DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

VENTURA COUNTY
2025 FEB 12 PM 3:16
A.P.C.D.

IN REPLY REFER TO
5090
Ser N0000CV/250091
January 31, 2025

Mr. Keith Macias
Manager Compliance Division
Ventura County Air Pollution Control District
4567 Telephone Road
Ventura, CA 93003

Dear Mr. Macias:

SUBJECT: ANNUAL PART 70 PERMIT COMPLIANCE CERTIFICATIONS

Please find enclosures (1) to (3), Annual Compliance Certifications for Naval Base Ventura County's (NBVC) Part 70 Permit numbers 00997, 01006, and 01207. The enclosures document NBVC's Part 70 Permit compliance status for the reporting period of January 1, 2024 through December 31, 2024.

The Annual Compliance Certifications are being provided to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions regarding the enclosed documents, please contact the Air Quality Program Manager, Mrs. Leticia Martin who can be reached at COMM: (805) 989-3556 or via email: leticia.martin3.civ@us.navy.

Sincerely,

D. W. BROWN
Captain, U.S. Navy
Commanding Officer

Enclosures: 1. Annual Compliance Certification for Part 70 Permit Number 00997
2. Annual Compliance Certification for Part 70 Permit Number 01006
3. Annual Compliance Certification for Part 70 Permit Number 01207

COMPLIANCE CERTIFICATION
JANUARY 1, 2024 – DECEMBER 31, 2024

TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01006

NAVAL BASE VENTURA COUNTY
PORT HUENEME

For submittal to:

Ventura County Air Pollution Control District
4567 Telephone Rd
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

TV Permit # 01006

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Daniel W. Brown, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	4 FEB 2025

Time Period Covered by Compliance Certification

01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the Gasoline Dispensing Facility (GDF) at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and annual inspection for the rest of requirements
B. Description: Phase I vapor recovery requirements as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.1 through 3.7	D. Frequency of monitoring: Monthly for appropriate hose drape and good working order, and annually for the rest of the requirements
B. Description: Phase II vapor recovery requirements (Conditions 3.1 through 3.7) as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.8 through 3.10	D. Frequency of monitoring: Periodic
B. Description: Phase II vapor recovery requirements (Conditions 3.8 through 3.10) specific to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition 3.11	D. Frequency of monitoring: Daily
B. Description: Requirement to perform daily inspection of hanging hardware at Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery system at the Building 5307 GDF be maintained and operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) (4.1), and that defective equipment be tagged "Out of Order" (4.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 6	D. Frequency of monitoring: Annual
B. Description: Requirement to annually perform a static pressure performance test (TP-201.3b) and a dynamic Pressure Performance (TP-201.4) at the Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.1	D. Frequency of monitoring: periodic
B. Description: Requirement for the Building 5307 GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the GDF at Building 5307 to keep records of all maintenance performed on the vapor recovery systems.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the GDF at Building 5307 to keep records of daily hanging hardware inspections on phase II vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the GDF at Building 5307 (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank has been out of service since September 29, 2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.1	D. Frequency of monitoring: Annual
B. Description: Phase I vapor recovery requirement for a permanently installed submerged fill pipe which extends to within six inches of the tank bottom as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of submerged fill in the form of a bottom-fed tank inlet is verified at the time of annual inspection and testing.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 2.2 through 2.5	D. Frequency of monitoring: Periodic
B. Description: Phase I vapor recovery requirements as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: An uncertified Phase I vapor recovery system has been installed on E-85 fueling facility under CARB Research and Development (R&D) Authorization. E-85 fueling facility will use a CARB certified Phase I vapor recovery system when such a system is certified by CARB.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.6	D. Frequency of monitoring: Daily
B. Description: Requirement that standing E-85 fuel in Phase I spill containment device is prohibited at E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A daily inspection of E-85 fueling facility ensures that Phase I spill containment device is clean and free of E-85 fuel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 3	D. Frequency of monitoring: As Needed
B. Description: The requirement for a Phase II vapor recovery system does not apply to the E-85 fueling facility (3.1) because at least 95 percent of motor vehicles fueled there are equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The E-85 fueling facility at NBVC Port Hueneme Building 5307 is not equipped with a Phase II vapor recovery system (3.1). All E-85 motor vehicles fueled at the facility are equipped with ORVR as mandated by the United States Environmental Protection Agency for passenger cars manufactured after 2000 and light trucks manufactured after 2006 (3.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006 E85-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 E-85 fueling facility as listed in Conditions 4.1 through 4.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 6.1	D. Frequency of monitoring: Annual
B. Description: Requirement for E-85 fueling facility at Building 5307 to keep records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All E-85 motor vehicles fueled at the facility are equipped with ORVR as mandated by the United States Environmental Protection Agency for passenger cars manufactured after 2000 and light trucks manufactured after 2006.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 6.2 and 6.3	D. Frequency of monitoring: Periodic
B. Description: Requirement for the E-85 fueling facility at Building 5307 to keep records of all tests and maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all tests and maintenance of the vapor recovery system at the Building 5307 E-85 fueling facility are maintained by the Environmental Division Air Quality Program (EDAQP). Records contain the required elements and are reviewed periodically by the EDAQP staff. Appendix E includes the test results performed during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 7	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the E-85 fueling facility at Building 5307 (7.1) and to pass all required vapor recovery tests within 45 days of modification (7.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification occurred at Building 5307 E-85 fueling facility during this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70 and California Air Resources Board (CARB) Executive Order VR-202, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to Navy Exchange Gasoline Dispensing Facility (GDF).	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve (1.1), all bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2), and good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No.2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and vapor recovery equipment, and annual inspection for requirements 2.1, 2.2, and 2.4.
B. Description: Phase I vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence and length of submerged fill pipes (2.1) are verified at the time of annual inspection and testing. The Navy Exchange GDF employs a permanently installed, CARB Certified, Phase I EVR (2.2) equipped with CARB certified poppetted drybreaks (2.4) as required. Lack of leaks (2.3) is ensured during annual static pressure performance tests. A daily inspection of Phase I spill containment devices ensures that the containment devices are clean and free of gasoline (2.5).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 3	D. Frequency of monitoring: Daily inspection of hanging hardware and annual inspection for the rest of the requirements
B. Description: Phase II vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation (3.1). "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests. All vapor and liquid lines are gravity drained to the USTs as required (3.4). The presence of clearly marked components (3.2), UL listed riser hoses (3.5); insertion interlocks (3.6); coaxial vapor recovery hoses (3.7); and clean air separator (3.9) are verified at the time of the annual inspections. Vapor to Liquid Volume Ratio Test was performed on 11/14/2024 (3.8). The annual compliance inspection revealed a failure in Vapor to Liquid Ratio test at fueling point numbers 1, 3, 4, 5, and 10 in accordance with Rule 70.E.1. NOV #25211 was issued. Repairs were made the same day and later passed the test. Hanging hardware on Phase II EVR system is inspected daily by Navy Exchange personnel (3.10).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 70-01006-Exchange-491,501, Condition No. 3.8 General Part 70 Permit	B. Equipment description: Healy Phase II EVR system	C. Deviation Period: Date & Time Begin: November 14, 2024, at 1400 End: November 14, 2024, at 1644 When Discovered: Date & Time November 14, 2024, at 1400
D. Parameters monitored: The vapor to liquid (V/L) ratio of the system on fueling point numbers 1, 3, 4, 5, and 10	E. Limit: The Phase II vapor recovery system shall be maintained and operated in the same manner as when certified by CARB. All vapor recovery equipment shall be maintained in good working order and shall not leak.	F. Actual: Fueling point numbers 1, 3, 4, 5, and 10 were not maintained and operated in the same manner as when certified by CARB.

G. Probable Cause of Deviation: Failure of the V/L ratio testing is due to unknown circumstances.	H. Corrective actions taken: V/L ratio at Port Hueneme Navy Exchange Gas Station initially failed. The hoses were replaced on fueling points numbers 1, 3, 4, 5, and 10 during the inspection and the test later passed. NOV #25211 was issued.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery systems at the Navy Exchange GDF be operated with none of the defects listed in the California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 (4.1) and that defective equipment be tagged "out of order" and not operated per Condition 4.2.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Proper ongoing maintenance of the Navy Exchange GDF is ensured by the GDF manager. Periodic checks for proper GDF maintenance are conducted by the Environmental Division Air Quality Program (EDAQP) staff. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 were found to exist at the Navy Exchange GDF during inspections (4.1). Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at the Navy Exchange GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the EDAQP. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition Nos. 6.1 through 6.6	D. Frequency of monitoring: Annual
B. Description: Requirement to perform a Static Pressure Performance Test (TP-201.3), Determination of Static Pressure Performance of the Healy Clean Air Separator Test (Exhibit 4), Vapor to Liquid Volume Ratio for Healy including Veeder-Root ISD Test (Exhibit 5), ISD Operability Test Procedure (Exhibit 9), and Dynamic Back Pressure Test (TP-201 4) annually at the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on (11/14/2024). The district was notified and test results submitted per rule requirements. Appendix E includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 6.7	D. Frequency of monitoring: Every three years
B. Description: Requirement to perform the following tests once every three years: Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (TP-201.3), Static Torque of Rotatable Phase I Adaptors (TP-201.1B), Leak Rate of Drop Tube/Drain Valve Assembly (TP-201.1C), and Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves (TP-201.1E)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 11/28/2023. The District was notified and test results submitted per rule requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.1	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of tests of the vapor recovery systems at the Navy Exchange GDF are maintained by the EDAQP. Appendix E includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of all maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all maintenance of the vapor recovery system at the Navy Exchange GDF are maintained by the station manager. Records contain the required elements and are reviewed periodically by the EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the Navy Exchange GDF to keep records of daily hanging hardware inspections	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all daily hanging hardware inspections are kept at the Navy Exchange GDF and reviewed routinely by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange GDF (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification was performed at the Navy Exchange GDF during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 2 through 7	D. Frequency of monitoring: Periodic
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 8	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: It has been determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 14 and 16	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material at NBVC Port Hueneme. For each issuance of material, this database documents a reference to the applicable Safety Data Sheet. The database also documents the recipient of the material, its intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6.1, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Requirement that the batch loaded vapor degreaser be equipped with specific mechanical and administrative controls designed to limit emissions.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The batch loaded vapor degreaser is equipped with a primary condenser and circumferential trough (a), a water separator (c), a snug fitting cover (d), a high vapor cutoff thermostat (e), a pump spray control switch (f), and a condenser water flow switch (g). The freeboard ratio is 1.25 (b), a General Operation Guideline is posted on the machine (h). Periodic inspection of the vapor degreaser confirms that the degreaser is in compliance with the Condition 1 requirement.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6.1, Condition Nos. 2 Through 15	D. Frequency of monitoring: Periodic
B. Description: Conditions for operating the batch loaded vapor degreaser	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The General Operation Guidelines for the vapor degreaser includes instructions which follow the requirements of Conditions 2 through 15 of Attachment 74.6.1. These requirements are also verified by means of routine surveillance of solvent activities that are carried out by EDAQP personnel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6.1, Condition No. 16	D. Frequency of monitoring: Routine
B. Description Recordkeeping requirement conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The volume of solvent is recorded each time solvent is added to or removed from the degreaser. These records are reported to the EDAQP on a monthly basis.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.25 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, EDAQP is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters. Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred for emergency standby engine 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition Nos. 3 and 4	D. Frequency of monitoring: Annually
B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Engine operating hours for maintenance is reported to the District annually. A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&b); 40CFR63ZZZZN3, Condition No. 3; General Part 70 Permit	Emergency Standby Engine, 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382	Begin: September 30, 2024, at 0942 End: October 1, 2024 at 0700 When Discovered: Date & Time September 30, 2024, at 0942
D. Parameters monitored:	**E. Limit:**	**F. Actual:**
Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	Maintain operating, non-resettable, elapsed-time hour meter	Failure of a non-resettable, elapsed-time hour meter.

G. Probable Cause of Deviation:	H. Corrective actions taken:
Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred.	As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to notifications@vacapcd.org 9/30/2024 for breakdown discovery and 10/7/2024 for corrective actions completed.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions No. 2, 3a, and 3b	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required. Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred for emergency standby engine 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time
74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&b); 40CFR63ZZZZN3, Condition No. 3; General Part 70 Permit	Emergency Standby Engine, 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382	Begin: September 30, 2024, at 0942 End: October 1, 2024 at 0700 When Discovered: Date & Time September 30, 2024, at 0942
D. Parameters monitored:	**E. Limit:**	**F. Actual:**
Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter.	Maintain operating, non-resettable, elapsed-time hour meter	Failure of a non-resettable, elapsed-time hour meter.

