February 11, 2025

Mr. Keith Macias
Ventura County APCD
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003

RE: Annual Compliance Certification Report
Platform Gilda, PTO 1492

Dear Mr. Macias:

DCOR, LLC, is submitting the enclosed Annual Compliance Verification report for Platform Gilda as required by Part 70 Permit to Operate 1492. This report covers the time period of January 1, 2024 through December 31, 2024.

Please do not hesitate to contact me at 805-535-2081 with any questions.

Sincerely,

Heather Carreno

Heather Carreno
Regulatory Compliance Coordinator

Enclosure

C: Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

DCOR, LLC

2024 ANNUAL COMPLIANCE CERTIFICATION REPORT

PLATFORM GILDA

PART 70
PERMIT TO OPERATE 1492

Submitted to:

Ventura County Air Pollution Control District
4567 Telephone Rd., 2nd Floor
Ventura, CA 93003

Submitted by:

DCOR, LLC
1000 Town Center Dr., Suite 600
Oxnard, CA 93036

DCOR, LLC – PLATFORM GILDA – PTO 1492

2024

COMPLIANCE VERIFICATION REPORT

1/1/24 – 12/31/24

TABLE OF CONTENTS

Section 1 - Compliance Certification
- Compliance Certification
- Permit Requirement Tables

Section 2 - Breakdowns, Deviations, NOVs, NTCs, and Excess Emissions
- Compliance Summary
- VCAPCD ACC Deviation Summary Form

Section 3 - Specific Applicable Requirements
- VCAPCD ACC Permit Attachment Form Table 1.c.1
- VCAPCD ACC Source Test Summary Form (applicable in odd years only)
- VCAPCD ACC Permit Attachment Form Table 1.c.1 (cont.)

Section 4 - Permit Specific Conditions
- VCAPCD ACC Permit Attachment Form Table 1.c.2

Section 5 - General Applicable Requirements
- VCAPCD ACC Permit Attachment Form Table 1.c.3

Section 6 - General Requirements for Short-Term Activities
General Permit Conditions
Miscellaneous Federal Program Conditions
- VCAPCD ACC Permit Attachment Form Table 1.c.4

Section 7 - Supporting Documentation
- Crane Fuel Usage
- Engine Maintenance 40 CFR Part 63 Subpart ZZZZ
- VE Report
- Portable Analyzer Testing
- Emergency Generator Usage Log
- Diesel Fuel Supplier Letters of Conformance
- Rule 74.10 Inspections
- Boat Fuel Usage, Emission Summary, List of Boats

SECTION 1

Compliance Certification

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

TV Permit # 01492

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Ms. Roshni Brahmbhatt
Enforcement & Compliance Enforcement Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
K. Scott Knight Title: Scott Knight, Vice President Operations	2/11/2025

Time Period Covered by Compliance Certification

01 / 01 / 2024 (MM/DD/YY) to 12 / 31 / 2024 (MM/DD/YY)

1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1N1	Rules 71.1.B.1.a, 74.10	• Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system	• Records of quarterly inspections and tank maintenance activities • Rule 74.10 records	None	None	
71.1N6	Rules 71.1.B.3, 71.1.D.1.c, 74.10	• Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections	• Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and PV valves for tanks not permanently located at facility • Rule 74.10 records	None	None	
71.4 N1	Rules 71.4.B.2 and 74.10	• Verbal notice of maintenance operations • Rule 74.10 inspections • Annual compliance certification including verifying the integrity of the cover	• Records of maintenance • Rule 74.10 records	None	None	
74.9N9	Rule 74.9.D.9	• Annual compliance certification • Daily visual inspection to ensure diesel-fired engine is used to power cranes and welding equipment only	• Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location	None	None	
74.15.1N1	Rule 74.15.1.B.1	• Annual compliance certification • Biennial Source Test (NO_x, CO) • Annual NOx and CO screening	• Records of source tests • Records ofNOx and CO screenings • Daily records of alternate fuel consumption	None	• NOx - ARB Method 100 • CO - ARB Method 100	
ATCM Engine N3	ATCM for Stationary Compression Ignition Engines - OCS	• Fuel type records • Fuel use records	• Fuel type records • Fuel use records	None	None	
40 CFR Part 63 ZZZZ N5	RICE MACT for non-emergency diesel engines > 300 HP & < 500 HP, CO ppm limit	• Initial CO source testing • Maintain catalyst pressure/temperature • Annual compliance certification ppm limit	• Initial CO testing records	As specified in Sections 63.6650(c)(1)-(6)	Portable analyzer, or EPA Methods 3, 4, and 10 or their designated alternatives	

I.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO 1492 PC 1 - Condition No. 1	Rule 29 General Recordkeeping	• Annual compliance certification • Monthly records of throughput and consumption	• Monthly records	None	None	
PO 1492 PC 1 - Condition No. 2	Rule 29 Maximum Number of Oil Wells	• Annual compliance certification	None	None	None	
PO 1492 PC 1 - Condition No. 3	Rule 26 Well Operations - BACT Requirements	• Annual compliance certification	None	None	None	
PO 1492 PC1 - Condition No. 4	Rule 29 Maximum Sulfur Content of Diesel Fuel	• Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery • Annual compliance certification	• Fuel records	None	None	
PO 1492 PC 1 - Condition No. 5	Rules 26 and 29 Crew Boat and Work Boat Fuel Use Limits	• Rolling twelve month diesel fuel consumption for boats servicing Platforms Gina and Gilda • 75% of usage for both platforms is the Gilda usage • Annual compliance certification	• Monthly records of diesel fuel consumption for both platforms; and 75% of total is for Gilda	None	None	
PO 1492 PC 1 - Condition No. 6	Boat engine permitted emissions information	Information only	Information only	None	None	
PO 1492 PC 1 - Condition No. 7	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	• Maintain a log book of hours and days of crew boat operation • Maintain a log of boats and engines • Annual compliance certification	• Maintain a log book of hours and days of crew boat operation • Maintain a log of crew boats and engines	None	None	
PO 1492 PC 1 - Condition No. 8	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	• Maintain a log book of hours and days of work boat operation days • Maintain a log of boats and engines • Annual compliance certification	• Maintain a log book of hours and of work boat operation • Maintain a log of work boats and engines	None	None	
PO 1492 PC 1 - Condition No. 9	Rules 23 and 29 Solvent Recordkeeping	• Maintain a list of exempt solvents • Annual compliance certification	• Maintain a list of exempt solvents	None	None	
PO 1492 PC 2 - Condition No. 1, 2, and 5	Rule 29 Flare Fuel Consumption usage	• Fuel consumption • Identify emergency vs, non-emergency • Annual comoliance certification	• Monthly records of fuel consumption	None	None	
PO 1492 PC 2 - Condition No. 3 and 4	Rules 71.1 Flare Ignition System Operation	• Monthly tests of flare's ignition system • Annual compliance certification	• Records of ignition system • Maintenance records	None	None	
PO 1492 PC 3 - Condition No. 1, 4, and 5	Rule 74.9 and Section 61.421(f)(2)(ii) of 40 CFR Part 60 Subpart IIII	• Annual compliance certification • Monthly records of maintenance and testing hours • Monthly records of DRP hours	• Monthly records of maintenance and testing hours • Monthly records of backup utility generator hours of operation	None	None	
PO 1492 PC 3 - Condition No. 2, 4, and 5	Rules 26 and 74.9 50 hours per year and 200 hours per year backup utility generator operation	• Annual compliance certification • Monthly records of backup utility generator hours of operation	• Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use • Monthly and twelve month rolling records of hours of operation	None	None	
PTO 1492 PC 3 - Condition No. 3	ATCM for Stationary Compression Ignition	• Fuel type records • Fuel use records	• Fuel type records • Fuel use records	None	None	Not Federally Enforceable

