

SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

June 2013

Clearing the air on California's pollution study

APCO Mike Villegas wrote this in response to an April 24 article in the Ventura County Star, "Environmental officials name most polluted cities in California"

We at the Ventura County Air Pollution Control District have been receiving inquiries regarding the California state study that evaluated the impact of multiple sources of environmental pollution and identified people who might be most impacted.

The California Environmental Protection Agency developed a tool known as CalEnviroScreen to perform the study. The purpose of this tool is to locate potential areas in the state where cleanup programs should be targeted.

I have been hearing concerns from people regarding the fact that Oxnard and Port Hueneme scored poorly in the state study. I want to give the community some background and perspective on this issue.

As your county air pollution control officer, I want to assure residents of Oxnard and Port Hueneme that air pollution is not the cause of the elevated scores. As a matter of fact, Oxnard and

Port Hueneme scored quite well with respect to smog (ozone pollution). These areas also had average scores for particle pollution and a slightly elevated score for diesel particulate matter.

One area of the study where these areas scored poorly was in pesticide application rates. Of course, Oxnard is a major agricultural production area and one would expect pesticide use in the area.

As your county air pollution control officer, I want to assure residents of Oxnard and Port Hueneme that air pollution is not the cause of the elevated scores

I would like to point out that the pesticide application does not necessarily translate directly into public pesticide exposure. For example, new application

methods for pesticides used for strawberries have reduced emissions.

In addition, air districts are working with the California Department of Pesticide Regulation, along with the California Air Resources Board, on efforts to reduce pesticide exposure.

Another point to consider is that the Oxnard/Port Hueneme area has more industrial facilities than some other areas of the county. This study used the U.S. Environmental Protection Agency's Toxic Release Inventory to evaluate the risk from some of these facilities.

I need to point out that this method is a "30,000-foot view" of toxic risk and not exact at all. In addition, your Air Pollution Control District has programs in place to reduce risk from these facilities.

The Oxnard/Port Hueneme area also scored poorly with respect to clean up sites and most of us are familiar with *(continued on page 3)*

APCD Calendar

AIR POLLUTION CONTROL BOARD

Second Tuesday, 11:00 a.m.
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

Next meetings: June 11,
2013 and June 25, 2013.

APCD ADVISORY COMMITTEE

Fourth Tuesday, 7:30 p.m.
Large Conference Room
669 County Square Drive
Ventura

Next meeting: August 27,
2013

CLEAN AIR FUND ADVISORY COMMITTEE

Anacapa Conference Room
669 County Square Drive,
2nd Floor, Ventura

Next meeting: To Be
Announced

APCD HEARING BOARD

Mondays, 5:30 p.m., as
needed Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

Next meeting: To Be
Announced

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

For more information, call
Mike Villegas at 645-1440.

Next meeting: To Be
Announced

APCD RULE WORKSHOPS

See Rule Update section.

Air Pollution Control Board

Carmen Ramirez, Oxnard, Chair
Linda Parks, District 2, Vice Chair
Brian Brennan, Ventura
Steve Bennett, District 1
Kathy Long, District 3
Peter Foy, District 4
John Zaragoza, District 5
Mike Morgan, Camarillo
Jonathan Sharkey, Pt. Hueneme
Doug Tucker, Fillmore

Ventura County

Air Pollution Control District

669 County Square Drive, 2nd Floor
Ventura, CA 93003

Air Pollution Control Officer

Michael Villegas

Skylines

Editor – Barbara L. Page
Desktop Publishing – Carolina
Guerra

Directory

General Information **645-1400**
Fax **645-1444**
Website **www.vcapcd.org**

Agricultural burning,
Smog forecast 654-2807
Complaints (7 a.m. – 5 p.m.,
Mon-Thurs) 645-1445
Complaints (recording) 654-2797
Monitoring Division 645-1410
Permit processing 645-1401
Permit renewal 645-1404
Public information 645-1415
Email address: info@vcapcd.org

the Halaco site. However, from my perspective, work has begun to restore this site and it will be completed at some point.

Lastly, the state study analyzed population characteristics such as high school graduation rates, poverty levels and even linguistic isolation that the study associated with increased vulnerability to the effect of environmental pollution. So the study

looked at much more than just pollution exposure.

