



February 14, 2024

Mr. Keith Macias
Ventura County APCD
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003

RE: Annual Compliance Certification Report
Platform Gilda, PTO 1492

Dear Mr. Macias:

DCOR, LLC, is submitting the enclosed Annual Compliance Verification report for Platform Gilda as required by Part 70 Permit to Operate 1492. This report covers the time period of January 1, 2023 through December 31, 2023.

Please do not hesitate to contact me at 805-535-2081 with any questions.

Sincerely,

A handwritten signature in blue ink that reads "Heather Carreno". The signature is fluid and cursive, with a large initial "H" and "C".

Heather Carreno
Regulatory Compliance Coordinator

Enclosure

C: Mr. Gerardo Rios
USEPA REGION 9
75 Hawthorne Street
Mail Code: AIR-3
San Francisco, CA 94105

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DCOR, LLC

**2023 ANNUAL COMPLIANCE
CERTIFICATION REPORT**

PLATFORM GILDA

**PART 70
PERMIT TO OPERATE 1492**

Submitted to:

**Ventura County Air Pollution Control District
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003**

Submitted by:

**DCOR, LLC
1000 Town Center Dr., Suite 600
Oxnard, CA 93036**

DCOR, LLC – PLATFORM GILDA – PTO 1492

2023

COMPLIANCE VERIFICATION REPORT

for the time period 1/1/23 – 12/31/23

TABLE OF CONTENTS

1. Compliance Certification
2. Breakdowns, Deviations, NOVs, NTCs, and Excess Emissions
3. Specific Applicable Requirements
4. Permit Specific Conditions
5. General Applicable Requirements
6. General Requirements for Short-Term Activities
 - General Permit Conditions
 - Miscellaneous Federal Program Conditions
7. Supporting Documentation

SECTION 1

Compliance Certification



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

| | |
|--|--|
| Signature and Title of Responsible Official:  Title: Scott Knight, Operations Manager | Date:  |
|--|--|

| |
|---|
| Time Period Covered by Compliance Certification <u>01</u> / <u>01</u> / <u>2023</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>2023</u> (MM/DD/YY) |
|---|

1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

| Attachment No./Condition No. | Applicable Rule or Requirement | Monitoring | Recordkeeping | Semi-annual Reports | Test Methods | Comments |
|------------------------------|--|--|--|--|--|----------|
| 71.1N1 | Rules 71.1.B.1.a, 74.10 | <ul style="list-style-type: none"> • Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system | <ul style="list-style-type: none"> • Records of quarterly inspections and tank maintenance activities • Rule 74.10 records | None | None | |
| 71.1N6 | Rules 71.1.B.3, 71.1.D.1.c, 74.10 | <ul style="list-style-type: none"> • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections | <ul style="list-style-type: none"> • Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and PV valves for tanks not permanently located at facility • Rule 74.10 records | None | None | |
| 71.4.N1 | Rules 71.4.B.2 and 74.10 | <ul style="list-style-type: none"> • Verbal notice of maintenance operations • Rule 74.10 inspections • Annual compliance certification including verifying the integrity of the cover | <ul style="list-style-type: none"> • Records of maintenance • Rule 74.10 records | None | None | |
| 74.9N9 | Rule 74.9.D.9 | <ul style="list-style-type: none"> • Annual compliance certification • Daily visual inspection to ensure diesel-fired engine is used to power cranes and welding equipment only | <ul style="list-style-type: none"> • Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location | None | None | |
| 74.15.1N1 | Rule 74.5.1.B.1 | <ul style="list-style-type: none"> • Annual compliance certification • Biennial Source Test (NO_x, CO) • Annual NO_x and CO screening • Fuel type records • Fuel use records | <ul style="list-style-type: none"> • Records of source tests • Records of NO_x and CO screenings • Daily records of alternate fuel consumption • Fuel type records • Fuel use records | None | <ul style="list-style-type: none"> • NO_x-ARB Method 100 • CO-ARB Method 100 | |
| A TCM Engine N3 | A TCM for Stationary Compression Ignition Engines - O ₂ S | <ul style="list-style-type: none"> • Fuel type records • Fuel use records | <ul style="list-style-type: none"> • Fuel type records • Fuel use records | None | None | |
| 40CFR63ZZZNS | RICE MACT for non-emergency diesel engines > 300 HP & < 500 HP, CO ppm limit | <ul style="list-style-type: none"> • Initial CO source testing • Maintain catalyst pressure/ temperature • Annual compliance certification | <ul style="list-style-type: none"> • Initial CO testing records | As specified in Sections 63.6650(c)(1)-(6) | Portable analyzer, or EPA Methods 3, 4, and 10 or their designated alternatives | |

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

| Attachment No / Condition No. | Applicable Rule or Requirement | Monitoring | Recordkeeping | Semi-annual Reports | Test Methods | Comments |
|--|---|--|---|---------------------|--------------|---------------------------|
| PO1492PC1 Condition No. 1 | Rule 29 General Recordkeeping | <ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption Annual compliance certification | <ul style="list-style-type: none"> Monthly records | None | None | |
| PO1492PC1 - Condition No. 2 | Rule 29 Maximum Number of Oil Wells | <ul style="list-style-type: none"> Annual compliance certification | None | None | None | |
| PO1492PC1 - Condition No. 3 | Rule 26 Well Operations - BACT Requirements | <ul style="list-style-type: none"> Annual compliance certification | None | None | None | |
| PO1492PC1 Condition No. 4 | Rule 25 Maximum Sulfur Content of Diesel Fuel | <ul style="list-style-type: none"> Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery Annual compliance certification | Fuel records | None | None | |
| PO1492PC1 Condition No. 5 | Rules 26 and 29 Crew Boat and Work Boat Fuel Use Limits | <ul style="list-style-type: none"> Rolling twelve month diesel fuel consumption for boats servicing Platforms Gina and Gilda 75% of usage for both platforms is the Gilda usage Annual compliance certification | <ul style="list-style-type: none"> Monthly records of diesel fuel consumption for both platforms; and 75% of total is for Gilda | None | None | |
| PO1492PC1 Condition No. 6 | Boat engine permitted emissions information | Information only | Information only | None | None | |
| PO1492PC1 Condition No. 7 | Rule 29 Two Crew Boats Shall Not Be Used Simultaneously | <ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of boats and engines Annual compliance certification | <ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of crew boats and engines | None | None | |
| PO1492PC1 Condition No. 8 | Rule 29 Two Crew Boats Shall Not Be Used Simultaneously | <ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation days Maintain a log of boats and engines Annual compliance certification | <ul style="list-style-type: none"> Maintain a log book of hours and of work boat operation Maintain a log of work boats and engines | None | None | |
| PO1492PC1 Condition No. 9 | Rules 23 and 29 Solvent Recordkeeping | <ul style="list-style-type: none"> Maintain a list of exempt solvents Annual compliance certification | <ul style="list-style-type: none"> Maintain a list of exempt solvents | None | None | |
| PO1492PC2 Condition Nos. 1, 2, and 5 | Rule 29 Flare Fuel Consumption usage | <ul style="list-style-type: none"> Fuel consumption Identify emergency vs. non-emergency Annual compliance certification | <ul style="list-style-type: none"> Monthly records of fuel consumption | None | None | |
| PO1492PC2 - Condition Nos. 3 and 4 | Rules 7 1.1 Flare Ignition System Operation | <ul style="list-style-type: none"> Monthly tests of flare's ignition system Annual compliance certification | <ul style="list-style-type: none"> Records of ignition system Maintenance records | None | None | |
| PO1492PC3 - Condition Nos. 2, 4 and 5 | Rules 26 and 74.9 50 hours per year and 200 hours per year backup utility generator operation | <ul style="list-style-type: none"> Annual compliance certification Monthly records of backup utility generator hours of operation | <ul style="list-style-type: none"> Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use Monthly and twelve month rolling records of hours of operation | None | None | |
| PO1492PC3 - Condition No. 3 | A T M for Stationary Compression Ignition | <ul style="list-style-type: none"> Fuel type records Fuel use records | <ul style="list-style-type: none"> Fuel type records Fuel use records | None | None | Not federally enforceable |

