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May 15, 2024

Mr. Keith Macias
Ventura County APCD
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003

RE: Annual Compliance Certification Report
Platform Gina, PTO 1491

Dear Mr. Macias:

DCOR, LLC, is submitting the enclosed Annual Compliance Verification report for Platform Gina as required by Part 70 Permit to Operate 1491. This report covers the time period of April 1, 2022 through March 31, 2024.

Please do not hesitate to contact me at 805-535-2081 with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Heather Carreno". The signature is written in a cursive, flowing style.

Heather Carreno
Regulatory Compliance Coordinator

Enclosure

C: Ms. Roshni Brahmhatt
USEPA REGION 9
75 Hawthorne Street
Mail Code: AIR-3
San Francisco, CA 94105



DCOR, LLC

**2023 ANNUAL COMPLIANCE
CERTIFICATION REPORT
For the time period 4/1/23 – 3/31/24**

PLATFORM GINA

**PART 70
PERMIT TO OPERATE 1491**

Submitted to:

**Ventura County Air Pollution Control District
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003**

Submitted by:

**DCOR, LLC
1000 Town Center Dr., Suite 600
Oxnard, CA 93036**

DCOR, LLC – PLATFORM GINA – PTO 1491

2024

COMPLIANCE VERIFICATION REPORT

for the time period 4/1/23 – 3/31/24

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SECTION 1

Compliance Certification



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Robert L. Garcia, VP - Facilities & Process Engineering</p>	<p>Date:</p> <p>5.14.2024</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>04 / 01 / 2023</u> (MM/DD/YY) to <u>03 / 31 / 2024</u> (MM/DD/YY)</p>
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1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a “stand alone” monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1N1	Rules 71.1.B.1.a, 74.10	<ul style="list-style-type: none"> • Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system 	<ul style="list-style-type: none"> • Records of quarterly inspections and tank maintenance activities • Rule 74.10 records 	None	None	
71.1N6	Rules 71.1.B.3, 71.1.D.1.c, 74.10	<ul style="list-style-type: none"> • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections 	<ul style="list-style-type: none"> • Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and PV valves for tanks not permanently located at facility • Rule 74.10 records 	None	None	

1.c.1. Specific Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.4 N1	Rules 71.4.B.2 and 74.10	<ul style="list-style-type: none"> Verbal notice of maintenance operations Rule 74.10 inspections Annual compliance certification including verifying the integrity of the cover 	<ul style="list-style-type: none"> Records of maintenance Rule 74.10 records 	None	None	
74.9N9	Rule 74.9.D.9	<ul style="list-style-type: none"> Annual compliance certification Daily visual inspection to ensure diesel-fired engine is used to power cranes and welding equipment only 	<ul style="list-style-type: none"> Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location 	None	None	
ATCM Engine N3	ATCM for Stationary Compression Ignition Engines – OCS	<ul style="list-style-type: none"> Fuel type records Fuel use records 	<ul style="list-style-type: none"> Fuel type records Fuel use records 	None	None	Not federally enforceable
40CFR63ZZZN3	RICE MACT for emergency diesel engines – oil change and inspections	<ul style="list-style-type: none"> Maintenance records Use non-resettable hour meter Annual compliance certification 	<ul style="list-style-type: none"> Maintenance records Hours of operation records 	None	None	
40CFR63ZZZN5	RICE MACT for non-emergency diesel engines > 300 HP & ≤ 500 HP, CO ppm limit	<ul style="list-style-type: none"> Initial CO source testing Maintain catalyst pressure / temperature Annual compliance certification 	<ul style="list-style-type: none"> Initial CO testing records 	As specified in Sections 63.6650(c)(1) – (6)	Portable analyzer, or EPA Methods 3.4, and 10 or their designated alternatives	