I do not believe the study should lead people to conclude the Oxnard/Port Hueneme areas are unsafe from a pollution standpoint. However, the study could result in additional cleanup funds being targeted to the Oxnard/Port Hueneme areas to further improve the local environment.

I hope this gives the community some perspective on the study. Your Air Pollution Control District is committed to healthy air for all county residents from Port Hueneme to Simi Valley. We will continue to work to improve the environment for all of Ventura County.

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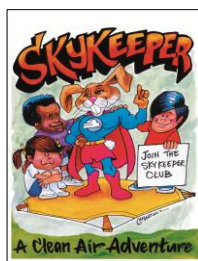
AirLines

Wildfire Smoke Tips. The recent “Springs” fire,” reminds us all to review our safety tips for wildfire smoke. Smoke is made up of a complex mixture of gases and fine particles produced when organic matter burns. The biggest health threat from smoke comes from fine particles that can get into your eyes and respiratory system where they can cause health problems such as burning eyes, runny nose, and bronchitis.

People with heart or lung disease may experience adverse health effects earlier and at lower smoke levels. Also, older adults are more likely to be impacted by smoke. Children are also more susceptible to smoke for several reasons: their respiratory systems are still developing; they breathe more air (and air pollution) per pound of body mass than adults; and they’re more likely to be active outdoors.

The key to protecting yourself and your family is to pay attention to local air quality reports. Our website

at vcapcd.org provides air quality data and advisories. If it looks smoky outside; it’s not a good time to mow the lawn, go for a run or let your children play outdoors. If you are advised to stay indoors, keep your windows and doors closed, unless it’s extremely hot. Run your air conditioner but keep the fresh air intake closed to prevent bringing in additional smoke. Finally, if you are feeling ill from smoke exposure, call your doctor. You may need to leave the area for a period of time.



Chris Martinez, designer of the District’s *Skykeeper Activity Book*. According to public information manager Barbara L. Page, “Over the years, we have distributed 50,000 activity books to county schools and at events. Chris was

A fond farewell. It is with sadness that we report the recent passing of local artist,

enormously talented and did a great job coming up with all the Skykeeper graphics.” Martinez also created many murals throughout the County, including ones for Ventura, Buena, Hueneme, and Royal High Schools.

Diamond Award winners. Diamond awards are presented each year to Southern California companies and individuals who are outstanding in their trip reduction efforts. In Ventura County, the awards are given by the **Ventura County Transportation Commission**. The following awards were presented on May 23. Highest Average vehicle ridership (AVR): **Adventist Media Center**. Second Highest AVR: **Oxnard Walmart**. Special Recognition for Ridesharing: **Waterway Plastics**. Special Recognition for Ridesharing: **City of Ventura**. Honorable mention: **Amgen, Dave Weigel**. The APCD’s **Rule 211** program thanks these recipients for voluntarily taking the extra efforts to reduce employee trips, which helps improve our air quality.

Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Recent Board Actions

Permit Fees (Rule 42 – Revised) On April 9, 2013, the Air Pollution Control Board adopted revisions to Rule 42, Permit Fees, to increase annual permit renewal fee rates by 3.0 percent, effective July 1, 2013. In comparison, the state Consumer Price Index (CPI) increased 6.1 percent since the last time these fee rates were revised in 2011. Permit fees were not increased in 2012. For most permittees, this increase in permit renewal fee rates will increase their permit renewal fees by \$16.00 per year. For additional information, contact **Chris Frank** at **805/645-1409** or chris@vcapcd.org.

Rule Workshops

Rule 74.31, Metalworking Fluids and Direct Contact Lubricants

District staff will conduct a public workshop on proposed new Rule 74.31, which is based on South Coast AQMD Rule 1144. Staff is proposing to reduce Reactive Organic Compound (ROC) emissions from the use of metal working fluids and direct contact lubricants. Staff has estimated ROC emission reductions of 41 tons per year, and the cost-effectiveness is \$0.40 per pound of ROC reduced based on SCAQMD estimates. The meeting notice and rule summary may be downloaded below.

The public consultation meeting will occur in the first floor meeting room at 2:30 p.m. on Monday, July 1, 2013, at the Ventura County Air Pollution Control District offices, 669 County Square Drive, Ventura, CA 93003.