G. Probable Cause of Deviation:	H. Corrective actions taken:
Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred.	As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to notifications@vacapcd.org 9/30/2024 for breakdown discovery and 10/7/2024 for corrective actions completed.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary compression ignition engines(1) and provide documentation supporting such use(4c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 2 and 4(a&b)	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to equip emergency standby stationary compression ignition engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12- month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition No. 3	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement that all "in-use" emergency standby stationary compression ignition engines subject to this rule to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All "in-use" emergency standby stationary compression ignition engines subject to this rule are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter emission standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 3, 4.a, and 4.b	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, when not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 3	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County is unable to meet the fleet average of 0.10 g/bhp-hr beginning 1/1/2020 and has elected the Phase Out Option beginning 1/1/2022. Two Tier 2 portable generators were phased out prior to 1/1/2022 in order to meet the Portable ATCM requirement.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles". All two-engine sweepers at NBVC are operated in compliance with the Regulation and planned to be phased out in accordance with Section (f)(1).	I. Currently in Compliance? (Y or N): Y J. Compliance Status? (C or I): C K. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No.2	D. Frequency of monitoring: Periodic
B. Description: The permittee shall maintain a status record of each sweeper vehicle's compliance requirements and compliance status with the Regulation to Reduce Emissions of Diesel Particulate Matter, Oxides of Nitrogen and Other Criteria Pollutants, from In-Use and Heavy-Duty Diesel-Fueled Vehicles, specifically the requirements for sweeper vehicle auxiliary engines located in Section (n).	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all sweepers are included in an inventory of NBVC's Truck & Bus Fleet. The inventory that includes sweepers is kept on file and updated periodically. The inventory includes compliance requirements and replacement schedules, as per the Regulation, including Section (n).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.12N1	D. Frequency of monitoring: Monthly
B. Description: ROC limits for coatings, application method requirements, solvents and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of metal parts and products	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Only solvents with ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of the coating activities is made to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring: Biennial
B. Description: Emissions not to exceed 40 ppmvd NOx and 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Wharfs 3 and Wharf 4 boilers have been out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15.1N1	D. Frequency of monitoring: Screening annually, source test every 48 months
B. Description: Emissions not to exceed 30 ppmvd NOx and 400 ppmvd CO, as demonstrated by quadrennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: The 1.825 MMBTU/hr Laars boiler, located at Building 2 was removed 04/2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15.1N2	D. Frequency of monitoring: Annual
B. Description: Requirement to perform tune-ups, install totalizing fuel meter, and keep records. Submit tune-up reports to District every 12 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU/hr Hurst Boiler is used for training purposes only and is fired on fuel oil and natural gas. It is equipped with fuel meters for both fuels. Reading from both meters are taken on a monthly basis and compiled into a 12-month rolling sum report. Tune-up completed 3/1/2023 (biennially per VCAPCD agreement for boiler, building 1419 and de-icers).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15.1N5	D. Frequency of monitoring: Screening annually, source test every 48 months,
B. Description: Emissions not to exceed 20 ppmvd NOx and 400 ppmvd CO, as demonstrated by quadrennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Two 1.44 MMBTU/hr Lochinvar boilers located at Building 1479 were last source tested on 5/10/2023. The test reported NOx, CO, and Stack Gas Oxygen values in accordance with California Air Resources Board Method 100. The emission screening was conducted on both boilers on 5/8/24. Boilers source test and emission screening results are presented in Appendix B.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.18N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, work practice and application method requirements and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A current material list showing the name and manufacturer of the components issued to any operation abroad Naval Base Ventura County accomplished by means of a database that records each issuance of a coating and solvent material. For each issuance of material, this database contains a reference to the applicable SDS sheet. In addition, daily usage records of the type, manufacturer, ROC content, mix ratio, and volume of coatings are submitted to the EDAQP on a monthly basis. ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of coating operations is performed to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.24N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with marine coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. A current material list showing the name and manufacturer of the components issued to any operation abroad Naval Base Ventura County accomplished by means of a database that records each issuance of a coating and solvent material. For each issuance of material, this database contains a reference to the applicable SDS sheet. In addition, daily usage records of the type, manufacturer, ROC content, mix ratio, and volume of coatings are submitted to the EDAQP on a monthly basis. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of coating activities is performed to ensure compliance with all requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29N2	D. Frequency of monitoring: N/A
B. Description: Rule 74.29, Soil decontamination operations and recordkeeping procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The vapor extraction system at the "Navy Exchange Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.30N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with wood products coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating operations ensures that they are in compliance with all requirements	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63II	D. Frequency of monitoring: As Needed
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Port Hueneme site is not a major source of HAPs. No changes occurred during 2024 that would have influenced Naval Base Ventura County (NBVC)'s HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 1	D. Frequency of monitoring: Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first
B. Description: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZZN3. Annual data collection for compliance certification revealed a failure to have either a passing oil analysis conducted or complete an oil and filter change as described in 40CFR63ZZZZN3, Condition 1.a. for Bldg. 225 - 170 BHP Cummins and Bldg. 527 - 545 BHP Caterpillar. NOV #24490 was issued. Maintenance to the engines was performed and results were provided to the district on 3/25/2024.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 2	D. Frequency of monitoring: Routine
B. Description: Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 3	D. Frequency of monitoring: Monthly
B. Description: Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter. Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred for emergency standby engine 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Observations indicate no further discrepancies.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin:
40CFR63ZZZZN3, Condition 1.a General Part 70 Permit	Stationary engines: Bldg. 225 - 170 BHP Cummins and Bldg. 527 - 545 BHP Caterpillar	October 12, 2023 End: March 25, 2024, at 0935 When Discovered: Date & Time March 4, 2024, at 1411
D. Parameters monitored:	**E. Limit:**	**F. Actual:**
Oil and oil filter	Change oil and filter every 500 hours of operation or annually, whichever comes first. An oil analysis program as described in Section 63.6625(i) can be utilized in order to extend the specified oil change requirement.	The oil and filter were not maintained as described in 40CFR63ZZZZN3, Condition 1.a.

G. Probable Cause of Deviation:	H. Corrective actions taken:
Investigation for probable cause of deviation is still ongoing.	Maintenance to the engines was performed and results were provided to the district on 3/25/2024.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&b); 40CFR63ZZZZN3, Condition No. 3; General Part 70 Permit	B. Equipment description: Emergency Standby Engine, 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382	C. Deviation Period: Date & Time Begin: September 30, 2024, at 0942 End: October 1, 2024 at 0700 When Discovered: Date & Time September 30, 2024, at 0942
D. Parameters monitored: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	E. Limit: Maintain operating, non-resettable, elapsed-time hour meter	F. Actual: Failure of a non-resettable, elapsed-time hour meter.

G. Probable Cause of Deviation: Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred.	H. Corrective actions taken: As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to notifications@vacapcd.org 9/30/2024 for breakdown discovery and 10/7/2024 for corrective actions completed.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 4	D. Frequency of monitoring: Routine
B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(b)	D. Frequency of monitoring: N/A
B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(c)	D. Frequency of monitoring: N/A
B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Recordkeeping requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 9	D. Frequency of monitoring: N/A
B. Description: Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN12, Condition No. 1	D. Frequency of monitoring: N/A
B. Description: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). Operation of the existing commercial emergency stationary RICE for emergency demand response when an Energy Emergency Alert has been authorized, for periods of a deviation from standard voltage or frequency, and to supply power as party of a financial arrangement with another entity.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for emergency demand response when an Energy Emergency Alert has been authorized, for periods of a deviation from standard voltage or frequency, and to supply power as party of a financial arrangement with another entity.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 1	D. Frequency of monitoring: Per Event
B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 01006. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: For solvent cleaning activities, requirement to keep monthly records of solvents purchased, recycled, or disposed	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called Hazardous Waste Declaration System (HWDS). There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 3	D. Frequency of monitoring: Annual
B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Tactical support equipment are registered with the California Air Resources Board's Portable Equipment Registration Program (PERP). PERP requirements for tactical support equipment are minimal--requiring only a description of each type of equipment and the number of units attached to the facility. Documentation of equipment registration is maintained in the Air Quality Program Office. Prior to the annual PERP renewal date, a survey is conducted of all tactical support equipment located at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is California Air Resources Board (CARB) certified. Data demonstrating the use of CARB-certified fuel are provided in Appendix A. Data indicating the use of CARB-certified fuel is maintained at the facility and provided with this annual compliance certification in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 2, as applicable to individual engines with limits expressed in hours per year	D. Frequency of monitoring: Monthly
B. Description: Requirement that affected engines be equipped with hour meter, and their hours of operation be recorded monthly and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine with an applicable limit is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis or more often to ensure compliance with the rolling-12-month limits. The data are compiled monthly and compared to the applicable limits.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 2, as applicable to engines that are part of an engine group where the limit is expressed in BHP-hrs/year	D. Frequency of monitoring: Monthly
B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read monthly. Monthly hours of operation are determined and multiplied by the BHP rating of each engine to determine BHP-hours for that engine for that month. Values for all engines in a group are summed to determine total BHP-hours for that month. Each month, total monthly BHP-hrs are summed for the previous 12 months and compared to the applicable BHP-hr/year limit.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 3	D. Frequency of monitoring: Per Operation
B. Description: Non-federally enforceable requirement that the five portable John Deere engines (4- 165 BHP units and 1- 315 BHP unit) provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing use of the combined five engines shall not exceed the 95,750 BHP-hr per year limit.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by Environmental Division Air Quality Program office.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Non-Federally enforceable requirement to notify Ventura County Air Pollution Control (VCAPCD) of long term operations requiring the use of portable engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: During this compliance certification period, no portable engines were used at any single location where operations lasted for more than 30 days. Therefore, no notification on this subject was made to VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Prohibition against using a portable engine to perform a permanent function	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev881, Condition No. 6	D. Frequency of monitoring: Periodic
B. Description: NOx emission requirements for sweeper engines, as per Rule 26	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All sweeper vehicle portable diesel engines have NOx emission certification documents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC4- rev671, Condition No. 1	D. Frequency of monitoring: N/A
B. Description: Requirement that the gasoline loading rack at Building 5307 be equipped with a California Air Resources Board (CARB)-certified vapor recovery system	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has a letter from CARB dated November 21, 2003, stating that the 20,000-gallon Bryant Fuel Systems bulk plant system installed at Port Hueneme will meet the 95% vapor recovery efficiency requirement as required for site-specific certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC4- rev671, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that no more than 100,000 gallons of gasoline per year are transferred from the loading rack to delivery vessels, and that no more than 100,000 gallons of gasoline per year are subsequently delivered to non-motor vehicle equipment. Monthly recordkeeping to demonstrate compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Fuel transfers are recorded in a database at the point at which they are transferred from the delivery vessel to the end user (dispensed into equipment that is not a motor vehicle). Data from this database is compiled into monthly reports. Fuel transfers from the loading rack to the delivery vessel are assumed equal fuel deliveries. The gasoline tank at Building No. 5307 was out of service during the compliance period, therefore no gasoline transfers were made.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): `C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 1	D. Frequency of monitoring: Annually
B. Description: Federally enforceable requirement that five boilers (one at Wharf 3, one at Wharf 4, one at Building 2, and two at Building 1479) and one burner at Building 1100 be fired only on PUC regulated natural gas	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance is demonstrated by the fact that the only fuel supply to these boilers is by the natural gas utility distribution system, which is PUC-regulated. Boilers at Wharf 3, Wharf 4, and Building 2 were out of service during the compliance certification period. The boiler at Building 2 was removed 04/2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that natural gas usage for each boiler shall not exceed the limits listed in Section No. 3, "Permitted Throughput and Consumption Limit Table"	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve month periods that ended during the compliance certification period. .	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to distillate oil consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total distillate oil consumption in the Hurst Boiler shall not exceed 1,000 gallons per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU Hurst boiler at Building 1419 is fitted with two totalizing fuel meters--one on the fuel delivery line, and one on the return line. Consumption is determined by subtracting the fuel returned from the fuel delivered.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to natural gas consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total natural gas consumption in the Hurst Boiler shall not exceed 0.1 MMCF per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Natural gas consumption in the 2.1 MMBTU Hurst Boiler at Building 1419 was determined by a totalizing fuel meter.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to the Global boilers	D. Frequency of monitoring: Monthly
B. Description: Requirement that the annual hours of operation for the two Global aircraft de-icer process heaters does not exceed 200 hours. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The two Global aircraft de-icers are equipped with dedicated totalizing hour meters and the hour meter readings are taken each month.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in the Hurst and Global boilers shall not exceed 0.05% by weight.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in boilers is supplied by the Naval Base Ventura County Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board certified. Please see Appendix A for documentation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 5	D. Frequency of monitoring: Biennial
B. Description: BACT condition for the two 8.4 MMBTU/hr Superior boilers at Wharf #3 and Wharf #4 that limits NOx emissions to 12 ppmvd at 3% oxygen, averaged over 16 consecutive minutes. Source testing requirement is also specified at a minimum of every 24 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19
C. Method of monitoring: Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Requirement to install dedicated totalizing natural gas fuel meters on the two 8.4 MMBTU/hr Superior boilers at Wharf 3 and Wharf 4	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Dedicated totalizing fuel meters were installed on Wharves 3 and 4 boilers. Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 7	D. Frequency of monitoring: Monthly
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers be equipped with dedicated hour meters	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the two Global aircraft de-icers are equipped with dedicated totalizing hour meters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 8	D. Frequency of monitoring: Periodic
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers are to be used only for aircraft deicing training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is ensured by the fact that the de-icer vehicles in which the boilers are permanently mounted are not readily suitable for any purpose other than aircraft de-icing. Routine inspections ensure that the units are not altered. Since there is never any ice in Port Hueneme to remove, or any aircraft to de-ice, it is logical that the boilers are only used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 9	D. Frequency of monitoring: Monthly
B. Description: Requirement that the Hurst boiler located in building 1419 be used for training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the boiler is plumbed in such a manner that any steam or hot water produced by it cannot serve any useful purpose. Logically, it can only be used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: BACT requirement that the Hurst boiler located in building 1419 operates in compliance with APCD Rule 74.16.1 and Rule 74.16.1.B.2	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Though the annual heat input of the 2.1 MMBTU/hr Hurst boiler is less than 300 MMBTU, it is operated per the requirements of Rule 74.16.1.B.2 for boilers with an annual heat input greater than 300 MMBTU (and less than 1,800 MMBTU). Per 3/21/2021 agreement with VCAPCD, tune-ups are performed on a biennial basis; last tune-up completed 3/1/2023.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 11	D. Frequency of monitoring: Periodic
B. Description: Requirement that the NCEL Burner shall be used for testing purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The NCEL burner is designed to produce a very high speed flame to simulate a jet engine exhaust. It is impractical to use this burner for any purpose other than for testing. Routine inspections ensure that the burner is used for testing only.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC6-831, Conditions No.1 and 2	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Federally enforceable requirement that the ROC and throughput of coatings and solvents used at NBVC Port Hueneme do not exceed the limits listed in Table 3 of Title V Permit #01006.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by means of daily logs (compiled on a monthly basis) that record the ROC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, the Environmental Division Air Quality Program (EDAQP) screens the coatings and solvents prior to purchase and use in coating operations. In addition, routine inspections of paint cabinets are performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance. No coatings were applied by the Port Services Department during the compliance certification period other than architectural coatings for routine maintenance purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-831, Condition No. 3	D. Frequency of monitoring: As Needed
B. Description: ROC content limit of 2.8 lbs/gallon for coating of marine vessels by Naval Surface Warfare Center (NSWC). Associated recordkeeping is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by EDAQP before they can be procured. Approval of any coating with ROC content in excess of 2.8 lbs/gallon is not granted. Routine inspection of coating activities is performed to ensure compliance with all requirements including maintaining records of coatings and ROC content.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-831, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that only inorganic solvents are used in surface preparation or cleanup of application equipment associated with the coating of marine vessels at Naval Surface Warfare Center (NSWC) buildings.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All materials must be approved by EDAQP before they can be procured. Compliance is also ensured by periodic inspection of the paint storage lockers by Air Quality Program personnel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC6-831, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Non-Federally enforceable requirement for paint spray booths and painting rooms to be fitted with overspray filters, and that the filters be replaced before the spray booth manometer reaches 0.5 inches of water column.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each spray booth is equipped with overspray filters and a manometer. Compliance is ensured by periodic monitoring and inspection of coating operations in spray booths and paint rooms performed by EDAQP staff. If a manometer reached 0.5 inches of water column before the overspray filters can be replaced, the booth is designated as Not in Service, and prohibited from use until overspray filters are replaced.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-831, Condition No. 6	D. Frequency of monitoring: Periodic
B. Description: Non-Federally enforceable prohibiting the use of coatings containing lead or hexavalent chromium.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all coatings must be approved by the EDAQP prior to their purchase or use in coating operations. No coatings containing lead or hexavalent chromium are approved for use.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 1	D. Frequency of monitoring: Periodic
B. Description: Limit of one ton per year of abrasives for use in unconfined abrasive blasting operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by Environmental Division Air Quality Program (EDAQP) staff, who require that the quantity of the abrasive blasting materials used is reported to the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 2	D. Frequency of monitoring: Periodic
B. Description: Limit of seven tons per year of abrasives for combined use in four abrasive blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Monthly abrasive usage records for the four abrasive blast cabinets are submitted to the EDAQP and compiled into rolling 12 month throughput reports.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 3	D. Frequency of monitoring: Periodic
B. Description: Requirement that unconfined abrasive blasting operations comply with Rule 74.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by EDAQP staff, which in turn requires that all contractors comply with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(a)	D. Frequency of monitoring: Annual
B. Description: Opacity survey from confined abrasive blasting operations at Buildings 813 and 1497	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Building 1497 large blast room was out of service during the compliance certification period. Opacity survey was performed on the blast cabinets located inside Buildings 813 and 1497 on 11/5/2024. No opacity was noted.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(b)	D. Frequency of monitoring: Annual
B. Description: Requirement to control PM emissions from dust collectors, a floor reclaim system, bucket elevator, and media cleaning unit associated with the Building 1497 large blast room. This includes maintenance of the dust collector system and inspection and/or replacement of each filter cartridge on an annual basis.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Building 1497 large blast room was out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(c) and (d)	D. Frequency of monitoring: Routine
B. Description: Requirement to follow dust handling and filters inspection protocols and to operate the Clemco abrasive blast cabinet at Building 813 pursuant to manufacturer's specifications.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The three Clemco abrasive blast cabinets dust collectors and their pulse jet cleaning systems were operated pursuant to manufacturer's specifications. All filters were inspected 11/5/2024. A record of filter inspection is maintained at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(e)	D. Frequency of monitoring: Routine
B. Description: Requirement to use manufacturer's approved blast media in the Building 813 and Building 1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine surveillance of the blast cabinets at Buildings 813 and 1497 confirms that only blast media that is approved by the manufacturer was used during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 5	D. Frequency of monitoring: Monthly for abrasive usage and annually for opacity and filter inspection
B. Description: Requirement to keep a record of the annual survey and inspection of duct collector filters, and monthly and twelve month rolling sum of abrasive blast media used in Building 813 and 1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of the annual inspection of duct collector filters, and monthly and twelve month rolling sums of abrasive blast media used in Building 813 and 1497 blast cabinets are maintained by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO1006PC8	D. Frequency of monitoring: N/A
B. Description: Conditions associated with alternative operating scenarios	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No surge condition or national security emergency was declared at any time during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO01006PC9-rev491	D. Frequency of monitoring: Monthly
B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All the equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC9-rev491, Condition 2	D. Frequency of monitoring: As Needed
B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 50-- Opacity,	D. Frequency of monitoring: Annual
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Surveillance of all equipment is conducted on a routine basis as required. A formal survey of all emission units at the facility was completed during the compliance certification period. A formal survey noted no visible emissions. Appendix C contains a copy of the formal survey results.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring: N/A
B. Description: Sulfur emissions at point of discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring: N/A
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for activities capable of generating fugitive dust	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 55.1	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for paved and unpaved road activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring: N/A
B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: According to an analysis of the facility by Ventura County Air Pollution Control District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 64	D. Frequency of monitoring: Periodic
B. Description: Sulfur Content of Fuels	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board certified. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. Supporting document for purchase of CARB certified diesel is included in Appendix A. All of the fuels complied with the 0.5% sulfur content limits of Rule 64 during the compliance period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 2 through 7	D. Frequency of monitoring: Periodic
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 8	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 14 and 16	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring: Upon Installation
B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP). The SOP requires the installers of water heaters to obtain a copy of the certification document from the seller or manufacturer and submit it to the EDAQP for review and approval prior to purchase. Appendix C includes the result of a limited survey of natural gas-fired water heaters rated at less than 75,000 BTU/hr installed during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