1.c.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	• Daily visual inspections • Annual compliance certification, including a formal survey • Opacity readings upon request • Notification required for uncorrectable visible emissions	• All occurrences of visible emissions for periods >3 min in any one hour • Annual formal survey of all emissions units	None	• Opacity - EPA Method 9	
54.B.1 (OCS)	Rule 54.B.1	• Annual compliance certification • Identify planned vs. unplanned flaring event • Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event • Upon request, source test for sulfur compounds at point of discharge	• Representative fuel analysis or exhaust analysis and compliance demonstration • Flare records	None	• Sulfur Compounds EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-941, as appropriate	
54.B.2 (OCS)	Rule 54.B.2	• Annual compliance certification • Identify planned vs. unplanned flaring event • Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event • Determine ground or sea level concentrations of SO2, upon request	• Representative fuel analysis or exhaust analysis and modeling data or other compliance demonstration • Flare records	None	• SO2 - BAAQMD Manual of Procedures, Vol.VI, Section 1, Ground Level Monitoring for H2S and SO2 (July 20, 1994)	
57.1	Rule 57.1	• Annual compliance certification	None	None	None	• Not required based on District analysis
64.B.1	Rule 64.B.1	• Annual compliance certification • None for PUC quality gas • Annual test for non PUC quality gas (submit with annual compliance certification)	• Annual fuel gas analys is for non PUC quality gas	None	• SCAQMD Method 307-94	
64.B.2	Rule 64.B.2	• Annual compliance certification • Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification)	• Fuel supplier's certification, or fuel test per each delivery	None	ASTM Method D4294-83 or D2622-87	
71.1.C	Rules 71.1.C and 74.10	• Annual compliance certification • Rule 74.10 inspections • Visual inspection to ensure collection system is closed • Quarterly inspection of flare to ensure proper operation	• Records of inspections of flare • Rule 74.10 records	None	None	• Compliance with Rule 74.10 ensures compliance with the gas collection system's maintenance requirements
71.4.B.1	Rule 71.4.B.1	• Annual compliance certification to ensure there are no first stage sumps	None	None	None	
71.4.B.3	Rule 71.4.B.3	• Annual compliance certification • Visual inspections of well cellars	• Records of maintenance or well workover activity during periods of crude oil storage	None	None	
74.6	Rule 74.6	• Annual compliance certification • Maintain current solvent information • Monitor each solvent cleaning activity • Upon request, solvent testing	• Records of current solvent information	None	• ROC content - EPA Test Method 24 or 24A • Identity of solvent components - ASTM E168-67 , ASTM E169-87 , or ASTM E260-85 • True vapor pressure or composite partial pressure - ASTM D2879-86 • Initial boiling point - ASTM 1078-78 or published source • Spray gun active/passive solvent losses - SCAQMD Method (10-3-89)	

1.c.3. General Applicable Requirements

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.10	Rule 74.10	• Annual compliance certification • Identify leaking components • Inspections every shift or 8 hours at natural gas processing plants • Daily and/or weekly inspections for specified equipment • Quarterly inspections for specified components • Pressure relief valve inspections • Annual update to Operator Management Plan • Notification of major leaks in critical components	• Records of leak inspections in inspection log	None	• Gas Leaks - EPA Method 2 1 • ROC Concentration of Gas Streams - ASTM E168-88, ASTM E169-87, or ASTM E260-85 • Weight percentage of evaporated compounds of liquids - ASTM Method D86-82 • API Gravity - ASTM Method D287	
74.11.1	Rule 74.11.1	• Annual compliance certification • Maintain identification records of large water heaters and small boilers	• Records of current information of large water heaters and small boilers	None	None	• Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	• Annual compliance certification • Maintain furnace identification records	• Records of current furnace information	None	None	• Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	• Annual compliance certification • Monitor each abrasive blasting evaluation-Section operation • Abrasive blasting records	• Abrasive blasting records	None	• Visible emission evaluation - Section 92400 of CCR	
74.2	Rule 74.2	• Annual compliance certification • Monitor each coating activity and specify compliant coatings • Maintain VOC records of coatings used	• Maintain VOC records of coatings used	None	• VOC content - EPA Method 24, CARB Method 432 • Acid content - ASTM Method D1613-85, • Metal content - SCAQMD Method 311-91	
74.16	Rule 74.16	• Annual compliance certification to ensure grid power being used, and/or • Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limit, or • Maintain cost analysis documentation as verification to grid power exemption, if applicable • Annual source tests (NOx) or engine manufacturer certification	• Records of source tests or engine manufacturer certification • Records of cost analysis documentation	None	•NOx - ARB Method 100	

SECTION 2

Breakdowns, Deviations, and Excess Emissions

PTO 1492: PLATFORM GILDA

Reporting Period: 1/1/2024 through 12/31/2024

There were no Breakdown Reports filed during this reporting period.

There were no Deviation Reports filed during this reporting period.

There were no Notices of Violation issued.

There were no excess ROC emissions.

Excess Emissions

Date	NOx	ROC	CO	SOx	PM	PM10
	(lbs)	(lbs)	(lbs)	(lbs)	(lbs)	(lbs)
	0	0	0	0	0	0

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: **01/01/24** (MM/DD/YY) to **12/31/24** (MM/DD/YY)

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
None for this reporting period.		
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation	H. Corrective actions taken:	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation	H. Corrective actions taken:	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation	H. Corrective actions taken:	

SECTION 3

Specific Applicable Requirements

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 71.1N1	D. Frequency of monitoring:
B. Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 71.N6	D. Frequency of monitoring: Daily, Quarterly
B. Description: Crude Oil Production and Separation, Compliance with Vapor Recovery	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Daily visual inspections verifying that the integrity of the roofs and pressure relief valves on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 71.4N1	D. Frequency of monitoring: Quarterly
B. Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Quarterly inspections verifying the integrity of covers and/or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 74.9N9	D. Frequency of monitoring: Daily
B. Description: Stationary Internal Combustion Engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.15.1N1	D. Frequency of monitoring: Daily records of fuel use; Biennial source test; Annual screening analysis
B. Description: Boilers, Steam Generators, and Process Heaters	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: ARB Method 100 (NOx and CO)
C. Method of monitoring: Biennial emission source testing (on odd years) to ensure that the Uniflux heater is operating within the normal parameters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Emission Unit Description:			B. Pollutant:
4.0 MMBtu/hr Process Heater			NOx
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
17.59 ppm @ 3% O2	30 ppm @ 3% O2	ARB Method 100	1/24/2023

A. Emission Unit Description:			B. Pollutant:
4.0 MMBtu/hr Process Heater			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
378.64 ppm @ 3% O2	400 ppm @ 3% O2	ARB Method 100	1/24/2023

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: ATCM Engine N3	D. Frequency of monitoring: Daily, Annually
B. Description: Air Toxic Control Measure for Stationary Compression Ignition Engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Use of CARB Diesel; Recordkeeping	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N5 (RICE MACT)	D. Frequency of monitoring: Daily, Annually
B. Description: NESHAP for Stationary RICE, Emergency Engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Minimize engine idle time. Comply with applicable emission standards. Use of non-road diesel. Crankcase ventilation system. Recordkeeping.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

SECTION 4

Permit Specific Conditions

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 1	D. Frequency of monitoring: Monthly
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Records maintained for platform throughput, equipment hours of operations, and fuel consumption.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 2	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Maximum Number of Oil Wells: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 48 slots with oil well completions. Annual Compliance Certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 3	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Well Operations: BACT Requirements: Rule 26	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Annual Compliance Certification verifying that the wells S-89 (slot 6), S-87 (slot 28) and S-28 (slot 58) are free flowing, have operated on gas lift, or with electric motor driven artificial lift equipment.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 4	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Maximum Sulfur Content of Diesel Fuel: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Records of sulfur content of diesel fuel maintained from fuel supplier.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Items 5 and 6	D. Frequency of monitoring: Daily
B. Description: Crew and Work Boat Emission Limits: Rules 26 and 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 7	D. Frequency of monitoring: Daily
B. Description: Two Crew Boats Shall not be used Simultaneously: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 8	D. Frequency of monitoring: Daily
B. Description: Two Work Boats Shall not be used Simultaneously: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 9	D. Frequency of monitoring: Monthly
B. Description: Solvent Recordkeeping: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PTO 1492 PC 2 Item 1, 2, 5	D. Frequency of monitoring: Daily, Monthly
B. Description: Flare Fuel Consumption: Rule 29	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 PC Item 3 and 4	D. Frequency of monitoring: Monthly
B. Description: Flare Ignition System: Rule 71.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Flare has continuous pilot fed by sweet gas.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 PC 3 Item 1, 4, and 5	D. Frequency of monitoring: Daily, Monthly, Annually
B. Description: Rule 74.9 and Section 61.421(f)(2)(ii) of 40 CFR Part 60 Subpart IIII (Emergency Diesel Engine)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. Reason for use is documented for maintenance, testing, DRP, and emergency.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: PTO 1492 PC 3 Item 2, 4, and 5	D. Frequency of monitoring: Monthly, Annually
B. Description: Rule 26: New Source Review and Rule 74.9: Stationary Internal Combustion Engines	E. Source test reference method, if applicable, Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Non-resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. The engine is operated less than 200 hours per calendar year, operated during an emergency operation, and/or operated less than 50 hours during maintenance and is therefore exempt from Rule 74.9, "Stationary Internal Combustion Engines." B. Description:	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PTO 1492 PC 3 Item 3	D. Frequency of monitoring: Monthly, Annually
B. Description: ATCM for Stationary Compression Ignition	E. Source test reference method, if applicable, Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Fuel purchasing records, fuel use records	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description	E. Source test reference method, if applicable, Attach Source Test Summary Form, if applicable
C. Method of monitoring	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