Please direct any comments, questions, or requests for additional information to Stan Cowen at (805) 645-1408. Written comments may be mailed to 669 County Square Drive, Ventura, CA, 93003, faxed to (805) 645-1444, or e-mailed to stan@vcapcd.org.

Rule 54, Sulphur Compounds

District staff will conduct a public workshop on proposed revisions to District Rule 54, Sulfur

Compounds. Staff is proposing to add the 2010 sulfur dioxide (SO₂) National Ambient Air Quality Standard (NAAQS) as a ground or sea level concentration limit to the rule's current concentration limits based on the California ambient air quality standards (CAAQS) for SO₂. Staff also proposes adding a description of the design value that must be calculated to compare to the 2010 SO₂ NAAQS concentration limit to determine compliance with the rule.

The public workshop will occur in the first floor meeting room at 2:00 p.m. on Wednesday, August 7, 2013, at the Ventura County Air Pollution Control District offices, 669 County Square Drive, Ventura, CA 93003.

Please direct any comments, questions, or requests for additional information to Tyler Harris at (805) 645-1407. Written comments may be mailed to 669 County Square Drive, Ventura, CA, 93003, faxed to (805) 645-1444, or e-mailed to tyler@vcapcd.org.

Compliance Dates

January 1, 2013 and January 1, 2014

Large Water Heaters and Small Boilers (Rule 74.11.1 – Revised): Effective January 1, 2013, units for sale from over 400,000 BTUs/hr up to 1 million BTUs/hr must meet a NO_x limit of 20 ppm. Effective January 1, 2014, all units for sale from 75,000 BTUs/hr to 400,000 BTUs/hr (except pool heaters) shall meet a NO_x limit of 20 ppm. Pool heaters are still required to meet the existing NO_x limit of 55 ppm. This rule only applies to natural gas-fired units.

These new NO_x limits are based on existing requirements in the South Coast AQMD. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

January 1, 2013

Boilers, Steam Generators, and Process Heaters (Rule 74.15.1 – Revised): Effective January 1, 2013, all new units (1 to 2 million BTUs/hr) must meet a NO_x limit of 20 ppm.

New units must be certified by the South Coast AQMD requirements outlined in South Coast AQMD Rule 1146.2. Source testing must be performed at initial installation and every 4 years thereafter for boilers in this size range. Annual screening for NOx and CO emissions is required except when a source test of the unit is performed.

Requirements for screening notifications, test methods, and reports are described in a Compliance Assistance Advisory on the District's website. For additional information, contact **Lyle Olson** at **805/645-1413** or lyle@vcapcd.org.

December 1, 2012

Aerospace Assembly and Component Manufacturing Operations (Rule 74.13 – Revised): Effective December 1, 2012, the ROC composite vapor pressure limit for coating application equipment cleaners was lowered from 45 mm Hg to 5 mm Hg at 20°C. There continues to be a requirement for operators to use an enclosed spray gun cleaner or low emission spray gun cleaner. Also, this rule still does not apply to aerospace cleaning performed inside a degreaser.

These amendments to Rule 74.13 were based on an All Feasible Measures requirement pursuant to the California Clean Air Act. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

December 1, 2012

Adhesives and Sealants (Rule 74.20 – Revised): Effective December 1, 2012, the ROC content limit is 25 grams per liter for substrate surface preparation (except for inkjet printer head assembly), solvent cleaning, and spray equipment cleaning used in adhesive operations.

These amendments to Rule 74.20 were based on an All Feasible Measures requirement pursuant to the California Clean Air Act. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

December 1, 2012

Marine Coatings (Rule 74.24 – Revised): Effective December 1, 2012, the ROC content limit is 25 grams per liter for substrate surface preparation, solvent cleaning, and spray

equipment cleaning used in marine coating operations.

These amendments to Rule 74.24 were based on an All Feasible Measures requirement pursuant to the California Clean Air Act. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

September 11, 2012

Boilers, Steam Generators, and Process Heaters (Rule 74.15.1 – Revised): Effective September 11, 2012, all units (1 to 5 million BTUs/hr) with an annual heat input greater than 1.8 billion BTUs must be screened annually for NOx and CO emissions. Source testing is still be required every two (2) years for boilers between 2 and 5 million BTUs/hr, and screenings are not required when a source test is performed.

