Start Time 2/14/2024 7:00

DAILY COGEN EMISSION REPORT

Time	Duct burner gas flow MSCFH	Turbine gas flow MSCFH	Maxon Burner gas flow MMBTU/hr	Maxon Burner gas flow SCFH	SCR Temperature oF	SCR Inlet NOx ppm	Ammonia Usage lb/h	NH3:NOx mole ratio	Injection steam rate lb/s	Steam to fuel ratio lb/lb	NOx lb/h	Stack O2 %	Stack CO (15% O2) ppm	CO lb/h	Stack NOx (15% O2) ppm	3h Running Average NOx
8:00	-0.02	0.00	0.00	0.00	497.86	-1.91	0.89	18530.27	0.13	128.00	0.00	21.36	-4.07	0.00	-1.03	-1.41
9:00	-0.02	0.00	0.00	0.00	497.86	-1.95	0.92	19158.18	0.13	128.00	0.00	21.36	-1.84	0.00	-1.01	-1.14
10:00	-0.02	0.00	0.00	0.00	497.86	-1.96	0.88	17178.11	0.13	128.00	0.00	21.36	-0.99	0.00	-1.05	-1.03
11:00	-0.02	0.00	0.00	0.00	497.85	1.75	0.95	62414.61	0.13	128.00	0.00	21.40	5.42	0.00	-0.66	-0.91
12:00	-0.02	0.00	0.00	0.00	497.86	-0.19	0.90	239132.35	0.13	128.00	0.00	21.40	5.40	0.00	-0.56	-0.76
13:00	-0.02	0.00	0.00	0.00	497.86	-0.22	0.96	191700.68	0.13	128.00	0.00	21.40	5.40	0.00	-0.46	-0.56
14:00	-0.02	0.51	0.00	0.00	497.86	-0.22	0.97	120240.87	0.13	95.59	0.00	21.40	5.40	0.01	-0.45	-0.49
15:00	-0.02	0.00	0.00	0.00	501.26	-0.21	0.96	190634.30	0.13	128.00	0.00	21.40	5.40	0.00	-1.20	-0.71
16:00	-0.02	0.00	0.00	0.00	497.86	-0.23	0.93	189993.18	0.13	128.00	0.00	21.40	5.40	0.00	-0.76	-0.81
17:00	-0.02	0.00	0.00	0.00	497.86	-0.25	0.94	139417.50	0.13	128.00	0.00	21.40	5.40	0.00	-0.51	-0.82
18:00	-0.02	17.77	0.00	0.00	497.86	2.59	0.98	117634.24	0.14	67.17	1.41	20.22	102.12	8.26	10.35	3.02
19:00	3.83	146.53	0.00	0.00	587.36	48.88	28.82	2.68	0.65	0.44	12.61	16.69	97.59	30.82	26.90	12.24
20:00	11.86	179.35	0.00	0.00	648.20	25.87	30.79	245.12	1.67	0.76	2.00	10.93	51.09	24.08	2.62	13.29
21:00	14.04	170.49	0.00	0.00	655.22	19.04	27.58	5.47	1.65	0.75	4.04	13.74	57.70	22.92	5.63	11.72
22:00	10.29	197.58	0.00	0.00	658.94	25.76	16.13	2.72	1.96	0.80	-0.53	20.24	21.45	10.58	-0.59	2.55
23:00	11.91	253.33	0.63	600.07	698.03	42.86	27.97	1.58	2.79	0.90	0.76	17.37	14.77	9.16	0.76	1.93
0:00	6.63	252.25	0.05	54.69	689.50	43.63	18.37	1.16	2.78	0.90	3.85	12.77	37.28	21.71	3.94	1.37
1:00	6.63	253.88	0.00	0.00	687.09	43.65	17.64	1.09	2.77	0.89	2.31	15.34	49.18	29.89	2.31	2.33
2:00	6.70	255.35	0.00	0.00	686.53	43.56	17.71	1.10	2.78	0.89	2.33	15.36	49.61	30.36	2.32	2.85
3:00	6.74	256.66	0.00	0.00	684.43	43.75	17.67	1.09	2.78	0.89	2.31	15.36	49.66	30.39	2.30	2.31
4:00	6.69	255.25	0.00	0.00	684.31	44.62	17.76	1.07	2.78	0.89	2.31	15.35	49.49	30.33	2.29	2.30
5:00	6.66	253.98	0.00	0.00	684.08	44.47	17.71	1.07	2.77	0.89	2.28	15.35	50.08	30.39	2.28	2.29
6:00	6.68	254.64	0.00	0.00	684.05	44.14	17.73	1.08	2.77	0.89	2.29	15.35	49.82	30.36	2.29	2.28
7:00	6.73	250.27	0.00	0.00	682.83	42.53	17.53	1.11	2.69	0.89	2.20	15.39	50.85	30.40	2.18	2.25

Cogen Daily Average NOx lb/h	
	1.70

Cogen Daily Average CO lb/h	
	14.15

Stack NOx analyzer	
zero value	-0.16
zero drift %	-0.16
span value	82.07
span drift %	0.46

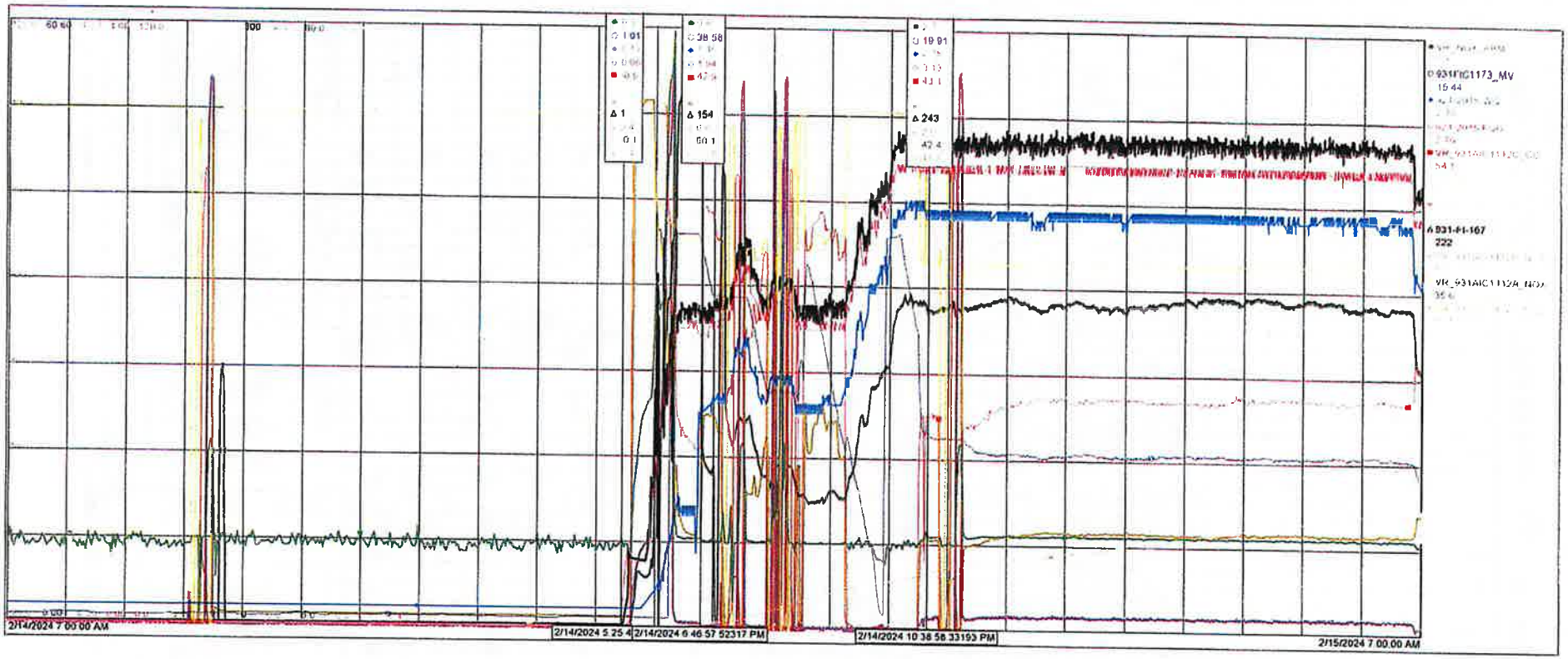
Stack CO Analyzer	
zero value	-0.46
zero drift %	-0.46
span value	91.14
span drift %	0.52

Stack O2 Analyzer	
span value	21.38
span drift %	0.48
zero value	-0.12
zero drift %	0.12

Comments Cogen was down on 2/14/24 from 7AM to 5:25PM, a total of 10.42 hrs for mill maintenance shutdown. Upon start up, CEMS readings were irregular because stack heater became disconnected. CEMS out of range from 6:46 PM - 10:39 PM. A passing calibration was completed at 11:15 PM.

PRINT TIME: 2/15/2024 1:30 PM

NOTE: This document is valid for only ONE week after print time


Δ 1
Δ 154
Δ 243
2/14/2024 7 00 00 AM
2/14/2024 5 25 4
2/14/2024 6 46 57 52317 PM
2/14/2024 10 38 58 33193 PM
2/15/2024 7 00 00 AM

OFFICIAL DAILY COGENERATION LOG

NEW-INDY CONTAINERBOARD
OXNARD MILL

DATE: 2-14-24

STEAM & WATER READINGS / GAS & ELECTRIC READINGS

	PERMEATE H2O	CONCENTRATE H2O	LP	HP	SCG LP	TURBINE	MAXON	DUCT BURNER	MEGAWATTS
CURRENT	73193220	65197941	111317	899	4388010	8149790	76012172	105544	45743
PREVIOUS	73124479	65167733	206151	7656	391780	8986200	76011363	542	45470

NEW DEMIN TRAILER YES ☐ NO ☐ | TANK 1 % | TANK 2 % | CHILLER HOURS:

AMMONIA DELIVERY YES ☐ NO ☐ | % FULL: | PACESETTER ON / OFF ALARM: RED ☐ YELLOW ☐ GREEN ☐

TURBINE

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
FMV	%								74	77	74	73	79
Inlet Temp	°F								61	60	59	57	52
Humidity	%								56	56	60	61	62
Vibration (Max)	MILS								27	2.7	27	32	28
Steam Injection	#/SEC								2.8	2.8	2.8	2.8	2.7
Turbine L.O. Level	%								100	100	100	100	100
T54	°F								1441	1424	1427	1020	1422

BATTERIES V | HP RECOUPE FAL | BATTERIES V | HP RECOUPE FAL
AIR INLET DIFF IN/H2O | HP RECOUPE FAR | AIR INLET DIFF IN/H2O | HP RECOUPE FAR
L.O. DIFFERENTIAL PSI | HP RECOUPE AFT | L.O. DIFFERENTIAL PSI | HP RECOUPE AFT
ONLINE TURBINE WATER WASH YES ☐ NO ☐ | CRANK WASH YES ☐ NO ☐ > | GALLONS | CONDUCTIVITY MHOS | BOILER FEED WATER PUMP OPERATION NO.1 PUMP YES ☐ NO ☐ NO.2 PUMP YES ☐ NO ☐