SECTION 5

General Applicable Requirements

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 50	D. Frequency of monitoring: Annual Visible Emission Evaluation
B. Description: Visible Emissions - Opacity	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 54.B.1	D. Frequency of monitoring: Daily
B. Description: Sulfur Compounds - SOx at Point of Discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: If required: EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B or SCAQMD 307-94.
C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 54.B.2	D. Frequency of monitoring: Daily
B. Description: Sulfur Compounds - SOx at or Beyond Property Line	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: If required: BAAQMD Ground Level Monitoring for H2S and SO2
C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 57.1	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Combustion Contaminants, Fuel Burning Equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Calculations based on Ventura County APCD approved methods	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 64.B1	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Sulfur Content of Fuels (Gaseous)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Laboratory analysis conducted annually of Non-PUC quality fuel gas; Determination of Sulfur in a gaseous matrix.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 64.B2	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Sulfur Content of Fuels (Liquid)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for the project.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 71.1.C	D. Frequency of monitoring: Daily, Quarterly, Annually
B. Description: Rules 71.1C and 74.10: Crude Oil Production and Separation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gilda. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance?(Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 71.4.B1	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Petroleum Sumps, Pits, and Well Cellars - First Stage Sump Prohibition	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: There are no first stage sumps on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 71.4.B3	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Petroleum Sumps, Pits, and Well Cellars - Well Cellar Storage Prohibition	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: There are no well cellars on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.6	D. Frequency of monitoring: Monthly
B. Description: Surface Cleaning and Degreasing	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.10	D. Frequency of monitoring: Daily, Quarterly, Annually
B. Description: Fugitive Emissions - Oilfields	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.11.1	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Large Water Heaters and Small Boilers	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Platform Gilda has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.22	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Natural Gas Fired Fan - Central Furnaces	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: There are no natural gas fired fan-type furnaces on the platform. Platform Gilda is not subject to this requirement.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

SECTION 6

General Requirements for Short-Term Activities
General Permit Conditions
Miscellaneous Federal Program Conditions

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.1	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Abrasive Blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Visible emission inspection during abrasive blasting operations. Use of California Certified abrasive sands.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.2	D. Frequency of monitoring: Monthly Records, Annual Compliance Certification
B. Description: Architectural Coatings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Rule 74.16	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Oilfield Drilling Operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All drilling operations powered by grid power, or have exemption from grid power.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: Part 70 General	D. Frequency of monitoring: Annual Compliance Certification
B. Description: General Part 70 Permit Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PO General	D. Frequency of monitoring: Annual Compliance Certification
B. Description: General Permit to Operate Conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40 CFR Part 55	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Outer Continental Shelf Air Regulations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR Part 68	D. Frequency of monitoring: Annual Compliance Certification
B. Description: Accidental Release Prevention and Risk Management Plans	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR Part 82	D. Frequency of monitoring: Annual Compliancc Certification
B. Description: Protection of Stratospheric Ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 24 (MM/DD/YY) to 12 / 31 / 24 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40 CFR Part 60, Subpart OOOO	D. Frequency of monitoring: Annual Compliance Certification
B. Description: NSPS for Crude Oil and Natural Gas Production, Transmission and Distribution	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with Permit to Operate 1492 and VCAPCD Rules	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

SECTION 7

Supporting Documentation

PLATFORM GILDA DIESEL CRANES FUEL USAGE

GILDA	NORTH CRANE 325 bhp CAT 3406		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Jan-23	64	369	1869
Feb-23	56	153	1578
Mar-23	39	292	1802
Apr-23	2	6	1763
May-23	6	28	1779
Jun-23	16	100	1870
Jul-23	18	104	1765
Aug-23	2	14	1412
Sep-23	2	17	1274
Oct-23	3	13	1216
Nov-23	6	9	1193
Dec-23	110	627	1730
Jan-24	103	636	1996
Feb-24	41	275	2118
Mar-24	10	76	1903
Apr-24	13	78	1975
May-24	10	61	2009
Jun-24	62	366	2275
Jul-24	20	126	2297
Aug-24	48	510	2794
Sep-24	24	144	2920
Oct-24	10	60	2968
Nov-24	5	32	2990
Dec-24	3	23	2386
North Crane permit limits	19,250 gal/yr		

GILDA	SOUTH CRANE 325 bhp CAT 3406		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Jan-23	52	289	2906
Feb-23	42	249	2499
Mar-23	20	125	2411
Apr-23	8	43	2394
May-23	16	101	2401
Jun-23	36	205	2518
Jul-23	52	331	2615
Aug-23	12	54	1840
Sep-23	12	54	1799
Oct-23	9	48	1795
Nov-23	5	51	1759
Dec-23	115	710	2260
Jan-24	33	229	2200
Feb-24	17	123	2074
Mar-24	11	64	2012
Apr-24	33	224	2193
May-24	19	107	2198
Jun-24	38	237	2231
Jul-24	20	132	2032
Aug-24	69	453	2431
Sep-24	91	554	2932
Oct-24	22	180	3064
Nov-24	14	176	3189
Dec-24	15	208	2688
South Crane permit limits	17,200 gal/yr		

PLATFORM GILDA
UNIFLUX HEATER
4.00 MMBtu/hr, Natural Gas Uniflux Lo-NOx

	Usage		12 Mo 'Rolling' Total
	Natural gas		Natural gas
	MCF	MMSCF	MMSCF
Jan-23	598	0.60	6.68
Feb-23	488	0.49	6.57
Mar-23	693	0.69	6.65
Apr-23	623	0.62	6.85
May-23	733	0.73	6.81
Jun-23	695	0.70	6.77
Jul-23	729	0.73	7.03
Aug-23	745	0.75	7.32
Sep-23	604	0.60	7.43
Oct-23	460	0.46	7.47
Nov-23	614	0.61	7.61
Dec-23	856	0.86	7.84
Jan-24	750.5	0.75	7.99
Feb-24	700	0.70	8.20
Mar-24	681	0.68	8.19
Apr-24	616	0.62	8.18
May-24	606	0.61	8.06
Jun-24	701	0.70	8.06
Jul-24	882	0.88	8.22
Aug-24	799	0.80	8.27
Sep-24	682	0.68	8.35
Oct-24	0	0.00	7.89
Nov-24	0	0.00	7.27
Dec-24	0	0.00	6.42

Permit limit, mmscf/yr		***36.6***

PLATFORM GILDA
FLARE USAGE
100 MMBtu/hr Flare

	Pilot	Planned	Unplanned	12 Month 'Rolling' Total	
	Pilot MCF	Planned MCF	Unplanned MCF	Pilot MMCF	Planned MMCF
Jan-23	62	0	58	0.73	1.48
Feb-23	56	0	27	0.73	1.48
Mar-23	62	0	170	0.73	1.48
Apr-23	60	0	708	0.73	0.53
May-23	62	0	79	0.73	0.00
Jun-23	60	0	16	0.73	0.00
Jul-23	62	0	228	0.73	0.00
Aug-23	62	0	174	0.73	0.00
Sep-23	60	0	62	0.73	0.00
Oct-23	62	0	126	0.73	0.00
Nov-23	60	0	0	0.73	0.00
Dec-23	62	0	19	0.73	0.00
Jan-24	62	0	0	0.73	0.00
Feb-24	58	0	258	0.73	0.00
Mar-24	62	0	54	0.73	0.00
Apr-24	60	0	38	0.73	0.00
May-24	62	0	12	0.73	0.00
Jun-24	60	0	1577	0.73	0.00
Jul-24	62	0	42	0.73	0.00
Aug-24	62	25	136	0.73	0.03
Sep-24	60	814	346	0.73	0.84
Oct-24	62	213	0	0.73	1.05
Nov-24	60	1835	208	0.73	2.89
Dec-24	62	14	4	0.73	2.90