1.c.3 - General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

| Attachment No./Condition No. | Applicable Rule or Requirement | Monitoring | Recordkeeping | Semi-annual Reports | Test Methods | Comments |
|------------------------------|--------------------------------|--|--|---------------------|---|--|
| 50 | Rule 50 | <ul style="list-style-type: none"> •Daily visual inspections •Annual compliance certification, including a formal survey •Opacity readings upon request •Notification required for uncorrectable visible emissions | <ul style="list-style-type: none"> •All occurrences of visible emissions for periods > 3 min in any one hour •Annual formal survey of all emissions units | None | •Opacity - EPA Method 9 | |
| 54.B.1 (OCS) | Rule 54.B.1 | <ul style="list-style-type: none"> •Annual compliance certification •Identify planned vs. unplanned flaring event •Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event •Upon request, source test for sulfur compounds at point of discharge | <ul style="list-style-type: none"> •Representative fuel analysis or exhaust analysis and compliance demonstration •Flare records | None | •Sulfur Compounds EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-941, as appropriate | |
| 54.B.2 (OCS) | Rule 54.B.2 | <ul style="list-style-type: none"> •Annual compliance certification •Identify planned vs. unplanned flaring event •Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event •Determine ground or sea level concentrations of SO₂, upon request | <ul style="list-style-type: none"> •Representative fuel analysis or exhaust analysis and modeling data •Flare records | None | •SO ₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H ₂ S and SO ₂ (July 20, 1994) | |
| 57.1 | Rule 57.1 | •Annual compliance certification | None | None | None | •Not required based on District analysis |
| 64.B.1 | Rule 64.B.1 | <ul style="list-style-type: none"> •None for PUC-quality gas •Annual test for non-PUC-quality gas (submit with annual compliance certification) | <ul style="list-style-type: none"> •Annual fuel gas analysis is for non-PUC-quality gas | None | •SCAQMD Method 3 07 - 94 | |
| 64.B.2 | Rule 64.B.2 | <ul style="list-style-type: none"> •Annual compliance certification •Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) | <ul style="list-style-type: none"> •Fuel supplier's certification, or fuel test per each delivery | None | ASTM Method D4294-83 or D2622-87 | |
| 71.4.B.1 | Rules 71.4.B.1 | <ul style="list-style-type: none"> •Annual compliance certification •Rule 74.1.0 inspections •Visual inspection to ensure collection system is closed •Quarterly inspection of flare to ensure proper operation | None | None | None | |
| 71.4.B.3 | Rules 71.4.B.3 | <ul style="list-style-type: none"> •Annual compliance certification •Visual inspections of well cellars | <ul style="list-style-type: none"> •Records of maintenance or well workover activity during periods of crude oil storage •Records of current solvent information | None | None | |
| 74.6 | Rule 74.6 | <ul style="list-style-type: none"> •Annual compliance certification •Maintain current solvent information •Monitor each solvent cleaning activity •Upon request, solvent testing | None | None | <ul style="list-style-type: none"> •ROC content-EPA Test Method 24 or 24A •Identity of solvent components-ASTM E 168-67, ASTM E 169-87, or ASTM E260-85 •True vapor pressure or composite partial pressure -ASTM D2879-86 •Initial boiling point-ASTM 1078-78 or published source •Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) | |

1.e.3. General Applicable Requirements

| Attachment No./ Condition No. | Applicable Rule or Requirement | Monitoring | Recordkeeping | Semi-annual Reports | Test Methods | Comments |
|-------------------------------|--------------------------------|--|---|---------------------|---|---|
| 74.1 | Rule 74.10 | <ul style="list-style-type: none"> Annual compliance certification Identify leaking components Inspections every shift or 8 hours at natural gas processing plants Daily and/or weekly inspections for specified equipment Quarterly inspections for specified components Pressure relief valve inspections Annual update to Operator Management Plan Notification of major leaks in critical components Notification of repeat leaks | <ul style="list-style-type: none"> Records of leak inspections in inspection log | None | <ul style="list-style-type: none"> Gas Leaks - EPA Method 2.1 ROC Concentration of Gas Streams - ASTM E1 69-87, or ASTM E260-85 Weight percentage of evaporated compounds of liquids - ASTM Method D 86-82 API Gravity - ASTM Method D287 | |
| 74.11.1 | Rule 74.11.1 | <ul style="list-style-type: none"> Annual compliance certification Maintain identification records of large water heaters and small boilers | <ul style="list-style-type: none"> Records of current information of large water heaters and small boilers | | | <ul style="list-style-type: none"> Rule only applies to future installation of large water heaters and small boilers |
| 74.22 | Rule 74.22 | <ul style="list-style-type: none"> Annual compliance certification Maintain furnace identification records | <ul style="list-style-type: none"> Records of current furnace information | | | <ul style="list-style-type: none"> Rule only applies to future installation of natural gas-fired, fan-bye furnaces |

1.e.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

| Attachment No./ Condition No. | Applicable Rule or Requirement | Monitoring | Recordkeeping | Semi-annual Reports | Test Methods | Comments |
|-------------------------------|--------------------------------|---|--|---------------------|--|----------|
| 74.1 | Rule 74.1 | <ul style="list-style-type: none"> Annual compliance certification Monitor each abrasive blasting evaluation-Section operation Abrasive blasting records | <ul style="list-style-type: none"> Abrasive blasting records | None | <ul style="list-style-type: none"> Visible emission evaluation-Section 92400 of CCR | |
| 74.2 | Rule 74.2 | <ul style="list-style-type: none"> Annual compliance certification Monitor each coating activity and specify compliant coatings Maintain vce records of coatings used | <ul style="list-style-type: none"> Maintain vce records of coatings | None | <ul style="list-style-type: none"> VOC content-EPA Method 24, CARB Method 432 Acid content-ASTM Method D 1 6 1 3-85, Metal content-SCAQMD Method 3 1 1 - 9 1 NO_x-ARB Method 1 0 0 | |
| 74.16 | Rule 74.16 | <ul style="list-style-type: none"> Annual compliance certification to ensure grid power being used, and/or Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limit, or Maintain cost analysis documentation as verification to grid power exemption, if applicable Annual source tests (NOx) or engine manufacturer certification | <ul style="list-style-type: none"> Records of source tests or engine manufacturer certification Records of cost analysis documentation | None | | |

SECTION 2

Breakdowns, Deviations, and Excess Emissions

PTO 1492: PLATFORM GILDA

Reporting Period: January 1, 2023 through December 31, 2023

There were no Breakdown Reports filed during this reporting period.

There were no Deviation Reports filed during this reporting period.

There were no Notices of Violation issued.

There were no excess ROC emissions.

Excess Emissions

| Date | NOx (lbs) | ROC (lbs) | CO (lbs) | SOx (lbs) | PM (lbs) | PM10 (lbs) |
|------|--------------|--------------|-------------|--------------|-------------|---------------|
| | 0 | 0 | 0 | 0 | 0 | 0 |



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/23 to 12/31/23
(MM/DD/YY) (MM/DD/YY)

| | | |
|---|----------------------------------|---|
| <p>A. Attachment # or Permit Condition #:</p> <p>None for this reporting period.</p> | <p>B. Equipment description:</p> | <p>C. Deviation Period: Date & Time</p> <p>Begin _____</p> <p>End _____</p> <p>When Discovered: Date & Time _____</p> |
| <p>D. Parameters monitored:</p> | <p>E. Limit</p> | <p>F. Actual:</p> |
| <p>G. Probable Cause of Deviation</p> | | <p>H. Corrective actions taken:</p> |

| | | |
|---|----------------------------------|---|
| <p>A. Attachment # or Permit Condition #:</p> | <p>B. Equipment description:</p> | <p>C. Deviation Period: Date & Time</p> <p>Begin _____</p> <p>End _____</p> <p>When Discovered: Date & Time _____</p> |
| <p>D. Parameters monitored:</p> | <p>E. Limit</p> | <p>F. Actual:</p> |
| <p>G. Probable Cause of Deviation</p> | | <p>H. Corrective actions taken:</p> |

| | | |
|---|----------------------------------|---|
| <p>A. Attachment # or Permit Condition #:</p> | <p>B. Equipment description:</p> | <p>C. Deviation Period: Date & Time</p> <p>Begin _____</p> <p>End _____</p> <p>When Discovered: Date & Time _____</p> |
| <p>D. Parameters monitored:</p> | <p>E. Limit</p> | <p>F. Actual:</p> |
| <p>G. Probable Cause of Deviation</p> | | <p>H. Corrective actions taken:</p> |