GENERATOR

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
Gen. Bearing Drain	°F												
L.O. Supply	°F									152	152	152	150
Gen. Vibration (Max)	IPS									122	122	121	120
Tie Line	MW								37	37	37	37	39
Generator Voltage	KV								11.3	11.3	11	11	11
									12.7	12.7	12.7	12.7	12.7

GEN. AMPS | GEN.VARS MEGA VARS | GEN. AMPS | GEN.VARS MEGA VARS
FIELD AMPS | FIELD VOLTS V | FIELD AMPS | FIELD VOLTS
COOLING TWR INLET F | COOLING TWR OUTLET F | COOLING TWR INLET F | COOLING TWR OUTLET F

COGEN BOILER

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
450 Header Temp	°F								700	700	700	700	700
HP Drum Level	IN								.4	2	2	2	2
LP Drum Level	IN								1.2	1	1	1	1
HP Drum Pressure	PSI								462	462	462	462	462
LP Drum Pressure	PSI								147	142	142	142	142
CO	PPM									49	48	49	48
NOx	PPM									2.5	2.4	2.4	2.4
O2	%									15	15	14.7	15
Hot Well Level	%								159	160	140	159	137

		8:00	10:00	12:00	14:00	16:00	18:00	20:00	22:00	24:00	2:00	4:00	6:00
450 Header Temp	°F								700	700	700	700	700
HP Drum Level	IN								1.6	2	2	2	2
LP Drum Level	IN								1.1	1	1	1	1
HP Drum Pressure	PSI								462	462	462	462	462
LP Drum Pressure	PSI								153	153	153	142	142
CO	PPM								44	44	43	49	47
NOx	PPM								1.6	1.7	2.4	2.4	2.3
O2	%								15.2	14.7	15	14.7	15.1
Hot Well Level	%								149	147	139	165	151

1150 SET POINT | 1103 B SET POINT | 1150 SET POINT | 1103 B SET POINT
AUTO / ON / OFF | DUCT BURNER | S/P | DUCT BURNER | S.P.

COMPRESSORS

		7:00	9:00	11:00	13:00	15:00	17:00	19:00	21:00	23:00	1:00	3:00	5:00
Filter Separator	PSI								269	269	269	269	269
Gas Receiver	PSI								418	418	418	417	417

Crankcase Oil Level % | Crankcase Oil Level %
Frame Oil Pressure (25-50) PSI | Frame Oil Pressure (25-50) PSI
Temp. cooling °F T1 T2 | Temp. cooling °F T1 T2

BOILER TEST RESULTS

	DAY SHIFT	NIGHT SHIFT
BOILER FEEDWATER		
pH 8.75- 9.5		
Conductivity <5mmhos		
Silica <20 ppb		
R.O.		
Feed TDS<1000 ppm		
Permeate TDS<10 ppm		
pH (Feed 7.5)		
CONDENSATE		
HP-pH 8.5 -9.5		
Conductivity <20mmhos		
LP-pH 8.5-9.5		
Conductivity <20mmhos		
HP		
pH 9.5 - 10.5		
Conductivity 75-150		
Phosphate 5-15 ppm		
Silica <5 ppm		
Iron ppm		
LP		
pH 9.5 - 10.5		
Conductivity 75 - 150		
Phosphate 5-15 ppm		
Silica <5 ppm		
Iron ppm		
MIXED BED		
pH 6.0 - 7.5		
Conductivity <1mmhos		
Silica <10 ppb		
HP Steam Test		
Silica <20 ppb		
SOFTENER		
Hardness <1.0 ppm		
Running (1 or 2)		
STEAM TEST		
Silica <20 ppb		
PV NO.2		

HP BLOW DOWN | DAY SHIFT: | TIME:

	NORTH TANK	SOUTH TANK
SALT	FEET	FEET

NOTES: turbine online @ 620pm

NIGHT SHIFT OPERATOR NAME: Rois

DAY SHIFT OPERATOR NAME: Sonny Sanchez

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NCAD# 000-3011 - REV.A4

NEW INDY
CONTAINERBOARD

March 18, 2024

Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Attention: Ed Swede

Subject: Cogen CEMS Breakdown - Analyzer malfunction

Dear Mr. Swede:

New-Indy Oxnard is submitting this breakdown report for the call made by Gaspar Cervantes (Shift Foreman) to the VCAPCD hotline on March 16, 2024, at 1:45 AM.

On March 16, 2024 at about 12:15 AM, the Cogen Operator notified the Shift Foreman that CEMS faulted for stack NOx, O2 and CO. E&I Technicians were called in to address the CEMS malfunction. They replaced the analyzer sample pump as it appeared not working properly. The analyzer returned to its normal operating condition after a reboot and calibration. The CEMS was down from 12:06 AM – 5:00 AM, for a total of 4.9 hours. The preventative maintenance for this asset has been increased to quarterly to prevent service pump failures.

The Daily Emissions Sheets and PI trends have been provided for your review. If you have any questions or require any additional information, please call Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature:	3/19/2024
Title: Mill Manager	

DAILY COGEN EMISSION REPORT

End Time: 3/16/2024 7:00 Start Time: 3/15/2024 7:00

Time	Duct burner gas flow MSCFH	Turbine gas flow MSCFH	Maxon Burner gas flow MMBTU/hr	Maxon Burner gas flow SCFH	SCR Temperature oF	SCR Inlet NOx ppm	Ammonia Usage lb/h	NH3:NOx mole ratio	Injection steam rate lb/s	Steam to fuel ratio lb/lb	NOx lb/h	Stack O2 %	Stack CO (15% O2) ppm	CO lb/h	Stack NOx (15% O2) ppm	3h Running Average NOx
8:00	9.11	260.54	0.00	0.00	698.75	44.00	19.40	1.15	2.85	0.90	2.44	15.22	39.72	24.88	2.36	2.30
9:00	6.71	258.72	0.00	0.00	695.67	43.99	19.78	1.20	2.84	0.90	2.31	15.29	38.07	23.60	2.30	2.30
10:00	10.05	258.94	0.00	0.00	703.68	48.35	22.08	1.18	2.84	0.90	2.50	15.20	35.86	22.43	2.42	2.36
11:00	9.62	257.47	0.00	0.00	706.16	46.97	21.94	1.07	2.84	0.91	1.95	15.29	35.82	22.10	1.94	2.22
12:00	6.70	257.19	0.00	0.00	702.45	48.30	21.36	1.19	2.85	0.91	2.35	15.40	34.77	21.49	2.34	2.23
13:00	6.72	258.15	0.00	0.00	703.22	49.99	22.85	1.22	2.88	0.91	2.47	15.45	33.16	20.32	2.43	2.24
14:00	6.79	259.80	0.00	0.00	702.55	49.53	22.81	1.23	2.89	0.91	2.29	15.52	35.17	21.72	2.25	2.34
15:00	6.79	259.23	0.00	0.00	703.11	48.84	22.63	1.21	2.88	0.91	2.33	15.48	34.42	21.44	2.28	2.32
16:00	8.82	259.86	0.00	0.00	708.21	46.35	21.34	1.20	2.89	0.91	2.31	15.44	34.39	21.54	2.25	2.26
17:00	6.69	260.31	0.00	0.00	702.59	45.28	20.31	1.19	2.90	0.91	2.35	15.55	34.94	21.72	2.30	2.28
18:00	6.75	261.05	0.00	0.00	701.67	44.76	20.22	1.21	2.90	0.91	2.36	15.57	35.40	22.08	2.30	2.28
19:00	8.17	261.23	0.00	0.00	703.37	44.65	19.98	1.17	2.91	0.91	2.36	15.56	36.15	22.71	2.28	2.29
20:00	6.76	261.05	0.00	0.00	701.13	42.65	18.70	1.15	2.91	0.92	2.26	15.59	38.06	23.70	2.22	2.27
21:00	6.84	261.57	0.00	0.00	699.37	44.45	19.29	1.14	2.91	0.92	2.48	15.62	37.52	23.49	2.42	2.31
22:00	6.77	260.20	0.00	0.00	699.53	45.09	19.78	1.17	2.90	0.91	2.35	15.60	37.32	23.17	2.30	2.31
23:00	6.75	260.71	0.00	0.00	699.64	45.12	19.60	1.15	2.90	0.91	2.34	15.53	37.12	23.22	2.28	2.33
0:00	6.71	259.18	0.00	0.00	699.28	46.62	20.48	1.16	2.85	0.90	2.44	15.51	35.75	22.25	2.41	2.33
1:00	8.66	261.23	0.00	0.00	703.41	46.99	7.75	0.45	2.87	0.90	-0.57	0.19	2.66	2.60	-0.70	1.33
2:00	6.79	260.01	0.00	0.00	697.88	44.57	0.98	0.06	2.89	0.91	-0.98	-1.23	0.74	0.32	-0.97	0.25
3:00	6.79	260.78	0.00	0.00	697.94	44.26	0.91	0.06	2.89	0.91	-0.54	-1.23	1.04	0.72	-0.53	-0.73
4:00	6.75	260.65	0.00	0.00	697.21	43.94	9.39	0.47	2.88	0.90	3.43	2.34	20.83	10.83	3.41	0.66
5:00	6.72	260.26	0.00	0.00	695.17	43.62	37.17	2.30	2.87	0.90	-0.58	11.51	81.83	52.26	-0.54	0.30
6:00	6.67	259.80	0.00	0.00	694.81	43.37	23.39	1.46	2.85	0.90	1.24	15.30	43.88	27.30	1.26	1.40
7:00	6.78	261.11	0.00	0.00	694.41	43.11	18.87	1.15	2.85	0.90	2.32	15.30	44.10	27.48	2.26	0.99

Cogen Daily Average	
NOx	
lb/h	
1.95	

Cogen Daily Average	
CO	
lb/h	
20.97	

Stack NOx analyzer	
zero value	-0.27
zero drift %	-0.27
span value	83.58
span drift %	0.29