Requirements for screening notifications, test methods, and reports are described in a Compliance Assistance Advisory on the District's website. For additional information, contact **Lyle Olson** at **805/645-1413** or lyle@vcapcd.org.

Enforcement Update

Enforcement Activities APRIL 2013					
Inspections	Month	Fiscal Year	Violations	Month	Fiscal Year
Asbestos Inspections	5	37			
Breakdowns Received and Investigated	8	72	Notices of Violation Issued	6	120
Complaints Received and Investigated	14	161	Cases Settled after Office Conference	17	137
Emergency Engine Verifications	2	417			
New Business	22	64			
Total: Permit/Other Inspections/Verifications	249	2,382	Total: Settlement/Fines	\$11,950	\$275,425

Sources Operating Under Variance APRIL 2013					
No./Type	Facility/Location	Source	Rule	End Date	Status

Sources Operating Under Stipulated Conditional Order of Abatement APRIL 2013					
No.	Facility/Location	Source	Rule	End Date	Status

NOV No	Facility Name	Phys City	Comment	NOV Date
022750	7-Eleven #33513	Fillmore	Non-CARB Title 17 Defect - Check Valve/LRD/B-Away	4/4/2013
022873	Tenby Production Facility	Oxnard	Permit Condition Not Met - Failure To Conduct VEE Survey	4/4/2013
022875	Rincon Island Ltd. Partnership	Ventura	Improper Storage Of Crude Oil - Well Cellar	4/11/2013
023062	Shell #68511	Camarillo	CARB Title 17 Defect PHI/II - V.R. System Testing Failure	4/24/2013
023155	Mayfair Cleaners	Thousand Oaks	Inadequate Maintenance - Drycleaner-Petroleum Solvent	4/4/2013
023156	Simi Cleaners	Simi Valley	Inadequate Maintenance - Drycleaner - Perc	4/19/2013

Engineering Update

ERC Balances by Company (Units – Tons per Year) As of May 16, 2013					
Company Name	ROC	NO _x	PM ₁₀	SO _x	Limitation
ABA Energy Corporation	4.11	0.00	0.00	0.00	Yes
Aer Glan Energy	0.87	0.00	0.00	0.02	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
Ample Resources, Inc.	0.01	0.00	0.00	0.00	No
BMW of North America	0.36	0.23	0.03	0.01	Yes
C. D. Lyon Construction, Inc.	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Costco Wholesale Corporation	12.73	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	1.77	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.00	1.32	1.13	0.10	Yes
Element Markets LLC	0.00	0.26	0.36	0.00	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
GenOn West, LP	0.27	0.47	0.76	0.01	Yes
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
LWFP, LLC	0.00	0.00	0.57	0.00	No
Mirada Petroleum, Inc.	2.83	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.76	0.11	3.90	0.04	No
Naval Base Ventura County	0.09	4.74	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	1.11	0.00	0.03	No
Pacific Operators Offshore LLC	0.21	1.77	0.09	0.02	No
Pacific Recovery Corporation	0.12	0.00	0.00	0.03	No
Parker Advanced Filtration	6.33	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of May 16, 2013					
Company Name	ROC	NO _x	PM ₁₀	SO _x	Limitation
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Skyworks Solutions, Inc.	0.01	0.00	0.00	0.00	Yes
Solar World Industries America	0.51	0.00	0.00	0.00	No
Solar World Industries America	1.65	0.00	0.00	0.00	Yes
Southern California Edison Co.	0.00	52.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
The Boeing Company	0.45	0.01	0.00	0.00	No
The Boeing Company	0.25	2.81	0.61	0.57	Yes
The Termo Company	0.07	0.00	0.00	0.00	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaca Energy, LLC	2.48	0.00	0.00	0.00	No
Vaca Energy, LLC	3.46	0.51	0.03	0.01	Yes
Vaquero Energy	0.53	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	9.49	6.13	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	80.83	56.19	0.27	0.02	No
Vintage Production California LLC	1.56	83.66	1.47	0.14	Yes
Waste Management of California	0.00	16.09	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a "Limitation" on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Downloads-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula, Engineering Division Manager, at 805/645-1421.