<table>
<tr><td>A. Attachment # or Permit Condition #: Attachment 74.11.1</td><td rowspan="2">D. Frequency of monitoring:

Routine
<hr>E. Source test reference method, if applicable.
Attach Source Test Summary Form, if applicable
N/A</td></tr>
<tr><td>B. Description:

Natural gas-fired large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr</td></tr>
<tr><td>C. Method of monitoring:

Through the Public Works Project Review Board, installers of natural gas-fired large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of such devices to obtain certification documents from the seller or manufacturer and submit them to the EDAQP for review and approval. Appendix C includes the result of a limited survey of natural gas-fired water heaters rated at greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr installed during this compliance certification period.</td><td>F. Currently in Compliance? (Y or N): Y

G. Compliance Status? (C or I): C

H. *Excursions, exceedances, or other non-compliance? (Y or N): N

*If yes, attach Deviation Summary Form</td></tr>
</table>

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring: Routine
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fired fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1	D. Frequency of monitoring: Routine
B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet equipped with a dust control device. Routine surveillance of abrasive blasting operations is conducted to verify compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2	D. Frequency of monitoring: Per Operation
B. Description: Requirement that permissible outdoor blasting take place using approved methods	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP) to ensure compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4	D. Frequency of monitoring: Per Operation
B. Description: Requirements for the blasting of pavement and stucco	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. All such projects reviewed by a member of EDAQP to ensure compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring: Per Operation
B. Description: Requirement to monitor each abrasive blasting operation and keep records associated with permissible outdoor blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 when conducting outdoor abrasive blasting operations. Contractors are required to submit the records specified in Condition 7 of Attachment 74.1 to the Environmental Division.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2	D. Frequency of monitoring: Per Operation
B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Naval Base Ventura County (NBVC) Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3	D. Frequency of monitoring: Routine
B. Description: Requirement that all the architectural coating are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The NBVC Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are routinely inspected by the Environmental Division Air Quality Program (EDAQP).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of VAPCD Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring: Per Operation
B. Description: Requirement to monitor each architectural coating operation, specify VOC compliant architectural coatings, and to maintain VOC records for the coatings used.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of VCAPCD Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring: Per Operation
B. Description: Short-term cutback asphalt activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring: Per Operation
B. Description: Short-term gasoline and ROC liquid storage tank degassing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring: Per Operation
B. Description: Short-term asphalt roofing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring: Per Operation
B. Description: Short-term soil decontamination operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at the Naval Base Ventura County Port Hueneme site during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring: Periodic
B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40 CFR 61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring: Periodic
B. Description: General Part 70 Permit Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance. Annual compliance inspection at Navy Exchange Gas Station revealed a failure in Vapor to Liquid Ratio test at fueling point numbers 1, 3, 4, 5, and 10 in accordance with Rule 70.E.1. NOV #25211 was issued. Repairs were made the same day and later passed the test. Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred for emergency standby engine 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382. The failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. Annual data collection for compliance certification revealed a failure to have either a passing oil analysis conducted or complete an oil and filter change as described in 40CFR63ZZZZN3, Condition 1.a. for Bldg. 225 - 170 BHP Cummins and Bldg. 527 - 545 BHP Caterpillar. NOV #24490 was issued. Maintenance to the engines was performed and results were provided to the district on 3/25/2024.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): I H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2; ATCM Engine N2, Condition No. 2 and 3(a&b); 40CFR63ZZZZN3, Condition No. 3; General Part 70 Permit	B. Equipment description: Emergency Standby Engine, 435 BHP, Cummins Model NT855G6, Serial No 30346676 located at Bldg. 382	C. Deviation Period: Date & Time Begin: September 30, 2024, at 0942 End: October 1, 2024 at 0700 When Discovered: Date & Time September 30, 2024, at 0942
D. Parameters monitored: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	E. Limit: Maintain operating, non-resettable, elapsed-time hour meter	F. Actual: Failure of a non-resettable, elapsed-time hour meter.

G. Probable Cause of Deviation: Breakdown of a non-resettable digital hour meter due to a battery malfunction occurred.	H. Corrective actions taken: As a corrective action to the breakdown, the failed non-resettable digital hour meter was removed and replaced with a new non-resettable digital hour meter. NBVC monitored the efficacy of the completed repairs. Observations indicate no further discrepancies. Facts of this matter were documented for recordkeeping. Notification was made to notifications@vacapcd.org 9/30/2024 for breakdown discovery and 10/7/2024 for corrective actions completed.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 70-01006-Exchange-491,501, Condition No. 3.8 General Part 70 Permit	B. Equipment description: Healy Phase II EVR system	C. Deviation Period: Date & Time Begin: November 14, 2024, at 1400 End: November 14, 2024, at 1644 When Discovered: Date & Time November 14, 2024, at 1400
D. Parameters monitored: The vapor to liquid (V/L) ratio of the system on fueling point numbers 1, 3, 4, 5, and 10	E. Limit: The Phase II vapor recovery system shall be maintained and operated in the same manner as when certified by CARB. All vapor recovery equipment shall be maintained in good working order and shall not leak.	F. Actual: Fueling point numbers 1, 3, 4, 5, and 10 were not maintained and operated in the same manner as when certified by CARB.

G. Probable Cause of Deviation: Failure of the V/L ratio testing is due to unknown circumstances.	H. Corrective actions taken: V/L ratio at Port Hueneme Navy Exchange Gas Station initially failed. The hoses were replaced on fueling points numbers 1, 3, 4, 5, and 10 during the inspection and the test later passed. NOV #25211 was issued.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin:
40CFR63ZZZZN3, Condition 1.a General Part 70 Permit	Stationary engines: Bldg. 225 - 170 BHP Cummins and Bldg. 527 - 545 BHP Caterpillar	October 12, 2023 End: March 25, 2024, at 0935 When Discovered: Date & Time March 4, 2024, at 1411
D. Parameters monitored:	**E. Limit:**	**F. Actual:**
Oil and oil filter	Change oil and filter every 500 hours of operation or annually, whichever comes first. An oil analysis program as described in Section 63.6625(i) can be utilized in order to extend the specified oil change requirement.	The oil and filter were not maintained as described in 40CFR63ZZZZN3, Condition 1.a.

G. Probable Cause of Deviation:	H. Corrective actions taken:
Investigation for probable cause of deviation is still ongoing.	Maintenance to the engines was performed and results were provided to the district on 3/25/2024.