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO149 PCI - Condition No. 1	Rule 29 General Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption Annual compliance certification 	<ul style="list-style-type: none"> Monthly records 	None	None	
PO149 PCI - Condition No. 2	Rule 29 Maximum Number of Oil Wells	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO149 PCI - Condition No. 3	Rule 26 BACT Well	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO149 PCI - Condition No. 4	Rule 29 Maximum Sulfur Content of Diesel Fuel	<ul style="list-style-type: none"> Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery Annual compliance certification 	Fuel records	None	None	
PO149 PCI - Condition No. 5	Rules 26 and 29 Crew Boat and Work Boat Emission Limits	<ul style="list-style-type: none"> Rolling twelve month diesel fuel consumption for boats servicing Platforms Gina and Gilda 25% of usage for both platforms is the Gina usage. Annual compliance certification Information only 	<ul style="list-style-type: none"> Monthly records of diesel fuel consumption Monthly calculations of emissions (boats) 	None	None	
PO0149 PCI - Condition No. 6	Boat engine permitted emissions information	<ul style="list-style-type: none"> Information only 	<ul style="list-style-type: none"> Information only 	None	None	
PO149 PCI - Condition No. 7	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of boats and engines Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of crew boats and engines 	None	None	
PO149 PCI - Condition No. 8	Rule 29 Two Work Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of boats and engines Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of work boats and engines 	None	None	
PO149 PCI - Condition No. 9	Rules 23 and 29 Solvent Recordkeeping	<ul style="list-style-type: none"> Maintain a list of exempt solvents Annual compliance certification 	<ul style="list-style-type: none"> Maintain a list of exempt solvents 	None	None	
PO149 PC2 - Condition Nos. 1, 2, and 5	Rule 29 Flare Fuel Consumption	<ul style="list-style-type: none"> Fuel consumption Identify emergency vs. non-emergency usage Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of fuel consumption 	None	None	
PO149 PC2 - Condition Nos. 3 and 4	Rules 71.1 Flare Ignition System Operation	<ul style="list-style-type: none"> Monthly tests of flare's ignition system Annual compliance certification 	<ul style="list-style-type: none"> Records of ignition system Maintenance records 	None	None	

1.c.2. Permit-Specific Conditions (continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO:491PC3 - Condition No. 1	Rules 26 and 74.9 200 hours per year backup utility generator operation	<ul style="list-style-type: none"> Annual compliance certification Monthly records of backup utility generator hours of operation 	<ul style="list-style-type: none"> Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use Monthly and twelve month rolling records of hours of operation 	None	None	
PO1491PC3 - Condition Nos. 2 and 3	Rule 74.9 200 hours per year / emergency use exemptions	<ul style="list-style-type: none"> Annual compliance certification Recordkeeping 	<ul style="list-style-type: none"> Hours of operation log (non-resettable meter) Monthly and twelve month rolling records of hours of operation 	None	None	