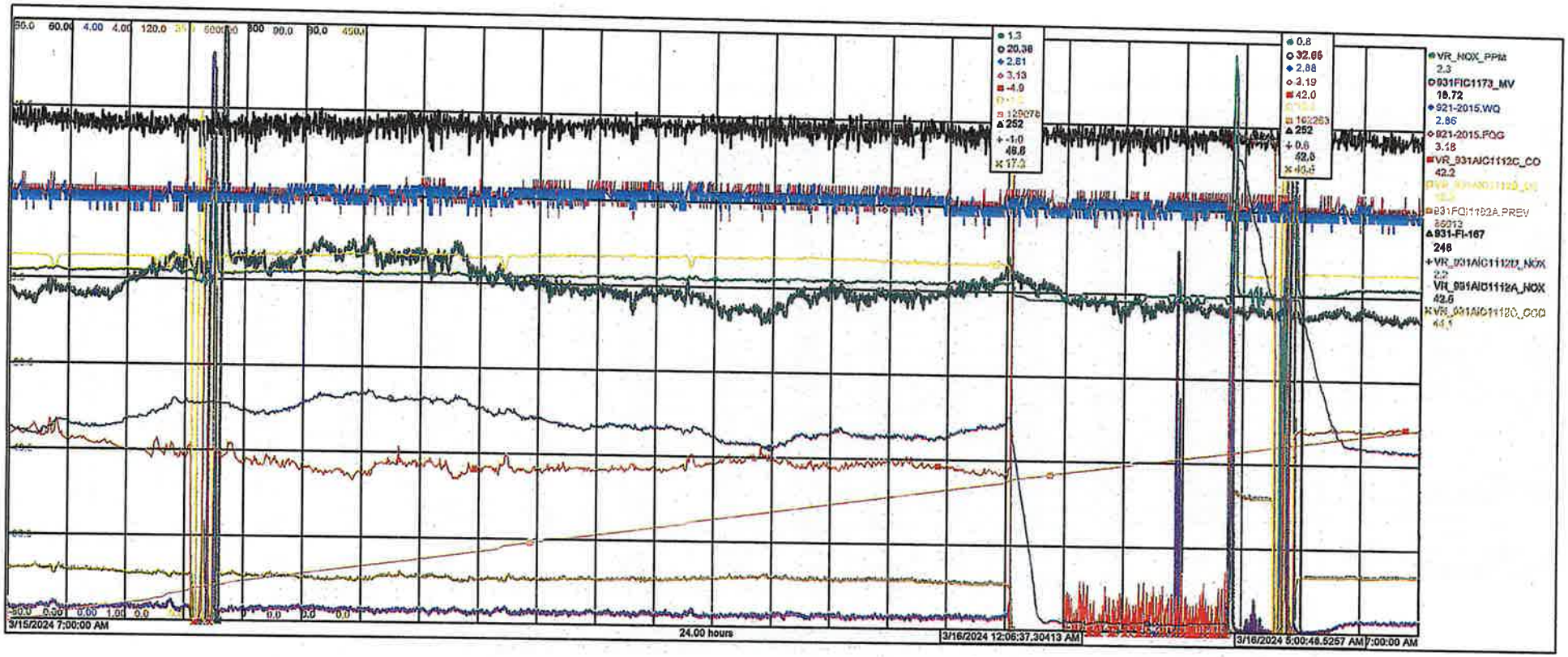
Stack CO Analyzer	
zero value	-0.23
zero drift %	-0.23
span value	90.76
span drift %	2.36

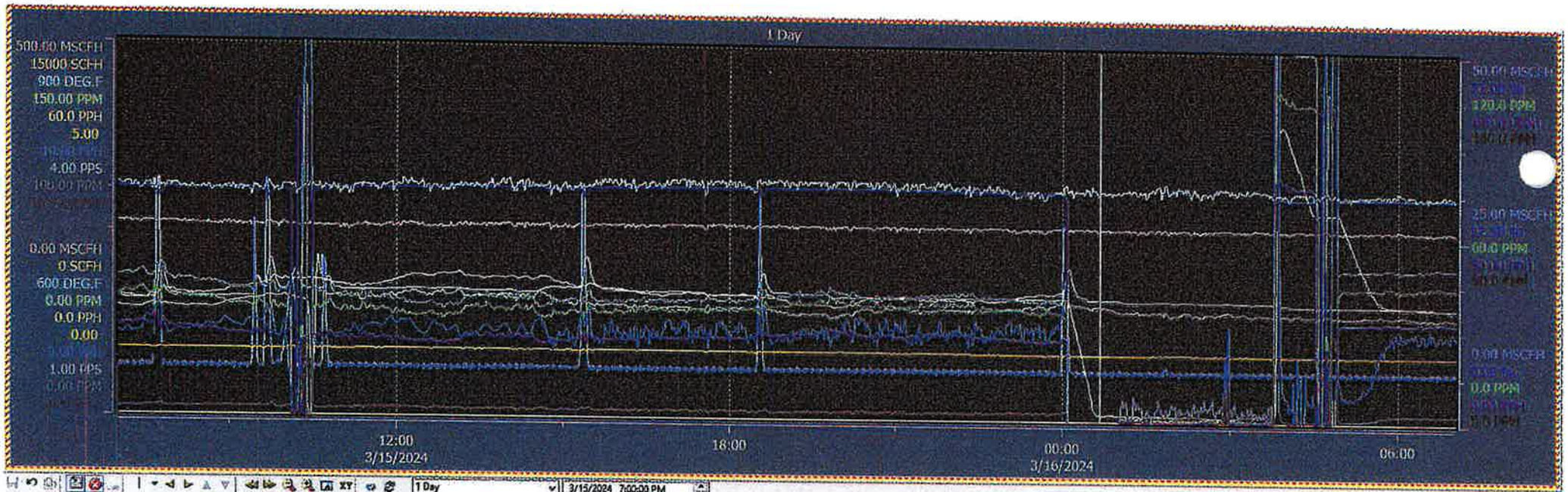
Stack O2 Analyzer	
span value	21.02
span drift %	0.12
zero value	-0.14
zero drift %	0.14

Comments: Cogen CEMS breakdown on 3/16/24 from 12:06AM to 5:00AM for a totoal downtime of 4.9 hours. CEMS faulted for NOx, CO, and O2. Foreman, Gaspar Cervantes, notified the VCAPCD at 1:45AM on 3/16/24.

PRINT TIME: 3/18/2024 4:29 PM

NOTE: This document is valid for only ONE week after print time


VR_NOX_PPM
931FIC1173_MV
921-2015.WQ
921-2015.FQG
VR_931AIC1112C_CO
931FQI1182A.PREV
931-FI-167
VR_931AIC1112D_NOX
VR_931AIC1112A_NOX
3/15/2024 7:00:00 AM
24.00 hours
3/16/2024 12:06:37.30413 AM
3/16/2024 5:00:48.5257 AM
7:00:00 AM



1 Day | 3/15/2024 7:00:00 PM

	Visible	Sta	Trace C	Object	Object Name	Object Description	Properi	Log Ra	Current Val	Low Range	High Range	Ruler Time	Ruler Value	Mean Value	Min Value	Max Value
1	☑				DBGASFLOW_A	DUCT BRNER GAS FLOW	VALUE	SEAMLE	0.04 MSCFH	0.00 MSC	50.00 MS	3/16/2024 12:39:56 AM	6.81 MSCFH	7.32 MSCFH	6.25 MSCFH	32.02 MSCFH
2	☑				GTBASFLOW	GAS TURBINE GAS FLOW	VALUE	SEAMLE	256.10 MSC	0.00 MSC	500.00 M	3/16/2024 12:39:56 AM	260.74 MSCF	260.00 MSCFH	251.65 MSC	265.06 MSCFH
3	☑				811FE806.FT	NAT GAS FLW MAXON	VALUE	SEAMLE	-9 SCFH	0 SCFH	15000 SC	3/16/2024 12:39:56 AM	-10 SCFH	-10 SCFH	-11 SCFH	-9 SCFH
4	☑				931TI1107.TI	CATALYTIC REACTOR TEMP	VALUE	SEAMLE	686 DEG.F	600 DEG.	900 DEG.	3/16/2024 12:39:56 AM	699 DEG.F	700 DEG.F	694 DEG.F	730 DEG.F
5	☑				931AIC1112A_NOX	B&W BLR INLET NOX	VALUE	SEAMLE	43.83 PPM	0.00 PPM	150.00 P	3/16/2024 12:39:56 AM	46.43 PPM	45.59 PPM	15.52 PPM	64.83 PPM
6	☑				931FIC1173	NH3 FLOW	MV	SEAMLE	18.8 PPH	0.0 PPH	60.0 PPH	3/16/2024 12:39:56 AM	1.0 PPH	18.8 PPH	0.8 PPH	48.3 PPH
7	☑				921-2015.WQXRGG	STM TO GAS RATIO	VALUE	SEAMLE	0.91	0.00	5.00	3/16/2024 12:39:56 AM	0.90	0.91	0.89	0.93
8	☑				931AIC1112B_O2	B&W BLR STACK O2	VALUE	SEAMLE	15.38 %	0.00 %	25.00 %	3/16/2024 12:39:56 AM	-1.23 %	12.55 %	-1.45 %	21.31 %
9	☑				931AI1193.CCO	B&W BLR STACK CCO	VALUE	SEAMLE	32.4 PPM	0.0 PPM	120.0 PP	3/16/2024 12:39:56 AM	-1.3 PPM	32.4 PPM	-71.0 PPM	108.2 PPM
10	☑				CO_PPH_ALARM	CO PPH HI ALARM	VALUE	SEAMLE	19.08 PPH	0.00 PPH	100.00 P	3/16/2024 12:39:56 AM	-0.80 PPH	19.87 PPH	-43.35 PPH	66.88 PPH
11	☑				931AIC1112	B&W BLR STACK CNOX	MV	SEAMLE	2.6 PPM	0.0 PPM	100.0 PP	3/16/2024 12:39:56 AM	-1.3 PPM	2.0 PPM	-3.6 PPM	57.6 PPM
12	☑				CNOX_PPH	CNOX POUND PER HOUR	VALUE	SEAMLE	2.55 PPH	0.00 PPH	10.00 PP	3/16/2024 12:39:56 AM	-1.37 PPH	2.09 PPH	-3.32 PPH	59.33 PPH
13	☑				921-2015.WQ	STM INJ FLOW	VALUE	SEAMLE	2.88 PPS	1.00 PPS	4.00 PPS	3/16/2024 12:39:56 AM	2.87 PPS	2.88 PPS	2.78 PPS	2.95 PPS
14	☑				931AIC1112C_CO	B&W BLR STACK CO	VALUE	SEAMLE	30.34 PPM	0.00 PPM	100.00 P	3/16/2024 12:39:56 AM	-4.91 PPM	30.89 PPM	-4.91 PPM	105.06 PPM
15	☑				931AIC1112D_NOX	B&W BLR STACK NOX	VALUE	SEAMLE	2.44 PPM	0.00 PPM	100.00 P	3/16/2024 12:39:56 AM	-4.99 PPM	2.03 PPM	-4.99 PPM	86.33 PPM

3/19/2024 11:40:08 AM

associates environmental

Attachment C

Cogen Annual and Boiler Biennial Source Tests - Summary of Results

AIRx Testing Services, Inc.

LM2500 – PK GENERAL ELECTRIC
GAS TURBINE
ANNUAL COMPLIANCE and RATA EMISSIONS TESTING
VCAPCD PTO #0157
March 7, 2024

Prepared For:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

Attn: Robyn Lebrilla

Facility Location:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

For Submission to:
Ventura County Air Pollution Control District
4567 Telephone Rd. 2nd Floor
Ventura, California 93003

Attn: Ed Swede

Prepared by:
AIRx Testing Services, Inc.
2472 Eastman Avenue #34
Ventura, CA 93003

Job No.: 23022

Lab No.: 224-026

Wesley Hart
Test Team Leader

Reviewed by:
Tom Porter

Submitted:
March 19, 2023

AIR TESTING SERVICES, INC.