Permit Limit Planned Flaring MMCF/YR ***50.51***

PLATFORM GILDA
ENGINE MAINTENANCE
40 CFR Part 63, Subpart ZZZZ

Gilda North Crane			
Oil / Filter Change	7/18/2022	2/14/2023	2/27/2024
Air Cleaner Inspection	7/18/2022	2/14/2023	2/27/2024
Belt / Hose Inspection	7/18/2022	2/14/2023	2/27/2024
Gilda South Crane			
Oil / Filter Change	6/21/2022	2/15/2023	2/27/2024
Air Cleaner Inspection	6/21/2022	2/15/2023	2/27/2024
Belt / Hose Inspection	6/21/2022	2/15/2023	2/27/2024
Gilda Emergency Generator			
Oil / Filter Change	12/13/2022	11/22/2023	12/21/2024
Air Cleaner Inspection	12/13/2022	11/22/2023	12/21/2024
Belt / Hose Inspection	12/13/2022	11/22/2023	12/21/2024

Note: Inspections of air cleaner and belt / hose includes replacements as needed.

Condition Monitoring Services Inc.

VISUAL EMISSION INSPECTION LOG

Dos Cuadras Offshore Resources

FACILITY: Platform Gilda

DATE: 4/3/2024

Start Time	End Time	Equipment						VISIBLE EMISSION? (YES/NO)	CALIFORNIA AIR RESOURCES BOARD Air Quality Training Program *Awards This Certificate To* **Jesse VanHoy** *For Completion of* **MM106 - Visible Emissions Evaluation: Day Certification** **Student ID #: 26719**
		North Crane	South Crane	PRODUCTION STDBY GEN	Flare	HTM			
10:45 AM	10:48 AM					X		NO	JV
11:05 AM	11:08 AM			X				NO	JV
12:00 PM	12:03 PM				X			NO	JV
1:05 PM	1:08 PM		X					NO	JV
1:30 PM	1:33 PM	X						NO	JV

Comments: _____

CMS | Condition Monitoring Services, Inc.

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	**Platform:**	GILDA
Date:	April 3, 2024	**Equipment:**	SOUTH CRANE
Quarter:	2Q 2024	**Manufacturer:**	CATERPILLAR
Field Technician:	JESSE VANHOY	**Model Number:**	3406
Combustion Analyzer:	TESTO 350 SN: 2749219	**Fuel Type:**	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1775	1775	1775	1775	
02	14.48	15.52	14.32	14.77	
CO	22	29	27	26	
NOX	417.1	310.5	398.9	376	**LIMIT**
CO corrected to 15% O2	20	32	24	25	49
NOX corrected to 15% O2	383	341	358	**361**	

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

testo 350 Box #9
V1.25 02749219/USA

Protocol
Location South
CRANE
GILDA

Fuel: Diesel
CO2 Max: 15.6 %

04/03/2024 13:00:55

Test time 00:15:00

Program
Program

Averages Yes
Start: manual
Stop: manual
Rinse time 00:05:00
Sampling time 00:15:00
Meas. rate 00:01:00

O2ref. 15.0 %

	O2	CO	NOx	NO
	%	ppm	ppm	ppm
001	14.48	22	417.1	405
002	15.55	25	322.9	313
003	15.73	27	310.0	301
004	15.72	27	308.8	300
005	15.52	29	310.5	301
006	15.49	29	312.0	303
007	15.46	29	312.6	304
008	15.44	30	313.3	305
009	15.05	30	332.5	323
010	14.32	27	398.9	388
011	13.61	24	480.4	466
012	15.34	26	361.6	351
013	14.14	28	392.9	381
014	13.17	24	549.2	532
015	13.57	24	506.4	490

CMS | Condition Monitoring Services, Inc.

Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

FACILITY NAME	DOS CUADRAS OFFSHORE RESOURCES	LOCATION:	Platform Gilda
TEST:	CO Emissions Monitoring	UNIT:	South Crane
ANALYZER MODEL:	TESTO T350 XL	ANALYZER SERIAL NO:	2749219

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	**4/3/2024**	**1:00 PM**	**14.48**	**22**	**417.1**
2	4/3/2024	1:01 PM	15.55	25	322.9
3	4/3/2024	1:02 PM	15.73	27	310.0
4	4/3/2024	1:03 PM	15.72	27	308.8
5	**4/3/2024**	**1:04 PM**	**15.52**	**29**	**310.5**
6	4/3/2024	1:05 PM	15.49	29	312.0
7	4/3/2024	1:06 PM	15.46	29	312.6
8	4/3/2024	1:07 PM	15.44	30	313.3
9	4/3/2024	1:08 PM	15.05	30	332.5
10	**4/3/2024**	**1:09 PM**	**14.32**	**27**	**398.9**
11	4/3/2024	1:10 PM	13.61	24	480.4
12	4/3/2024	1:11 PM	15.34	26	361.6
13	4/3/2024	1:12 PM	14.14	28	392.9
14	4/3/2024	1:13 PM	13.17	24	549.2
15	4/3/2024	1:14 PM	13.57	24	506.4
16					
17					
18					
19					
20					

NOTES:
3 in/water

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	14.84	26.73	375.27

	% O2	ppm CO	ppm TOTAL NOX
PERMIT LIMITS:	15	49	N/A
CORRECTED DATA:		26.02	365.32

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

CMS | Condition Monitoring Services, Inc.

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	**Platform:**	GILDA
Date:	April 3, 2024	**Equipment:**	NORTH CRANE
Quarter:	2Q 2024	**Manufacturer:**	CATERPILLAR
Field Technician:	JESSE VANHOY	**Model Number:**	3406
Combustion Analyzer:	TESTO 350 SN: 2749219	**Fuel Type:**	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1775	1775	1775	1775	
02	9.89	12.09	11.73	11.24	
CO	44	30	28	34	
NOX	820.5	697.8	700.8	740	**LIMIT**
CO corrected to 15% O2	24	20	18	21	49
NOX corrected to 15% O2	440	467	451	**453**	

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

testo 350 Box #9
V1.25 02749219/USA

Protocol
Location North
CRANE
GILDA

Fuel: Diesel
CO2 Max: 15.6 %

04/03/2024 13:25:54

Test time 00:15:00

Program
Program

Averages Yes
Start: manual
Stop: manual
Rinse time 00:05:00
Sampling time 00:15:00
Meas. rate 00:01:00

O2ref. 15.0 %

	O2	CO	NOx	NO
	%	ppm	ppm	ppm
001	9.89	44	820.5	795
002	12.28	40	708.9	686
003	11.72	25	679.8	657
004	11.05	28	742.1	717
005	12.09	30	697.8	674
006	10.55	31	780.6	754
007	11.52	34	761.7	735
008	10.60	34	812.7	785
009	10.97	36	797.2	770
010	11.73	28	700.8	676
011	11.88	28	725.3	699
012	12.52	23	633.6	611
013	12.40	22	622.6	600
014	11.41	24	715.4	691
015	12.67	27	656.6	634

Condition Monitoring Services, Inc.

Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

FACILITY NAME	DOS CUADRAS OFFSHORE RESOURCES	**LOCATION:**	Platform Gilda
TEST:	CO Emissions Monitoring	**UNIT:**	North Crane
ANALYZER MODEL:	TESTO T350 XL	**ANALYZER SERIAL NO:**	2749219

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	**4/3/2024**	**1:25 PM**	**9.89**	**44**	**820.5**
2	4/3/2024	1:26 PM	12.28	40	708.9
3	4/3/2024	1:27 PM	11.72	25	679.8
4	4/3/2024	1:28 PM	11.05	28	742.1
5	**4/3/2024**	**1:29 PM**	**12.09**	**30**	**697.8**
6	4/3/2024	1:30 PM	10.55	31	780.6
7	4/3/2024	1:31 PM	11.52	34	761.7
8	4/3/2024	1:32 PM	10.60	34	812.7
9	4/3/2024	1:33 PM	10.97	36	797.2
10	**4/3/2024**	**1:34 PM**	**11.73**	**28**	**700.8**
11	4/3/2024	1:35 PM	11.88	28	725.3
12	4/3/2024	1:36 PM	12.52	23	633.6
13	4/3/2024	1:37 PM	12.40	22	622.6
14	4/3/2024	1:38 PM	11.41	24	715.4
15	4/3/2024	1:39 PM	12.67	27	656.6
16					
17					
18					
19					
20					

NOTES:
1 in/water

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	11.55	30.27	723.71

	% O2	ppm CO	ppm TOTAL NOX
PERMIT LIMITS:	**15**	**49**	**N/A**
CORRECTED DATA:		**19.10**	**456.77**

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

CMS | Condition Monitoring Services, Inc.

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	**Platform:**	GILDA
Date:	April 3, 2024	**Equipment:**	UNIFLUX HEATER
Quarter:	2Q 2024	**Manufacturer:**	MOBILTHERM 600
Field Technician:	JESSE VANHOY	**Serial Number:**	4302
Combustion Analyzer:	TESTO 350 SN: 02749219	**Fuel Type:**	NATURAL GAS

	TEST 1	TEST 2	TEST 3	AVERAGE	
RPM	1780	1780	1780	1780	
02	3.51	3.44	3.37	3.44	
CO	393	387	385	388	
NOX	16.6	16.7	16.5	17	**LIMIT**
CO corrected to 3% O2	405	397	393	398	400
NOX corrected to 3% O2	17	17	17	17	30

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

testo 350 Box #9
V1.25 02749219/USA

Protocol
Location
HTM
GILDA

Fuel: Natural Gas
CO2 Max: 11.7 %

04/03/2024 10:38:50

Test time 00:15:00

Program
Program

Averages Yes
Start: manual
Stop: manual
Rinse time 00:05:00
Sampling time 00:15:00
Meas. rate 00:05:00

O2ref. 3.0 %

	T fl. °F	O2 %	CO ppm	CO2 %
001	----	3.51	393	9.70
002	----	3.44	387	9.74
003	----	3.37	385	9.78

	NOx ppm	NO ppm	NO2 ppm	cCO ppm
001	16.6	16	0.6	405
002	16.7	16	0.7	396
003	16.5	16	0.7	393

	cNOx ppm	Pump l/min	T amb °F
001	17.1	0.98	72.0
002	17.1	0.98	76.6
003	16.9	0.98	80.0

Platform Gilda - PTO 01492

619 BHP Caterpillar Diesel Engine

Monthly Summary

2024

	Non-Emergency Use		Emergency Use
	Total	Maintenance and Testing Total	Total
	hrs	*hrs*	*hrs*
January	1.60	24.60	0.00
February	1.50	1.50	0.00
March	1.80	1.80	0.00
April	1.50	1.50	0.00
May	1.50	1.50	0.00
June	4.50	4.50	0.00
July	1.50	1.50	0.00
August	8.50	2.20	6.30
September	2.40	2.40	0.00
October	1.80	1.80	0.00
November	1.90	1.90	0.00
December	2.40	2.40	0.00
Total	30.90	24.60	6.30

maxum
PETROLEUM

Letter of Conformance

January 1, 2025

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to DCOR, LLC FROM 01/01/2024 - 12/31/2024

Was in compliance with South Coast Air Quality Management District requirements for Ventura and Santa Barbara Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by Maxum Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

David Reynolds

Vice President
Maxum Petroleum
Office (901) 775-8945

Letter of Conformance

January 1, 2025

This is to certify that the CARB Ultra Low Sulfur Dyed Diesel Fuel sold and delivered to DCOR, LLC during the following dates:

July 1, 2024 to December 31, 2024

Was in compliance with South Coast Air Quality Management District for Ventura and Santa Barbara Counties. The test results meet ASTM D-5453 and are typical of all CARB Ultra Low Sulfur Dyed Diesel fuel sold by SC Fuels. The sulfur content is guaranteed to be less than .0015% (15PPM). The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Sincerely,

Kayla Torres

Kayla Torres
Business Development Manager
(714) 493-1005
torresk@scfuels.com

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 1st Quarter of 2024

FACILITY: DCOR, PLATFORM GILDA **PERMIT#:** 1492

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	2,820	18,267	0	3	0
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	2	6	0	0	0
% Leaking:	0.07%	0.03%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Tube Fitting	Well S - 09 (Production Well)	02/20/2024 10:18AM	02/20/2024 10:18AM	24500 PPM	n/a	02/20/2024 10:47AM	95.3 PPM
Tube Fitting	Well S - 09 (Production Well)	02/20/2024 10:20AM	02/20/2024 10:20AM	5048 PPM	n/a	02/20/2024 10:51AM	17.2 PPM
Cap	Well S - 35 (Production Well)	02/20/2024 12:15PM	02/20/2024 12:15PM	1037 PPM	n/a	02/20/2024 1:12PM	243 PPM
Tube Fitting	Well S - 89 (Production Well)	02/20/2024 1:43PM	02/20/2024 1:43PM	5287 PPM	n/a	02/20/2024 1:47PM	4.5 PPM
Valve - Ball	K - 03 (Compressor)	02/20/2024 2:19PM	02/20/2024 2:19PM	1093 PPM	n/a	02/20/2024 2:24PM	11.5 PPM
Valve - Needle	PBE - 422 (Pump)	02/21/2024 10:42AM	02/21/2024 10:42AM	1554 PPM	n/a	02/21/2024 11:17AM	71.9 PPM
Cap	MAF - 100 (Scavenger Contactor)	02/21/2024 11:56AM	02/21/2024 11:56AM	14900 PPM	n/a	02/21/2024 12:34PM	2.7 PPM
Sight Glass	MAF - 100 (Scavenger Contactor)	02/21/2024 12:00PM	02/21/2024 12:00PM	3309 PPM	n/a	02/21/2024 12:47PM	39.7 PPM

Inspection performed utilizing EPA Method 21
PREPARED BY MONTROSE AIR QUALITY SERVICES, LLC

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 2nd Quarter of 2024

FACILITY: DCOR, PLATFORM GILDA **PERMIT#:** 1492

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	2,820	18,267	0	3	0
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	3	6	0	0	0
% Leaking:	0.11%	0.03%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Tube Fitting	Well S - 91 (Production Well)	06/04/2024 01:47PM	06/04/2024 01:47PM	1677 PPM	n/a	06/04/2024 02:34PM	3.4 PPM
Tube Fitting	Well S - 89 (Production Well)	06/04/2024 02:21PM	06/04/2024 02:21PM	8731 PPM	n/a	06/04/2024 02:40PM	15.3 PPM
Tube Fitting	Well S - 24 (Production Well)	06/04/2024 09:58AM	06/04/2024 09:58AM	4043 PPM	n/a	06/04/2024 10:44AM	3.1 PPM
Valve - Gate	Well S - 46 (Production Well)	06/04/2024 12:07PM	06/04/2024 12:07PM	2946 PPM	n/a	06/04/2024 12:52PM	12.5 PPM
Tube Fitting	Well S - 50 (Production Well)	06/04/2024 12:16PM	06/04/2024 12:16PM	4089 PPM	n/a	06/04/2024 12:57PM	43.9 PPM
Valve - Gate	Well S - 50 (Production Well)	06/04/2024 12:20PM	06/04/2024 12:20PM	6256 PPM	n/a	06/04/2024 12:59PM	5.2 PPM
Cap	Well S - 35 (Production Well)	06/04/2024 12:50PM	06/04/2024 12:50PM	7555 PPM	n/a	06/04/2024 01:07PM	3.3 PPM
Tube Fitting	MBF - 803 (Well Clean Tank)	06/05/2024 01:34PM	06/05/2024 01:34PM	1296 PPM	n/a	06/05/2024 02:06PM	54.5 PPM
Sight Glass	MAF - 100 (Scavenger Contactor)	06/05/2024 12:39PM	06/05/2024 12:39PM	2393 PPM	n/a	06/05/2024 01:32PM	10.4 PPM