1.c.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	<ul style="list-style-type: none"> Daily visual inspections Annual compliance certification, including a formal survey Opacity readings upon request Notification required for uncorrectable visible emissions 	<ul style="list-style-type: none"> All occurrences of visible emissions for periods > 3min in any one hour Annual formal survey of all emissions units 	None	<ul style="list-style-type: none"> Opacity - EPA Method 9 	
54.B.1 (OCS)	Rule 54.B.1	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Upon request, source test for sulfur compounds at point of discharge 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and compliance demonstration Flare records 	None	<ul style="list-style-type: none"> Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-941, as appropriate 	
54.B.2 (OCS)	Rule 54.B.2	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Determine ground or sea level concentrations of SO₂ upon request Annual compliance certification 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and modeling data or other compliance demonstration Flare records 	None	<ul style="list-style-type: none"> SO₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H₂S and SO₂ (July 20, 1994) 	
57.1	Rule 57.1	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	<ul style="list-style-type: none"> Not required based on District analysis
64.B.1	Rule 64.B.1	<ul style="list-style-type: none"> Annual compliance certification None for PUC-quality gas Annual test for non PUC-quality gas (submit with annual compliance certification) 	<ul style="list-style-type: none"> Annual fuel gas analysis for non PUC-quality gas 	None	<ul style="list-style-type: none"> SCAQMD Method 307-94 	
64.B.2	Rule 64.B.2	<ul style="list-style-type: none"> Annual compliance certification Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) 	<ul style="list-style-type: none"> Fuel supplier's certification, or fuel test per each delivery 	None	<ul style="list-style-type: none"> ASTM Method D4294-83 or D2622-87 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1.C	Rules 71.1.C and 74.10	<ul style="list-style-type: none"> Annual compliance certification Rule 74.10 inspections Visual inspection to ensure collection system is closed Quarterly inspection of flare to ensure proper operation 	<ul style="list-style-type: none"> Records of inspections of flare Rule 74.10 records 	None	None	<ul style="list-style-type: none"> Compliance with Rule 74.10 ensures compliance with the gas collection system's maintenance requirements
71.4.B.1	Rule 71.4.B.1	<ul style="list-style-type: none"> Annual compliance certification to ensure there are no first stage sumps 	None	None	None	
71.4.B.3	Rule 71.4.B.3	<ul style="list-style-type: none"> Annual compliance certification Visual inspections of well cellars 	<ul style="list-style-type: none"> Records of maintenance or well workover activity during periods of crude oil storage 	None	None	
74.5	Rule 74.5	<ul style="list-style-type: none"> Annual compliance certification Maintain current solvent information Monitor each solvent cleaning activity Upon request, solvent testing 	<ul style="list-style-type: none"> Records of current solvent information 	None	<ul style="list-style-type: none"> ROC content-EPA Test Method 24 or 24A Identity of solvent components-ASTM E168-67, ASTM E169-87, or ASTM E260-85 True vapor pressure or composite partial pressure -ASTM D2879-86 Initial boiling point-ASTM 1078-78 or published source Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.10	Rule 74.10	<ul style="list-style-type: none"> •Annual compliance certification •Identify leaking components •Inspections every shift or 8 hours at natural gas processing plants •Daily and/or weekly inspections for specified equipment •Quarterly inspections for specified components •Pressure relief valve inspections •Annual update to Operator Management Plan •Notification of major leaks in critical components •Notification of repeat leaks 	<ul style="list-style-type: none"> •Records of leak inspections in inspection log 	None	<ul style="list-style-type: none"> •Gas Leaks - EPA Method 21 •ROC Concentration of Gas Streams - ASTM E168-88, ASTM E169-87, or ASTM E260-85 •Weight percentage of evaporated compounds of liquids - ASTM Method D 86-82 •API Gravity - ASTM Method D287 	
74.11.1	Rule 74.11.1	<ul style="list-style-type: none"> •Annual compliance certification •Maintain identification records of large water heaters and small boilers 	<ul style="list-style-type: none"> •Records of current information of large water heaters and small boilers 	None	None	<ul style="list-style-type: none"> •Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	<ul style="list-style-type: none"> •Annual compliance certification •Maintain furnace identification records 	<ul style="list-style-type: none"> •Records of current furnace information 	None	None	<ul style="list-style-type: none"> •Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	<ul style="list-style-type: none"> Annual compliance certification Monitor each abrasive blasting operation Abrasive blasting records 	<ul style="list-style-type: none"> Abrasive blasting records 	None	<ul style="list-style-type: none"> Visible emission evaluation-Section 92400 of CCR 	
74.2	Rule 74.2	<ul style="list-style-type: none"> Annual compliance certification Monitor each coating activity and specify compliant coatings Maintain VOC records of coatings used 	<ul style="list-style-type: none"> Maintain VOC records of coatings used 	None	<ul style="list-style-type: none"> VOC content-EPA Method 24, CARB Method 432 Acid content-ASTM Method D 1613-85, Metal content-SCAQMD Method 311-9J 	
74.16	Rule 74.16	<ul style="list-style-type: none"> Annual compliance certification to ensure grid power being used, and/or Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limit, or Maintain cost analysis documentation as verification to grid power exemption, if applicable Annual source tests (NO_x) or engine manufacturer certification 	<ul style="list-style-type: none"> Records of source tests or engine manufacturer certification Records of cost analysis documentation 	None	<ul style="list-style-type: none"> NO_x-ARB Method 100 	
40CFR61.M	40 CFR Part 61, Subpart M	<ul style="list-style-type: none"> Annual Compliance Certification See 40 CFR Part 61.145 for inspection procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for recordkeeping procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for notification procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for test methods 	

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SECTION 2

Breakdowns, Deviations, and Excess Emissions



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 04 / 01 / 2023 (MM/DD/YY) to 03 / 31 / 2024 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation:		H. Corrective actions taken:

SECTION 3

Specific Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1N6</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Crude Oil Production and Separation, Compliance with Vapor Recovery</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the integrity of the roofs and pressure relief valves on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4N1</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Quarterly inspections verifying the integrity of covers and/or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9N9</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N3</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Use of CARB Diesel; Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N3 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Change oil filter every 500 hours or annually. Inspect air cleaner every 1,000 hours or annually. Inspect all hoses and belts every 500 hours or annually. Emergency Use operations as specified. Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N5 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Non-Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Minimize engine idle time. Comply with applicable emission standards. Use of nonroad diesel. Initial performance test. Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 4