SUMMARY OF SOURCE TEST RESULTS

New Indy
Gas Turbine
Rosemount CEM
3/7/2024

CONSTITUENTS	Run 1	Run 2	Run 3	*Average*	*Allowable*
NOx, ppmv:	2.3	2.2	2.2	*2.2*	-
NOx ppmv @ 15 % O2:	2.3	2.2	2.2	*2.2*	*5*
NOx, lb/hr:	2.35	2.34	2.28	*2.32*	-
NOx, lb/MMBtu	0.00027	0.00027	0.00026	*0.00027*	-
CO, ppmv:	32.8	32.5	32.9	*32.8*	-
CO, ppmv @ 15% O2:	33.4	32.4	33.5	*33.1*	-
CO, lb/hr:	20.82	20.71	21.22	*20.91*	*59.65*
CO, lb/MMBtu	0.0024	0.0024	0.0024	*0.0024*	-
O2, %:	15.1	15.0	15.1	*15.1*	-
NH3, ppmv:	1.5	1.5	1.5	*1.5*	-
NH3, ppmv @ 15% O2:	1.5	1.5	1.5	*1.5*	*10*
Stack Flow:	145474	146114	147850	*146479*	-
Ammonia Injection Rate, lb/hr (avg):	21.52	22.53	21.89	*21.98*	-
Fuel Usage (Turbine & Duct), dscfm:	4414	4525	4492	*4477*	-
Turbine Load, MWh (avg):	25.09	25.99	25.60	*25.56*	-

New Indy
Turbine
3/7/2024

CEMS RATA
Calculations

Run	AIRx Testing - Reference Method		
	NOx ppmv @ 15% O2	O2 Dry %	CO ppmv @ 15%
1	2.26	15.18	32.90
2	2.20	15.16	32.70
3	2.19	15.15	32.39
4	2.26	15.05	32.14
5	2.21	15.03	32.35
6	2.17	15.04	32.54
7	2.17	15.10	32.98
8	2.16	15.10	32.79
9	2.12	15.12	33.12

Run	New Indy		
	NOx ppmv @ 15%	O2 Dry %	CO ppmv @ 15%
1	2.30	15.36	33.83
2	2.28	15.35	33.55
3	2.36	15.42	33.33
4	2.39	15.30	32.62
5	2.31	15.23	32.70
6	2.29	15.38	32.99
7	2.32	15.49	33.34
8	2.28	15.52	33.30
9	2.26	15.40	34.00

Run	Reference Method - CEM, Difference		
	NOx ppmv @ 15%	O2 Dry %	CO ppmv @ 15%
1	-0.04	-0.18	-0.93
2	-0.08	-0.19	-0.85
3	-0.17	-0.27	-0.94
4	-0.13	-0.25	-0.48
5	-0.10	-0.20	-0.35
6	-0.12	-0.34	-0.45
7	-0.15	-0.39	-0.36
8	-0.12	-0.42	-0.51
9	-0.14	-0.28	-0.88

Arithmetic Mean, d	-0.11	-0.28	-0.64
Standard Deviation, Sd	0.04	0.09	0.26
Confidence Coefficient, CC	0.03	0.07	0.20
Avg Reference Method, RM	2.20	15.10	32.66
Relative Accuracy, RA	**6.6**	**2.3**	**2.6**

NOTE: Calculations based on "Code of Federal Regulations 40", 1988, Part 60, Appendix B, Specification 2, p. 939.

AIRx Testing Services, Inc.

COMPLIANCE EMISSIONS TESTING
NEW INDY OXNARD
NEBRASKA BOILER - N8E95S1
VCAPCD PTO #0157-281
TESTED ON: NOVEMBER 8, 2022

Prepared for:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

Attn: Robyn Lebrilla

Facility Location:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

Submitted to:
Ventura County Air Pollution Control District
4567 Telephone Road
2nd Floor
Ventura, California 93003

Attn: Ed Swede

Prepared by:
AIRx Testing Services, Inc.
2472 Eastman Avenue #34
Ventura, CA 93003

Job No.: 23022

Lab No.: 222-164a

Ken Kennepohl: Senior Engineer

Tom Porter: Vice President of Testing Services

Submitted:
November 28, 2022

AIR TESTING SERVICES, INC.

SUMMARY OF RESULTS
New Indy
Oxnard
Nebraska Boiler
11/8/2022

TABLE 1-1. TEST CONDITIONS

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	12,533	**12,533**	On-Site Measurements
Fuel Usage	dscfm	1127.2	**1127.2**	Rated BTU
Heat Input during Test	MMBtu/hr	71.0	**Unit Description Nebraska Boiler 108 MMBtu/hr.**	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS Run #1	Average	Allowable Limits	District Rule
Nitrogen Oxide ***Actual Mesured***	ppmv ppmv @ 3% O2 lb/hr lb/MMBtu	16.6 17.3 1.49 0.021	**16.6** **17.3** **1.49** **0.021**	- ***40*** - -	PTO
Carbon Monoxide ***10% of Full Scale***	ppmv ppmv @ 3% O2 lb/hr lb/MMBtu	< 20 < 21 < 1.8 < 0.025	**< 20** **< 21** **< 1.8** **< 0.025**	- ***400*** - -	PTO
Carbon Monoxide ***Actual Measured***	ppmv ppmv @ 3% O2 lb/hr lb/MMBtu	0.2 0.2 0.013 0.00018	**0.2** **0.2** **0.013** **0.00018**	- ***400*** - -	PTO
Oxygen	%	3.7	**3.7**	-	-
FGR	%	**61**	**61**	-	-

AIRx Testing Services, Inc.

RATA EMISSIONS TESTING
NEW INDY OXNARD
N8E9551 – NEBRASKA BOILER
NOx Analyzer - Horiba VA-5000 (New)
VCAPCD PTO #0157-281
Test Date: November 8, 2022

Prepared for:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

Attn: Robyn Lebrilla

Facility Location:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

For Submission to:
Ventura County Air Pollution Control District
4567 Telephone Road
2nd Floor
Ventura, California 93003

Attn: Ed Swede

Prepared by:
AIRx Testing Services, Inc.
2472 Eastman Avenue #34
Ventura, CA 93003

Job No.: 23022

Lab No.: 222-164b

Tom Porter for Ken Kennepohl; Senior Engineer

Tom Porter Tom Porter; Vice President of Testing Services

Submitted:
November 28, 2022

AIRx Testing Services, Inc.

New Indy
Nebraska Boiler New NOx
11/8/2022

CEMS RATA
Calculations

Run	AIRx Testing - Reference Method		
	NOx ppmv	O2 Dry %	NOx ppmv @ 3% O2
1	15.93	3.67	16.54
2	16.71	3.69	17.38
3	17.28	3.69	17.97
4	17.96	3.76	18.76
5	18.49	3.69	19.24
6	18.81	3.73	19.61
7	20.11	3.86	21.12
8	20.41	3.87	21.44
9	20.37	3.85	21.39

Run	New Indy	Nebraska	CEMS
	NOx ppmv	O2 Dry %	NOx ppmv @ 3%
1	16.00	3.41	16.38
2	16.68	3.44	17.10
3	17.47	3.45	17.92
4	18.52	3.57	19.14
5	19.11	3.58	19.74
6	19.46	3.64	20.18
7	20.43	3.78	21.35
8	21.04	3.77	21.99
9	20.56	3.77	21.49

Run	Reference Method - CEM, Difference		
	NOx ppmv	O2 Dry %	NOx ppmv @ 3%
1	-0.07	0.26	0.16
2	0.03	0.25	0.28
3	-0.19	0.24	0.05
4	-0.56	0.19	-0.38
5	-0.62	0.11	-0.50
6	-0.65	0.09	-0.57
7	-0.32	0.08	-0.23
8	-0.63	0.10	-0.55
9	-0.19	0.08	-0.10

Arithmetic Mean, d	-0.36	0.15	-0.20
Standard Deviation, Sd	0.26	0.08	0.32
Confidence Coefficient, CC	0.20	0.06	0.25
Avg Reference Method, RM	18.45	3.76	19.27
Relative Accuracy, RA	**3.03**	**5.72**	**2.34**

NOTE: Calculations based on "Code of Federal Regulations 40", 1988, Part 60, Appendix B, Specification 2, p. 939.

AIRx Testing Services, Inc.

RATA EMISSIONS TESTING
NEW INDY OXNARD
N8E9551 – NEBRASKA BOILER
NOx Analyzer - Horiba VA-50 (Old)
VCAPCD PTO #0157-281
Test Date: November 8, 2022

Prepared for:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

Attn: Robyn Lebrilla

Facility Location:
NEW INDY OXNARD
5936 Perkins Road,
Oxnard, CA 93033

For Submission to:
Ventura County Air Pollution Control District
4567 Telephone Road
2nd Floor
Ventura, California 93003

Attn: Ed Swede

Prepared by:
AIRx Testing Services, Inc.
2472 Eastman Avenue #34
Ventura, CA 93003

Job No.: 23022

Lab No.: 222-164c

Tom Porter **Ken Kennepohl; Senior Engineer**

Tom Porter **Tom Porter; Vice President of Testing Services**

Submitted:
November 28, 2022

AIRx Testing Services, Inc.

New Indy
Nebraska Boiler Old NOx
11/8/2022

CEMS RATA
Calculations

Run	AIRx Testing - Reference Method		
	NOx ppmv	O2 Dry %	NOx ppmv @ 3% O2
1	23.94	4.04	25.41
2	26.10	4.37	28.26
3	26.74	3.98	28.29
4	25.65	3.83	26.89
5	25.32	3.83	26.55
6	24.41	3.80	25.55
7	24.53	3.87	25.78
8	23.75	3.93	25.06
9	24.38	3.83	25.56

Run	New Indy	Nebraska	CEMS
	NOx ppmv	O2 Dry %	NOx ppmv @ 3%
1	23.62	3.96	24.96
2	25.82	4.19	27.68
3	25.98	4.01	27.53
4	25.43	3.88	26.75
5	24.93	3.87	26.20
6	24.36	3.86	25.59
7	24.30	3.91	25.61
8	23.44	4.00	24.83
9	24.50	3.88	25.76

Run	Reference Method - CEM, Difference		
	NOx ppmv	O2 Dry %	NOx ppmv @ 3%
1	0.32	0.08	0.45
2	0.28	0.18	0.58
3	0.76	-0.03	0.76
4	0.22	-0.05	0.14
5	0.39	-0.04	0.35
6	0.05	-0.06	-0.04
7	0.23	-0.04	0.17
8	0.31	-0.07	0.23
9	-0.12	-0.05	-0.20

Arithmetic Mean, d	0.27	-0.01	0.27
Standard Deviation, Sd	0.24	0.08	0.30
Confidence Coefficient, CC	0.18	0.06	0.23
Avg Reference Method, RM	24.98	3.94	26.37
Relative Accuracy, RA	**1.82**	**1.88**	**1.90**