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring: Periodic
B. Description: General Permit to Operate conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring: N/A
B. Description: Accidental Release Prevention and Risk Management Plans	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring: Periodic
B. Description: Protection of stratospheric ozone.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County (NBVC) Port Hueneme has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Appendix A

NBVC Port Hueneme
Supporting Documentation for Use of Compliant Fuel

STRAIGHT BILL OF LADING — SHORT FORM — ORIGINAL — NOT NEGOTIABLE

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading
The property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.
Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

PETRO DIAMOND
Corp. Office: 1100 Main St. 2nd Floor Irvine CA 92614 949-553-0112

PETRO DIAMOND
TERMINAL COMPANY
1920 Lugger Way • Long Beach, CA 90813 • 562-435-8364

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

SHIPPING ADDRESS:
Falcon Fuels RD Contract

DATE SHIPPED	TIME IN	TIME OUT	Trailer License Plate	SHIPPED FROM	Truck License Plate	CUSTOMER NO	B/L NO
01/22/24	05:38	05:57		1920 LUGGER WAY • LONG BEACH CA	CA 4VJ8299	CA 315601 ***	970061

CARRIER CODE	CARRIER NAME	DRIVER NO.	VEHICLE NO	CUSTOMER EMERGENCY PHONE
AATW	Agua Amarilla Trasport INC	3001	15--0	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL.	NET GAL.
Renewable R95B5 ULSD 15PPM Max na 1993, DIESEL FUEL, 3, PG III	266	62.4	48.0	7,609	7,598
*ADDITIVE INJECTED (OUNCES)	TOTAL			7,609	7,598

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

7,609 Gross

1 Cargo Tank

PO #:

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Filiberto Jr Hernandez
(DRIVER NAME)

(DRIVER SIGNATURE)

STRAIGHT BILL OF LADING — SHORT FORM — ORIGINAL — NOT NEGOTIABLE

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading.
The property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if in its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.
Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

PETRO DIAMOND
Corp. Office: 1100 Main St., 2nd
Irvine CA 92614 949-553-0112

PETRO DIAMOND
TERMINAL COMPANY
1920 Lugger Way • Long Beach, CA 90813 • 562-435-8364

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

SHIPPING ADDRESS:
Falcon Fuels RD Contract

DATE SHIPPED	TIME IN	TIME OUT	Trailer License Plate	SHIPPED FROM	Truck License Plate	CUSTOMER NO.	B/L NO.
04/25/24	05:21	05:38	CA 1VE8361	1920 LUGGER WAY • LONG BEACH CA	CA 15077C3	CA 315601 ***	983447

CARRIER CODE	CARRIER NAME	DRIVER NO.	VEHICLE NO.	CUSTOMER EMERGENCY PHONE
	Alliance Petroleum Transport	236010	1520--15201	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GAL
Renewable R95B5 ULSD 15PPM Max na 1993, DIESEL FUEL, 3, PG III	73	67.9	47.8	6,008	5,982
*ADDITIVE INJECTED (OUNCES)	TOTAL			6,008	5,982

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

6,008 Gross

2 Cargo Tanks

PO #:

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transporation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Oscar Floreshagen
(DRIVER NAME)

(DRIVER SIGNATURE)

STRAIGHT BILL OF LADING — SHORT FORM — ORIGINAL — NOT NEGOTIABLE

RECEIVED subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading; The property described below in apparent good order except as noted (contents and condition of contents of packages unknown) marked consigned and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

PETRO DIAMOND
Corp. Office: 1100 Main St. 2nd Floor
Irvine CA 92614 949-553-0112

PETRO DIAMOND
TERMINAL COMPANY
1920 Lugger Way • Long Beach CA 90813 • 562-435-8364

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

SHIPPING ADDRESS:
Falcon Fuels RD Contract

DATE SHIPPED	TIME IN	TIME OUT	Trailer License Plate	SHIPPED FROM	Truck License Plate	CUSTOMER NO	B/L NO
04/26/24	05:47	06:04		1920 LUGGER WAY • LONG BEACH CA	CA 4VJ8299	CA 315601 ***	983667

CARRIER CODE	CARRIER NAME	DRIVER NO	VEHICLE NO	CUSTOMER EMERGENCY PHONE
AATW	Agua Amarilla Trasport INC	3001	15--0	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL.	NET GAL.
Renewable R95B5 ULSD 15PPM Max na 1993, DIESEL FUEL, 3, PG III	100	68.2	47.8	7,607	7,571
*ADDITIVE INJECTED (OUNCES)	TOTAL			7,607	7,571

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

7,607 Gross

1 Cargo Tank

PO #:

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transporation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will ~~be these~~ (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Filiberto Jr Hernandez

(DRIVER NAME) (DRIVER SIGNATURE)

STRAIGHT BILL OF LADING—SHORT FORM—ORIGINAL—NOT NEGOTIABLE

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading the property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

PETRO DIAMOND

Corp. Office: 1100 Main St., 2nd, Irvine CA 92614 949-553-0112

PETRO DIAMOND TERMINAL COMPANY

1920 Lugger Way • Long Beach, CA 90813 • 562-435-0364

CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

BILLING ADDRESS:
Falcon Fuels Contract
7300 Alondra Blvd Suite 204
P.O. Box 347
Paramount, CA 90723

SHIPPING ADDRESS:
Falcon Fuels RD Contract

DATE SHIPPED	TIME IN	TIME OUT	Trailer License Plate	SHIPPED FROM	Truck License Plate	CUSTOMER NO.	B/L NO
10/28/24	03:55	04:17		1920 LUGGER WAY • LONG BEACH CA	CA 4AS1154	CA 315601 ***	12749

CARRIER CODE	CARRIER NAME	DRIVER NO	VEHICLE NO	CUSTOMER EMERGENCY PHONE
	Alliance Petroleum Transport	236012	71--0	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL.	NET GAL.
Renewable R99 ULSD 15PPM Max na 1993, DIESEL FUEL, 3, PG III	98	71.6	49.7	7,500	7,449
*ADDITIVE INJECTED (OUNCES)	TOTAL			7,500	7,449

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

7,500 Gross

1 Cargo Tank

PO #:

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transporation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Mauricio Valadez

(DRIVER NAME)

(DRIVER SIGNATURE)

Appendix B

NBVC Port Hueneme
Tune up/Emission Screening Summary Forms

Naval Base Ventura County Boiler Emission Screening Report					
Boiler 1					
Location: Port Hueneme		Bldg: 1479-1		Permit: 1006	
Make: Lochinvar		Model: CFN1442PM		Rating: 1.44 MMBTU/Hr	
Analyzer					
Make: Testo		Model: 330-1-LX		Cal. Date: August 20, 2023	
Screening					
Date: May 8, 2024		Time: 1009		Weather: Sunny	
Raw data			@ 3% O2		**Notes: PASS**
O2 %	CO ppm	NOx ppm	CO ppm	NOx ppm	
7.9	25	3	34	4	
		Limit	400	20	

```
        testo 330-1
V2.25          03241694/USA
05/08/2024         10:09:36
Location
SITE
Combustion Type
     2nd combustion type
ADDRESS
Fuel:           Natural Gas
O2ref.                3.0 %
CO2 Max:             11.7 %
       Combustion test

    34 ppm    cCO
     3 ppm    NOx
   3.0 %      NO2 addition
   7.9 %      Oxygen
  7.28 %      CO2
 257.7 °F     Temp. stack
  84.5 %      Eff. net
  60.8 %      Excess air
     4 ppm    cNOx
     4 ppm    cNO
    25 ppm    CO
     3 ppm    NO
```

Naval Base Ventura County Boiler Emission Screening Report					
Boiler 2					
Location: Port Hueneme		Bldg: 1479-2		Permit: 1006	
Make: Lochinvar		Model: CFN1442PM		Rating: 1.44 MMBTU/Hr	
Analyzer					
Make: Testo		Model: 330-1-LX		Cal. Date: August 20, 2023	
Screening					
Date: May 8, 2024		Time: 1001		Weather: Sunny	
Raw data			@ 3% O2		Notes: PASS
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
8.7	29	2	43	3	
		Limit	400	20	

```
V2.25          03241694/USA
---------------------------
05/08/2024         10:01:21
---------------------------
Location
SITE
Combustion Type
     2nd combustion type
ADDRESS
---------------------------
Fuel:           Natural Gas
O2ref.                3.0 %
CO2 Max:             11.7 %
---------------------------
     Combustion test

    43 ppm   cCO
     2 ppm   NOx
   3.0 %     NO2 addition
   8.7 %     Oxygen
  6.83 %     CO2
 253.4 °F    Temp. stack
  84.2 %     Eff. net
  71.3 %     Excess air
     3 ppm   cNOx
     3 ppm   cNO
    29 ppm   CO
     2 ppm   NO
---------------------------
```

Appendix C

NBVC Port Hueneme
Formal Surveys
&
Engines Hours of Operations

NBVC Port Hueneme
Stationary Standby Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation

NBVC Port Hueneme Stationary Standby Engines
2024 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1490 BHP Cummins	QST30-G5	37235098	**2**	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56 BHP Cummins	B3.3-G1	6800962	**372**	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
435 BHP Cummins	NT855G6	30346676	**382**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
585 BHP Detroit	6V92TA	80637405	**437**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
545 BHP Caterpillar	3412-D1	389S5953	**527**	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
90 BHP Cummins	4BT3.9-G4	42266702	**810**	0.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
173 BHP Cummins	QSB5-G13	B200737795	**1387**	0.0	1.1	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
985 BHP Detroit	R 1238A36 12V 2000 G44	5352006058	**1388**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	0.0	0.0	0.0
599 BHP Caterpillar	3406	1LS01484	**1388**	0.0	0.0	0.0	0.0	2.0	0.0	0.0	9.5	0.0	0.0	0.1	0.1
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
464 BHP Cummins	QSL/QSL9-G7 NTR3	1190634556	**1412**	29.3	4.6	0.0	0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0	0.0
90 BHP Cummins	4BT3.9-G4	4626695	**1440**	0.0	4.7	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96 BHP Caterpillar (Perkins	C4.4LC	E5G13580	**1445**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63 BHP Perkins	LD70295	U733229B	**1512B**	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
161 BHP Perkins	C4.4	E5G00789	**1524**	0.0	4.7	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
585 BHP Detroit	6V92TA	WA504448	**1526**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
755 BHP Cummins	QSX15-G9	79914017	**5035**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NBVC Port Hueneme Stationary Standby Engines
2024 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1490 BHP Cummins	QST30-G5	37235098	**2**	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	0.0	0.0	0.2	0.8	0.2	0.0	0.0	0.2	0.2	0.0	0.2	0.0
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	0.2	0.3	0.2	0.2	0.1	0.0	0.1	0.0	0.3	0.0	0.2	0.0
56 BHP Cummins	B3.3-G1	6800962	**372**	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.0	0.0	0.7
435 BHP Cummins	NT855G6	30346676	**382**	0.2	0.2	0.2	0.4	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.2
585.BHP Detroit	6V92TA	80637405	**437**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
545 BHP Caterpillar	3412-D1	389S5953	**527**	0.3	0.0	0.2	0.0	0.2	0.0	0.0	7.9	0.2	0.0	0.0	0.2
90 BHP Cummins	4BT3.9-G4	42266702	**810**	2.7	0.0	1.9	1.3	1.1	0.0	1.7	0.2	1.6	0.0	1.7	0.8
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	0.3	0.0	0.2	0.4	0.2	0.0	0.2	0.0	0.0	0.2	0.2	0.0
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	0.2	0.2	0.2	0.7	0.2	0.0	0.0	0.0	0.2	0.0	0.3	0.0
173 BHP Cummins	QSB5-G13	B200737795	**1387**	0.0	0.0	0.2	0.2	0.0	0.2	0.0	0.3	0.0	0.3	0.2	0.0
985 BHP Detroit	R 1238A36 12V 2000 G44	5352006058	**1388**	0.5	0.3	0.0	1.3	0.0	0.8	0.0	0.1	0.0	0.3	0.3	0.0
599 BHP Caterpillar	3406	1LS01484	**1388**	2.7	0.3	0.8	0.3	0.8	0.3	0.3	0.0	0.0	0.3	0.4	0.2
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	0.5	0.0	0.4	1.1	0.0	0.3	0.3	0.4	0.5	0.0	2.0	0.4
464 BHP Cummins	QSL/QSL9-G7 NTR3	1190634556	**1412**	1.0	1.7	1.1	1.3	1.0	1.0	0.0	2.5	1.0	1.4	1.2	1.1
90 BHP Cummins	4BT3.9-G4	4626695	**1440**	0.2	0.0	0.2	0.0	0.0	0.0	0.4	0.3	0.0	0.2	0.0	0.3
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	0.2	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.6	0.0	0.2	0.0
96 BHP Caterpillar (Perkins	C4.4LC	E5G13580	**1445**	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	1.0	0.0	0.0	1.2
63 BHP Perkins	LD70295	U733229B	**1512B**	0.3	0.0	0.3	0.4	0.2	0.0	0.4	0.0	0.5	0.0	0.5	0.0
161 BHP Perkins	C4.4	E5G00789	**1524**	0.2	0.0	0.3	0.5	0.0	0.3	0.0	0.2	0.4	0.0	0.3	0.0
585 BHP Detroit	6V92TA	WA504448	**1526**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
755 BHP Cummins	QSX15-G9	79914017	**5035**	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.2	0.0	0.3	0.2	0.0

NBVC Port Hueneme
Stationary Standby Engines
Annual Report Form

EMERGENCY DIESEL ENGINE ANNUAL REPORT FORM
REPORTING PERIOD: JANUARY 1 TO DECEMBER 31, 2024
PERMIT NO: 01006 - NAVAL BASE VENTURA COUNTY

Engine BHP/Make	Engine Model Number	Engine Serial Number	Location	Hour Meter Reading on 1/3/2024	Hour Meter Reading on 1/2/2025	Total M&T Hours in 2024	Total Emergency Hours in 2024	Total Hours in 2024
1490 BHP Cummins	QST30-G5	37235098	**2**	397.2	404.0	2.0	4.8	6.8
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	386.4	392.7	1.8	4.5	6.3
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	274.6	276.2	1.6	0.0	1.6
56 BHP Cummins	B3.3-G1	6800962	**372**	491.0	496.9	1.7	4.2	5.9
435 BHP Cummins	NT855G6	30346676	**382**	18.6	0.4	1.6	0.0	1.6
585 BHP Detroit	6V92TA	80637405	**437**	324.9	324.9	0.0	0.0	0.0
545 BHP Caterpillar	3412-D1	389S5953	**527**	41.0	54.3	9.0	4.3	13.3
90 BHP Cummins	4BT3.9-G4	42266702	**810**	454.2	472.8	13.0	5.6	18.6
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	283.5	285.2	1.7	0.0	1.7
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	240.4	242.4	2.0	0.0	2.0
173 BHP Cummins	QSB5-G13	B200737795	**1387**	98.6	105.9	1.4	5.9	7.3
985 BHP Detroit	R 1238A36 12V 2000 G44	5352006058	**1388**	126.7	139.6	3.6	9.3	12.9
599 BHP Caterpillar	3406	1LS01484	**1388**	309.3	327.0	6.1	11.6	17.7
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	93.7	99.6	5.9	0.0	5.9
464 BHP Cummins	QSL/QSL9-G7 NTR3	1190634556	**1412**	203.3	258.9	14.3	41.3	55.6
90 BHP Cummins	4BT3.9-G4	4626695	**1440**	476.2	487.4	1.6	9.6	11.2
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	259.4	265.6	1.7	4.5	6.2
96 BHP Caterpillar (Perkins)	C4.4LC	E5G13580	**1445**	1.5	7.3	5.8	0.0	5.8
63 BHP Perkins	LD70295	U733229B	**1512B**	360.7	367.7	2.6	4.4	7.0
161 BHP Perkins	C4.4	E5G00789	**1524**	149.8	161.6	2.2	9.6	11.8
585 BHP Detroit	6V92TA	WA504448	**1526**	227.2	227.2	0.0	0.0	0.0
755 BHP Cummins	QSX15-G9	79914017	**5035**	267.5	268.4	0.9	0.0	0.9