SECTION 3

Specific Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|---|--|
| <p>A. Attachment # or Permit Condition #: 71.1N1</p> | <p>D. Frequency of monitoring: Daily, Quarterly</p> |
| <p>B. Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: 71.N6</p> | <p>D. Frequency of monitoring: Daily, Quarterly</p> |
| <p>B. Description: Crude Oil Production and Separation, Compliance with Vapor Recovery</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Daily visual inspections verifying that the integrity of the roofs and pressure relief valves on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: 71.4N1</p> | <p>D. Frequency of monitoring: Quarterly</p> |
| <p>B. Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Quarterly inspections verifying the integrity of covers and/or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: 74.9N7</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Stationary Internal Combustion Engines</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Emergency standby stationary internal combustion engine only operated during an emergency or during maintenance operation of not more than 50 hours per calendar year.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: 74.9N9</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Stationary Internal Combustion Engines</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: 74.15.1N1</p> | <p>D. Frequency of monitoring: Daily records of fuel use; Biennial source test; Annual screening analysis.</p> |
| <p>B. Description: Boilers, Steam Generators, and Process Heaters</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARB Method 100 (NOx and CO)</p> |
| <p>C. Method of monitoring: Biennial emission source testing to ensure that the unflux heater is operating within the normal parameters.</p> | <p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | | | |
|--|---|---|----------------------------|
| A. Emission Unit Description: 4.0 MMBtu/hr Process Heater | | | B. Pollutant: NOx |
| C. Measured Emission Rate: 17.59 ppm @ 3% O2 | D. Limited Emission Rate: 30 ppm @ 3% O2 | E. Specific Source Test or Monitoring Record Citation: ARB Method 100 | F. Test Date: 1/24/2023 |

| | | | |
|--|--|---|----------------------------|
| A. Emission Unit Description: 4.0 MMBtu/hr Process Heater | | | B. Pollutant: CO |
| C. Measured Emission Rate: 378.64 ppm @ 3% O2 | D. Limited Emission Rate: 400 ppm @ 3% O2 | E. Specific Source Test or Monitoring Record Citation: ARB Method 100 | F. Test Date: 1/24/2023 |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |

| | | | |
|-------------------------------|---------------------------|---|---------------|
| A. Emission Unit Description: | | | B. Pollutant: |
| C. Measured Emission Rate: | D. Limited Emission Rate: | E. Specific Source Test or Monitoring Record Citation: | F. Test Date: |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: ATCM Engine N3</p> | <p>D. Frequency of monitoring: Daily, Annually</p> |
| <p>B. Description: Air Toxic Control Measure for Stationary Compression Ignition Engines</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Use of CARB Diesel; Recordkeeping</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N3 (RICE MACT)</p> | <p>D. Frequency of monitoring: Daily, Annually</p> |
| <p>B. Description: NESHAP for Stationary RICE, Emergency Engines</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Change oil filter every 500 hours or annually. Inspect air cleaner every 1,000 hours or annually. Inspect all hoses and belts every 500 hours or annually. Emergency Use operations as specified. Recordkeeping.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N5 (RICE MACT)</p> | <p>D. Frequency of monitoring: Daily, Annually</p> |
| <p>B. Description: NESHAP for Stationary RICE, Non-Emergency Engines</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Minimize engine idle time. Comply with applicable emission standards. Use of nonroad diesel. Crankcase ventilation system. Recordkeeping.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

SECTION 4

Permit Specific Conditions



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 1</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Monthly Records of Throughput and Fuel Consumption: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Records maintained for platform throughput, equipment hours of operations, and fuel consumption.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 2</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Maximum Number of Oil Wells: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 48 slots with oil well completions. Annual Compliance Certification.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 3</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Well Operations: BACT Requirements: Rule 26</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Annual Compliance Certification verifying that the wells S-89 (slot 6), S-87 (slot 28) and S-28 (slot 58) are free flowing, have operated on gas lift, or with electric motor driven artificial lift equipment.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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|---|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 4</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Maximum Sulfur Content of Diesel Fuel: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Records of sulfur content of diesel fuel maintained from fuel supplier.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Items 5 and 6</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Crew and Work Boat Emission Limits: Rules 26 and 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 7</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Two Crew Boats Shall not be used Simultaneously: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 8</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Two Work Boats Shall not be used Simultaneously: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 9</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Solvent Recordkeeping: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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|---|--|
| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition 2 Section 1, 2, 5</p> | <p>D. Frequency of monitoring: Daily, Monthly</p> |
| <p>B. Description: Flare Fuel Consumption: Rule 29</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition Nos. 3 and 4</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Flare Ignition System: Rule 71.1</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Flare has continuous pilot fed by sweet gas.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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|---|--|
| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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|---|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition 3 Section 1</p> | <p>D. Frequency of monitoring: Monthly, Annually</p> |
| <p>B. Description: 40 CFR Part 63, Subpart ZZZZ, NESHAPS RICE MACT for Backup Utility Generator</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Monitoring of all reasons for use (i.e., loss of grid electricity or loss of stationary source's own power production).</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition Nos. 2, 4 and 5</p> | <p>D. Frequency of monitoring: Monthly, Annually</p> |
| <p>B. Description: New Source Review: Rule 26; and, Stationary Internal Combustion Engines: Rule 74.9</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. The engine is operated less than 200 hours per calendar year, operated during an emergency operation, and/or operated less than 50 hours during maintenance and is therefore exempt from Rule 74.9, "Stationary Internal Combustion Engines."</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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|--|---|
| <p>A. Attachment # or Permit Condition #: PTO 1492 Condition Nos. 1, 4 and 5</p> | <p>D. Frequency of monitoring: Monthly, Annually</p> |
| <p>B. Description: Rule 74.9 and Section 61.4211(f)(2)(ii) of 40 CFR Part 60, Subpart IIII</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. Reason for use is documented for maintenance, testing, DRP, and emergency.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

SECTION 5

General Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 22 (MM/DD/YY) to 12 / 31 / 22 (MM/DD/YY)

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: Rule 50</p> | <p>D. Frequency of monitoring: Annual Visible Emission Evaluation</p> |
| <p>B. Description: Visible Emissions - Opacity</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 54.B.1</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Sulfur Compounds - SOx at Point of Discharge</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B or SCAQMD 307-94.</p> |
| <p>C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 54.B.2</p> | <p>D. Frequency of monitoring: Daily</p> |
| <p>B. Description: Sulfur Compounds - SOx at or Beyond Property Line</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: BAAQMD Ground Level Monitoring for H2S and SO2</p> |
| <p>C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: Rule 57.1</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Combustion Contaminants, Fuel Burning Equipment</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Calculations based on Ventura County APCD approved methods</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 64.B1</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Sulfur Content of Fuels (Gaseous)</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Laboratory analysis conducted annually of Non-PUC quality fuel gas; Determination of Sulfur in a gaseous matrix.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 64.B2</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Sulfur Content of Fuels (Liquid)</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for the project.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: Attachment 71.1.C</p> | <p>D. Frequency of monitoring: Daily, Quarterly, Annually</p> |
| <p>B. Description: Rules 71.1C and 74.10: Crude Oil Production and Separation</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gilda. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance?(Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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| <p>A. Attachment # or Permit Condition #: Rule 71.4.B1</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Petroleum Sumps, Pits, and Well Cellars - First Stage Sump Prohibition</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: There are no first stage sumps on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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| <p>A. Attachment # or Permit Condition #: Rule 71.4.B3</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Petroleum Sumps, Pits, and Well Cellars - Well Cellar Storage Prohibition</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: There are no well cellars on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: Rule 74.6</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Surface Cleaning and Degreasing</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 74.10</p> | <p>D. Frequency of monitoring: Daily, Quarterly, Annually</p> |
| <p>B. Description: Fugitive Emissions - Oilfields</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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| <p>A. Attachment # or Permit Condition #: Rule 74.11.1</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Large Water Heaters and Small Boilers</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Platform Gilda has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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| <p>A. Attachment # or Permit Condition #: Rule 74.22</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Natural Gas Fired Fan - Central Furnaces</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: There are no natural gas fired fan-type furnaces on the platform. Platform Gilda is not subject to this requirement.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

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| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p> |

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| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p> |

SECTION 6

**General Requirements for Short-Term Activities
General Permit Conditions
Miscellaneous Federal Program Conditions**



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

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|--|---|
| <p>A. Attachment # or Permit Condition #: Rule 74.1</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Abrasive Blasting</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Visible emission inspection during abrasive blasting operations. Use of California Certified abrasive sands.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: Rule 74.2</p> | <p>D. Frequency of monitoring: Monthly Records, Annual Compliance Certification</p> |
| <p>B. Description: Architectural Coatings</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: Rule 74.16</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Oilfield Drilling Operations</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: All drilling operations powered by grid power, or have exemption from grid power.</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: Part 70 General</p> | <p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p> |
| <p>B. Description:</p> <p style="text-align: center;">General Part 70 Permit Conditions</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p> |
| <p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p> |

| | |
|--|--|
| <p>A. Attachment # or Permit Condition #: PO General</p> | <p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p> |
| <p>B. Description:</p> <p style="text-align: center;">General Permit to Operate Conditions</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p> |
| <p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p> |