Inspection performed utilizing EPA Method 21
PREPARED BY MONTROSE AIR QUALITY SERVICES, LLC

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 3rd Quarter of 2024

FACILITY: DCOR, PLATFORM GILDA **PERMIT#:** 1492

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	2,820	18,267	0	3	0
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	4	6	0	0	0
% Leaking:	0.14%	0.03%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Valve - Ball	Well S - 09 (Production Well)	09/04/2024 2:39PM	09/04/2024 2:39PM	9393 PPM	n/a	09/04/2024 05:00PM	0 PPM
Cap	Well S - 02 (Production Well)	09/04/2024 10:18AM	09/04/2024 10:18AM	8422 PPM	n/a	09/04/2024 12:00PM	220 PPM
Cap	Well S - 35 (Production Well)	09/04/2024 3:41PM	09/04/2024 3:41PM	67700 PPM	n/a	09/04/2024 03:00PM	223 PPM
Valve - Ball	Well S - 01 (Production Well)	09/04/2024 12:48PM	09/04/2024 12:48PM	60100 PPM	n/a	09/04/2024 01:00PM	90 PPM
Pig Trap Door	PR - 08 (Sweet Gas Line)	09/04/2024 11:32AM	09/04/2024 11:32AM	46600 PPM	n/a	09/04/2024 12:00PM	409 PPM
Cap	Well S - 19 (Production Well)	09/04/2024 5:13PM	09/04/2024 5:13PM	45100 PPM	n/a	09/04/2024 05:00PM	3 PPM
Tube Fitting	PR - 08 (Sweet Gas Line)	09/04/2024 11:36AM	09/04/2024 11:36AM	3598 PPM	n/a	09/04/2024 12:00PM	14 PPM
Tube Fitting	MEF - 607 (Relief Scrubber)	09/04/2024 4:46PM	09/04/2024 4:46PM	1485 PPM	n/a	09/04/2024 05:00PM	13 PPM
Valve - Ball	Well S - 61 (Production Well)	09/04/2024 5:06PM	09/04/2024 5:06PM	14800 PPM	n/a	09/04/2024 05:00PM	1.8 PPM
Valve - Ball	Well S - 46 (Production Well)	09/04/2024 12:54PM	09/04/2024 12:54PM	12400 PPM	n/a	09/04/2024 01:00PM	285 PPM

Inspection performed utilizing EPA Method 21
PREPARED BY MONTROSE AIR QUALITY SERVICES, LLC

MONTROSE
AIR QUALITY SERVICES

Rule 74.10 Component Leak Report

Ventura County APCD
2024/Q4 (From 10/01/2024 To 12/31/2024)

OWNER/OPERATOR
DCOR, LLC

FACILITY
Platform Gilda

ADDRESS
1C5 E Port Hueneme Rd, Port Hueneme, CA 93041

PHONE NUMBER
(805) 310-9163

CONTACT
Heather Carreno

DISTRICT ID
1492

Quarterly Leaks

ID #	Type	Service	Location	Inspector	Attribute			Date	Leak Rate		Due Date	Repair Date	Repair Action	Leak Rate	
					IA	US	CR		PPM	DPM				PPM	DPM
0.00	Reducer, Threaded Connection	G	Well Bay 3, Well S - 09 (Production Well)	Oscar Martinez				12/17/2024 10:02AM	8449 PPM		12/24/2024 10:02 AM	12/17/2024 11:03 AM	Tightened	30.5 PPM	
0.00	Threaded Connector, Threaded Connection	G	Well Bay 3, Well S - 24 (Production Well)	Oscar Martinez				12/17/2024 12:31PM	5557 PPM		12/24/2024 12:31 PM	12/17/2024 12:35 PM	Capped/ Plugged OEL	4.3 PPM	
0.00	Threaded Connector, Threaded Connection	G	Well Bay 4, Well S - 42 (Production Well)	Oscar Martinez				12/17/2024 12:55PM	9677 PPM		12/24/2024 12:55 PM	12/17/2024 12:57 PM	Capped/ Plugged OEL	7.6 PPM	
0.00	Cap, Threaded Connection	G	Production Deck, MAF - 100 (Scavenger Contactor)	Oscar Martinez				12/18/2024 10:56AM	6216 PPM		12/25/2024 10:56 AM	12/18/2024 11:15 AM	Tightened	8.1 PPM	
0.00	Valve - Control, Valve Stem	LL	Production Deck, MBJ - 804 (Oil Shipping Tank)	Oscar Martinez				12/18/2024 1:32PM	7811 PPM		12/25/2024 01:32 PM	12/18/2024 02:01 PM	Tightened	9.7 PPM	
0.00	Valve - Control, Valve Stem	G	Production Deck, MAF - 100 (Scavenger Contactor)	Oscar Martinez				12/18/2024 11:12AM	8728 PPM		12/25/2024 11:12 AM	12/20/2024 03:00 PM	Removed & Replaced Packing	0 PPM	

Critical Leaks

ID #	Type	Service	Location	Inspector	Attribute			Date	Leak Rate		Due Date	Repair Date	Repair Action	Leak Rate	
					IA	US	CR		PPM	DPM				PPM	DPM
			No Leaks found												

MONTROSE AIR QUALITY SERVICES

Rule 74.10 Statistics Summary Sheet

Ventura County APCD
2024/Q4 (From 10/01/2024 To 12/31/2024)

OWNER/OPERATOR	**FACILITY**
DCOR, LLC	Platform Gilda
ADDRESS	**PHONE NUMBER**
105 E Port Hueneme Rd, Port Hueneme, CA 93041	(805) 310-9163
CONTACT	**DISTRICT ID**
Heather Carreno	1492

Component Type: VALVES			Leaks	Leak %
Total Number Inspected	1619	≥500 to <10,000 ppmv:	2	0.12%
Total Gas Leaks:	2	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

Component Type: CONNECTORS			Leaks	Leak %
Total Number Inspected	10416	≥500 to <10,000 ppmv:	4	0.04%
Total Gas Leaks:	4	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

Component Type: FLANGES			Leaks	Leak %
Total Number Inspected	1431	≥500 to <10,000 ppmv:	0	0.00%
Total Gas Leaks:	0	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

Component Type: ATMOSPHERIC PRDs			Leaks	Leak %
Total Number Inspected	17	≥500 to <10,000 ppmv:	0	0.00%
Total Gas Leaks:	0	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

Component Type: PUMPS			Leaks	Leak %
Total Number Inspected	1	≥500 to <10,000 ppmv:	0	0.00%
Total Gas Leaks:	0	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

Component Type: OTHERS			Leaks	Leak %
Total Number Inspected	1739	≥500 to <10,000 ppmv:	0	0.00%
Total Gas Leaks:	0	≥10,000 to <50,000 ppmv:	0	0.00%
Total Liquid Leaks:	0	≥50,000 ppmv:	0	0.00%
Unsafe Inspected:	0	Minor Liquid Leaks:	0	0.00%
Inaccessible Inspected:	0	Major Liquid Leaks:	0	0.00%

MONTROSE
AIR QUALITY SERVICES

Rule 74.10 Statistics Summary Sheet

QUARTERLY SUMMARY	Total Leaks	Total Leak %
Total Number Inspected	15223	
Total Minor Gas Leaks: ≥500 to <10,000 ppmv	6	0.04%
Total Major Gas Leaks: ≥10,000 to <50,000 ppmv	0	0.00%
Total Major Gas Leaks: ≥50,000 ppmv	0	0.00%
Total Minor Liquid Leaks:	0	0.00%
Total Major Liquid Leaks:	0	0.00%

Ventura County APCD
2024/Q4 (From 10/01/2024 To 12/31/2024)

OWNER/OPERATOR	FACILITY
DCOR, LLC	Platform Gilda
ADDRESS	**PHONE NUMBER**
105 E Port Hueneme Rd, Port Hueneme, CA 93041	(805) 310-9163
CONTACT	**DISTRICT ID**
Heather Carreno	1492

Inspection Dates and Time

Inspection Date	Employee	Start Time	End Time	Instrument
12/17/2024	Oscar Martinez	06:00AM	07:00PM	TVA2020-21
12/18/2024	Luis Flores	06:00AM	04:00PM	TVA2020-35
12/18/2024	Oscar Martinez	06:00AM	04:00PM	TVA2020-21

Instrument Maintenance Records

TVA Number	Service Date	Notes	Return to Service	Calibration Test	Precision Test	Response Test	Re-Test Completed
TVA2020-35	05/12/2020	returned from Thermo replaced, filter cup	Yes	Yes	Yes	Yes	Yes

This instrument has performed the necessary quality control checks per U.S EPA Test Method 21 as shown the report below. The calibration gases have been analyzed and certified by the manufacturer to be within + or -2% accurate.