NBVC Port Hueneme
Portable Engines Operation

Permitted Portable Engines Emergency and Non Emergency/Maintenance Hours of Operation Record
Permit No: 01006 - Naval Base Ventura County, Port Hueneme 2024

	51-26066		51-26067		51-28008	
	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency
January	0.0	0.0	0.0	0.0	0.0	0.0
February	0.0	0.0	0.0	0.0	0.0	0.0
March	0.0	0.0	0.0	0.0	0.0	0.0
April	0.0	0.0	0.0	0.0	0.0	0.0
May	0.0	0.0	0.0	0.0	0.0	0.0
June	0.0	0.0	0.0	0.0	0.0	0.0
July	0.0	0.0	0.0	0.0	0.0	0.0
August	0.0	0.0	0.0	0.0	0.0	0.0
September	0.0	0.0	0.0	0.0	0.0	0.0
October	0.0	0.0	0.0	0.0	0.0	0.0
November	0.0	0.0	0.0	0.0	0.0	0.0
December	0.0	0.0	0.0	0.0	0.0	0.0

NBVC Port Hueneme
Opacity Survey

2024 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Time of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	8.4 MMBTU Superior, Wharf 3	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Boiler	8.4 MMBTU Superior, Wharf 4	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Boiler	1.6 M NCEL burner, Building-1100	11/5/2024	1113	N	N	
Boiler	2.1 MMBTU Hurst, Building 1419	11/5/2024	0947	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	11/5/2024	1213	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	11/5/2024	1213	N	N	
Boiler	1.44 MMBTU Lochinvar, Building 1479	11/5/2024	1123	N	Y	
Boiler	1.44 MMBTU Lochinvar, Building 1479	11/5/2024	1123	N	Y	
Crane	173 BHP Daimler/Chrysler, 82-05666	11/5/2024	1137	N	N	
Crane	322 BHP Daimler/Chrysler, 82-05721	11/5/2024	1137	N	N	
Sweeper	134 BHP John Deere	11/15/2024	0815	N	N	Located at Point Mugu
Sweeper	69.7 BHP Yanmar Sweeper Aux	11/5/2024	1148	N	N	
Portable Generator	165 BHP John Deere Diesel Generator, 51-26066	11/15/2024	0827	N	N	Located at Point Mugu
Portable Generator	165 BHP John Deere Diesel Generator, 51-26067	11/15/2024	0824	N	N	Located at Point Mugu

2024 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Time of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Portable Generator	165 BHP John Deere Diesel Generator, 51-26068	11/15/2024	0826	N	N	Located at Point Mugu
Portable Generator	165 BHP John Deere Diesel Generator, 51-26069	11/15/2024	0827	N	N	Located at Point Mugu
Portable Generator	315 BHP John Deere Diesel Generator, 51-28008	11/15/2024	0830	N	N	Located at Point Mugu
Wood Chipper	70.9 BHP Yanmar Diesel Engine	N/A	N/A	N/A	N/A	Did not operate during the compliance period
Spray Booth	DeVilbiss Model 20389, Dry, Building 815	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	United Air Specialists Dust Hog Model, Dry, Building 1224	11/15/2024	1408	N	N	
Spray Booth	Large paint room with filters, 28x19x84, Building 1497	11/5/2024	1229	N	N	
Spray Booth	Small paint room with filters, 28x19x64, Building 1497	11/5/2024	1229	N	N	
Spray Booth	Small paint room (Converted) with filters, 27x20x65, Building 1497	11/5/2024	1230	N	Y	
Abrasive Blasting	Large blast room, Building 1497	N/A	N/A	N/A	N/A	Out of Service during the compliance period

2024 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Time of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Abrasive Blasting	Clemco blast cabinet, Building 1497	11/5/2024	1234	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/5/2024	1241	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/5/2024	1247	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/5/2024	1253	N	N	
Emerg. Stationary Engine	1490 BHP Cummins diesel generator, Building 2	11/5/2024	1020	N	N	
Emerg. Stationary Engine	252 BHP Cummins diesel generator, Building 22	11/5/2024	1023	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, Building 225	11/5/2024	0958	N	N	
Emerg. Stationary Engine	56 BHP Cummins diesel generator, Building 372	11/5/2024	1011	N	N	
Emerg. Stationary Engine	435 BHP Cummins diesel generator, Building 382	11/5/2024	1041	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 437	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Emerg. Stationary Engine	285 BHP Cummins diesel generator, Building 1000	11/5/2024	1058	N	N	
Emerg. Stationary Engine	324 BHP Cummins diesel generator, Building 1402	11/5/2024	0940	N	N	
Emerg. Stationary Engine	464 BHP Cummins diesel generator, Building 1412	11/5/2024	1420	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 1440	11/5/2024	1349	N	N	

2024 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Time of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	145 BHP Cummins diesel generator, Building 1443	11/5/2024	1026	N	N	
Emerg. Stationary Engine	63 BHP Perkins diesel generator, Building 1512-B	11/5/2024	0932	N	N	
Emerg. Stationary Engine	161 BHP Caterpillar diesel generator, Building 1524	11/5/2024	1349	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 1526	N/A	N/A	N/A	N/A	Out of Service during the Compliance period
Emerg. Stationary Engine	755 BHP Cummins diesel generator, Building 5035	11/5/2024	1336	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 810	11/5/2024	1157	N	N	
Emerg. Stationary Engine	545 BHP Caterpillar diesel generator, Building 527	11/5/2024	1032	N	N	
Emerg. Stationary Engine	173 BHP Cummins diesel generator, Building 1387	11/5/2024	1312	N	N	
Emerg. Stationary Engine	985 BHP Detroit diesel generator, Building 1388	11/5/2024	1321	N	N	
Emerg. Stationary Engine	599 BHP Caterpillar diesel generator, Building 1388	11/5/2024	1324	N	N	
Emerg. Stationary Engine	96 BHP Caterpillar diesel generator, Building 1445	11/5/2024	1431	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, Building 1300	11/5/2024	0952	N	N	

NBVC Port Hueneme
Rules 74.11 and 74.11.1 Small Boilers and Water Heaters Survey

2024 NBVC Port Hueneme Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
			No new boilers installed in 2024				

Appendix D

NBVC Port Hueneme
RICE NESHAP Maintenance Records

NAVFAC PORT HUENEME RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis		Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
2	1490 BHP Cummins	Post 2006 Construction, Maintenance not Required							
22	252 BHP Cummins	7/22/2024	392.1	Passing Analysis - N/R	Passing Analysis - N/R	7/22/2024	392.1	7/22/2024	392.1
225	170 BHP Cummins	N/A	N/A	7/22/2024	275.7	7/22/2024	275.7	7/22/2024	275.7
372	56 BHP Cummins	N/A	N/A	7/29/2024	496.0	7/29/2024	496	7/29/2024	496
382	435 BHP Cummins	8/6/2024	20	Passing Analysis - N/R	Passing Analysis - N/R	8/6/2024	20	8/6/2024	20
437	585 BHP Detroit	Out of Service on Title V Permit #01006, Maintenance not Required							
527	545 BHP Caterpillar	N/A	N/A	7/19/2024	46.3	7/19/2024	46.3	7/19/2024	46.3
810	90 BHP Cummins	N/A	N/A	7/17/2024	468.7	7/17/2024	468.7	7/17/2024	468.7
1000	285 BHP Cummins	7/22/2024	285.0	Passing Analysis - N/R	Passing Analysis - N/R	7/22/2024	285.0	7/22/2024	285.0
1300	217 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
1388-1	599 BHP Caterpillar	N/A	N/A	1/27/2024	312	1/27/2024	312.0	1/27/2024	312.0
1388-2	985 BHP Detroit	Post 2006 Construction, Maintenance not Required							
1402	324 BHP Cummins	Post 2006 Construction, Maintenance not Required							
1440	90 BHP Cummins	N/A	N/A	7/29/2024	486.9	7/29/2024	486.9	7/29/2024	486.9
1443	145 BHP Cummins	Post 2006 Construction, Maintenance not Required							
1524	161 BHP Perkins	Post 2006 Construction, Maintenance not Required							
1526	585 BHP Detroit	Out of Service on Title V Permit #01006, Maintenance not Required							
5035	755 BHP Cummins	Post 2006 Construction, Maintenance not Required							

PORT HUENEME COMISSARY RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine and Filter Oil Change		Air Cleaner Inspection		Hoses and Belts Inspection	
		Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
1512B	63 BHP Perkins	6/4/2013	212.2	6/4/2013	212.2	6/4/2013	212.2
1512B	63 BHP Perkins	5/7/2014	234.4	5/7/2014	234.4	5/7/2014	234.4
1512B	63 BHP Perkins	5/6/2015	242.7	5/6/2015	242.7	5/6/2015	242.7
1512B	63 BHP Perkins	5/10/2016	259.4	5/10/2016	259.4	5/10/2016	259.4
1512B	63 BHP Perkins	5/1/2017	271.2	5/1/2017	271.2	5/1/2017	271.2
1512B	63 BHP Perkins	12/11/2018	283.3	12/11/2018	283.3	12/11/2018	283.3
1512B	63 BHP Perkins	1/8/2020	302.3	1/8/2020	302.3	1/8/2020	302.3
1512B	64 BHP Perkins	1/15/2021	312.8	1/15/2021	312.8	1/15/2021	312.8
1512B	64 BHP Perkins	Exempt from 4Z requirements per 40 CFR 63.6585(f)					

Appendix E

NBVC Port Hueneme
Gas Station Dispensing Facilities
Verification Testing Results

NBVC Port Hueneme
E85 Dispensing Facility
Verification Testing Results

Ventura County
Air Pollution
Control District

VENTURA COUNTY
AIR POLLUTION CONTROL DISTRICT

4567 TELEPHONE ROAD, 2ND FL, VENTURA, CA 93003
PHONE (805) 303-4005

TEST OF VAPOR RECOVERY EQUIPMENT
FINAL TEST REPORT COVER SHEET

TEST COMPANY INFORMATION:

NAME: WESTERN PUMP INC.
ADDRESS: 3235 F STREET, SAN DIEGO, CALIFORNIA 92102
CONTACT PERSON NAME: JARID S. MARTIN   TELEPHONE NUMBER (619) 239-9988
TESTER NAME(S): GABRIEL PEDROZA   ICC CERTIFICATION #: 5254111

TEST INFORMATION:

TEST AUTHORIZATION NUMBER: ____________   DATE OF TEST(S): 2024-10-08
PERMIT HOLDER NAME: NBVC - PORT HUENEME   PERMIT NO.: 01006
LOCATION OF EQUIPMENT TESTED: 1000 23RD AVENUE, PORT HUENEME, CA 93041
EQUIPMENT TESTED:
PHASE I E.O. NO.: VR-402
PHASE II E.O. NO.: PRE-EVR   PRESSURE MANAGEMENT EQUIPMENT: N/A

TESTS CONDUCTED AND DATA FORMS ATTACHED:

Check all applicable:

- [x] TP-201.3 Static Leak Decay
- [ ] TP-201.3C Tie Tank
- [ ] TP-201.4 Dynamic Back Pressure
- [ ] VR-201/202 Exhibit 4 Clean Air Separator
- [ ] VR-201/202 Exhibit 5 Vapor to Liquid Ratio
- [ ] VR-201/202 Exhibit 7 or VR-203/204 Exhibit 10 Nozzle Bag Test
- [ ] TP-201.1B Static Torque of Phase I Rotatable Adaptor
- [ ] TP-201.1C Leak Rate of Drop Tube / Drain Valve
- [ ] TP-201.1D Leak Rate of Drop Tube Overfill Devices
- [x] TP-201.1E Leak Rate / Crack Pressure of PV Vent Valves
- [ ] TP-201.5 Vapor to Liquid Ratio
- [ ] TP-201.6 Hose Liquid Removal Rate
- [ ] VR-202/204 ISD Operability Test(s)
- [ ] Vapor Processor Test Hirt VCS-100
- [ ] Liquid Condensate Trap Test
- [ ] Others: ____________

Statement of Compliance [Pursuant to Rule 461 (e)(3)(E)]

The undersigned declares, under penalty of perjury under the laws of the state of California that the above checked tests were conducted at the location identified above, the attached data form(s) include all data obtained during the test(s) which show the system or component meets the required standards, and that the information provided in this submittal are true, accurate, and complete.

SIGNATURE OF TESTER: ____________   DATE: 2024-10-08

Instructions: This form must be signed and submitted along with completed specific test data forms and __all__ raw data obtained during the test(s).