Permit Specific Conditions



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Monthly Records of Throughput and Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records maintained for platform throughput, equipment hours of operations, and fuel consumption.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>I</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Number of Oil Wells: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 8 slots with oil well completions. Annual Compliance Certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Well Operations: BACT Requirements: Rule 26</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual Compliance Certification verifying that the well H-2 is free flowing, have operated on gas lift, or with electric motor driven artificial lift equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 4</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Sulfur Content of Diesel Fuel: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of sulfur content of diesel fuel maintained from fuel supplier.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 5</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Crew and Work Boat Emission Limits: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 1 Item 6</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Crew Boats Shall not be used Simultaneously: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 1 Item 7</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Work Boats Shall not be used Simultaneously: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 8</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Boom Boat Fuel Limit: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of fuel consumption at boom boats. Annual compliance certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Permit Condition 1 Item 9</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Solvent Recordkeeping: Rules 23 and 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used during the reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 2 Section 1, 2, and 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Flare Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 2 Sections 3 and 4</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Flare Ignition System: Rule 71.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly testing of flare ignition system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 3 Sections 1</p>	<p>D. Frequency of monitoring: Monthly, Annually</p>
<p>B. Description: 40 CFR Part 63, Subpart ZZZZ, NESHAPS RICE MACT for Backup Utility Generator</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monitoring of all reasons for use (i.e., loss of grid electricity or loss of stationary source's own power production).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1491 Condition 3 Sections 2 and 3</p>	<p>D. Frequency of monitoring: Monthly and 12-Month Rolling Average</p>
<p>B. Description: New Source Review: Rule 26; and, Stationary Internal Combustion Engines: Rule 74.9</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. The engine is used less than 200 hours per calendar year and less than 50 hours during routine maintenance and the therefore exempt from Rule 74.9, "Stationary Internal Combustion Engines."</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 5

General Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 22 (MM/DD/YY) to 03 / 31 / 23 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50</p>	<p>D. Frequency of monitoring: Annual Visible Emission Survey</p>
<p>B. Description: Visible Emissions - Opacity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.1</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at Point of Discharge</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B or SCAQMD 307-94.</p>
<p>C. Method of monitoring: Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.2</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at or Beyond Property Line</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: BAAQMD Ground Level Monitoring for H2S and SO2</p>
<p>C. Method of monitoring: Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 57.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Combustion Contaminants, Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Calculations based on Ventura County APCD approved methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Gaseous)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The only gas combustion on Platform Gina is flare gas combustion, where no useful energy is produced.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Liquid)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for all ICEs and boats.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 71.1.C</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Crude Oil Production and Separation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gina. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - First Stage Sump Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no first stage sumps on Platform Gina. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - Well Cellar Storage Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no well cellars on Platform Gina. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Rule 74.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.10</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Components at Crude Oil and Natural Gas Production Processing Facilities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Platform Gina has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Natural Gas Fired Fan - Central Furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no natural gas fired fan-type furnaces on the platform. Platform Gina is not subject to this requirement.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

SECTION 6

General Requirements for Short-Term Activities

General Permit Conditions

Miscellaneous Federal Program Conditions



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Abrasive Blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Visible emission evaluation during abrasive blasting operations. Use of California Certified abrasive sands.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.2</p>	<p>D. Frequency of monitoring: Monthly Records, Annual Compliance Certification</p>
<p>B. Description: Architectural Coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Oilfield Drilling Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All drilling operations powered by grid power, or have exemption from grid power.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 61, Subpart M</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No asbestos demolition or renovation activities took place during the period of 4/1/2019 through 3/31/2020.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Part 70 General</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: General Part 70 Permit Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #: PO General</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: General Permit to Operate Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p><small>*If yes, attach Deviation Summary Form</small></p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 55</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Outer Continental Shelf Air Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 68</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Accidental Release Prevention and Risk Management Plans</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR Part 82</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Protection of Stratospheric Ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 23 (MM/DD/YY) to 03 / 31 / 24 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 60, Subpart OOOO</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: NSPS for Crude Oil and Natural Gas Production, Transmission and Distribution</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Permit to Operate 1491 and VCAPCD Rules</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

SECTION 7

Supporting Documentation

PLATFORM GILDA DIESEL CRANES FUEL USAGE

GINA	NORTH CRANE		
	325 bhp CAT 3406B		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Apr-22	2	16	406
May-22	4	26	270
Jun-22	8	43	283
Jul-22	4	25	281
Aug-22	5	30	282
Sep-22	3	16	281
Oct-22	3	19	285
Nov-22	5	40	310
Dec-22	3	62	363
Jan-23	4	74	407
Feb-23	6	114	500
Mar-23	4	77	543
Apr-23	7	88	615
May-23	13	29	618
Jun-23	6	41	616
Jul-23	4	26	617
Aug-23	7	40	627
Sep-23	11	55	666
Oct-23	11	61	707
Nov-23	7	41	707
Dec-23	2	13	658
Jan-24	3	16	600
Feb-24	1	11	497
Mar-24	5	31	451
Crane permit limits	2,870 gal/yr		