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p><small>*If yes, attach Deviation Summary Form</small></p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR Part 55</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Outer Continental Shelf Air Regulations</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Compliance with Permit to Operate 1492</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR Part 68</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Accidental Release Prevention and Risk Management Plans</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Compliance with Permit to Operate 1492</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |

| | |
|--|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR Part 82</p> | <p>D. Frequency of monitoring: Annual Compliance Certification</p> |
| <p>B. Description: Protection of Stratospheric Ozone</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> |
| <p>C. Method of monitoring: Compliance with Permit to Operate 1492</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p> |



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 23 (MM/DD/YY) to 12 / 31 / 23 (MM/DD/YY)

| | |
|---|---|
| <p>A. Attachment # or Permit Condition #: 40 CFR Part 60, Subpart OOOO</p> | <p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p> |
| <p>B. Description:</p> <p style="text-align: center;">NSPS for Crude Oil and Natural Gas Production, Transmission and Distribution</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p> |
| <p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492 and VCAPCD Rules</p> | <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p> |

| | |
|---|--|
| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p> |

| | |
|---|--|
| <p>A. Attachment # or Permit Condition #:</p> | <p>D. Frequency of monitoring:</p> |
| <p>B. Description:</p> | <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> |
| <p>C. Method of monitoring:</p> | <p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p> |

SECTION 7

Supporting Documentation

PLATFORM GILDA DIESEL CRANES FUEL USAGE

| GILDA | NORTH CRANE | | |
|---------------------------|------------------|---------------|------------------------------|
| | 325 bhp CAT 3406 | | |
| | Hours | Gallons | 12 Mo. Rolling Total Gallons |
| Jan-22 | 9 | 61 | 407 |
| Feb-22 | 70 | 444 | 794 |
| Mar-22 | 10 | 67 | 832 |
| Apr-22 | 3 | 45 | 848 |
| May-22 | 4 | 11 | 831 |
| Jun-22 | 3 | 9 | 823 |
| Jul-22 | 32 | 209 | 1010 |
| Aug-22 | 54 | 366 | 1352 |
| Sep-22 | 25 | 155 | 1498 |
| Oct-22 | 11 | 71 | 1535 |
| Nov-22 | 6 | 33 | 1489 |
| Dec-22 | 14 | 89 | 1560 |
| Jan-23 | 64 | 369 | 1869 |
| Feb-23 | 56 | 153 | 1578 |
| Mar-23 | 39 | 292 | 1802 |
| Apr-23 | 2 | 6 | 1763 |
| May-23 | 6 | 28 | 1779 |
| Jun-23 | 16 | 100 | 1870 |
| Jul-23 | 18 | 104 | 1765 |
| Aug-23 | 2 | 14 | 1412 |
| Sep-23 | 2 | 17 | 1274 |
| Oct-23 | 3 | 13 | 1216 |
| Nov-23 | 6 | 9 | 1193 |
| Dec-23 | 110 | 627 | 1730 |
| North Crane permit limits | | 19,250 gal/yr | |

| GILDA | SOUTH CRANE | | |
|---------------------------|------------------|---------------|------------------------------|
| | 325 bhp CAT 3406 | | |
| | Hours | Gallons | 12 Mo. Rolling Total Gallons |
| Jan-22 | 9 | 47 | 1000 |
| Feb-22 | 105 | 656 | 1567 |
| Mar-22 | 33 | 213 | 1695 |
| Apr-22 | 15 | 61 | 1690 |
| May-22 | 12 | 94 | 1718 |
| Jun-22 | 16 | 88 | 1744 |
| Jul-22 | 43 | 234 | 1857 |
| Aug-22 | 124 | 829 | 2577 |
| Sep-22 | 14 | 95 | 2616 |
| Oct-22 | 9 | 52 | 2644 |
| Nov-22 | 17 | 88 | 2542 |
| Dec-22 | 37 | 209 | 2664 |
| Jan-23 | 52 | 289 | 2906 |
| Feb-23 | 42 | 249 | 2499 |
| Mar-23 | 20 | 125 | 2411 |
| Apr-23 | 8 | 43 | 2394 |
| May-23 | 16 | 101 | 2401 |
| Jun-23 | 36 | 205 | 2518 |
| Jul-23 | 52 | 331 | 2615 |
| Aug-23 | 12 | 54 | 1840 |
| Sep-23 | 12 | 54 | 1799 |
| Oct-23 | 9 | 48 | 1795 |
| Nov-23 | 5 | 51 | 1759 |
| Dec-23 | 115 | 710 | 2260 |
| South Crane permit limits | | 17,200 gal/yr | |

**PLATFORM GILDA
UNIFLUX HEATER**

4.00 MMBtu/hr, Natural Gas Uniflux Lo-NOx

| | Usage | | 12 Mo 'Rolling' Total |
|--------|-------------|-------|-----------------------|
| | Natural gas | | Natural gas |
| | MCF | MMSCF | MMSCF |
| Jan-22 | 600 | 0.60 | 8.96 |
| Feb-22 | 596 | 0.60 | 8.84 |
| Mar-22 | 613 | 0.61 | 8.63 |
| Apr-22 | 425 | 0.43 | 8.17 |
| May-22 | 771 | 0.77 | 8.13 |
| Jun-22 | 741 | 0.74 | 8.06 |
| Jul-22 | 467 | 0.47 | 7.80 |
| Aug-22 | 457 | 0.46 | 7.58 |
| Sep-22 | 488 | 0.49 | 7.28 |
| Oct-22 | 429 | 0.43 | 6.90 |
| Nov-22 | 471 | 0.47 | 6.57 |
| Dec-22 | 626 | 0.63 | 6.68 |
| Jan-23 | 598 | 0.60 | 6.68 |
| Feb-23 | 488 | 0.49 | 6.57 |
| Mar-23 | 693 | 0.69 | 6.65 |
| Apr-23 | 623 | 0.62 | 6.85 |
| May-23 | 733 | 0.73 | 6.81 |
| Jun-23 | 695 | 0.70 | 6.77 |
| Jul-23 | 729 | 0.73 | 7.03 |
| Aug-23 | 745 | 0.75 | 7.32 |
| Sep-23 | 604 | 0.60 | 7.43 |
| Oct-23 | 460 | 0.46 | 7.47 |
| Nov-23 | 614 | 0.61 | 7.61 |
| Dec-23 | 856 | 0.86 | 7.84 |

| | | |
|--|-------------------------------|-------------|
| | | |
| | Permit limit, mmscf/yr | 36.6 |
| | | |

**PLATFORM GILDA
FLARE USAGE
100 MMBtu/hr Flare**

| | Pilot MCF | Planned MCF | Unplanned MCF | 12 Month 'Rolling' Total | |
|--------|----------------------|------------------------|--------------------------|---------------------------------|-------------------------|
| | | | | Pilot MMCF | Planned MMCF |
| Jan-22 | 62 | 0 | 37 | 0.76 | 0.55 |
| Feb-22 | 56 | 0 | 0 | 0.76 | 0.55 |
| Mar-22 | 62 | 0 | 2 | 0.75 | 0.55 |
| Apr-22 | 62 | 945 | 5 | 0.73 | 1.50 |
| May-22 | 62 | 533 | 123 | 0.73 | 2.03 |
| Jun-22 | 60 | 0 | 3234 | 0.73 | 2.03 |
| Jul-22 | 62 | 0 | 199 | 0.73 | 2.03 |
| Aug-22 | 62 | 0 | 130 | 0.73 | 2.03 |
| Sep-22 | 60 | 0 | 371 | 0.73 | 2.03 |
| Oct-22 | 62 | 0 | 121 | 0.73 | 1.71 |
| Nov-22 | 60 | 0 | 932 | 0.73 | 1.48 |
| Dec-22 | 62 | 0 | 242 | 0.73 | 1.48 |
| Jan-23 | 62 | 0 | 58 | 0.73 | 1.48 |
| Feb-23 | 56 | 0 | 27 | 0.73 | 1.48 |
| Mar-23 | 62 | 0 | 170 | 0.73 | 1.48 |
| Apr-23 | 60 | 0 | 708 | 0.73 | 0.53 |
| May-23 | 62 | 0 | 79 | 0.73 | 0.00 |
| Jun-23 | 60 | 0 | 16 | 0.73 | 0.00 |
| Jul-23 | 62 | 0 | 228 | 0.73 | 0.00 |
| Aug-23 | 62 | 0 | 174 | 0.73 | 0.00 |
| Sep-23 | 60 | 0 | 62 | 0.73 | 0.00 |
| Oct-23 | 62 | 0 | 126 | 0.73 | 0.00 |
| Nov-23 | 60 | 0 | 0 | 0.73 | 0.00 |
| Dec-23 | 62 | 0 | 19 | 0.73 | 0.00 |