NOTE: Calculations based on "Code of Federal Regulations 40", 1988, Part 60, Appendix B, Specification 2, p. 939.

associates environmental

Attachment D

Nebraska Boiler Usage and Capacity Factor Calculation

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

Attachment 103N5-0157

Nebraska Boiler Monthly Fuel Usage and Capacity Factor Calculation

Month	Actual Fuel Usage (mmcf/month)	x	Heating Value (mmBTU/mmcf)	=	Actual Fuel Usage (mmBTU/month)		Theoretical Fuel Usage (mmBTU/month)	Rolling 12-Month Capacity Factor (%)
Apr-22	0.01		1025		5.41		77,760	
May-22	0.00		1025		0.00		80,352	
Jun-22	2.52		1029		2,590.85		77,760	
Jul-22	0.00		1026		0.00		80,352	
Aug-22	0.00		1031		0.00		80,352	
Sep-22	0.85		1032		877.14		77,760	
Oct-22	0.00		1032		0.00		80,352	
Nov-22	2.21		1036		2,287.72		77,760	
Dec-22	0.00		1052		0.00		80,352	
Jan-23	0.42		1052		440.57		80,352	
Feb-23	0.00		1046		0.00		72,576	
Mar-23	0.00		1043		0.00		80,352	
Apr-23	0.74		1043		771.98		77,760	0.74%
May-23	0.00		1034		0.00		80,352	0.74%
Jun-23	0.00		1035		0.00		77,760	0.46%
Jul-23	0.01		1037		13.09		80,352	0.46%
Aug-23	0.00		1040		0.00		80,352	0.46%
Sep-23	0.00		1037		0.00		77,760	0.37%
Oct-23	0.19		1032		193.85		80,352	0.39%
Nov-23	2.76		1041		2,873.88		77,760	0.45%
Dec-23	8.44		1041		8,784.79		80,352	1.38%
Jan-24	0.00		1046		0.00		80,352	1.34%
Feb-24	0.02		1042		24.54		75,168	1.33%
Mar-24	0.00		1036		0.00		80,352	1.33%
							Permit Limit	<30%
							Exceeds Permit Limit?	No

associates environmental

Attachment E

2023 Emergency Engine Annual Report

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

NEW INDY

CONTAINERBOARD

January 3, 2024

County of Ventura
Air Pollution Control District
669 County Square Drive, 2nd Floor
Ventura, CA 93003

Attention: Mr. Ed Swede

Subject: 2023 Annual Report for Emergency Generator

Dear Mr. Swede:

In compliance with Rule 74.9(F)(2) reporting requirement, New-Indy Oxnard mill is submitting the following information for the stationary internal combustion engine rated at >50 HP. The emergency generator listed below maintains exemption as it operated less than 200 hours in 2023.

Unit	2023 Hours of Operation	2023 Maintenance Hours
Admin Emergency Generator WINCO PSS35000 88 HP	0	21.2

If you have any questions, please do not hesitate to contact Robyn Lebrilla at (805) 271-7284.

Sincerely,

Ryan Shreaves
Mill Manager

NEW INDY OXNARD, LLC
5936 PERKINS ROAD • OXNARD, CALIFORNIA 93033 • WWW.NEWINDYCONTAINERBOARD.COM
PHONE (805) 986-3881 • FAX (805) 488-5186

Ventura County
Air Pollution

Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

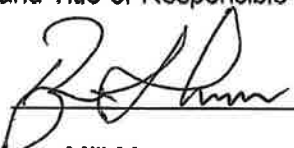
Ventura County APCD Rule 33.9 requires that "*any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.*" Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Ed Swede
Air Quality Engineer
Ventura County Air Pollution Control District
4567 Telephone Road, Second Floor
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date: 1/3/2024
Signature: 	
Title: Mill Manager	

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Attachment F

Emergency Engine Maintenance Records

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

Work Order Details

257868: PM, 52W, INSPECT ADMIN OFFICE COMPUTER ROOM GENERATOR

This is an official APCD requirement effective 2014. Maintenance delays shall be reported to APCD Compliance Division.

Required annual maintenance includes:
Change Oil
Change Oil Filter
Change Spark Plugs
Hose & Belt inspection/replacement as needed

PARTS

OIL MOTOR, CASTROL HYSTER P/N - 995 C5W30 – VENDER #28333296 - Johnson Lift Hyster

OIL FILTER, HYSTER P/N - HYS BWB243 – VENDER #28333296 - Johnson Lift Hyster

SPARK PLUG WIRES HYSTER P/N - 995 35-4134 - VENDER #28333296 - Johnson Lift Hyster

SPARK PLUG, HYSTER P/N - 995 764 - VENDER #28333296 - Johnson Lift Hyster

VALVE, PCV HYSTER P/N - HYS 3133057 - VENDER #28333296 - Johnson Lift Hyster

DC24MF GP24 Maine Battery 750

Asset: 6810 Generator, Main Office Computer Room
Location: 3146 Generator, Main Office Computer Room
CI:

Equipment #: 111-9013
Functional Location: 8149-09-01-030-140-080
MCC Location:

Sched Start:	6/5/23
Sched Finish:	
Target Start:	6/5/23
Target Finish:	6/5/23
Actual Start:	6/21/23
Actual Finish:	6/21/23
Report Date:	5/17/23
Reported By:	MAXADMIN
On Behalf Of:	

Site:	OXNARD
Priority:	3
Work Type:	PM
Status:	COMP
Parent:	
Failure Class:	
Problem Code:	
GL Account:	393900.453120

Job Plan:	JP2036
Supervisor:	
Lead:	EMENDOZA
Vendor:	
Person Group:	213
Service:	
Service Group:	
Classification:	

Planned Materials

Task ID	Item	Description	Storeroom	Bin Num#	Qty	Unit Cost	Line Cost
		Genius 2 charger			1	98.98	98.98
						Total Planned Materials:	98.00

Actual Materials

Task ID	Item	Description	Storeroom	Qty	Unit Cost	Line Cost
		Genius 2 charger	3146	1	98.98	98.98
					Total Actual Materials:	98.00

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Attachment G

Equipment Emission Limit Calculations

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

New Indy Oxnard
Part 70 Permit No. 00157

PO0157PC2 Condition No. 1

Emission Limits

		Gas Turbine		COEN Duct Burner		Maxon Duct Burner			Nebraska	Gas Turbine/Duct Burner Emissions					Nebraska Boiler Emissions					Total Emissions									
Date	DuctBurner/Boiler Natural Gas High Heating Value (mmBTU/mmcf)	Monthly Usage therms	scf	Monthly Usage therms	scf	Monthly Usage therms	scf	Rolling 12 Month Usage mmcf	Boiler Monthly Usage scf	CO tons/mo	NOx tons/mo	ROC tons/mo	PM tons/mo	SOx tons/mo	CO tons/mo	NOx tons/mo	ROC tons/mo	PM tons/mo	SOx tons/mo	CO tons/mo	Rolling 12 Month Emissions - CO tons/yr	NOx tons/mo	Rolling 12 Month Emissions - NOx tons/yr	ROC tons/mo	Rolling 12 Month Emissions - ROC tons/yr	PM tons/mo	Rolling 12 Month Emissions - PM tons/yr	SOx tons/mo	Rolling 12 Month Emissions - SOx tons/yr
Apr-22	1025	1,812,714	176,793,100	66,405	6,478,513	6,735	657,114		5,273	6.68	3.59	0.19	0.67	0.05	0.00	0.00	0.00	0.00	0.00	6.68		3.59		0.19		0.67		0.05	
May-22	1025	1,851,275	180,621,400	64,365	6,279,498	9,026	880,602		0	7.06	3.64	0.20	0.69	0.06	0.00	0.00	0.00	0.00	0.00	7.06		3.64		0.20		0.69		0.06	
Jun-22	1029	1,723,467	167,568,900	56,764	5,516,434	6,283	610,638		2,519,028	6.38	3.39	0.18	0.64	0.05	0.45	0.06	0.01	0.01	0.00	6.84		3.45		0.19		0.65		0.05	
Jul-22	1026	1,901,415	185,346,900	56,128	5,470,579	7,689	749,421		0	7.10	3.75	0.20	0.70	0.06	0.00	0.00	0.00	0.00	0.00	7.10		3.75		0.20		0.70		0.06	
Aug-22	1031	1,903,726	184,610,700	48,734	4,726,836	7,145	693,064		0	6.63	3.71	0.20	0.70	0.06	0.00	0.00	0.00	0.00	0.00	6.63		3.71		0.20		0.70		0.06	
Sep-22	1032	1,792,099	173,654,200	43,948	4,258,490	4,881	472,966		849,944	5.98	3.50	0.19	0.65	0.05	0.15	0.02	0.00	0.00	0.00	6.14		3.52		0.19		0.66		0.05	
Oct-22	1032	1,319,657	127,881,400	35,879	3,476,617	4,389	425,283		0	4.98	2.43	0.14	0.48	0.04	0.00	0.00	0.00	0.00	0.00	4.98		2.43		0.14		0.48		0.04	
Nov-22	1036	1,735,655	167,858,500	63,640	6,142,840	8,148	786,439		2,208,221	7.38	1.56	0.18	0.64	0.05	0.38	0.04	0.01	0.01	0.00	7.77		1.60		0.19		0.65		0.05	
Dec-22	1052	1,852,082	176,009,100	63,007	5,989,245	6,386	607,055		0	7.32	1.57	0.19	0.67	0.05	0.00	0.00	0.00	0.00	0.00	7.32		1.57		0.19		0.67		0.05	
Jan-23	1052	1,959,121	186,167,400	58,987	5,607,097	6,022	572,445		418,658	6.20	1.71	0.20	0.71	0.06	0.07	0.01	0.00	0.00	0.00	6.27		1.72		0.20		0.71		0.06	
Feb-23	1046	1,722,185	164,658,000	60,374	5,771,918	7,743	740,282		0	6.55	1.56	0.18	0.63	0.05	0.00	0.00	0.00	0.00	0.00	6.55		1.56		0.18		0.63		0.05	
Mar-23	1043	1,961,009	187,957,900	64,503	6,184,352	7,183	688,648		0	7.83	1.30	0.21	0.71	0.06	0.00	0.00	0.00	0.00	0.00	7.83		1.30		0.21		0.71		0.06	
Apr-23	1043	1,845,753	177,078,500	64,485	5,632,052	8,466	739,396	7.97	740,152	7.43	0.89	0.19	0.67	0.05	0.13	0.02	0.00	0.00	0.00	7.55	82.02	0.90	29.15	0.20	2.29	0.67	7.91	0.06	0.65
May-23	1034	1,986,955	192,054,500	65,651	5,546,515	8,533	720,885	7.81	0	8.22	0.94	0.21	0.73	0.06	0.00	0.00	0.00	0.00	0.00	8.22	83.19	0.94	26.44	0.21	2.30	0.73	7.95	0.06	0.65
Jun-23	1035	1,945,155	187,859,200	53,135	4,730,564	8,890	791,436	7.99	0	7.49	0.91	0.20	0.71	0.06	0.00	0.00	0.00	0.00	0.00	7.49	83.84	0.91	23.90	0.20	2.32	0.71	8.02	0.06	0.65
Jul-23	1037	2,022,328	195,109,000	62,096	5,234,933	9,184	774,237	8.01	12,631	8.12	0.96	0.21	0.74	0.06	0.00	0.00	0.00	0.00	0.00	8.12	84.87	0.97	21.12	0.21	2.33	0.74	8.05	0.06	0.66
Aug-23	1040	2,013,424	193,524,400	37,300	3,407,848	8,130	742,752	8.06	0	7.44	0.95	0.21	0.72	0.06	0.00	0.00	0.00	0.00	0.00	7.44	85.67	0.95	18.35	0.21	2.33	0.72	8.08	0.06	0.66
Sep-23	1037	1,971,887	190,226,800	29,773	2,542,378	7,068	603,522	8.19	0	7.05	0.92	0.20	0.71	0.06	0.00	0.00	0.00	0.00	0.00	7.05	86.59	0.92	15.75	0.20	2.35	0.71	8.13	0.06	0.66
Oct-23	1032	1,524,190	147,652,100	47,218	4,576,499	217	21,010	7.79	187,790	6.08	0.73	0.16	0.56	0.05	0.03	0.00	0.00	0.00	0.00	6.11	87.72	0.74	14.06	0.16	2.37	0.56	8.21	0.05	0.67
Nov-23	1041	1,770,416	170,293,600	50,917	4,512,178	4,994	442,528	7.44	2,760,694	5.84	0.86	0.19	0.64	0.05	0.35	0.06	0.01	0.01	0.00	6.20	86.15	0.92	13.38	0.19	2.37	0.65	8.21	0.05	0.67
Dec-23	1041	1,579,748	150,833,300	37,294	3,375,220	8,472	766,784	7.60	8,438,796	5.47	0.79	0.16	0.57	0.05	1.39	0.13	0.02	0.03	0.00	6.85	85.67	0.92	12.73	0.19	2.37	0.60	8.14	0.05	0.66
Jan-24	1046	1,937,018	185,133,300	54,795	5,226,687	4,811	458,913	7.49	0	8.32	0.89	0.20	0.70	0.06	0.00	0.00	0.00	0.00	0.00	8.32	87.73	0.89	11.91	0.20	2.36	0.70	8.13	0.06	0.66
Feb-24	1042	1,768,937	169,618,000	47,489	4,193,480	11,483	1,013,968	7.76	23,552	7.65	0.84	0.18	0.64	0.05	0.00	0.00	0.00	0.00	0.00	7.66	88.84	0.84	11.18	0.18	2.37	0.64	8.15	0.05	0.66
Mar-24	1036	1,929,276	186,173,900	52,549	4,749,459	7,326	662,141	7.74	0	8.62	0.88	0.20	0.70	0.06	0.00	0.00	0.00	0.00	0.00	8.62	89.63	0.88	10.76	0.20	2.36	0.70	8.14	0.06	0.66
																			Permit Limit		97.66		50.00		3.29		10.57		0.85
																			Exceeds Permit Limit?		No		No		No		No		No