**PLATFORM GINA
EMERGENCY STANDBY GENERATOR
450 bhp Diesel Engine, Cummins 3406**

	HOURS		HOURS	
	Non-Emergency	Emergency	Monthly Total	12-Mo Rolling Total
Apr-23	0.2	4.6	4.8	38.50
May-23	1.0		1.0	38.40
Jun-23	1.1		1.1	32.00
Jul-23	1.4		1.4	32.50
Aug-23	1.2		1.2	32.60
Sep-23	1.3		1.3	32.60
Oct-23	1.4		1.4	33.20
Nov-23	0.7		0.7	32.80
Dec-23	1.1		1.1	33.20
Jan-24	1.4		1.4	33.90
Feb-24	0.1		0.1	16.10
Mar-24	1.2		1.2	16.70

Note: There are no un-permitted emergency generators on Platform Gina

**PLATFORM GINA
FLARE USAGE**

	Pilot	Planned	Unplanned	12 Month 'Rolling' Total	
	MCF	MCF	MCF	Pilot MMCF	Planned MMCF
Apr-23		0	2391	0.00	0.020
May-23		0	2885	0.00	0.000
Jun-23		0	3308	0.00	0.000
Jul-23		0	1501	0.00	0.000
Aug-23		0	23	0.00	0.000
Sep-23		0	1260	0.00	0.000
Oct-23		0	165	0.00	0.000
Nov-23		0	832	0.00	0.000
Dec-23		401	1039	0.00	0.401
Jan-24		0	1016	0.00	0.401
Feb-24		0	2293	0.00	0.401
Mar-24		0	1816	0.00	0.401

Permit Limit Planned Flaring MMCF/YR **50.51**

Notes: Flare has pilot with auto-ignitor.
 Pilot volumes are included in total flare volume for each event

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	Platform:	GINA
Date:	April 12, 2023	Equipment:	SEAKING CRANE
Quarter:	2Q 2023	Manufacturer:	CATERPILLAR
Field Technician:	JESSE VANHOY	Model Number:	3406
Combustion Analyzer:	TESTO 350 SN: 02749219	Fuel Type:	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1780	1780	1780	1780	
O2	11.67	12.17	11.31	11.72	
CO	59	55	53	56	
NOX	828.8	801.5	853.8	828	LIMIT
CO corrected to 15% O2	38	37	33	36	49
NOX corrected to 15% O2	530	542	525	532	

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

testo 350 Box #9									
U1.25 02749219/USA									
Protocol	001	O2	CO	NOx	NO		NO2	H2	CO2 T fl.
Location	002	%	ppm	ppm	ppm		ppm	ppm	% °F
CRANE	003								
GINA	004								
Fuel: Diesel	005								
CO2 Max: 15.6 %	006								
U4/12/2023 08:08:25	007								
Test time 00:15:00	008								
O2ref. 15.0 %	009								
	010								
	011								
	012								
	013								
	014								
	015								



Condition Monitoring Services, Inc.

Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

FACILITY NAME	DOS CUADRAS OFFSHORE RESOURCES	LOCATION:	Platform Gina
TEST:	CO Emissions Monitoring	UNIT:	Seaking Crane
ANALYZER MODEL:	TESTO T350 XL	ANALYZER SERIAL NO:	2749219

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	4/12/2023	8:08 AM	11.67	59	828.8
2	4/12/2023	8:09 AM	11.53	51	803.7
3	4/12/2023	8:10 AM	11.18	60	884.1
4	4/12/2023	8:11 AM	11.07	63	899.3
5	4/12/2023	8:12 AM	12.17	55	801.5
6	4/12/2023	8:13 AM	12.19	44	719.8
7	4/12/2023	8:14 AM	11.03	57	872.7
8	4/12/2023	8:15 AM	10.99	61	887.7
9	4/12/2023	8:16 AM	11.82	55	843.8
10	4/12/2023	8:17 AM	11.31	53	853.8
11	4/12/2023	8:18 AM	12.08	52	809.5
12	4/12/2023	8:19 AM	11.17	50	835.1
13	4/12/2023	8:20 AM	12.16	57	778.3
14	4/12/2023	8:21 AM	12.33	48	789.5
15	4/12/2023	8:22 AM	11.32	47	823.7
16					
17					
18					
19					
20					