Permit Limit Planned Flaring MMCF/YR **50.51**

**PLATFORM GILDA
ENGINE MAINTENANCE
40 CFR Part 63, Subpart ZZZZ**

Gilda North Crane

| | | | |
|------------------------|----------|-----------|-----------|
| Oil / Filter Change | 2/7/2021 | 7/18/2022 | 2/14/2023 |
| Air Cleaner Inspection | 2/7/2021 | 7/18/2022 | 2/14/2023 |
| Belt / Hose Inspection | 2/7/2021 | 7/18/2022 | 2/14/2023 |

Gilda South Crane

| | | | |
|------------------------|----------|-----------|-----------|
| Oil / Filter Change | 2/7/2021 | 6/21/2022 | 2/15/2023 |
| Air Cleaner Inspection | 2/7/2021 | 6/21/2022 | 2/15/2023 |
| Belt / Hose Inspection | 2/7/2021 | 6/21/2022 | 2/15/2023 |

Gilda Emergency Generator

| | | | |
|------------------------|------------|------------|------------|
| Oil / Filter Change | 10/19/2021 | 12/13/2022 | 11/22/2023 |
| Air Cleaner Inspection | 10/19/2021 | 12/13/2022 | 11/22/2023 |
| Belt / Hose Inspection | 10/19/2021 | 12/13/2022 | 11/22/2023 |

Note: Inspections of air cleaner and belt / hose includes replacements as needed.

2.0 Summary of Results

Alliance conducted compliance testing at the DCOR Platform Gilda in Oxnard, California on January 24, 2023. Testing consisted of determining the emission rates NO_x and CO from the exhaust of one (1) Process Heater Treater.

Table 2-1 provides a summary of the emission testing results with comparisons to the applicable VCAPCD permit limits. Any difference between the summary results listed in the following table and the detailed results contained in appendices is due to rounding for presentation.

**Table 2-1: Summary of Results – Process Heater Treater
Permit No. 01492**

| Run Number | Run 1 | Run 2 | Run 3 | Average |
|--|---------|---------|---------|---------|
| Date | 1/24/23 | 1/24/23 | 1/24/23 | -- |
| Nitrogen Oxide Data | | | | |
| Concentration, ppmvd @ 3% O ₂ | 17.42 | 17.77 | 17.57 | 17.59 |
| Permit Limit, ppmvd @ 3% O ₂ | -- | -- | -- | 30 |
| Percent of Limit, % | -- | -- | -- | 59 |
| Carbon Monoxide Data | | | | |
| Concentration, ppmvd @ 3% O ₂ | 340.76 | 390.89 | 404.27 | 378.64 |
| Permit Limit, ppmvd @ 3% O ₂ | -- | -- | -- | 400 |
| Percent of Limit, % | -- | -- | -- | 95 |



VISUAL EMISSION INSPECTION LOG


Dos Cuadras Offshore Resources

FACILITY:

Platform Gilda

DATE:

3/1/2023

| Start Time | End Time | Equipment | | | | | VISIBLE EMISSION? (YES/NO) |  CALIFORNIA AIR RESOURCES BOARD <small>Air Quality Training Program Awards This Certificate To</small> Jesse VanHoy <small>For Completion of</small> MM106 - Visible Emissions Evaluation: Day Certification Student ID #: 26719 |
|------------|----------|-------------|-------------|----------------------|-------|-----|-------------------------------|---|
| | | North Crane | South Crane | PRODUCTION STDBY GEN | Flare | HTM | | |
| 9:35 AM | 9:38 AM | | | X | | | NO | <i>JV</i> |
| 9:50 AM | 9:53 AM | | | | X | | NO | <i>JV</i> |
| 10:08 AM | 10:11 AM | | | | | X | NO | <i>JV</i> |
| 10:45 AM | 10:48 AM | X | | | | | NO | <i>JV</i> |
| 12:05 PM | 12:08 PM | | X | | | | NO | <i>JV</i> |

Comments:

STATIONARY IC EMISSION TEST

| | | | |
|----------------------|--------------------------------|---------------|-------------|
| Company: | DOS CUADRAS OFFSHORE RESOURCES | Platform: | GILDA |
| Date: | March 1, 2023 | Equipment: | SOUTH CRANE |
| Quarter: | 1Q 2023 | Manufacturer: | CATERPILLAR |
| Field Technician: | JESSE VANHOY | Model Number: | 3406 |
| Combustion Analyzer: | TESTO 350 SN: 2749219 | Fuel Type: | #2 DIESEL |

| | TEST 1 | TEST 5 | TEST 10 | AVERAGE | |
|--------------------------------|--------|--------|---------|------------|--------------|
| RPM | 1775 | 1775 | 1775 | 1775 | |
| O2 | 9.82 | 9.80 | 10.08 | 9.90 | |
| CO | 19 | 50 | 57 | 42 | |
| NOX | 811.4 | 846.8 | 854.7 | 838 | LIMIT |
| CO corrected to 15% O2 | 10 | 27 | 31 | 23 | 49 |
| NOX corrected to 15% O2 | 432 | 450 | 466 | 449 | |

COMMENTS: _____

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

| | | | | | |
|---------------------|----------|-----------|-----|-------|-----|
| testo 350 Box #9 | | | | | |
| U1.24 02749219/USA | | | | | |
| Protocol | | 02 | CO | NOx | NO |
| Location | | % | ppm | ppm | ppm |
| CRANE | | 001 9.82 | 19 | 811.4 | 779 |
| GILDA S | | 002 10.28 | 23 | 828.9 | 793 |
| | | 003 9.92 | 32 | 841.4 | 805 |
| | | 004 9.89 | 45 | 832.7 | 796 |
| | | 005 9.80 | 50 | 846.8 | 809 |
| | | 006 10.09 | 53 | 833.5 | 796 |
| Fuel: Diesel | | 007 9.82 | 54 | 843.9 | 806 |
| CO2 Max: 15.6 % | | 008 9.62 | 66 | 878.3 | 838 |
| | | 009 9.66 | 67 | 879.1 | 838 |
| 03/01/2023 12:00:26 | | 010 10.08 | 57 | 854.7 | 813 |
| | | 011 10.57 | 43 | 820.9 | 782 |
| Test time 00:15:00 | | 012 9.94 | 36 | 808.6 | 770 |
| | | 013 9.99 | 38 | 826.0 | 787 |
| Program | | 014 9.98 | 40 | 843.3 | 803 |
| Program | | 015 10.26 | 36 | 818.9 | 780 |
| Averages | Yes | | | | |
| Start: | manual | | | | |
| Stop: | manual | | | | |
| Rinse time | 00:05:00 | | | | |
| Sampling time | 00:15:00 | | | | |
| Meas. rate | 00:01:00 | | | | |
| O2ref. | 15.0 % | | | | |



Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

| | | | |
|------------------------|---------------------------------------|----------------------------|-----------------------|
| FACILITY NAME | DOS CUADRAS OFFSHORE RESOURCES | LOCATION: | Platform Gilda |
| TEST: | CO Emissions Monitoring | UNIT: | South Crane |
| ANALYZER MODEL: | TESTO T350 XL | ANALYZER SERIAL NO: | 2749219 |

| # | Date | Time | % O2 | ppm CO | ppm Total NOX |
|----|----------|----------|-------|--------|---------------|
| 1 | 3/1/2023 | 12:00 PM | 9.82 | 19 | 811.4 |
| 2 | 3/1/2023 | 12:01 PM | 10.28 | 23 | 828.9 |
| 3 | 3/1/2023 | 12:02 PM | 9.92 | 32 | 841.4 |
| 4 | 3/1/2023 | 12:03 PM | 9.89 | 45 | 832.7 |
| 5 | 3/1/2023 | 12:04 PM | 9.80 | 50 | 846.8 |
| 6 | 3/1/2023 | 12:05 PM | 10.09 | 53 | 833.5 |
| 7 | 3/1/2023 | 12:06 PM | 9.82 | 54 | 843.9 |
| 8 | 3/1/2023 | 12:07 PM | 9.62 | 66 | 878.3 |
| 9 | 3/1/2023 | 12:08 PM | 9.66 | 67 | 879.1 |
| 10 | 3/1/2023 | 12:09 PM | 10.08 | 57 | 854.7 |
| 11 | 3/1/2023 | 12:10 PM | 10.57 | 43 | 820.9 |
| 12 | 3/1/2023 | 12:11 PM | 9.94 | 36 | 808.6 |
| 13 | 3/1/2023 | 12:12 PM | 9.99 | 38 | 826.0 |
| 14 | 3/1/2023 | 12:13 PM | 9.98 | 40 | 843.3 |
| 15 | 3/1/2023 | 12:14 PM | 10.26 | 36 | 818.9 |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |

NOTES:

3 in/water

| | % O2 | ppm CO | TOTAL NOX |
|---------------------|------|--------|-----------|
| RAW AVERAGES | 9.98 | 43.93 | 837.89 |

| | % O2 | ppm CO | ppm TOTAL NOX |
|------------------------|------|--------|---------------|
| PERMIT LIMITS: | 15 | 49 | N/A |
| CORRECTED DATA: | | 23.74 | 452.76 |

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

STATIONARY IC EMISSION TEST

| | | | |
|----------------------|--------------------------------|---------------|-------------|
| Company: | DOS CUADRAS OFFSHORE RESOURCES | Platform: | GILDA |
| Date: | March 1, 2023 | Equipment: | NORTH CRANE |
| Quarter: | 1Q 2023 | Manufacturer: | CATERPILLAR |
| Field Technician: | JESSE VANHOY | Model Number: | 3406 |
| Combustion Analyzer: | TESTO 350 SN: 2749219 | Fuel Type: | #2 DIESEL |

| | TEST 1 | TEST 5 | TEST 10 | AVERAGE | |
|-------------------------|--------|--------|---------|---------|--------------|
| RPM | 1780 | 1780 | 1780 | 1780 | |
| O2 | 10.50 | 10.67 | 11.05 | 10.74 | |
| CO | 55 | 42 | 23 | 40 | |
| NOX | 819.6 | 821 | 767.7 | 803 | LIMIT |
| CO corrected to 15% O2 | 31 | 24 | 14 | 23 | 49 |
| NOX corrected to 15% O2 | 465 | 473 | 460 | 466 | |

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

| | | | | | |
|---------------|--------------|-----------|-----|-------|-----|
| testo 350 Box | #9 | O2 | CO | NOx | NO |
| U1.24 | 02749219/USA | % | ppm | ppm | ppm |
| Protocol | | 001 10.50 | 55 | 819.6 | 785 |
| Location | | 002 10.38 | 56 | 825.8 | 789 |
| CRANE | N | 003 10.46 | 53 | 842.0 | 804 |
| GILDA | | 004 10.69 | 48 | 808.5 | 771 |
| | | 005 10.67 | 42 | 821.0 | 782 |
| | | 006 11.00 | 32 | 785.7 | 749 |
| Fuel: | Diesel | 007 10.73 | 29 | 793.5 | 755 |
| CO2 Max: | 15.6 % | 008 10.61 | 30 | 811.9 | 772 |
| | | 009 10.78 | 28 | 808.9 | 768 |
| 03/01/2023 | 10:40:58 | 010 11.05 | 23 | 767.7 | 729 |
| | | 011 11.46 | 17 | 737.7 | 701 |
| Test time | 00:15:00 | 012 11.11 | 17 | 764.8 | 726 |
| | | 013 11.18 | 17 | 778.7 | 741 |
| Program | | 014 11.04 | 14 | 758.6 | 721 |
| | | 015 10.77 | 17 | 798.4 | 759 |
| Averages | Yes | | | | |
| Start: | manual | | | | |
| Stop: | manual | | | | |
| Rinse time | 00:05:00 | | | | |
| Sampling time | 00:15:00 | | | | |
| Meas. rate | 00:01:00 | | | | |
| O2ref. | 15.0 % | | | | |



Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

| | | | |
|------------------------|---------------------------------------|----------------------------|-----------------------|
| FACILITY NAME | DOS CUADRAS OFFSHORE RESOURCES | LOCATION: | Platform Gilda |
| TEST: | CO Emissions Monitoring | UNIT: | North Crane |
| ANALYZER MODEL: | TESTO T350 XL | ANALYZER SERIAL NO: | 2749219 |

| # | Date | Time | % O2 | ppm CO | ppm Total NOX |
|----|----------|----------|-------|--------|---------------|
| 1 | 3/1/2023 | 10:40 AM | 10.50 | 55 | 819.6 |
| 2 | 3/1/2023 | 10:41 AM | 10.38 | 56 | 825.8 |
| 3 | 3/1/2023 | 10:42 AM | 10.46 | 53 | 842.0 |
| 4 | 3/1/2023 | 10:43 AM | 10.69 | 48 | 808.5 |
| 5 | 3/1/2023 | 10:44 AM | 10.67 | 42 | 821.0 |
| 6 | 3/1/2023 | 10:45 AM | 11.00 | 32 | 785.7 |
| 7 | 3/1/2023 | 10:46 AM | 10.73 | 29 | 793.5 |
| 8 | 3/1/2023 | 10:47 AM | 10.61 | 30 | 811.9 |
| 9 | 3/1/2023 | 10:48 AM | 10.78 | 28 | 808.9 |
| 10 | 3/1/2023 | 10:49 AM | 11.05 | 23 | 767.7 |
| 11 | 3/1/2023 | 10:50 AM | 11.46 | 17 | 737.7 |
| 12 | 3/1/2023 | 10:51 AM | 11.11 | 17 | 764.8 |
| 13 | 3/1/2023 | 10:52 AM | 11.18 | 17 | 778.7 |
| 14 | 3/1/2023 | 10:53 AM | 11.04 | 14 | 758.6 |
| 15 | 3/1/2023 | 10:54 AM | 10.77 | 17 | 798.4 |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |

NOTES:

1 in/water

| | % O2 | ppm CO | TOTAL NOX |
|---------------------|-------|--------|-----------|
| RAW AVERAGES | 10.83 | 31.87 | 794.85 |

| | % O2 | ppm CO | ppm TOTAL NOX |
|------------------------|------|--------|---------------|
| PERMIT LIMITS: | 15 | 49 | N/A |
| CORRECTED DATA: | | 18.67 | 465.64 |

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.



Platform Gilda - PTO 01492

**619 BHP Caterpillar Diesel Engine
Monthly Summary**

2023

| | Non-Emergency Use | | Emergency Use |
|--------------|-------------------|-------------------------------|---------------|
| | Total | Maintenance and Testing Total | Total |
| | <i>hrs</i> | <i>hrs</i> | <i>hrs</i> |
| January | 1.90 | 1.90 | 0.00 |
| February | 1.30 | 1.30 | 0.00 |
| March | 1.80 | 1.50 | 0.00 |
| April | 1.20 | 1.20 | 0.00 |
| May | 1.70 | 1.70 | 0.00 |
| June | 1.80 | 1.80 | 0.00 |
| July | 2.00 | 2.00 | 0.00 |
| August | 1.40 | 1.40 | 0.00 |
| September | 2.00 | 2.00 | 0.00 |
| October | 2.20 | 2.20 | 0.00 |
| November | 1.60 | 1.60 | 0.00 |
| December | 1.40 | 1.40 | 0.00 |
| Total | 20.30 | 20.00 | 0.00 |



Letter of Conformance

January 1, 2024

This is to certify that the CARB Ultra Low Sulfur Dyed Diesel Fuel sold and delivered to DCOR, LLC during the following dates:

January 1, 2023 to December 31, 2023

Was in compliance with South Coast Air Quality Management District for Ventura and Santa Barbara Counties. The test results meet ASTM D-5453 and are typical of all CARB Ultra Low Sulfur Dyed Diesel fuel sold by SC Fuels. The sulfur content is guaranteed to be less than .0015% (15PPM). The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Sincerely,

A handwritten signature in black ink that reads "Kayla Torres". The signature is written in a cursive, flowing style.