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Attachment H

Quarterly Visible Emissions Summary

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

Stack Opacity Observation Protocol

Object:	Cogen Stack
Date of Observation:	05/08/23
Time of Observation:	12:31 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Nebraska Boiler
Date of Observation:	N/A
Time of Observation:	N/A
Fuel burned:	N/A
Name of the observing person:	N/A
Signature	N/A
Was Visible Emission Other Than Steam Present ?	N/A

Object:	Paper Forming/Paper Drying
Date of Observation:	05/08/23
Time of Observation:	12:31 PM
Fuel burned:	N/A
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Maxon Burner
Date of Observation:	05/08/23
Time of Observation:	12:31 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Stack Opacity Observation Protocol

Object:	Cogen Stack
Date of Observation:	08/11/23
Time of Observation:	1:50 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Nebraska Boiler
Date of Observation:	N/A
Time of Observation:	N/A
Fuel burned:	N/A
Name of the observing person:	N/A
Signature	N/A
Was Visible Emission Other Than Steam Present ?	N/A

Object:	Paper Forming/Paper Drying
Date of Observation:	08/11/23
Time of Observation:	1:50 PM
Fuel burned:	N/A
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Maxon Burner
Date of Observation:	08/11/23
Time of Observation:	1:50 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Stack Opacity Observation Protocol

Object:	Cogen Stack
Date of Observation:	11/10/23
Time of Observation:	1:40 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	*Wendi Mejia*
Was Visible Emission Other Than Steam Present ?	NO

Object:	Nebraska Boiler
Date of Observation:	N/A
Time of Observation:	N/A
Fuel burned:	N/A
Name of the observing person:	N/A
Signature	N/A
Was Visible Emission Other Than Steam Present ?	N/A

Object:	Paper Forming/Paper Drying
Date of Observation:	11/10/23
Time of Observation:	1:40 PM
Fuel burned:	N/A
Name of the observing person:	Wendi Mejia
Signature	*Wendi Mejia*
Was Visible Emission Other Than Steam Present ?	NO

Object:	Maxon Burner
Date of Observation:	11/10/23
Time of Observation:	1:40 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	*Wendi Mejia*
Was Visible Emission Other Than Steam Present ?	NO

Stack Opacity Observation Protocol

Object:	Cogen Stack
Date of Observation:	02/07/24
Time of Observation:	1:15 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Nebraska Boiler
Date of Observation:	N/A
Time of Observation:	N/A
Fuel burned:	N/A
Name of the observing person:	N/A
Signature	N/A
Was Visible Emission Other Than Steam Present ?	N/A

Object:	Paper Forming/Paper Drying
Date of Observation:	02/07/24
Time of Observation:	1:15 PM
Fuel burned:	N/A
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

Object:	Maxon Burner
Date of Observation:	02/07/24
Time of Observation:	1:15 PM
Fuel burned:	Natural Gas
Name of the observing person:	Wendi Mejia
Signature	Wendi Mejia
Was Visible Emission Other Than Steam Present ?	NO

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Attachment I

VCAPCD Rule 54.B.2 Compliance Memorandum

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

VENTURA COUNTY
AIR POLLUTION CONTROL DISTRICT
Memorandum

TO: Karl Krause DATE: May 23, 1996

FROM: Terri Thomas

SUBJECT: Rule 54.B.2 Compliance

Per your request, I ran some screening level dispersion modeling tests to determine equipment parameters that would comply with Rule 54.B.2. Rule 54.B.2 limits ground level property line SO_2 concentrations to 0.25 ppm_v for 1 hour and 0.04 ppm_v for 24 hours.

I assume that the most common SO_2 emission source is diesel combustion in IC engines. Therefore, that was the focus of my analysis.

To determine appropriate stack parameters, I reviewed 4 source test reports for diesel ICEs prepared for AB 2588. For screening purposes, the most conservative value was chosen from the test data for each stack parameter. The following summarizes stack data from these reports:

Parameter	# tests reporting parameter value	range of values	screening value
Stack velocity	3	1,812-11,343 ft/min	1,812 ft/min 9.2 m/s
Stack diameter	3	2-6 inches	2 inches 0.05 meters
Stack temperature	4	192-785°F	192°F 362 K
Stack height	0	NA	2 meters

SO_2 emissions were based on 300 ppm_v in the stack, which is the limit in Rule 54.B.1.a. This limit cannot be exceed if the diesel fuel meets the 0.5% sulfur limit in Rule 64.B.2.

Other assumptions used in modeling were that the stack was vertical and has no raincap, and the property line was at least 100 meters from the stack.

Using the parameters and assumptions listed above, screening modeling showed that the limits in Rule 54.B.2 would not be exceeded.

Use of the minimum stack diameter, and thus, the minimum flow rate and emission rate is not the most conservative case. In order to determine the maximum emission rate that could be shown to meet the Rule under the conditions described above, modeling was performed by increasing the emissions and flow rate (to maintain the 300 ppm_v SO_2 stack concentration), but increasing the stack diameter to maintain the minimum velocity. Modeling results are summarized below.

Emission rate (g/s)	Emission rate (lb/hr) and (lb/day)	1 hour max concentration (ppm_v) (limit=0.25)	24 hour max concentration (ppm_v) (limit=0.04)
0.0145	0.12 2.76	0.04	0.01
0.029	0.23 5.52	0.06	0.03
0.058	0.46 11.04	0.11	0.04
0.116	0.92 22.08	0.17	0.07
0.232	1.84 44.15	0.23	0.05

From the above, if SO_2 emissions do not exceed 1.84 lb/hr, the 1-hour limit of Rule 54.B.2 will be met. This is equivalent to burning 26 gallons of diesel at 0.5% sulfur per hour.

If SO_2 emissions do not exceed 11.04 lb/day, the 24-hour limit of Rule 54.B.2 will be met. This is equivalent to burning 155 gallons of diesel at 0.5% sulfur per day.

If the sulfur content of the fuel is lower than 0.5%, the allowable amount of fuel would, of course, be greater.

Let me know if the above information meets your needs. If so, another scenario that is probably common is a nonvertical stack (or stack with raincap). I can develop similar information for this case if you want.

c:\word6\so2comp.doc

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Attachment J

VCAPCD Rule 57.B Memorandum

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

VENTURA COUNTY
AIR POLLUTION CONTROL DISTRICT
Memorandum

TO: Interested Parties DATE: December 3, 1997

FROM: John Harader

SUBJECT: Rule 57.B / AP-42 Emission Factor Comparison

Section B of District Rule 57, "Combustion Contaminants - Specific", limits the combustion contaminant emission concentration from any fuel burning equipment. Combustion contaminants are defined in District Rule 2 as particulate matter discharged into the atmosphere from the burning of any kind of material containing carbon in a free or combined state. The emission concentration limit is 0.1 grain per cubic foot of gas calculated to 12 percent of carbon dioxide at standard conditions (0.1 gr/scf @ 12% CO_2). This limit can be converted to a lb/MMBTU emission factor by the following equation from 40 CFR Part 60, Appendix A, Method 19:

$$E = C F_c (100/\%CO_2)(lb/7000gr)$$

E = lb/MMBTU emission factor
C = Pollutant concentration (lb/DSCF)
F_c = CO_2 F-factor
= 1430 dscf CO_2/MMBTU for liquid fuels
= 1040 dscf CO_2/MMBTU for natural gas

The pollutant concentration, C, and the $\%CO_2$ values can be wet or dry as long as they are consistent. The $\%CO_2$ of 12 may be used in the equation if the pollutant concentration has been corrected to 12% CO_2:

$$C_{@12\%CO2} = C(12/\%CO_2)$$

The Rule 57.B emission limit is a limit at 12% CO_2; therefore the emission rate equation can be written:

$$E = (0.1\ gr/scf)\ F_c\ (100/12)(lb/7000gr)$$

For Natural Gas: E = 0.12 lb PM/MMBTU
For Liquid Fuels: E = 0.17 lb PM/MMBTU

Based on EPA AP-42 emission factors and source test data, all natural gas fired or fuel oil fired boilers, process heaters, and turbines; and natural gas fired or diesel fired engines

operate below this emission factor or emission limit The particulate matter emission factors for these units are:

Natural Gas Fired Units	Rule 57.B Factor = 0.12 lb PM / MMBTU	
Boiler > 100 MMBTU/Hr	3 lb/mmcf	0 00286 lb / MMBTU
Boiler 10 - 100 MMBTU/Hr	13.7 lb/mmcf	0 0131 lb / MMBTU
Boiler < 10 MMBTU/Hr	12 lb/mmcf	0 0114 lb / MMBTU
Turbine		0.0419 lb / MMBTU
Lean Burn Engine		0 046 lb / MMBTU
Rich Burn Engine		0 0007 lb / MMBTU

Fuel Oil or Diesel Fired Units	Rule 57.B Factor = 0 17 lb PM / MMBTU	
Fuel Oil Fired Boiler	2 lb / Mgal	0.014 lb / MMBTU
Fuel Oil Fired Turbine		0 061 lb/ MMBTU
Diesel Engine > 600 HP		0.062 lb/ MMBTU

Compliance with the emission limit for diesel engines < 600 HP has been shown through the conducting of a source test on an engine within Ventura County. This source test was conducted for the purpose of generating an emission factor to be used for Air Toxic "Hot Spots" emission estimations. The measured particulate concentration for this engine was 0.1 gr/dscf at 12 percent CO_2. The engine source test was a Cummins NTA engine rated at 335 horsepower at 2100 rpm The source test was conducted July 29, 1992.

m:\titlev\rule57.Bcomp

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Attachment K

List of Large Water Heaters/Small Boilers and Natural Gas-Fired Fan-Type Furnaces

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

New-Indy Oxnard, LLC
Attachment to 8.i.Rule 74.11.1 - Title V Annual Certification

Date: 3/22/24
Conducted by: W Mejia

Formal survey identifying each natural gas-fired water heater, boiler, steam generator and process heater with heat input capacity between 75,000 and 1,000,000 btu/hr.

	North Property Space Heaters	North Property Water Heater	Admin Water Heater	Maintenance Lunch Room Water Heater
Manufacturer	Modine Manufacturing Company	Bradford White Corporation	Rinnai Corporation	Bradford White Corporation
Brand name	Modine	Eco-Defender	Rinnai	Eco-Defender
Model number	PD 300AE0130	URG250T6N	RL94e (REU-VC2837WD-US)	URG250T6N
Heat input rating	300,000 BTU/hr	40,000 BTU/hr	199,000 BTU/hr	40,000 BTU/hr
Installation date		Nov-15	Jun-17	Oct-20
Certification status under VCAPCD Rule 74.11.1C or SCAQMD Rule 1146.2	None	Complies with jurisdictions having 10ng/J NOx Regs	Complies with SCAQMD Rule 1146.2 (<14 ng NOx/J)	Complies with jurisdictions having 10ng/J NOx Regs
Number of units	4	1	1	1
Comment	Rule 74.11.1C covers NG-fired water heaters, small boilers, steam generator or process heaters - NOT space heaters	Exempt - less than 75000 BTU/hr		Exempt - less than 75000 BTU/hr

NOTES:
* 2 steam cleaners - propane fired
* Sump pumps & welders - portable, not natural gas-fired

associates environmental

Attachment L

VCAPCD PTO No. 07141-R09 and No. 08097-R11

18141 Beach Boulevard, Suite 200 ▪ Huntington Beach, CA 92648 ▪ 949.352.4941 Office ▪ 714.362.9085 Fax

Ventura County
Air Pollution
Control District

4567 Telephone Rd
Ventura, California 93003

tel 805/303-4005
fax 805/456-7797
www.vcapcd.org

Ali Reza Ghasemi, PE
Air Pollution Control Officer

Permit to Operate 07141 - R09

Valid: 10/01/2023 to 09/30/2024

THIS PERMIT HAS BEEN ISSUED TO THE FOLLOWING:

COMPANY NAME AND ADDRESS:

C.D. Lyon Inc.
PO Box 1386
Ventura, CA 93002

FACILITY NAME AND ADDRESS:

C.D. Lyon Inc.
Portable Equipment Various Locations
Ventura County, CA 00000

EQUIPMENT DESCRIPTION:

Permission is hereby granted to operate the equipment listed at the end of this permit in Table A.

1. THIS PERMIT HAS BEEN ISSUED SUBJECT TO THE FOLLOWING PERMITTED EMISSIONS (PURSUANT TO RULE 29.B):

Permitted Emission	Tons/Year	Pounds/Hour
Reactive Organics	1.13	1.09
Particulate Matter	5.62	39.00

Note: Because of rounding, values in these tables shown as 0.00 are less than 0.005, but greater than zero.

THIS PERMIT HAS BEEN ISSUED SUBJECT TO THE FOLLOWING CONDITIONS:

2. Annual abrasive usage shall not exceed 144 tons while operating in Ventura County.

   In order to comply with this condition, permittee shall maintain daily records and monthly reports of abrasive usage. Monthly usage shall be totaled and the monthly totals summed for the previous twelve (12) months. Material usage totals for any of these twelve (12) month periods in excess of the above limits shall be considered a violation of this condition. Prior to exceeding the above limit, permittee shall submit an application to modify this condition.

3. Annual usage shall not exceed 648 Gal/Yr of coatings with Maximum 3.51 Lbs/Gal ROC, as applied, while operating in Ventura County.

   In order to comply with this condition, permittee shall maintain daily records and monthly reports of coatings, surface preparation materials, and coatings application equipment cleanup materials. Monthly usage shall be totaled and the monthly totals summed for the previous twelve months.

Material usage totals for any of these twelve (12) month periods in excess of the above limit shall be considered a violation of this condition. Prior to exceeding the above limit, permittee shall submit an application to modify this condition.

4. Any materials used for solvent cleaning other than solvent cleaning categories listed in Rule 74.6.B.1.b shall have an ROC content no greater than 25 grams per liter of material (Rule 74.6.B.1.b).
5. This permit authorizes abrasive blasting and/or painting of stationary structures and their appurtenances at their permanent sites only.
6. All coating operations shall comply with APCD Rule 74.2, "Architectural Coatings". The reactive organic compound content of flat coatings shall not exceed 50 grams per liter, computed on a minus water, minus exempt solvent basis as applied. The reactive organic compound content of nonflat coatings used shall not exceed 50 grams per liter, computed on a minus water, minus exempt solvent basis as applied. The reactive organic compound content of the industrial maintenance coatings used shall not exceed 250 grams per liter, computed on a minus water, minus exempt solvent basis as applied. Other coatings used shall meet their specific limit in the Rule 74.2 Table of Standards. Thinning of the coatings shall not cause the coatings to exceed their applicable standard.
7. All ROC containing materials, used or unused, including but not limited to surface coatings, surface preparation materials and cleanup materials shall be stored in closed containers. This condition is applied as Best Available Control Technology (BACT).
8. All abrasive blasting activities shall be conducted in conformance with all applicable provisions of Title 17, California Administrative Code, Subchapter 6 (Abrasive Blasting) and APCD Rule 74.1 (Abrasive Blasting). This includes, but is not limited to, the following permit conditions.
9. Pursuant to Rule 74.1.B.1.a, all abrasive blasting operations shall be conducted within a permanent building except when steel or iron grit/shot is used exclusively, or when the item to be blasted exceeds eight feet in any dimension, or when the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted.
10. Pursuant to APCD Rule 74.1.B.1.c, when the item to be blasted exceeds eight feet in any dimension, or when the surface to be blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted, the abrasive blasting operation shall be conducted using wet abrasive blasting, hydroblasting, vacuum blasting or dry blasting with certified abrasives.
11. The discharge into the atmosphere from abrasive blasting operations conducted outside a permanent building shall not be as dark or darker in shade than No. 2 on the Ringlemann Chart or of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described as Ringlemann No. 2. (Note: Ringlemann No. 2 is equivalent to 40% opacity), as required by APCD Rule 74.1.C.1.a.

12. The discharge into the atmosphere from abrasive blasting operations conducted within a permanent building shall not be as dark or darker in shade than No. 1 on the Ringlemann Chart or of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described as Ringlemann No. 1. (Note: Ringlemann No. 1 is equivalent to 20% opacity), as required by APCD Rule 74.1.C.1.b.
13. The permittee shall employ reasonable methods to insure that discharge from the abrasive blasting and/or surface coating work area does not cause a nuisance, pursuant to California Health & Safety Code Section 41700 and APCD Rule 51 (Nuisance). Such methods may include, but are not limited to, use of shrouding and covering of objects adjacent to the blasting and/or surface coating activity.
14. Pursuant to APCD Rule 74.1.B.4, only abrasives certified in accordance with Section 92350 of the California Code of Regulations shall be used for permissible outdoor blasting. Packages or containers for certified abrasives shall be legibly and permanently labeled with each of the following:
    a) The manufacturer's name or identification trade name;
    b) The grade, weight proportion of components in abrasive blends, brand name of the abrasive, or brand names and grades of components of abrasive blends; and
    c) The statement "ARB certified for permissible dry outdoor blasting."
15. The District shall be notified at least 48 hours prior to conducting abrasive blasting and/or surface coating operations by leaving a message on the District 24-hour message recorder at (805)654-2797 or by faxing a notification to (805)645-1444.

    The notification shall include the following information:
    a) Identification of operator and the Permit to Operate number (No. 7141).
    b) The location (street address and city) and a description of the abrasive blasting and/or surface coating activity.
    c) The expected starting date and duration of the abrasive blasting and/or surface coating activity.
16. The permittee shall record and maintain the following information on each abrasive blasting operation performed in Ventura County. The records shall be compiled into a monthly report. These records shall be maintained for the previous two years and shall be made available to APCD personnel upon request:
    a) The location and a description of the abrasive blasting activities.
    b) The starting and ending dates.
    c) The total hours of actual abrasive blasting activity and the amount of abrasives used.
17. The permittee shall record and maintain the following information on each surface coating operation performed in Ventura County. The records shall be compiled into a monthly report. These records

shall be maintained for the previous two years and shall be made available to APCD personnel upon request:

a) The location and a description of the surface coating activities.

b) The starting and ending dates.

c) On a daily or per site basis, record usage as follows: the brand name and product or number for each coating, solvent and thinner used; the mix ratio of the components used; the quantity of each material used; the ROC content of the coatings, as applied, computed on a minus water, minus exempt solvent basis; the coating category (e.g., coating, solvent, thinner, etc.); and the method of application.

d) On a daily or per site basis, record usage of spray equipment cleanup solvent used, which includes the following: brand and product name or number of each solvent; the quantity of each solvent used; the ROC content; and the method of application.

If purchase records are used to determine the amount of solvents used, then records and manifest of the amounts of solvents disposed of or sent to a recycler must also be maintained.