Ventura County Air Pollution Control District

TP201.3 2" Pressure Decay

Testing Company

Site Name: NBVC - PORT HUENEME
Address: 1000 23RD AVENUE,
PORT HUENEME, CA 93041
Phone: (805) 645-1400

Name: WESTERN PUMP, INC.
Address: 3235 F STREET,
SAN DIEGO, CA 92102
Phone: (619) 239-9988

Phase I System? VR-402
Phase II System? PRE-EVR

Tanks Manifolded? N/A
Vapor Pot Present? N/A

Total # of Nozzles 1
Products per Nozzle 1

Total # of Tanks 1

Tank Information	1	2	3	4	All
1. Product Grade	-E85-				(1)
2. Actual Tank Capacity, gallons	10335				10335
3. Gasoline Volume, gallons	5414				5414
4. Ullage, **(V)** gallons (line #2 minus line#3)	4921				4921
Test Information	**1**	**2**	**3**	**4**	**5**
5. Start time	0945				
6. Initial Test Pressure, inches H_2O	2.00				
7. Pressure after 1 minute, inches H_2O	2.07				
8. Pressure after 2 minutes, inches H_2O	2.13				
9. Pressure after 3 minutes, inches H_2O	2.14				
10. Pressure after 4 minutes, inches H_2O	2.19				
11. Pressure after 5 minutes, inches H_2O	2.21				
12. Allowable Final Pressure	1.60				
13. Pass / Fail (Enter "GF" for Gross failure)	(P)				

2024-10-08	Requested Test Date.
09:00	Requested Test Time.
MARK III DIGITAL	What type of pressure device used?
2024-08-29	Calibration date for pressure device (90 days).
0.00	Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2	Enter flowmeter rate, **F**(Must be 1 to 5 CFM).
1.617	Calculate ullage fill time, t_2.
3.234	Calculate gross failure time (Twice t_2).
0.00" WC	Enter ending value of drift test (Must be 0.01 in. w.c. or less).
2.08" WC	Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
PHASE I	Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

$$t_2 = \frac{V}{[1522]F}$$

Tester: GABRIEL PEDROZA
Tester Id: 175656

Signature:
Test Date: 2024-10-08

Ventura County Air Pollution Control District

TP201.1E - Leak Rate and Cracking Pressure of P/V Vent Valves

Testing Company

Site Name:	NBVC - PORT HUENEME	Name:	WESTERN PUMP INC.
Address:	1000 23RD AVENUE,	Address:	3235 F STREET,
	PORT HUENEME, CA 93041		SAN DIEGO, CA 92102
Phone:	(805) 645-1400	Phone:	(619) 239-9988

P/V Valve Manufacturer:	HUSKY	Model Number:	5885	Pass/Fail:	(P)
Manufacturer Specified Positive Leak Rate (CFH):	0.050	Manufacturer Specified Negative Leak Rate (CFH):	0.210		
Measured Positive Leak Rate(CFH)	0.025	Measured Negative Leak Rate (CFH)	0.010		
Positive Cracking Pressure (in. H2O)	3.75	Negative Cracking Pressure (in. H2O)	8.87		

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

Tester: GABRIEL PEDROZA

Tester Id: 175656

Signature:

Test Date: 2024-10-08

U.S. NAVAL BASE
1000 23RD AVE
PORT HUENEME CA
3061900650501

OCT 8, 2024 9:27 AM

SYSTEM STATUS REPORT

- - - - - - - - - - - - - - -

T 1:LOW PRODUCT ALARM

T 1:INVALID FUEL LEVEL

T 1:DELIVERY NEEDED

L 9:FUEL ALARM

INVENTORY REPORT

T 1:MOGAS
T 1:INVALID FUEL LEVEL
VOL INVALID 211 GALS
ULLAGE = 11853 GALS
90% ULLAGE= 10646 GALS
TC VOLUME = 210 GALS
HGT INVALID 4.51 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 63.1 DEG F

T 2:F-24 JET FUEL
VOLUME = 12139 GALS
ULLAGE = 9729 GALS
90% ULLAGE= 7542 GALS
TC VOLUME = 12114 GALS
HEIGHT = 63.03 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 64.3 DEG F

T 3:DIESEL DS-2
VOLUME = 11663 GALS
ULLAGE = 10205 GALS
90% ULLAGE= 8018 GALS
TC VOLUME = 11642 GALS
HEIGHT = 61.04 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 63.9 DEG F

T 4:E-85
VOLUME = 5419 GALS
ULLAGE = 4921 GALS
90% ULLAGE= 3387 GALS
TC VOLUME = 5402 GALS
HEIGHT = 49.31 INCHES
TEMP = 64.3 DEG F

U.S. NAVAL BASE
1000 23RD AVE
PORT HUENEME CA
3061900650501

OCT 8, 2024 9:27 AM

T 4:E-85
INVENTORY INCREASE

INCREASE START
AUG 1, 2024 1:56 PM

T 4:INVALID FUEL LEVEL
VOLUME = 16 GALS
HEIGHT = 0.90 INCHES
TEMP = 66.1 DEG F

INCREASE END
AUG 1, 2024 2:08 PM

VOLUME = 10340 GALS
HEIGHT = 95.11 INCHES
TEMP = 70.2 DEG F

GROSS INCREASE= 10324
TC NET INCREASE= 10252

NBVC Port Hueneme
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results

VERDUGO TESTING CO. INC
For a Clean Environment
Contractor License No. 866381 HAZ • SWRCB License No. 94-1411 • www.verdugotesting.com

November 14, 2024

Attn: Robert Rankin
King George LLC
320 Hemphill Street
Fort Worth, TX 76104

Facility: Navy Exchange
Building 797
Port Hueneme, CA 93043

RE: Annual Compliance Vapor Recovery Test Report

Agency Notification Date: 9/24/2024
Test Completion Date: 11/14/2024

Dear Mr. Rankin,

Enclosed is the Ventura County Air Pollution Control District annual compliance vapor recovery test report. Verdugo Testing scheduled the annual compliance test for Permit Number **01006**. **Phase I testing is required triennially, testing not performed for the year 2024**. The following is a summary of the test results.

VAPOR RECOVERY TEST RESULTS	Pass	Fail
Exhibit 4 Clean Air Separator Integrity Test	☒	☐
TP 201.3 Static Pressure Leak Decay Test	☒	☐
VP 1000 Vacuum Pump Integrity Test	☒	☐
Exhibit 5 Vapor to Liquid Ratio Test	☒	☐
Exhibit 9 ISD Operability Test	☒	☐

Verdugo Testing completed the testing required to satisfy the conditions of the Permit to Operate. Certified technicians conducted all tests in compliance with applicable vapor recovery regulations and safety requirements. The final test report was submitted to the Ventura County Air Pollution Control District in accordance with agency report submittal guidelines.

If you have any questions please feel free to contact me.

Sincerely,

Alexis Patino
Verdugo Testing Co., Inc
Environmental Compliance Department

Attachments – Annual Compliance Vapor Recovery Test Report

Cc: Ventura County Air Pollution Control District

P.O. Box 211958 • Chula Vista, CA 91921 • Phone (619) 691-0600 • Fax (619) 651-9091 • info@verdugotesting.com

VAPOR RECOVERY TEST DATA COVER SHEET

☑ **Renewal Test** ☐ **Quarterly** ☐ **Combined (eng/com)** ☐ **ISD Alarm Response** ☐ **District Witness/Testing**

Facility DBA: NBVC - NCBC Point Hueneme **Permit Number:** 01006

Site Address: 3201 N. Ventura Rd. **City/Zip Code:** Port Hueneme/93043

Test Company Name: Verdugo Testing Co. Inc **Phone:** (619) 691-0600

Address, City/Zip Code: 862 Starboard St, Chula Vista / 91914

Date of Test: 11/14/2024 **District Witness:** Steve Bova

Required Certifications:

1. Tester's Name: Jorge Vallejo Signature:

SCAQMD Cert No: 192605

ICC (VR System Installation, Repair- VI/VT) Cert No: 9690572 Expiration Date: 3/13/2026

Phase I Manufacturer Cert Number: 1193475 Expiration Date: 12/6/2024

Phase II Manufacturer Cert Number: 1013753712 Expiration Date: 8/2/2026

Veeder Root ISD Cert Number: C31102 Expiration Date: 11/12/2025

INCON Level V Cert Number: Expiration Date:

2. Tester's Name: Signature:

SCAQMD Cert No:

ICC (VR System Installation, Repair- VI/VT) Cert No: Expiration Date:

Phase I Manufacturer Cert Number: Expiration Date:

Phase II Manufacturer Cert Number: Expiration Date:

Veeder Root ISD Cert Number: Expiration Date:

INCON Level V Cert Number: Expiration Date:

Application Number: **Vapor Recovery Test Record ID:**

Tests Conducted and Data Forms Attached:

- ☑ Exhibit 4 VR-201/202, [Exhibit 14 VR-203/204] Determination of Static Pressure Performance of the Healy Clean Air Separator
- ☐ TP 201.1E Leak Rate of Pressure/Vacuum Relief Vent Valves
- ☐ TP 201.1B Static Torque of Rotable Phase I Adaptors
- ☐ TP 201.1C/D Drop Tube/Drain Valve Pressure Integrity
- ☑ TP 96-1, TP 201.3 or EO 401/402 Exhibit 4 Pressure Decay Test
- ☐ TP 201.4 Dynamic Back Pressure
- ☐ Liquid Removal for Exhibit 5 of VR-203/204 Option 1 and TP 201.6C Liquid Removal (Pre EVR)
- ☐ Exhibit 8 VST ECS Hydrocarbon Sensor Verification Test Procedure for VR-203/204
- ☐ Exhibit 9 Determination of VST ECS Processor Activation Pressure for VR-203/204
- ☐ Exhibit 10 Vapor Pressure Sensor Verification Procedure for VR-203/204
- ☐ Exhibit 11 Veeder Root Vapor Polisher Operability Test Procedure VR 203/204
- ☐ Exhibit 12 Veeder Root Vapor Polisher Hydrocarbon Emmisions Verification Test Procedure VR203/204
- ☐ Exhibit 13 Hirt VCS 100 Processor with Indicator Panel Operability Test Procedure VR 203/204 or Exhibit 8 VR 208
- ☐ Exhibit 15 Green Machine Compliance Procedure VR 203/204
- ☐ Liquid Condensate Trap Compliance Procedure - Exhibit 9 of VR-201, Exhibit 11 of VR-202, and Exhibit 16 of VR-203/4
- ☐ Exhibit 17 Veeder Root ISD Vapor Flow Meter Operability Test for VR-204
- ☐ Exhibit 19/20 (19) INCON ISD flow meter operability, [VR 208 Ex 10] and (20) INCON ISD pressure sensor verification, [VR 208 Ex 11]
- ☑ Exhibit 5 Vapor to Liquid Ratio VR 201/202 (Roots)
- ☑ Exhibit 5 Vapor to Liquid Ratio VR 201/202 (Tritester)
- ☐ Exhibit 7 (VR201-208), Nozzle Bag Test
- ☑ Exhibit 9 Veeder Root ISD Operability VR 202
- ☐ Exhibit 10 INCON ISD Operability VR 202
- ☑ VP 1000 Vacuum Pump Tightness Test VR 201/202 IOM
- ☐ Exhibit 4 (G-70-187) Vapor Return Line Vacuum Integrity Test
- ☐ Exhibit 5 (G-70-187) Fillneck Vapor Pressure Regulation Test

REV 02/2016 **(NOTE: TESTS MUST BE CONDUCTED IN THE SEQUENCE SPECIFIED IN ATTACHMENT A OR L AS APPLICABLE)**

This form must be complete, accurate and submitted along with the specific test data form in order for your data to meet District requirements. By completing and submitting this form you certfiy the tester named was repsonsible for conducting all tests checked. Any testers responsible for conducting tests must be recorded on this form with applicable certification numbers.

REV (03/16/2016)

DETERMINATION OF STATIC PRESSURE PERFORMANCE OF THE HEALY CLEAN AIR SEPARATOR

Exhibit 4 of ARB E.O. VR-201/202-XX and Exhibit 14 of ARB E.O VR-203/204-XX

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

For ISD Alarm Response Purposes Only: CAS Ball Valve positions checked for proper orientations: ☐ Yes or ☐ No

Time and Date of most recent delivery:	11:19 11/13/2024	Leak Check Conducted: ☑ Yes or ☐ No
Date of Last Calibration of Pressure Measurement Device:	9/26/2024	Phase II Executive Order #: VR-202

If the station pressure is -2.00" W.C. or more negative, a vacuum test must be performed followed by a pressure test. If the pressure is less negative than -2.00" W.C., a pressure test must be performed. Anytime a vacuum test is conducted a subsequent pressure test shall **also** be conducted immediately after the vacuum test.

Existing station pressure: 0.170

VACUUM TEST

Time (Minutes)	Vacuum Measurement (in wc)
Beginning of Test	
At 1 minute	
At 2 minutes	
At 3 minutes	
At 4 minutes	
At 5 minutes	
Allowable Minimum Vacuum (from Table 1)	

PRESSURE TEST

Time (Minutes)	Pressure Measurement (in wc)
Beginning of Test	2.00"
At 1 minute	2.10"
At 2 minutes	2.16"
At 3 minutes	2.22"
At 4 minutes	2.26"
At 5 minutes	2.32"
Allowable Final Pressure	1.77

PRESSURE DECAY TEST

☑ 2" TP-201.3 ☐ 10" TP 96-1 ☐ Exhibit 4, EO-VR 401/2-XX

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

Date/Time of Most Recent A/L or V/L Test as applicable:	11/12/2024 12:00	Date/Time of Most Recent Delivery:	11/13/2024 11:19
Pressure Measuring Device Type:	Digital Manometer	Device Calibration Date:	9/26/2024

Certain Executive Orders (EO) contain requirements (see below) which must be met when conducting a pressure decay test. These requirements must be followed in accordance with the applicable E.O. in order for the pressure decay test result to be valid.