Kayla Torres

Business Development Manager

(714) 493-1005

torresk@scfuels.com



Letter of Conformance

January 1, 2024

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to DCOR, LLC
FROM 01/01/2023 - 12/31/2023

Was in compliance with South Coast Air Quality Management District requirements for Ventura and Santa Barbara Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by Maxum Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

David Reynolds

Vice President
Maxum Petroleum
Office (901) 775-8945

**VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 1st Quarter of 2023**

FACILITY: DCOR, PLATFORM GILDA

PERMIT#: 1492

| Method of Inspection: | Components | Valves | Others | Pumps | Compres. | PRV's |
|-----------------------|-----------------------|--------|--------|-------|----------|-------|
| <u>TVA</u> | Accessible Inspected: | 2,820 | 18,267 | 0 | 3 | 0 |
| | Inacc. Insp. To Date: | N/A | N/A | N/A | N/A | N/A |
| | Total # Leaking: | 0 | 0 | 0 | 0 | 0 |
| | % Leaking: | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Component Description | Operating Unit / Location | Detection Date/Time | Inspection Date/Time | Gas Leak (ppmv) | Liquid Leak major/minor | Repair Date | Post Repair Rate (ppmv) |
|--------------------------------------|---------------------------|---------------------|----------------------|-----------------|-------------------------|-------------|-------------------------|
| No Reportable Leaks for this Quarter | | | | | | | |
| Inspected on 3/28/2023 | | | | | | | |
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**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 2nd Quarter of 2023**

FACILITY: DCOR, PLATFORM GILDA

PERMIT#: 1492

| | | | | | | |
|--|------------------------------|---------------|---------------|--------------|-----------------|--------------|
| Method of Inspection: <u>TVA</u> | Components | Valves | Others | Pumps | Compres. | PRV's |
| | Accessible Inspected: | 2,820 | 18,267 | 0 | 3 | 0 |
| | Inacc. Insp. To Date: | N/A | N/A | N/A | N/A | N/A |
| | Total # Leaking: | 0 | 0 | 0 | 0 | 0 |
| | % Leaking: | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Component Description | Operating Unit / Location | Detection Date/Time | Inspection Date/Time | Gas Leak (ppmv) | Liquid Leak major/minor | Repair Date | Post Repair Rate (ppmv) |
|--------------------------------------|----------------------------------|----------------------------|-----------------------------|------------------------|--------------------------------|--------------------|--------------------------------|
| No Reportable Leaks for this Quarter | | | | | | | |
| Inspected on 06/07/2023 | | | | | | | |
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**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 3rd Quarter of 2023**

FACILITY: DCOR, PLATFORM GILDA

PERMIT#: 1492

**Method of
 Inspection:**

TVA

| Components | Valves | Others | Pumps | Compres. | PRV's |
|------------------------------|--------|--------|-------|----------|-------|
| Accessible Inspected: | 2,820 | 18,267 | 0 | 3 | 0 |
| Inacc. Insp. To Date: | N/A | N/A | N/A | N/A | N/A |
| Total # Leaking: | 1 | 0 | 1 | 0 | 0 |
| % Leaking: | 0.04% | 0.00% | 0.00% | 0.00% | 0.00% |

| Component Description | Operating Unit / Location | Detection Date/Time | Inspection Date/Time | Gas Leak (ppmv) | Liquid Leak major/minor | Repair Date | Post Repair Rate (ppmv) |
|-----------------------|---------------------------|----------------------|----------------------|-----------------|-------------------------|-----------------|-------------------------|
| Valve - Kimray | K-02 (Acid Gas Skid) | 7/26/2023 10:48AM | 7/26/2023 10:48AM | 6,593 | n/a | 8/1/2023 8:00AM | 0 |
| Pump | PBE - 422 (Pump) | 7/26/2023 11:44AM | 7/26/2023 11:44AM | 6,161 | n/a | 8/1/2023 8:00AM | 0 |
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**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 4th Quarter of 2023**

FACILITY: DCOR, PLATFORM GILDA

PERMIT#: 1492

| | | | | | | |
|--|------------------------------|---------------|---------------|--------------|-----------------|--------------|
| Method of Inspection: <u>TVA</u> | Components | Valves | Others | Pumps | Compres. | PRV's |
| | Accessible Inspected: | 2,820 | 18,267 | 0 | 3 | 0 |
| | Inacc. Insp. To Date: | N/A | N/A | N/A | N/A | N/A |
| | Total # Leaking: | 0 | 0 | 0 | 0 | 0 |
| | % Leaking: | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Component Description | Operating Unit / Location | Detection Date/Time | Inspection Date/Time | Gas Leak (ppmv) | Liquid Leak major/minor | Repair Date | Post Repair Rate (ppmv) |
|--------------------------|------------------------------|------------------------|-------------------------|--------------------|----------------------------|----------------|----------------------------|
|--------------------------|------------------------------|------------------------|-------------------------|--------------------|----------------------------|----------------|----------------------------|

No Reportable Leaks for this Quarter

Inspected on 11/08/2023

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Platforms Gina and Gilda Fuel Usage (in Gallons)

Crew Boat Fuel Usage

| | Total Fuel | Gina 25% | Gilda 75% |
|-------------------|---------------|---------------|-----------|
| Jan-22 | 2,133 | 533 | 1,600 |
| Feb-22 | 6,252 | 1,563 | 4,689 |
| Mar-22 | 4,227 | 1,057 | 3,171 |
| Apr-22 | 3,219 | 805 | 2,414 |
| May-22 | 2,905 | 726 | 2,179 |
| Jun-22 | 2,711 | 678 | 2,033 |
| Jul-22 | 3,997 | 999 | 2,998 |
| Aug-22 | 7,762 | 1,940 | 5,821 |
| Sep-22 | 2,250 | 563 | 1,688 |
| Oct-22 | 3,160 | 790 | 2,370 |
| Nov-22 | 2,613 | 653 | 1,959 |
| Dec-22 | 2,475 | 619 | 1,856 |
| Jan-23 | 4,191 | 1,048 | 3,143 |
| Feb-23 | 4,577 | 1,144 | 3,433 |
| Mar-23 | 3,694 | 923 | 2,770 |
| Apr-23 | 3,524 | 881 | 2,643 |
| May-23 | 4,129 | 1,032 | 3,097 |
| Jun-23 | 4,978 | 1,244 | 3,733 |
| Jul-23 | 2,058 | 515 | 1,544 |
| Aug-23 | 3,992 | 998 | 2,994 |
| Sep-23 | 3,149 | 787 | 2,362 |
| Oct-23 | 3,370 | 843 | 2,528 |
| Nov-23 | 2,570 | 642 | 1,927 |
| Dec-23 | 3,779 | 945 | 2,834 |
| 2023 Total | 11,003 | 33,008 | |

Supply Boat Fuel Usage

| | Gina | | Gilda | |
|-------------------|---------------|------------|---------------|--------------|
| | Mains | Aux | Mains | Aux |
| Jan-22 | 590 | 53 | 1,769 | 160 |
| Feb-22 | 543 | 24 | 1,629 | 72 |
| Mar-22 | 727 | 34 | 2,182 | 101 |
| Apr-22 | 1,377 | 63 | 4,132 | 188 |
| May-22 | 1,527 | 36 | 4,581 | 109 |
| Jun-22 | 1,088 | 23 | 3,264 | 69 |
| Jul-22 | 1,244 | 49 | 3,733 | 146 |
| Aug-22 | 1,757 | 37 | 5,272 | 112 |
| Sep-22 | 1,556 | 27 | 4,669 | 82 |
| Oct-22 | 1,766 | 27 | 5,299 | 82 |
| Nov-22 | 1,729 | 28 | 5,186 | 85 |
| Dec-22 | 1,912 | 48 | 5,737 | 143 |
| Jan-23 | 2,054 | 102 | 6,162 | 305 |
| Feb-23 | 1,180 | 99 | 3,541 | 296 |
| Mar-23 | 1,376 | 66 | 4,129 | 198 |
| Apr-23 | 1,062 | 55 | 3,185 | 166 |
| May-23 | 974 | 64 | 2,923 | 192 |
| Jun-23 | 912 | 47 | 2,737 | 140 |
| Jul-23 | 1,181 | 58 | 3,542 | 175 |
| Aug-23 | 1,339 | 83 | 4,017 | 248 |
| Sep-23 | 1,185 | 68 | 3,554 | 203 |
| Oct-23 | 1,393 | 80 | 4,178 | 240 |
| Nov-23 | 1,321 | 81 | 3,963 | 242 |
| Dec-23 | 2,314 | 121 | 6,943 | 362 |
| 2023 Total | 16,292 | 923 | 48,875 | 2,768 |

| Rolling 12 Mo Total | |
|---------------------|--------|
| Gina | Gilda |
| 19,757 | 59,270 |
| 19,946 | 59,837 |
| 20,454 | 61,363 |
| 19,701 | 59,103 |
| 19,858 | 59,573 |
| 20,626 | 61,877 |
| 22,074 | 66,222 |
| 24,913 | 74,738 |
| 25,544 | 76,632 |
| 26,068 | 78,203 |
| 26,015 | 78,045 |
| 27,194 | 81,581 |
| 29,221 | 87,662 |
| 29,514 | 88,541 |
| 30,062 | 90,186 |
| 29,815 | 89,445 |
| 29,596 | 88,789 |
| 30,011 | 90,033 |
| 29,472 | 88,416 |
| 28,157 | 84,470 |
| 28,050 | 84,150 |
| 27,782 | 83,345 |
| 27,416 | 82,247 |
| 28,217 | 84,651 |