TECHNICIAN	CLIENT	FACILITY	DATE
Oscar Martinez	DCOR, LLC	Platform Gilda	12/17/2024
INSTRUMENT	**SERIAL NUMBER**	**RULE**	
TVA2020-21	202017112909	74.10	

Calibration Gases: (Ventura)

	Reference Compound	Known Concentration (ppm)	LOT #	Expiration Date
Zero	AIR	0	14-401759533-1	03/16/2025
Gas 1	100 METHANE	100	48-401636274-1	10/28/2027
Gas 2	500 METHANE	500	126-401857226-1	07/17/2028
Gas 3	1,000 METHANE	996	48-402530458-1	08/27/2030
Gas 4	10,000 METHANE	10149	48-401102457-1	01/19/2026

Calibration Results (Per EPA Method 21, Section 10.1)

Instrument Probe Type: Probe Only

Warm-Up Start Time: 4:40 AM Test Date: 12/17/2024

Warm-Up Stop Time: 5:21 AM Calibration Completion Time: 5:34 AM

	Reference Compound	Known Concentration (ppm)	Actual Detector Counts (FID)	Confirmation Test
Zero	AIR	0	3907	0
Gas 1	100 METHANE	100	35713	99
Gas 2	500 METHANE	500	154808	505
Gas 3	1,000 METHANE	996	327004	1006
Gas 4	10,000 METHANE	10149	3030016	10300

Calibration Precision Test (Per EPA Method 21, Section 8.1.2)

Test Date/Time: 10/01/2024 07:13 AM

Span Gases	Run No.	Instrument Reading (ppm)	Difference	Total Difference (ppm)	Average Difference (ppm)	Calibration Precision %	Result
Zero	1	0	0	0.00	0.00	0.00%	Pass
	2	0	0				
	3	0	0				
Gas 1	1	104	5	14.00	4.67	4.71%	Pass
	2	103	4				
	3	104	5				
Gas 2	1	516	16	50.00	16.67	3.33%	Pass
	2	518	18				
	3	516	16				
Gas 3	1	1003	7	24.00	8.00	0.80%	Pass
	2	1005	9				
	3	1004	8				
Gas 4	1	10100	63	389.00	129.67	1.29%	Pass
	2	10200	163				
	3	10200	163				

*All deviations must be less than 10% per Method 21

This instrument has performed the necessary quality control checks per U.S EPA Test Method 21 as shown the report below. The calibration gases have been analyzed and certified by the manufacturer to be within + or -2% accurate.

TECHNICIAN	CLIENT	FACILITY	DATE
Luis Flores	DCOR, LLC	Platform Gilda	12/18/2024
INSTRUMENT	**SERIAL NUMBER**	**RULE**	
TVA2020-35	202019114552	74.10	

Calibration Gases: (Ventura)

	Reference Compound	Known Concentration (ppm)	LOT #	Expiration Date
Zero	AIR	0	14-401759533-1	03/16/2025
Gas 1	100 METHANE	100	48-401636274-1	10/28/2027
Gas 2	500 METHANE	500	126-401857226-1	07/17/2028
Gas 3	1,000 METHANE	996	48-402530458-1	08/27/2030
Gas 4	10,000 METHANE	10149	48-401102457-1	01/19/2026

Calibration Results (Per EPA Method 21, Section 10.1)

Instrument Probe Type: Probe Only

Warm-Up Start Time: 6:08 AM

Test Date: 12/16/2024

Warm-Up Stop Time: 6:40 AM

Calibration Completion Time: 6:48 AM

	Reference Compound	Known Concentration (ppm)	Actual Detector Counts (FID)	Confirmation Test
Zero	AIR	0	5391	0
Gas 1	100 METHANE	100	25699	101
Gas 2	500 METHANE	500	107424	506
Gas 3	1,000 METHANE	996	212024	1005
Gas 4	10,000 METHANE	10149	2193408	10000

Calibration Precision Test (Per EPA Method 21, Section 8.1.2)

Test Date/Time: 10/02/2024 05:49 AM

Span Gases	Run No.	Instrument Reading (ppm)	Difference	Total Difference (ppm)	Average Difference (ppm)	Calibration Precision %	Result
Zero	1	0	0	0.00	0.00	0.00%	Pass
	2	0	0				
	3	0	0				
Gas 1	1	102	2	6.00	2.00	2.00%	Pass
	2	102	2				
	3	102	2				
Gas 2	1	510	10	28.00	9.33	1.87%	Pass
	2	511	11				
	3	507	7				
Gas 3	1	1005	9	36.00	12.00	1.20%	Pass
	2	1010	14				
	3	1009	13				
Gas 4	1	10300	151	453.00	151.00	1.49%	Pass
	2	10300	151				
	3	10300	151				

*All deviations must be less than 10% per Method 21

This instrument has performed the necessary quality control checks per U.S EPA Test Method 21 as shown the report below. The calibration gases have been analyzed and certified by the manufacturer to be within + or -2% accurate.

TECHNICIAN	CLIENT	FACILITY	DATE
Oscar Martinez	DCOR, LLC	Platform Gilda	12/18/2024
INSTRUMENT	**SERIAL NUMBER**	**RULE**	
TVA2020-21	202017112909	74.10	

Calibration Gases: (Ventura)

	Reference Compound	Known Concentration (ppm)	LOT #	Expiration Date
Zero	AIR	0	14-401759533-1	03/16/2025
Gas 1	100 METHANE	100	48-401636274-1	10/28/2027
Gas 2	500 METHANE	500	126-401857226-1	07/17/2028
Gas 3	1,000 METHANE	996	48-402530458-1	08/27/2030
Gas 4	10,000 METHANE	10149	48-401102457-1	01/19/2026

Calibration Results (Per EPA Method 21, Section 10.1)

Instrument Probe Type: Probe Only

Warm-Up Start Time: 4:28 AM — Test Date: 12/18/2024

Warm-Up Stop Time: 5:37 AM — Calibration Completion Time: 5:47 AM

	Reference Compound	Known Concentration (ppm)	Actual Detector Counts (FID)	Confirmation Test
Zero	AIR	0	4022	0
Gas 1	100 METHANE	100	36479	103
Gas 2	500 METHANE	500	166760	512
Gas 3	1,000 METHANE	996	348040	994
Gas 4	10,000 METHANE	10149	3211520	10100

Calibration Precision Test (Per EPA Method 21, Section 8.1.2)

Test Date/Time: 10/01/2024 07:13 AM

Span Gases	Run No.	Instrument Reading (ppm)	Difference	Total Difference (ppm)	Average Difference (ppm)	Calibration Precision %	Result
Zero	1	0	0	0.00	0.00	0.00%	Pass
	2	0	0				
	3	0	0				
Gas 1	1	104	5	14.00	4.67	4.71%	Pass
	2	103	4				
	3	104	5				
Gas 2	1	516	16	50.00	16.67	3.33%	Pass
	2	518	18				
	3	516	16				
Gas 3	1	1003	7	24.00	8.00	0.80%	Pass
	2	1005	9				
	3	1004	8				
Gas 4	1	10100	63	389.00	129.67	1.29%	Pass
	2	10200	163				
	3	10200	163				

*All deviations must be less than 10% per Method 21

Platforms Gina and Gilda Fuel Usage (in Gallons)