**Permit Activities
April 2013**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	5	Permits Requested	26
Permits Issued	4	Permits Issued	27
Applications Under Review	42	Applications Under Review	91
Sources Holding Permits	91	Sources Holding Permits	1389
Average Turnaround Time	4.1 weeks	Average Turnaround Time	11.0 weeks

**Authority to Construct Applications Received
April 2013**

Permit	Facility	City	Project Description
00053-510	Vintage Production California	Santa Paula	Drill Three (3) Oil Wells
00752-130	Tony's Body Shop	Oxnard	Expand Auto Body Shop
00997-600	Naval Base Ventura County	Point Mugu	New Emergency Engine - 113 HP
08185-100	CBC Federal Credit Union	Ventura	Install New Emergency Engine
08187-100	West Coast Welding	Oxnard	New Coating & Abrasive Blasting Facility

**Authorities to Construct Issued
April 2013**

Permit	Facility	City	Project Description
00041-1480	Aera Energy LLC	Ventura	Extend AC No. 1340
00596-140	Malabar International	Simi Valley	Abrasive Blasting Operation
00990-290	Seneca Resources Corp.	Fillmore	Adding/Replacing Oil Equipment
08082-180	DCOR, LLC	Piru	Drill Temescal Nos. 24A, 25, 12RD

**Permit to Operate Applications Received
April 2013**

Permit	Facility	City	Project Description
00025-271	Calmat Co.	Oxnard	Remove Asphalt Plant & Bank ERCs
00033-241	La Conchita Oil & Gas Plant	Ventura	Add Existing Equipment – Rule 35
00036-281	Trinity ESC – Frazier Park	Frazier Park	Part 70 Administrative Amendment
00053-501	Vintage Production California	Santa Paula	Rule 74.16 – Three Oil Wells
00054-341	Vintage Production California	Fillmore	Operate Natural Gas Engine
00061-201	Southern California Gas Co.	Ventura	Part 70 Reissuance (Title V) 2013
00336-131	H. L. Hall & Sons	Fillmore	Install Loading Rack and Tank
00493-191	Hamp Fee Lease	Santa Paula	Add Existing Hamp Well Nos. 58 & 69
00789-T03	Eddie’s Auto Body and Paint	Oxnard	Transfer of Ownership – EAB
01006-561	Naval Base Ventura County	Port Hueneme	Increase Gasoline Throughput Limit
01164-141	CMP One-B&B Bailey Lse.	Ojai	Operate Existing Flare
01179-171	The Termo Company	Santa Paula	Modify Tank Battery – Revision to – 161
04023-T01	Majesty Cleaners	Camarillo	Transfer of Ownership – MC
05284-T01	Simi Valley Cardlock	Simi Valley	Transfer of Ownership – SCOC
05413-161	Chevron Stations Inc. # 202037	Simi Valley	Replace Dispenser
05455-181	Borchard Alliance	Newbury Park	Gasoline Throughput Increase
05502-T01	Valero Corner Station #3751	Fillmore	Transfer of Ownership – CST
05505-T01	Valero Corner Store #3754	Ojai	Transfer of Ownership – CST
06422-121	Chevron SS #20-8020	Oxnard	Replace Dispensers
07523-111	Pump Station #2	Camarillo	Replace Emergency Engine
08065-111	Art Glass Etc., Inc.	Ventura	Increase Coating Usage Limit
08073-101	Biodico	Port Hueneme	Biodiesel Production Facility
08077-121	Weatherford U.S., L.P.	Ventura County	Two Additional Portable OCS Engines
08164-101	New Era Body Shop	Oxnard	Motor Vehicle Coating Facility
08184-T01	Community Pool at CLU	Thousand Oaks	Transfer of Ownership – CRPD
08186-101	The Reynolds Group	Ventura County	Portable Drilling Rig Engines