Platform Gina Permitted Fuel Total: 84,400
 Platform Gilda Permitted Fuel Total: 253,390

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
 (Based Upon 12 Month "Rolling" Total Fuel Usage)

| | Platform Gina | | | | | Platform Gilda | | | | |
|--------|---------------|-------|-------|-------|-------|----------------|--------|-------|-------|-------|
| | ROC | NOX | PM | SOX | CO | ROC | NOX | PM | SOX | CO |
| Jan-22 | 0.126 | 2.390 | 0.114 | 0.074 | 1.135 | 0.377 | 7.170 | 0.341 | 0.222 | 3.405 |
| Feb-22 | 0.127 | 2.413 | 0.115 | 0.075 | 1.146 | 0.381 | 7.239 | 0.344 | 0.224 | 3.438 |
| Mar-22 | 0.130 | 2.474 | 0.118 | 0.077 | 1.175 | 0.391 | 7.423 | 0.353 | 0.230 | 3.526 |
| Apr-22 | 0.125 | 2.383 | 0.113 | 0.074 | 1.132 | 0.376 | 7.150 | 0.340 | 0.222 | 3.396 |
| May-22 | 0.126 | 2.402 | 0.114 | 0.074 | 1.141 | 0.379 | 7.207 | 0.342 | 0.223 | 3.423 |
| Jun-22 | 0.131 | 2.495 | 0.118 | 0.077 | 1.185 | 0.394 | 7.485 | 0.355 | 0.232 | 3.555 |
| Jul-22 | 0.141 | 2.670 | 0.127 | 0.083 | 1.268 | 0.422 | 8.011 | 0.380 | 0.248 | 3.805 |
| Aug-22 | 0.159 | 3.014 | 0.143 | 0.093 | 1.431 | 0.476 | 9.041 | 0.429 | 0.280 | 4.294 |
| Sep-22 | 0.163 | 3.090 | 0.147 | 0.096 | 1.468 | 0.488 | 9.270 | 0.440 | 0.287 | 4.403 |
| Oct-22 | 0.166 | 3.153 | 0.150 | 0.098 | 1.498 | 0.498 | 9.460 | 0.449 | 0.293 | 4.493 |
| Nov-22 | 0.166 | 3.147 | 0.149 | 0.098 | 1.495 | 0.497 | 9.441 | 0.448 | 0.293 | 4.484 |
| Dec-22 | 0.173 | 3.290 | 0.156 | 0.102 | 1.562 | 0.519 | 9.869 | 0.469 | 0.306 | 4.687 |
| Jan-23 | 0.186 | 3.535 | 0.168 | 0.110 | 1.679 | 0.558 | 10.604 | 0.504 | 0.329 | 5.037 |
| Feb-23 | 0.188 | 3.570 | 0.170 | 0.111 | 1.696 | 0.564 | 10.711 | 0.509 | 0.332 | 5.087 |
| Mar-23 | 0.191 | 3.637 | 0.173 | 0.113 | 1.727 | 0.574 | 10.910 | 0.518 | 0.338 | 5.182 |
| Apr-23 | 0.190 | 3.607 | 0.171 | 0.112 | 1.713 | 0.569 | 10.820 | 0.514 | 0.335 | 5.139 |
| May-23 | 0.188 | 3.580 | 0.170 | 0.111 | 1.700 | 0.565 | 10.741 | 0.510 | 0.333 | 5.101 |
| Jun-23 | 0.191 | 3.630 | 0.172 | 0.113 | 1.724 | 0.573 | 10.891 | 0.517 | 0.338 | 5.173 |
| Jul-23 | 0.188 | 3.565 | 0.169 | 0.111 | 1.693 | 0.563 | 10.696 | 0.508 | 0.332 | 5.080 |
| Aug-23 | 0.179 | 3.406 | 0.162 | 0.106 | 1.618 | 0.538 | 10.218 | 0.485 | 0.317 | 4.853 |
| Sep-23 | 0.179 | 3.393 | 0.161 | 0.105 | 1.612 | 0.536 | 10.180 | 0.483 | 0.316 | 4.835 |
| Oct-23 | 0.177 | 3.361 | 0.160 | 0.104 | 1.596 | 0.530 | 10.082 | 0.479 | 0.313 | 4.789 |
| Nov-23 | 0.175 | 3.316 | 0.158 | 0.103 | 1.575 | 0.524 | 9.949 | 0.473 | 0.308 | 4.726 |
| Dec-23 | 0.180 | 3.413 | 0.162 | 0.106 | 1.621 | 0.539 | 10.240 | 0.486 | 0.317 | 4.864 |

| Tier 0 Emission Factors | |
|-------------------------|----------------|
| ROC | 33.15 lb/Mgal |
| NOX | 561.00 lb/Mgal |
| PM | 33.50 lb/Mgal |
| SOX | 7.50 lb/Mgal |
| CO | 102.00 lb/Mgal |

| Tier 2 Emission Factors | |
|-------------------------|----------------|
| ROC | 12.73 lb/Mgal |
| NOX | 241.94 lb/Mgal |
| PM | 11.49 lb/Mgal |
| SOX | 7.50 lb/Mgal |
| CO | 114.91 lb/Mgal |

| Permitted Emissions | |
|---------------------|-----------|
| Platform Gina | 4.31 TPY |
| Platform Gilda | 12.92 TPY |
| ROC | 1.40 TPY |
| NOX | 23.68 TPY |
| PM | 71.07 TPY |
| SOX | 4.24 TPY |
| CO | 0.95 TPY |

Platforms Gina and Gilda Crew and Supply Boats

The following crew and supply boats operated at Platform Gina and Platform Gilda

Crew Boats:

Patrick

Alan T

Raven

Nicholas L

Isabel L

John Henry

Ledger T

WMT

Capt T Le

Supply Boats:

Ryan T

Alan T

Patrick

Nicholas L

Isabel L

John Henry

Ledger T

WMT

Masco Endeavor

Capt T Le

Boat Engines:

Ryan T

4 - 575 BHP John Deere 6135AFM85, Main Engines

2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines

Total BHP 2380

Alan T

3 - 575 BHP John Deere 6135AFM85, Main Engines

2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines

Total BHP 1805

Patrick

3 - 567 BHP Scania Model D116M, Main Engines

2 - 42.9 BHP Kohler Model 32E0ZD, Generator Engines

Total BHP 1787

Ledger T

3 - 575 BHP John Deere MN 6135SFM85 Main Engines

2 - 42.9 BHP Kohler Model 32E0ZD, Generator Engines

Total BHP 1811

Nicholas L

3 - 600 BHP DDM/TU Series 60 Main Propulsion Engines

2 - 50 BHP 60KW Isuzu A-4JG1-PV-01 Generator Engines

Total BHP 1900

Raven

2 - 510 HP Detroit Diesel 12V-71T1, Main Engines

1 - 32 BHP Northern Lights ML 844L, Generator Engine

Total BHP 1052

Isabel L

3 - 575 BHP John Deere 6135AFM85, Main Engines

2 - 43 BHP Kohler 32EKOZD, Generator Engines

Total BHP 1811

John Henry

2 - 671 BHP Caterpillar C-18, Main Engines

2 - 99 BHP John Deere 4045TFM85A, Generator Engines

1 - 76 BHP Detroit Diesel 4-7 IN Series, Fire Water Pump Engine OOS

Total BHP 1616

WMT

4 - 803 BHP Caterpillar C18, Main Engines

2 - 52.4 BHP Kohler 32EKOZD, Generator Engines

Total BHP 3317

Masco Endeavor

2 - 1000 BHP Cummins QSK38, Main Engines

2 - 223 BHP John Deere 6068AFM85, Generator Engines

1 - 330 BHP Cummins QSL9, Bow Thruster Engine

Total BHP 2776

Capt T Le

3 - 575 BHP John Deere 6135AFM85, Main Engines

2 - 54.1 BHP Kohler 32E0ZD, Generator Engines

Total BHP 1833