Crew Boat Fuel Usage

	Total Fuel	Gina 25%	Gilda 75%
Jan-23	4,191	1,048	3,143
Feb-23	4,577	1,144	3,433
Mar-23	3,694	923	2,770
Apr-23	3,524	881	2,643
May-23	4,129	1,032	3,097
Jun-23	4,978	1,244	3,733
Jul-23	2,058	515	1,544
Aug-23	3,992	998	2,994
Sep-23	3,149	787	2,362
Oct-23	3,370	843	2,528
Nov-23	2,570	642	1,927
Dec-23	3,779	945	2,834
Jan-24	58	15	44
Feb-24	1,006	252	755
Mar-24	2,369	592	1,777
Apr-24	10,031	2,508	7,523
May-24	307	77	230
Jun-24	1,857	464	1,393
Jul-24	2,295	574	1,721
Aug-24	3,218	805	2,414
Sep-24	1,709	427	1,282
Oct-24	2,345	586	1,759
Nov-24	1,305	326	979
Dec-24	2,856	714	2,142
2024 Total	**7,339**		**22,017**

Supply Boat Fuel Usage

	Gina		Gilda		Rolling 12 Mo Total	
	Mains	Aux	Mains	Aux	Gina	Gilda
Jan-23	2,054	102	6,162	305	21,784	65,351
Feb-23	1,180	99	3,541	296	22,266	66,798
Mar-23	1,376	66	4,129	198	23,322	69,967
Apr-23	1,062	55	3,185	166	22,322	66,967
May-23	974	64	2,923	192	22,260	66,781
Jun-23	912	47	2,737	140	23,443	70,329
Jul-23	1,181	58	3,542	175	24,353	73,058
Aug-23	1,339	83	4,017	248	25,876	77,627
Sep-23	1,185	68	3,554	203	26,400	79,201
Oct-23	1,393	80	4,178	240	26,656	79,967
Nov-23	1,321	81	3,963	242	26,237	78,711
Dec-23	2,314	121	6,943	362	28,217	84,651
Jan-24	3,469		1,085		28,497	76,169
Feb-24	1,983	120	5,948	360	28,428	75,961
Mar-24	983	36	2,950	108	27,674	73,698
Apr-24	2,491	98	7,473	293	30,772	82,992
May-24	370	19	1,109	57	29,167	78,177
Jun-24	135	12	405	37	27,575	73,402
Jul-24	400	20	1,199	60	26,815	71,121
Aug-24	1,674	65	5,022	194	26,938	71,491
Sep-24	2,634	114	7,809	338	28,074	74,802
Oct-24	602	26	1,807	79	26,974	71,502
Nov-24	25	1	76	4	25,282	66,427
Dec-24	456	23	1,367	68	23,095	59,865
2024 Total	**15,222**	**534**	**36,249**	**1,598**		

Platform Gina Permitted Fuel Total: 84,400
Platform Gilda Permitted Fuel Total: 253,390

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
(Based Upon 12 Month "Rolling" Total Fuel Usage)

	Platform Gina					Platform Gilda				
	ROC TPY	NOx TPY	PM TPY	SOx TPY	CO TPY	ROC TPY	NOx TPY	PM TPY	SOx TPY	CO TPY
Jan-23	0.139	2.635	0.125	0.082	1.252	0.416	7.906	0.375	0.245	3.755
Feb-23	0.142	2.694	0.128	0.083	1.279	0.425	8.081	0.384	0.250	3.838
Mar-23	0.148	2.821	0.134	0.087	1.340	0.445	8.464	0.402	0.262	4.020
Apr-23	0.142	2.700	0.128	0.084	1.283	0.426	8.101	0.385	0.251	3.848
May-23	0.142	2.693	0.128	0.083	1.279	0.425	8.078	0.384	0.250	3.837
Jun-23	0.149	2.836	0.135	0.088	1.347	0.448	8.508	0.404	0.264	4.041
Jul-23	0.155	2.946	0.140	0.091	1.399	0.465	8.838	0.420	0.274	4.198
Aug-23	0.165	3.130	0.149	0.097	1.487	0.494	9.391	0.446	0.291	4.460
Sep-23	0.168	3.194	0.152	0.099	1.517	0.504	9.581	0.455	0.297	4.550
Oct-23	0.170	3.225	0.153	0.100	1.532	0.509	9.674	0.459	0.300	4.595
Nov-23	0.167	3.174	0.151	0.098	1.507	0.501	9.522	0.452	0.295	4.522
Dec-23	0.180	3.413	0.162	0.106	1.621	0.539	10.240	0.486	0.317	4.864
Jan-24	0.181	3.447	0.164	0.107	1.637	0.485	9.214	0.438	0.286	4.376
Feb-24	0.181	3.439	0.163	0.107	1.633	0.483	9.189	0.436	0.285	4.364
Mar-24	0.176	3.348	0.159	0.104	1.590	0.469	8.915	0.423	0.276	4.234
Apr-24	0.196	3.722	0.177	0.115	1.768	0.528	10.040	0.477	0.311	4.768
May-24	0.186	3.528	0.168	0.109	1.676	0.498	9.457	0.449	0.293	4.492
Jun-24	0.176	3.336	0.158	0.103	1.584	0.467	8.879	0.422	0.275	4.217
Jul-24	0.171	3.244	0.154	0.101	1.541	0.453	8.603	0.409	0.267	4.086
Aug-24	0.171	3.259	0.155	0.101	1.548	0.455	8.648	0.411	0.268	4.108
Sep-24	0.179	3.396	0.161	0.105	1.613	0.476	9.049	0.430	0.281	4.298
Oct-24	0.172	3.263	0.155	0.101	1.550	0.455	8.650	0.411	0.268	4.108
Nov-24	0.161	3.058	0.145	0.095	1.453	0.423	8.036	0.382	0.249	3.817
Dec-24	0.147	2.794	0.133	0.087	1.327	0.381	7.242	0.344	0.224	3.440

Tier 0 Emission Factors		
ROC	33.15	lb/Mgal
NOx	561.00	lb/Mgal
PM	33.50	lb/Mgal
SOx	7.50	lb/Mgal
CO	102.00	lb/Mgal

Tier 2 Emission Factors		
ROC	12.73	lb/Mgal
NOx	241.94	lb/Mgal
PM	11.49	lb/Mgal
SOx	7.50	lb/Mgal
CO	114.91	lb/Mgal

Permitted Emissions		
Plt Gina	Plt Gilda	
1.40	4.20	TPY
23.68	71.07	TPY
1.41	4.24	TPY
0.31	0.95	TPY
4.31	12.92	TPY

Platforms Gina and Gilda Crew and Supply Boats

The following crew and supply boats operated at Platform Gina and Platform Gilda

Crew Boats:
Patrick
Alan T
Raven
Nicholas L
Isabel L
John Henry
Ledger T
WMT
Capt T Le

Supply Boats:
Ryan T
Alan T
Patrick
Nicholas L
Isabel L
John Henry
Ledger T
WMT
Masco Endeavor
Capt T Le

Boat Engines:

Ryan T
4 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 2380

Alan T
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 1805

Patrick
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1787

Ledger T
3 - 575 BHP John Deere MN 6135SFM85 Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1811

Nicholas L
3 - 600 BHP DD/MTU Series 60 Main Propulsion Engines
2 - 50 BHP 60kW Isuzu A-4JG1-PV-01 Generator Engines
Total BHP 1900

Raven
2 - 510 HP Detroit Diesel 12V-71TI, Main Engines
1 - 32 BHP Northern Lights ML 844L, Generator Engine
Total BHP 1052

Isabel L
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 43 BHP Kohler 32EKOZD, Generator Engines
Total BHP 1811

John Henry
2 - 671 BHP Caterpillar C-18, Main Engines
2 - 99 BHP John Deere 4045TFM85A, Generator Engines
1 - 76 BHP Detroit Diesel 4-7 IN Series, Fire Water Pump Engine OOS
Total BHP 1616

WMT
4 - 803 BHP Caterpillar C18, Main Engines
2 - 52.4 BHP Kohler 32EKOZD, Generator Engines
Total BHP 3317

Masco Endeavor
2 - 1000 BHP Cummins QSK38, Main Engines
2 - 223 BHP John Deere 6068AFM85, Generator Engines
1 - 330 BHP Cummins QSL9, Bow Thruster Engine
Total BHP 2776

Capt T Le
3 - 575 BHP John Deere 6135AFM85, Main Engines
2 - 54.1 BHP Kohler 32EOZD, Generator Engines
Total BHP 1833