NOTES:

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	11.60	54.13	828.75
PERMIT LIMITS:	15	49	N/A
CORRECTED DATA:		34.35	525.84




**Condition
Monitoring
Services
Inc.**

VISUAL EMISSION INSPECTION LOG

Dos Cuadras Offshore Resources

FACILITY: Platform Gina

DATE: 4/12/2023

Start Time	End Time	Equipment						VISIBLE EMISSION? (YES/NO)	 Air Quality Training Program <i>Awards This Certificate To</i> Jesse VanHoy <small>For Completion of</small> MM106 - Visible Emissions Evaluation: Day Certification Student ID #: 26719
		Seaking Crane	PRODUCTION STDBY GEN	Flare					
8:15 AM	8:18 AM	X						NO	<i>JV</i>
8:30 AM	8:33 AM		X					NO	<i>JV</i>
8:45 AM	8:48 AM			X				NO	<i>JV</i>

Comments:

PLATFORM GINA
ENGINE MAINTENANCE
40 CFR Part 63, Subpart ZZZZ

Change Oil and Filter every 500 hours of operation or annually, whichever comes first
Inspect Air Cleaner every 1,000 hours of operation or annually, whichever comes first
Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first

Gina Crane

Oil / Filter Change	2/19/2022	2/21/2023	2/21/2024
Air Cleaner Inspection	2/19/2022	2/21/2023	2/21/2024
Belt / Hose Inspection	2/19/2022	2/21/2023	2/21/2024

Gina Emergency Generator

Oil / Filter Change	6/25/2020	4/26/2022*	3/27/2024
Air Cleaner Inspection	6/25/2020	4/26/2022	3/27/2024
Belt / Hose Inspection	6/25/2020	4/26/2022	3/27/2024

*Oil analysis conducted in lieu of oil change.

Platforms Gina and Gilda Fuel Usage (in Gallons)

Crew Boat Fuel Usage

	Total Fuel	Gina 25%	Gilda 75%
Apr-22	3,219	805	2,414
May-22	2,905	726	2,179
Jun-22	2,711	678	2,033
Jul-22	3,997	999	2,998
Aug-22	7,762	1,941	5,822
Sep-22	2,250	563	1,688
Oct-22	3,160	790	2,370
Nov-22	2,613	653	1,960
Dec-22	2,475	619	1,856
Jan-23	4,191	1,048	3,143
Feb-23	4,577	1,144	3,433
Mar-23	3,694	924	2,771
Apr-23	3,524	881	2,643
May-23	4,129	1,032	3,097
Jun-23	4,978	1,245	3,734
Jul-23	2,058	515	1,544
Aug-23	3,992	998	2,994
Sep-23	3,149	787	2,362
Oct-23	3,370	843	2,528
Nov-23	2,570	643	1,928
Dec-23	3,779	945	2,834
Jan-24	62	16	47
Feb-24	910	228	683
Mar-24	1,402	351	1,052
2023 Total	11,003	33,008	

Supply Boat Fuel Usage

	Gina		Gilda	
	Mains	Aux	Mains	Aux
Apr-22	1,377	63	4,132	188
May-22	1,527	36	4,581	109
Jun-22	1,088	23	3,264	69
Jul-22	1,244	49	3,733	146
Aug-22	1,757	37	5,272	112
Sep-22	1,556	27	4,669	82
Oct-22	1,766	27	5,299	82
Nov-22	1,729	28	5,186	85
Dec-22	1,912	48	5,737	143
Jan-23	2,054	102	6,162	305
Feb-23	1,180	99	3,541	296
Mar-23	1,376	66	4,129	198
Apr-23	1,062	55	3,185	166
May-23	974	64	2,923	192
Jun-23	912	47	2,737	140
Jul-23	1,181	58	3,542	175
Aug-23	1,339	83	4,017	248
Sep-23	1,185	68	3,554	203
Oct-23	1,393	80	4,178	240
Nov-23	1,321	81	3,963	242
Dec-23	2,314	121	6,943	362
Jan-24	1,991	86	8,690	403
Feb-24	1,939	117	5,816	352
Mar-24	850	36	2,550	108
2023 Total	16,291	924	48,874	2,767