EO VR - 201/202 (Ex. 8) 203/204 (Ex. 4) – CAS Processor NA ☐

Required Steps	Verification
1. All four CAS ball valves closed before test?	Yes ☑ NO ☐
2. All dispenser piping test valves open?	Yes ☑ NO ☐
3. All four CAS ball valves in normal operating positions after test?	Yes ☑ NO ☐

EO VR - 203/204 (Ex. 4) – Vapor Polisher NA ☑

Required Steps	Verification
1. Inlet ball valve (mechanical) open prior to test?	Yes ☐ NO ☐
2. Vapor Valve closed prior to test?	Yes ☐ NO ☐
2. Vapor valve in automatic mode after test?	Yes ☐ NO ☐
3. Inlet ball valve locked and open after test?	Yes ☐ NO ☐

EO VR - 203/204 (Ex. 4) – Membrane Processor/Green Machine NA ☑

Required Steps	Verification
1. All ball valves open prior to test?	Yes ☐ NO ☐
2. Processor turned off prior to test?	Yes ☐ NO ☐
3. All ball valves in open and locked position after test?	Yes ☐ NO ☐
4. Processor turned back on after test?	Yes ☐ NO ☐

EO VR - 208 (Ex. 4) –Thermal Oxidizer NA ☑

Required Steps	Verification
1. Inlet ball valve open prior to test?	Yes ☐ NO ☐
2. Power switch off before test?	Yes ☐ NO ☐
3. Inlet ball valve locked and open after test?	Yes ☐ NO ☐
4. Power switch on after test?	Yes ☐ NO ☐

EO VR - 401/402 (Ex. 4) NA ☑

Required Steps	Verification
1. Product level measured above the highest opening of the submerged drop tube	________ Inches

☑ 2" TP-201.3 ☐ 10" TP 96-1 ☐ Exhibit 4, EO-VR 401/2-XX

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

PRESSURE DECAY DATA

Tank Number:	1	2	3	4	Total
Product Grade:	87	91			
Tank Capacity, gallons:	20,078	20,078			40,156
Gasoline, gallons:	10,073	12,270			22,343
Ullage, gallons [1]:	10,005	7,808			17,813
Initial Pressure [2], wcg:	2.00"				
Pressure @ 1 minutes:	2.03"				
Pressure @ 2 minutes:	2.04"				
Pressure @ 3 minutes:	2.05"				
Pressure @ 4 minutes:	2.06"				
Final pressure[1] @ 5 minutes:	2.09"				
Allowable Final Pressure, wcg:	1.90"				
Pressure Decay Test Results:	☑P/ ☐F	☐P/ ☐F	☐P/ ☐F	☐P/ ☐F	☐P/ ☐F
Tank Tie Test:	☑P/ ☐F	☐P/ ☐F	☐P/ ☐F	☐P/ ☐F	☐P/ ☐F

VP-1000 VACUUM PUMP TIGHTNESS TEST
IOM Manual for the Healy Phase II EVR Systems

Facility Name: NBVC - NCBC Point Huener **A/C or PO Number:** 01006

	B-3	B-4		B-5		B-6
Dispenser No.	Vacuum Reading Initial[1] (WC)	Vacuum Reading After closing the ball valve[1] (WC)	Vacuum Reading After 60 sec.[2] (WC)	Dispenser Side	Dispensing Vacuum[3] (WC)	Change in Speed (check one)
1-2		84"	84"	A		☐ YES ☐ NO
				B		
3-4		84"	84"	A		☐ YES ☐ NO
				B		
5-6		81"	81"	A		☐ YES ☐ NO
				B		
7-8		78"	78"	A		☐ YES ☐ NO
				B		
9-10		80"	80"	A		☐ YES ☐ NO
				B		
11-12		78"	78"	A		☐ YES ☐ NO
				B		
				A		☐ YES ☐ NO
				B		
				A		☐ YES ☐ NO
				B		

[1] These vacuum readings shall be at least 60" Water Column (WC)
[2] Final vacuum reading shall not fall more than 4" WC from the reading taken after closing the ball valve.
[3] The dispensing vacuum shall not be less than 60" WC

Not required by Air Air Agency.

VAPOR TO LIQUID VOLUME RATIO FOR HEALY PHASE II EVR SYSTEMS

Tritester Version 2.01 Executive Order 201 and 202

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

Time of Day[1]	Grade Point[2]	Serial Number of Nozzle	Gallons Dispensed (gal)[3]	Flow (GPM)[4]	V/L[5]	V/L Average[6] (if applicable)	Pass (P) Fail (F) or (NT)[7]	Comment[8]
	1-87	31225589	2.017	7.81	1.165		F	
	1-87		2.038	7.50	1.182		F	
	1-87		2.039	7.77	1.186	1.178	F	AVERAGE IS 1.178 NOZZLE FAILED V/L
	1-87		2.036	7.92	1.148		P	ADJUSTED VALVE ON NOZZLE
	1-89		2.042	7.75	1.106		P	
	1-91		2.033	7.83	1.148		P	
	2-89	03234767	2.039	7.69	1.033		P	
	2-91		2.027	7.44	1.044		P	
	3-87	18171801	2.028	7.58	1.161		F	
	3-87		2.033	7.41	1.165		F	
	3-87		2.030	7.63	1.168	1.164	F	AVERAGE IS 1.164 NOZZLE FAILED V/L
	3-87		2.017	7.71	1.150		P	ADJUSTED VALVE ON NOZZLE
	3-89		2.033	7.09	1.134		P	

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

Time of Day[1]	Grade Point[2]	Serial Number of Nozzle	Gallons Dispensed (gal)[3]	Flow (GPM)[4]	V/L[5]	V/L Average[6] (if applicable)	Pass (P) Fail (F) or (NT)[7]	Comments[8]
	3-91		2.037	7.89	1.150		P	
	4-89	32225983	2.025	7.26	1.172		F	
	4-89		2.025	7.25	1.179		F	
	4-89		2.023	6.98	1.151	1.167	F	AVERAGE IS 1.167. NOZZLE FAILED V/L.
	4-89		2.022	6.80	1.113		P	ADJUSTED VALVE ON NOZZLE.
	4-91		2.018	7.28	1.141		P	
	5-87	50223546	2.029	7.46	0.933		F	
	5-87		2.013	7.13	0.950		P	
	5-87		2.025	5.92	0.936	.939	F	AVERAGE IS .939. NOZZLE FAILED V/L.
	5-87	11227892	2.034	7.01	1.057		P	REPLACED HEALY NOZZLE.
	5-89		2.040	6.68	0.995		P	
	5-91		2.033	7.09	1.061		P	
	6-89	22241168	2.023	7.14	0.981		P	
	6-91		2.021	7.19	1.030		P	
	7-87	20240587	2.028	7.52	1.075		P	

1. Record the time of test (time piece shall be synchronized with time on TLS console)(Only required when conducting test in conjunction with Ex 9 ISD Operability Test with VR 202-XX)

2 Grade point: This test shall be performed for all fueling points

3 Amount of gasoline dispensed during test, in gallons, recorded to the nearest hundredth

4 Dispensing Rate, in gallons per minute, recorded to the nearest hundredth

5 Vapor to Liquid Ratio, recorded to the nearest thousandth

6 If the V/L Volumetric Ratio is between 0.76 – 0.94, or greater than or equal to 1.16, conduct the test two additional times. Do not make adjustments to the gasoline dispensing or vapor recovery lines until all three test runs have been completed. Adjustments of the V/L test equipment, including the V/L adaptor and nozzle, are allowed as may be necessary to ensure measurement accuracy. If the V/L test equipment is adjusted, then the prior test run results for that grade point tested should not be used. Calculate the numerical average of the three test runs. If the average V/L value of these three test runs is within the allowable limits, compliance has been verified.

7 If the V/L Volumetric Ratio is between 0.95 –1.15, the grade point complies with the specifications. Non-tests include: Nozzle spouts that are damaged such that the V/L adaptor cannot fit over the nozzle spout or refueling points not capable of achieving dispensing rates required for conducting the V/L test, as specified in Exhibit 2 of applicable ARB Executive Order (between 6.0 and 10.0 gpm). NT=Non Test

8 Comments (e.g. reason for non-test, equipment adjustments, etc.)

9 District recommends leak checking equipment during test to minimize lost data due to failure of post test leak check.

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

Time of Day[1]	Grade Point[2]	Serial Number of Nozzle	Gallons Dispensed (gal)[3]	Flow (GPM)[4]	V/L[5]	V/L Average [6] (if applicable)	Pass (P) Fail (F) or (NT)[7]	Comments[8]
	7-89		2.033	7.56	1.033		P	
	7-91		2.031	7.67	1.078		P	
	8-89	12238522	2.035	7.14	1.040		P	
	8-91		2.025	7.67	1.089		P	
	9-87	37222275	2.018	7.21	1.099		P	
	9-89		2.033	6.64	1.071		P	
	9-91		2.014	7.21	1.120		P	
	10-89	22241171	2.041	6.90	0.912		F	
	10-89		2.042	6.59	0.940		F	
	10-89		2.029	6.52	0.915	.922	F	AVERAGE IS .922. NOZZLE FAILED V/L.
	10-89		2.018	6.58	0.971		P	ADJUSTED VALVE ON NOZZLE
	10-91		2.015	6.96	1.026		P	
	11-87	19248921	2.027	7.16	0.960		P	
	11-89		2.029	7.28	0.971		P	
	11-91		2.008	7.18	0.974		P	

[1] Record the time of test (time piece shall be synchronized with time on TLS console)(Only required when conducting test in conjunction with Ex 9 ISD Operability Test with VR 202-XX)
[2] Grade point: This test shall be performed for all fueling points
[3] Amount of gasoline dispensed during test, in gallons, recorded to the nearest hundredth
[4] Dispensing Rate, in gallons per minute, recorded to the nearest hundredth
[5] Vapor to Liquid Ratio, recorded to the nearest thousandth
[6] If the V/L Volumetric Ratio is between 0.76 – 0.94, or greater than or equal to 1.16, conduct the test two additional times. Do not make adjustments to the gasoline dispensing or vapor recovery lines until all three test runs have been completed. Adjustments of the V/L test equipment, including the V/L adaptor and nozzle, are allowed as may be necessary to ensure measurement accuracy. If the V/L test equipment is adjusted, then the prior test run results for that grade point tested should not be used. Calculate the numerical average of the three test runs. If the average V/L value of these three test runs is within the allowable limits, compliance has been verified.
[7] If the V/L Volumetric Ratio is between 0.95 –1.15, the grade point complies with the specifications. Non-tests include: Nozzle spouts that are damaged such that the V/L adaptor cannot fit over the nozzle spout or refueling points not capable of achieving dispensing rates required for conducting the V/L test, as specified in Exhibit 2 of applicable ARB Executive Order (between 6.0 and 10.0 gpm). NT=Non Test
[8] Comments (e.g. reason for non-test, equipment adjustments, etc.)
[9] District recommends leak checking equipment during test to minimize lost data due to failure of post test leak check.

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

Time of Day[1]	Grade Point[2]	Serial Number of Nozzle	Gallons Dispensed (gal)[3]	Flow (GPM)[4]	V/L[5]	V/L Average[6] (if applicable)	Pass (P) Fail (F) or (NT)[7]	Comments[8]
	12-89	22241170	2.02	7.11	1.037		P	
	12-91		2.03	7.04	1.096		P	

1. Record the time of test (time piece shall be synchronized with time on TLS console)(Only required when conducting test in conjunction with Ex 9 ISD Operability Test with VR 202-XX)
2. Grade point: This test shall be performed for all fueling points
3. Amount of gasoline dispensed during test, in gallons, recorded to the nearest hundredth
4. Dispensing Rate, in gallons per minute, recorded to the nearest hundredth
5. Vapor to Liquid Ratio, recorded to the nearest thousandth
6. If the V/L Volumetric Ratio is between 0.76 – 0.94, or greater than or equal to 1.16, conduct the test two additional times. Do not make adjustments to the gasoline dispensing or vapor recovery lines until all three test runs have been completed. Adjustments of the V/L test equipment, including the V/L adaptor and nozzle, are allowed as may be necessary to ensure measurement accuracy. If the V/L test equipment is adjusted, then the prior test run results for that grade point tested should not be used. Calculate the numerical average of the three test runs. If the average V/L value of these three test runs is within the allowable limits, compliance has been verified.
7. If the V/L Volumetric Ratio is between 0.95 –1.15, the grade point complies with the specifications. Non-tests include: Nozzle spouts that are damaged such that the V/L adaptor cannot fit over the nozzle spout or refueling points not capable of achieving dispensing rates required for conducting the V/L test, as specified in Exhibit 2 of applicable ARB Executive Order (between 6.0 and 10.0 gpm). NT=Non Test
8. Comments (e.g. reason for non-test, equipment adjustments, etc.)
9. District recommends leak checking equipment during test to minimize lost data due to failure of post test leak check.

VAPOR TO LIQUID VOLUME RATIO FOR HEALY PHASE II EVR SYSTEMS

Digital Roots Tri-Tester Equivalent Procedure of Exhibit 5 ARB EOs VR-201-XX and VR 202-XX
To be used for V/Ls obtained for Exhibits 9 and 10 ARB EOs 201/202
To calculate V/L use equation in footnote 10 and always use y=1.
Final volume dispensed (read from dispenser totalizer) required to be 4.5-5.0 gallons.
Dispensing time/rate values not required on this form if obtained during 2 gallon V/L assessment.