18. Portable abrasive blasting and surface coating equipment may be used anywhere in Ventura County.

Within 30 days after receipt of this permit, the permittee may petition the Hearing Board to review any new or modified condition (Rule 22). This permit, or a copy, shall be posted reasonably close to the subject equipment and shall be accessible to inspection personnel (Rule 19). This permit is not transferrable from one location to another unless the equipment is specifically listed as being portable (Rule 20).

The granting of this Permit to Operate shall not be construed as an endorsement by the District and shall not guarantee compliance with the rules of the District. This Permit to Operate shall not be construed to allow any emission unit to operate in violation of any state or federal emission standard or any rule of the District.

This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other government agencies.

Ali R. Ghasemi
Air Pollution Control Officer

Attachments:

- Table A - Permit Equipment List(s)

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PERMIT EQUIPMENT LIST - TABLE A

Renewal 07141 R09 / FID: 07141 C.D. Lyon Inc. / SSID: 07141

A PERMITTED EQUIPMENT

1 Abrasive Blasting Operation

2 Architectural Surface Coating Operation

3 Solvent Wipe Cleaning (Exempt per Rule 23.F.10.b)

Ventura County
Air Pollution
Control District

4567 Telephone Rd
Ventura, California 93003

tel 805/303-4005
fax 805/456-7797
www.vcapcd.org

Ali Reza Ghasemi, PE
Air Pollution Control Officer

Permit to Operate 08097 - R11

Valid: 01/01/2024 to 12/31/2024

THIS PERMIT HAS BEEN ISSUED TO THE FOLLOWING:

COMPANY NAME AND ADDRESS:

DLG Coating's Inc.
549 PACIFIC AVE
OXNARD, CA 93030

FACILITY NAME AND ADDRESS:

DLG Coating's Inc.
Portable Equipment Various Locations
Ventura County, CA 00000

EQUIPMENT DESCRIPTION:

Permission is hereby granted to operate the equipment listed at the end of this permit in Table A.

1. THIS PERMIT HAS BEEN ISSUED SUBJECT TO THE FOLLOWING PERMITTED EMISSIONS (PURSUANT TO RULE 29.B):

Permitted Emission	Tons/Year	Pounds/Hour
Reactive Organics	0.16	0.15

Note: Because of rounding, values in these tables shown as 0.00 are less than 0.005, but greater than zero.

THIS PERMIT HAS BEEN ISSUED SUBJECT TO THE FOLLOWING CONDITIONS:

2. Annual consumption of coatings shall not exceed 150 gallons per year with a maximum ROC (reactive organic compound) content of 250 grams per liter (2.09 pounds per gallon) of coating, excluding the volume of any water, exempt compounds, or colorant added to tint bases.

   The above ROC content limit for coatings above is for the purpose of enforcing permitted emissions only. These coatings are also subject to Rule 74.2, "Architectural Coatings", as discussed below and many of the limits of Rule 74.2 are more stringent than the above limit of 250 grams per liter.

   In order to comply with this condition, permittee shall maintain daily records and monthly reports of the consumption, ROC content, and ROC composite partial pressure of coatings, surface preparation materials, cleanup materials, and coatings application equipment cleanup materials. Monthly usage shall be totaled and the monthly totals summed for the previous twelve months. Material usage totals, or ROC content and ROC composite partial pressure, for any of these twelve (12) month periods in

excess of the above limits shall be considered a violation of this condition. Prior to exceeding the above limits, permittee shall apply for, and receive approval, to modify this condition.

3. All coating operations shall comply with APCD Rule 74.2, "Architectural Coatings". The reactive organic compound content of flat coatings shall not exceed 50 grams per liter, computed on a minus water, minus exempt solvent basis as applied. The reactive organic compound content of nonflat coatings used shall not exceed 50 grams per liter, computed on a minus water, minus exempt solvent basis as applied. The reactive organic compound content of the industrial maintenance coatings used shall not exceed 250 grams per liter, computed on a minus water, minus exempt solvent basis as applied. Other coatings used shall meet their specific limit in the Rule 74.2 Table of Standards. Thinning of the coatings shall not cause the coatings to exceed their applicable standard.
4. This permit authorizes painting of stationary structures and their appurtenances (as defined in APCD Rule 74.2) at their permanent sites only.
5. Any materials used for cleaning other than application equipment cleanup or cleaning of electronic components, electrical apparatus components, medical devices, or aerospace components shall have an ROC content no greater than 25 grams per liter of material (Rule 74.6.B.1).
6. Any materials used for cleanup, including cleanup of application equipment, shall have an ROC content no greater than 25 grams per liter of material (Rule 74.6.B.1.b).

   Cleanup is defined as the removal of uncured coating, adhesive or ink from any surface, including coating application equipment, oversprayed surfaces, and hands. Application equipment is used to apply inks, or adhesives, and includes but is not limited to: spray guns, rollers, brushes, and printing presses..
7. The material requirements of Rule 74.6 do not apply to the following:

   a) Cleaning in laboratory tests and analyses, including quality assurance/quality control applications, or bench scale or short term (less than 2 years) research and development programs (Rule 74.6.E.2.d);

   b) Facility-wide use of less than 1 gallon per week of non-compliant solvent where compliant solvents are not available. Any person claiming this exemption shall maintain records of the volume and formulation of non-compliant solvent used on an as-used (recording use each day such material is used) basis (Rule 74.6.E.2.m); and

   c) Cleaning of mold release compounds from molds (Rule 74.6.E.2.f).
8. The requirements of Rule 74.6 do not apply to the following:

   a) Cleaning activities using Clean Air solvent, or a solvent with an ROC content no more than 25 grams per liter as applied. (Rule 74.6.E.1.a);

   b) The use of up to 160 fluid ounces of non-refillable aerosol cleaning products per day, per facility (Rule 74.6.E.1.b);

c) Janitorial cleaning, including graffiti removal (Rule 74.6.E.1.c);

d) Stripping of cured coatings (e.g., stripping), cured adhesive (e.g., debonding, ungluing), cured ink, or cured resin. (Rule 74.6.E.1.f);

e) The use of solvent for purposes other than solvent cleaning activities. (Rule 74.6.E.1.g)

9. Wipe cleaning operations shall comply with all applicable provisions of APCD Rule 74.6, "Surface Cleaning and Degreasing". Accordingly, no person shall perform solvent cleaning unless one of the following cleaning devices or methods is used (Rule 74.6.B.2):

   a) Wipe cleaning where solvent is dispensed to wipe cleaning materials from containers that are kept closed to prevent evaporation, except while dispensing solvent or replenishing the solvent supply;

   b) Application of solvent from a hand-held spray bottle, squirt bottle or other closed container with a capacity of one liter or less;

   c) Non-atomized solvent flow, dip or flush method where pooling is prevented or drained, and all solvent runoff is collected in a manner that enables solvent recovery or disposal. The collection system shall be kept closed to prevent evaporation except while collecting solvent runoff or emptying the collection system.

      If the cleaning method has a solvent capacity more than one gallon, a cold cleaner or remote reservoir cold cleaner meeting the equipment and operation requirements of Rule 74.6 Sections C and D shall be used.

   d) A properly used enclosed gun washer or low emission spray gun cleaner.

   No person shall allow liquid cleaning solvent to leak from any equipment or container (Rule 74.6.B.3).

10. All ROC-containing solvents shall be stored in non-absorbent, non-leaking containers which shall be kept closed at all times except when filling or emptying. (Rule 74.6.B.4.a)

    Waste solvent and waste solvent residues shall be disposed of properly. Spent cleanup solvents may be classified as hazardous waste. The owner or operators shall obtain approval from applicable local, state, or federal water pollution control agency prior to disposing of spent solvents into sewer or storm drain systems. (Rule 74.6.B.4.b)

11. Permittee shall maintain a current material list for at least two (2) years from the date of each record showing each ROC containing material used in solvent cleaning activities. All such records shall be made available to APCD personnel upon request (Rule 74.6.F). The records shall summarize the following information:

    a) Solvent name and manufacturer's description.

    b) All intended uses of the solvent at the facility, classified as follows:

       1) Cleanup, including application equipment cleaning, or

2) Cleaning of electronic components, electrical apparatus components, medical devices, or aerospace components, or

3) Solvent used pursuant to an exemption in Section E of Rule 74.6.C. (specify exemption claimed)

c) The ROC content in units of grams of ROC per liter of material (and ROC composite partial pressure in units of mm Hg @ 20C, if applicable) of the solvent.

d) The mix ratio, if the solvent is a mix of materials blended by the operator.

12. The District shall be notified at least 48 hours prior to conducting painting operations by emailing the District at notifications@vcapcd.org or leaving a message on the District 24-hour message recorder at (805) 303-3700.

    The notification shall include the following information:

    a) Identification of operator and the Permit to Operate number (No. 08097).

    b) The location (street address and city) and a description of the painting activity.

    c) The expected starting date and duration of the painting activity.

13. The permittee shall record and maintain the following information on each surface coating operation performed in Ventura County. The records shall be compiled into a monthly report. These records shall be maintained for the previous two years and shall be made available to APCD personnel upon request:

    a) The location and a description of the surface coating activities.

    b) The starting and ending dates.

    c) On a daily or per site basis, record usage as follows: the brand name and product or number for each coating, solvent and thinner used; the mix ratio of the components used; the quantity of each material used; the ROC content of the coatings, as applied, computed on a minus water, minus exempt solvent basis; the coating category (e.g., coating, solvent, thinner, etc.); and the method of application.

    d) On a daily or per site basis, record usage of spray equipment cleanup solvent used, which includes the following: brand and product name or number of each solvent; the quantity of each solvent used; the ROC content; and the method of application.

    If purchase records are used to determine the amount of solvents used, then records and manifest of the amounts of solvents disposed of or sent to a recycler must also be maintained.

14. Portable surface coating equipment may be used anywhere in Ventura County.

Within 30 days after receipt of this permit, the permittee may petition the Hearing Board to review any new or modified condition (Rule 22). This permit, or a copy, shall be posted reasonably close to the subject equipment and shall be accessible to inspection personnel (Rule 19). This permit is not transferrable from one location to another unless the equipment is specifically listed as being portable (Rule 20).

The granting of this Permit to Operate shall not be construed as an endorsement by the District and shall not guarantee compliance with the rules of the District. This Permit to Operate shall not be construed to allow any emission unit to operate in violation of any state or federal emission standard or any rule of the District.
This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other government agencies.

Ali R. Ghasemi
Air Pollution Control Officer

Attachments:

- Table A - Permit Equipment List(s)

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PERMIT EQUIPMENT LIST - TABLE A

Renewal 08097 R11 / FID: 08097 DLG Coating's Inc. / SSID: 08097

A PERMITTED EQUIPMENT

1 Portable Architectural Surface Coating Operations, subject to Rule 74.2, "Architectural Coatings". This permit does not authorize the coating of marine or fresh water vessels, or their parts or components, subject to Rule 74.24,"Marine Coating Operations".

2 Abrasive Blasting Equipment and / or Air Compressor Engines registered with the California ARB Portable Equipment Registration Program (PERP). Exempt from permit pursuant to Rule 23.D.9.