	Rolling 12 Mo Total	
	Gina	Gilda
	13,962	41,885
	15,442	46,328
	16,460	49,380
	17,497	52,493
	20,222	60,668
	21,485	64,461
	23,134	69,408
	24,732	74,202
	26,146	78,445
	28,521	85,570
	29,004	87,017
	30,060	90,186
	29,813	89,445
	29,594	88,788
	30,009	90,033
	29,470	88,416
	28,155	84,470
	28,050	84,150
	27,783	83,345
	27,417	82,246
	28,218	84,649
	27,106	84,178
	26,967	83,759
	25,838	80,371

Platform Gina Permitted Fuel Total: 84,400
 Platform Gilda Permitted Fuel Total: 253,390

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
 (Based Upon 12 Month "Rolling" Total Fuel Usage)

	Platform Gina					Platform Gilda				
	ROC	NOx	PM	SOx	CO	ROC	NOx	PM	SOx	CO
	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY
Apr-22	0.089	1.689	0.080	0.052	0.802	0.267	5.067	0.241	0.157	2.407
May-22	0.098	1.868	0.089	0.058	0.887	0.295	5.604	0.266	0.174	2.662
Jun-22	0.105	1.991	0.095	0.062	0.946	0.314	5.973	0.284	0.185	2.837
Jul-22	0.111	2.117	0.101	0.066	1.005	0.334	6.350	0.302	0.197	3.016
Aug-22	0.129	2.446	0.116	0.076	1.162	0.386	7.339	0.349	0.228	3.486
Sep-22	0.137	2.599	0.123	0.081	1.234	0.410	7.798	0.370	0.242	3.704
Oct-22	0.147	2.798	0.133	0.087	1.329	0.442	8.396	0.399	0.260	3.988
Nov-22	0.157	2.992	0.142	0.093	1.421	0.472	8.976	0.426	0.278	4.263
Dec-22	0.166	3.163	0.150	0.098	1.502	0.499	9.489	0.451	0.294	4.507
Jan-23	0.182	3.450	0.164	0.107	1.639	0.545	10.351	0.492	0.321	4.916
Feb-23	0.185	3.509	0.167	0.109	1.666	0.554	10.526	0.500	0.326	5.000
Mar-23	0.191	3.636	0.173	0.113	1.727	0.574	10.910	0.518	0.338	5.182
Apr-23	0.190	3.606	0.171	0.112	1.713	0.569	10.820	0.514	0.335	5.139
May-23	0.188	3.580	0.170	0.111	1.700	0.565	10.741	0.510	0.333	5.101
Jun-23	0.191	3.630	0.172	0.113	1.724	0.573	10.891	0.517	0.338	5.173
Jul-23	0.188	3.565	0.169	0.111	1.693	0.563	10.696	0.508	0.332	5.080
Aug-23	0.179	3.406	0.162	0.106	1.618	0.538	10.218	0.485	0.317	4.853
Sep-23	0.179	3.393	0.161	0.105	1.612	0.536	10.180	0.483	0.316	4.835
Oct-23	0.177	3.361	0.160	0.104	1.596	0.530	10.082	0.479	0.313	4.789
Nov-23	0.175	3.317	0.158	0.103	1.575	0.523	9.949	0.473	0.308	4.725
Dec-23	0.180	3.414	0.162	0.106	1.621	0.539	10.240	0.486	0.317	4.864
Jan-24	0.173	3.279	0.156	0.102	1.557	0.536	10.183	0.484	0.316	4.836
Feb-24	0.172	3.262	0.155	0.101	1.549	0.533	10.132	0.481	0.314	4.812
Mar-24	0.164	3.126	0.148	0.097	1.484	0.512	9.723	0.462	0.301	4.618

Tier 0 Emission Factors	
ROC	33.15 lb/Mgal
NOx	561.00 lb/Mgal
PM	33.50 lb/Mgal
SOx	7.50 lb/Mgal
CO	102.00 lb/Mgal

Tier 2 Emission Factors	
ROC	12.73 lb/Mgal
NOx	241.94 lb/Mgal
PM	11.49 lb/Mgal
SOx	7.50 lb/Mgal
CO	114.91 lb/Mgal

Permitted Emissions		
Pit Gina	Pit Gilda	
1.40	4.20	TPY
23.68	71.07	TPY
1.41	4.24	TPY
0.31	0.95	TPY
4.31	12.92	TPY

Platforms Gina and Gilda Crew and Supply Boats

The following crew and supply boats operated at Platform Gina and Platform Gilda

Crew Boats:

Patrick
Alan T
Raven
Nicholas L
Isabel L
John Henry
Ledger T

Supply Boats:

Ryan T
Alan T
Patrick
Nicholas L
Isabel L
John Henry
Ledger T
WMT
Masco Endeavor

Boat Engines:

Ryan T
4 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 2380

Alan T
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 1805

Patrick
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1787

Ledger T
3 - 575 BHP John Deere MN 6135SFM85 Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1811

Nicholas L
3 - 600 BHP DD/MTU Series 60 Main Propulsion Engines
2 - 50 BHP 60kW Isuzu A-4JG1-PV-01 Generator Engines
Total BHP 1900

Raven
2 - 510 HP Detroit Diesel 12V-71TI, Main Engines
1 - 32 BHP Northern Lights ML 844L, Generator Engine
Total BHP 1052

Isabel L
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 43 BHP Kohler 32EKOZD, Generator Engines
Total BHP 1811

John Henry
2 - 671 BHP Caterpillar C-18, Main Engines
2 - 99 BHP John Deere 4045TFM85A, Generator Engines
1 - 76 BHP Detroit Diesel 4-7 IN Series, Fire Water Pump Engine OOS
Total BHP 1616

WMT
4 - 803 BHP Caterpillar C18, Main Engines
2 - 52.4 BHP Kohler 32EKOZD, Generator Engines
Total BHP 3317

Masco Endeavor
2 - 1000 BHP Cummins QSK38, Main Engines
2 - 223 BHP John Deere 6068AFM85, Generator Engines
1 - 330 BHP Cummins QSL9, Bow Thruster Engine
Total BHP 2776



Letter of Conformance

May 15, 2024

This is to certify that the CARB Ultra Low Sulfur Dyed Diesel Fuel sold and delivered to DCOR, LLC during the following dates:

April 1, 2023 to March 31, 2023

Was in compliance with South Coast Air Quality Management District for Ventura and Santa Barbara Counties. The test results meet ASTM D-5453 and are typical of all CARB Ultra Low Sulfur Dyed Diesel fuel sold by SC Fuels. The sulfur content is guaranteed to be less than .0015% (15PPM). The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Sincerely,

A handwritten signature in black ink that reads "Kayla Torres".

Kayla Torres

Business Development Manager

(714) 493-1005

torresk@scfuels.com



Letter of Conformance

May 1, 2024

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to DCOR, LLC
FROM 4/01/2023 - 3/31/2024

Was in compliance with South Coast Air Quality Management District requirements for Ventura and Santa Barbara Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by Maxum Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

David Reynolds

Vice President
Maxum Petroleum
Office (901) 775-8945

**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 1st Quarter of 2024**

FACILITY: DCOR, PLATFORM GINA

PERMIT#: 1491

Method of Inspection: <u>TVA</u>	Components	Valves	Others	Pumps	Compres.	PRV's
	Accessible Inspected:	195	1,201	0	1	0
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	1	0	0	0	0
	% Leaking:	0.51%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Valve - Regulator	PR - 02 (Flare Pilot Line to Sensor)	02/21/2024 8:24AM	02/21/2024 8:24AM	13200 PPM	n/a	02/21/2024 9:02AM	112 PPM

Breath Alcohol Technician (BAT) Proficiency Demonstration Record

Student Name: _____ Date: _____

Print Neatly

Trainer Name: _____ Location: _____

Device Name: _____

The Trainer should verify that the student has completed the Procedures Training (Units 1 – 7), as required by the Department of Transportation (DOT) rules found in 49 CFR Part 40 and the BAT DOT Model Course, before completing the Proficiency Demonstration with the student.

The Trainer must ensure that the BAT student completes a minimum of seven (7) consecutive mock tests on the specific Evidential Breath Testing (EBT) device and that the mock tests are error-free.

Note: The student should also practice with external calibration checks on the device, if applicable.

Mock Test #	Type of Test	Student Initials	Instructor Initials
1	Uneventful Screening Test		
2	Uneventful Screening Test		
3	Insufficient Breath Test (Shy Lung)		
4	Manual Breath Test		
5	Positive Screening Test, Followed By Positive Confirmation Test (Highly recommended: Followed by ext. cal. chk.)		
6	Positive Screening Test, Followed By Negative (0.000) Confirmation Test		
7	Obstacle scenario		

Student and Instructor are to initial above after each mock test is completed error-free. By doing so, both the student and instructor attest that the mock tests were completed in accordance with the DOT rules and procedures as required by the Part 40 rules and the DOT's BAT Model Course requirements.

BAT Student Signature Attesting Completion

Date

Instructor Signature Attesting Completion

Date