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

For ISD Alarm Response Purposes only: Hanging hardware visually inspected at the affected dispenser(s): Yes☐ No☐

Time of Day[1]	Grade Point[2]	Nozzle[3]	Initial Dispenser Totalizer[4] G_i (Gallons)	Final Dispenser Totalizer[5] G_f (Gallons)	Time[6] t (Sec.)	Dispensing Rate[7] Q_g (GPM)	Initial Gas Meter Reading[8] V_i (ft^3)	Final Gas Meter Reading[9] V_f (ft^3)	V/L[10]	V/L Average[11] (if applicable)	Pass/ Fail[12]
12:59	2-87	Healy 900	0.000	4.560	34.76	7.87	0.000	0.644	1.057		Pass
13:05	4-87	Healy 900	0.000	4.541	35.15	7.75	0.000	0.692	1.140		Pass
14:02	6-87	Healy 900	0.000	4.545	35.85	7.61	0.000	0.629	1.035		Pass
14:05	8-87	Healy 900	0.000	4.562	32.98	8.30	0.000	0.665	1.091		Pass
14:07	10-87	Healy 900	0.000	4.541	36.44	7.48	0.000	0.654	1.077		Pass
14:09	12-87	Healy 900	0.000	4.530	36.10	7.53	0.000	0.665	1.098		Pass

ISD OPERABILITY TEST PROCEDURE

Exhibit 9 of ARB E.O. VR 202-XX

Facility Name: NBVC - NCBC Point Hueneme **A/C or PO Number:** 01006

For ISD Alarm Response Purposes only: ISD Pressure Sensor verified to be in proper orientation: ☐ Yes or ☐ No

Pressure Sensor Location:
Dispenser No.: 1 / 2

Pressure Sensor Serial No. 6922

Ullage Pressure from Digital Manometer 2.00 **Pressure from TLS Console** 1.947
Compare the two readings and enter the difference 0.053 **"w.c.**

Non-Calibrated Sensor Value -0.044 **"w.c.**

Dispenser[1]	Fueling Point[2]	Vapor Flow Meter Serial No.[3]	Real Time A/L Values from PC Setup Tool[4]	V/L reading for the lowest grade per Exhibit [5]	V/L Difference (Real Time A/L From PC Setup Tool Minus V/L From Test)[6]	Pass/ Fail[7]	Additional V/L readings for the lowest grade per Exhibit 5 (If Required)[8]		Average of 3 V/L readings (per Exhibit 5)[9]	Pass/ Fail[10]
							#2	#3		
1-2	2-87	38388	1.05	1.057	-0.007	Pass				
3-4	4-87	62128	1.12	1.140	-0.020	Pass				
5-6	6-87	56089	0.90	1.035	-0.135	Pass				
7-8	8-87	88246	1.04	1.091	-0.051	Pass				
9-10	10-87	88257	0.98	1.077	-0.097	Pass				
11-12	12-87	88025	1.06	1.098	-0.038	Pass				

Exhibit 9 of ARB E.O. VR 202-XX

Facility Name: NBVC - NCBC Point Huen **A/C or PO Number:** 01006

Dispenser[1]	Fueling Point[2]	Vapor Flow Meter Serial No.[3]	Real Time A/L Values from PC Setup Tool[4]	V/L reading for the lowest grade per Exhibit [5]	V/L Difference (Real Time A/L From PC Setup Tool Minus V/L From Test)[6]	Pass/ Fail[7]	Additional V/L readings for the lowest grade per Exhibit 5 (If Required)[8]		Average of 3 V/L readings (per Exhibit 5)[9]	Pass/ Fail[10]
							#2	#3		

Site Shutdown Test
Is the power to submersible pumps off after removing power from TLS Console? ☑ Yes ☐ No
There shall be no dispensing when the TLS power is off
Must be performed by a certified Veeder Root contractor.

Appendix F

NBVC Port Hueneme
Annual Throughput/Consumption Report

2024 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Port Hueneme Title V Permit 01006

Title V Description	Annual Throughput Limit	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Boilers													
8.4 MMBTU Boiler (Wharf 3) - Out of Service	**2 MMCF**	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8.4 MMBTU Boiler (Wharf 4) - Out of Service	**2 MMCF**	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1.6 MMBTU "NCEL" Burner (Building 1100)	**2.7 MMCF Nat Gas**	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.009	0.007
2 - 4.8 MMBTU Portable Boilers	**200 Hours Combined**	3.000	4.000	5.000	4.500	4.900	4.900	5.300	5.500	3.500	3.500	3.500	3.800
2.1 MMBTU (Building 1419) Fuel Oil	**1,000 Gal**	19.000	15.000	8.000	8.000	8.000	15.000	15.000	15.000	7.000	15.000	15.000	15.000
2.1 MMBTU (Building 1419) Natural Gas	**0.1 MMCF**	0.004	0.004	0.004	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.001
2 - 1.44 MMBTU Boilers (Building 1479)	**10 MMCF Combined**	1.582	1.597	1.587	1.735	1.968	2.362	2.913	4.347	5.795	6.641	7.217	7.773
Portable Internal Combustion Engines													
Crane Diesel Engines	**218,180 BHP-Hrs**	54,775	54,333	53,300	54,833	56,563	52,930	46,529	41,324	41,252	48,288	52,551	55,997
Sweeper Vehicle Diesel Engines	**75,000 BHP-Hrs**	13,661	13,870	15,195	15,613	15,822	16,101	14,358	14,219	15,683	16,867	16,310	17,634
Five Diesel Generator Engines	**95,750 BHP-Hrs**	973	973	973	973	16	16	16	16	0	0	0	0
MWR Wood Chipper	**300 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations													
Marine Coatings at 2.8 lb/gal ROC	**943 Gallons**	169.88	145.02	155.48	161.60	152.84	153.75	154.13	156.21	153.36	132.41	126.63	135.28
Coatings at 3.5 lb/gal ROC	**5,661 Gallons**	232.37	227.57	224.59	190.42	170.66	167.52	173.18	173.99	173.99	161.29	155.08	157.97
Pretreatment wash primers at 6.5 lb/gal ROC	**20 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coatings at 7.0 lb/gal ROC	**250 gallons**	0.87	0.77	0.85	0.91	0.95	1.09	1.25	1.27	1.32	1.22	1.19	1.20
Solvents at 6.6 lb/gal ROC	**50 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

2024 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Port Hueneme Title V Permit 01006

Title V Description	Annual Throughput Limit	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Boilers													
8.4 MMBTU Boiler (Wharf 3) - Out of Service	**2 MMCF**	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8.4 MMBTU Boiler (Wharf 4) - Out of Service	**2 MMCF**	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
1.6 MMBTU "NCEL" Burner (Building 1100)	**2.7 MMCF Nat Gas**	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.009	0.007
2 - 4.8 MMBTU Portable Boilers	**200 Hours Combined**	3.000	4.000	5.000	4.500	4.900	4.900	5.300	5.500	3.500	3.500	3.500	3.800
2.1 MMBTU (Building 1419) Fuel Oil	**1,000 Gal**	19.000	15.000	8.000	8.000	8.000	15.000	15.000	15.000	7.000	15.000	15.000	15.000
2.1 MMBTU (Building 1419) Natural Gas	**0.1 MMCF**	0.004	0.004	0.004	0.004	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.001
2 - 1.44 MMBTU Boilers (Building 1479)	**10 MMCF Combined**	1.582	1.597	1.587	1.735	1.968	2.362	2.913	4.347	5.795	6.641	7.217	7.773
Portable Internal Combustion Engines													
Crane Diesel Engines	**218,180 BHP-Hrs**	54,775	54,333	53,300	54,833	56,563	52,930	46,529	41,324	41,252	48,288	52,551	55,997
Sweeper Vehicle Diesel Engines	**75,000 BHP-Hrs**	13,661	13,870	15,195	15,613	15,822	16,101	14,358	14,219	15,683	16,867	16,310	17,634
Five Diesel Generator Engines	**95,750 BHP-Hrs**	973	973	973	973	16	16	16	16	0	0	0	0
MWR Wood Chipper	**300 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations													
Marine Coatings at 2.8 lb/gal ROC	**943 Gallons**	169.88	145.02	155.48	161.60	152.84	153.75	154.13	156.21	153.36	132.41	126.63	135.28
Coatings at 3.5 lb/gal ROC	**5,661 Gallons**	232.37	227.57	224.59	190.42	170.66	167.52	173.18	173.99	173.99	161.29	155.08	157.97
Pretreatment wash primers at 6.5 lb/gal ROC	**20 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coatings at 7.0 lb/gal ROC	**250 gallons**	0.87	0.77	0.85	0.91	0.95	1.09	1.25	1.27	1.32	1.22	1.19	1.20
Solvents at 6.6 lb/gal ROC	**50 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

2024 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Port Hueneme Title V Permit 01006

Title V Description	Annual Throughput Limit	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Solvents at 6.8 lb/gal ROC	**20 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solvents at 6.9 lb/gal ROC	**30 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Solvents at 7.1 lb/gal ROC	**1,060 Gallons**	2.63	2.63	2.63	2.25	0.84	0.33	0.38	0.38	0.45	0.17	0.17	0.22
Coatings and Solvents at 2.8 lb/gal ROC/Auto Hobby Shop (Removed from Permit)	**75 Gallons**	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Abrasive Blasting Operations													
Basewide Unconfined Blasting Operations; Abrasives Used	**1 Ton/yr Abrasives**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Three Clemco Industries Abrasive Blast Cabinets, Buildings 1497 and 813; Abrasive Used	**7 Tons/yr Abrasives**	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1
Gasoline Fuelling Operations													
Motor Vehicle Fueling Facility; Building 5307	**350,000 Gallons**	7,171.0	7,171.0	7,171.0	7,171.0	7,171.0	7,171.0	7,171.0	7,171.0	0	0	0	0
Motor Vehicle Fueling Operation, Building 5307	**250,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Loading Rack, Building 5307	**100,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
E-85 Motor Vehicle Fueling Operation, Building 5307	**100,000 Gallons**	13,923	13,940	13,996	14,005	13,796	13,379	12,919	12,169	11,720	11,201	10,907	10,460
Navy Exchange Gas Station, Building 797	**4,250,000 Gallons**	3,474,026	3,613,234	3,616,478	3,611,102	3,616,455	3,624,957	3,663,651	3,650,413	3,626,318	3,589,371	3,558,878	3,545,359
Solvent Cleaning Operations													
Vapor Degreaser Solvent at 7.4 lb/gal ROC	**20 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents at 7.5 lb/gal ROC	**95 Gallons**	35.2	35.9	27.0	23.1	40.2	40.0	39.6	40.3	32.8	26.4	25.1	25.0
Solvents at 12.5 lb/gal ROC	**10 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2024 Twelve-Month Rolling Sum Throughput / Consumption Report
NBVC Port Hueneme Title V Permit 01006

Title V Description	Annual Throughput Limit	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Standby Engines													
Operated for Maintenance Purposes													
Building Number:													
2	**50 Hours**	2.2	1.2	1.2	1.2	1.2	2.2	1.2	1.2	1.2	1.0	2.0	2.0
22	**50 Hours**	1.8	1.6	1.6	2.2	2.2	2.2	1.8	2.0	2.2	2.0	2.0	1.8
225	**50 Hours**	2.1	2.2	2.2	2.2	2.1	1.9	1.5	1.5	1.8	1.6	1.6	1.6
372	**20 Hours**	1.0	0.8	0.8	0.8	0.8	0.6	0.6	0.8	1.0	1.0	1.0	1.7
382	**20 Hours**	2.4	2.4	2.3	2.5	2.3	2.0	1.7	1.7	1.7	1.6	1.4	1.6
437	**20 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
527	**20 Hours**	14.6	1.9	1.9	1.7	1.7	1.5	1.5	9.0	9.2	9.0	8.8	9.0
810	**20 Hours**	11.0	9.1	10.2	10.2	10.3	8.4	9.7	9.9	11.5	10.5	12.2	13.0
1000	**50 Hours**	1.0	0.8	0.9	1.3	1.5	1.5	1.7	1.7	1.7	1.7	1.7	1.7
1300	**50 Hours**	2.4	2.4	2.4	2.9	2.9	2.7	2.1	1.9	2.1	1.9	2.0	2.0
1387	**50 Hours**	23.3	23.1	23.1	23.1	14.0	13.8	13.6	5.6	4.6	1.2	1.4	1.4
1388	**50 Hours**	3.8	3.9	3.7	3.5	3.5	3.3	3.1	3.0	3.0	3.3	3.6	3.6
1388	**20 Hours**	2.7	2.9	3.7	3.9	4.7	4.9	5.2	5.2	5.2	5.4	5.9	6.1
1402	**50 Hours**	4.7	4.1	4.1	4.9	4.5	4.7	4.1	4.3	4.7	4.4	6.1	5.9
1412	**50 Hours**	10.7	11.2	11.2	12.5	13.2	12.0	10.7	12.2	12.7	14.1	14.5	14.3
1440	**20 Hours**	5.8	5.6	5.6	5.4	5.1	4.9	5.1	5.4	5.2	1.3	1.3	1.6
1443	**50 Hours**	3.5	2.8	2.8	1.9	1.9	1.7	1.4	1.4	2.0	1.8	2.0	1.7
1445 - New	**50 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.6	4.6	4.6	4.6	5.8
1512B	**20 Hours**	4.3	3.6	3.3	3.7	2.5	2.0	2.4	2.3	2.8	2.6	2.9	2.6
1524	**50 Hours**	16.9	16.7	16.8	17.1	7.8	7.6	7.4	7.4	6.0	2.1	2.4	2.2
1526	**20 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5035	**50 Hours**	1.4	1.2	1.0	0.9	0.7	0.3	0.2	0.4	0.4	0.7	0.9	0.9