**Permits to Operate Issued
April 2013**

Permit	Facility	City	Project Description
00003-271	Rincon Island Ltd. Partnership	Ventura	Replace Wash Tanks
00004-331	Vintage Production California	Santa Paula	Existing Oilfield Flares
00004-371	Vintage Production California	Santa Paula	Administrative Amendment
00008-801	Vintage Production California	Ventura	Existing Oilfield Flares
00008-821	Vintage Production California	Ventura	Administrative Amendment
00036-281	Trinity ESC – Frazier Park	Frazier Park	Part 70 Administrative Amendment
00041-1461	Aera Energy LLC	Ventura	Rule 74.16 – Four (4) Wells
00103-T02	DCOR, LLC Paint Shop	Oxnard	Transfer of Ownership – DCOR LLC
00263-151	Saticoy Lemon/Plant #4	Oxnard	Operate Air Heater
00789-T03	Eddie’s Auto Body and Paint	Oxnard	Transfer of Ownership – EAB
01006-541	Naval Base Ventura County	Port Hueneme	Existing Emergency Engine
01006-551	Naval Base Ventura County	Port Hueneme	Equipment List Modifications
01207-601	Naval Base Ventura County	San Nicolas Island	Operate Stationary Diesel Engines
01207-641	Naval Base Ventura County	San Nicolas Island	Modify Engine Use – SLAM Site
01305-121	Ventura Rental Center	Ventura	Relocate Concrete Batch Plant
01383-191	Naumann Drill Site	Oxnard	Increase LPG Annual Throughput Limit
05413-161	Chevron Station # 202037	Simi Valley	Replace Dispenser
05455-181	Borchard Alliance	Newbury Park	Gasoline Throughput Increase
05494-T01	Zaitoon Inc.	Ventura	Transfer of Ownership – Zaitoon
05502-T01	Valero Corner Station #3751	Fillmore	Transfer of Ownership – CST
05548-T01	Oxnard EZ Gas	Oxnard	Transfer of Ownership – OEZG
05745-121	Chevron #9-1024	Simi Valley	Dispenser Replacement Project
06422-121	Chevron SS #20-8020	Oxnard	Replace Dispensers
08012-111	Deckers Outdoor	Camarillo	Engine Transfer – Permit Split
08164-101	New Era Body Shop	Oxnard	Motor Vehicle Coating Facility
08169-101	Republic Services of Oxnard	Oxnard	Trommel Screen Diesel Engine
08184-T01	Community Pool at CLU	Thousand Oaks	Transfer of Ownership – CRPD

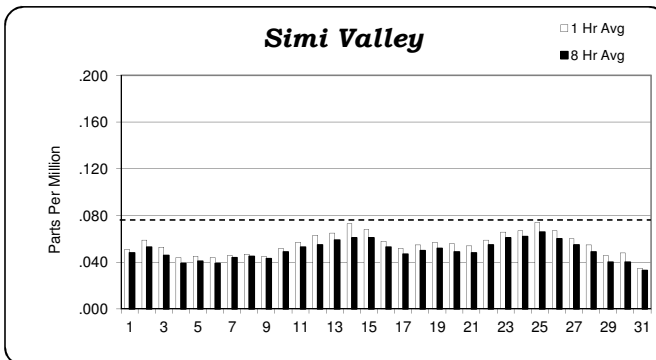
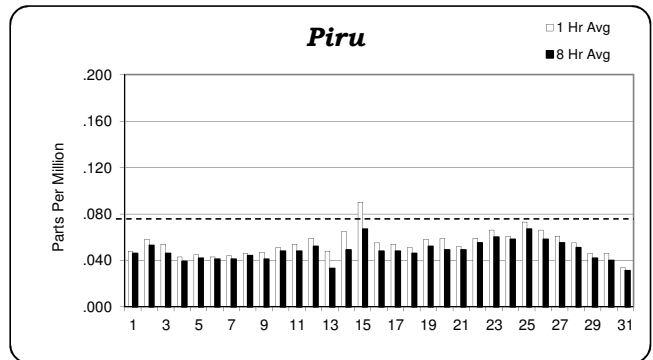
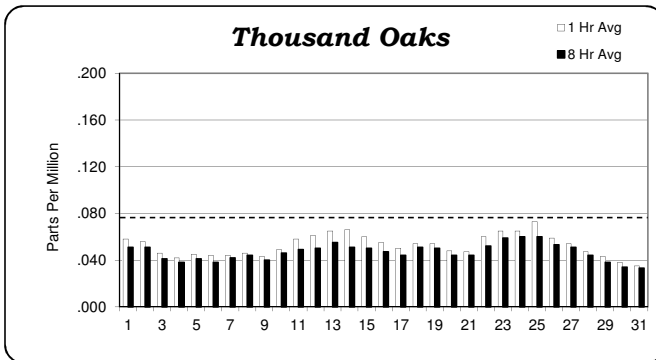
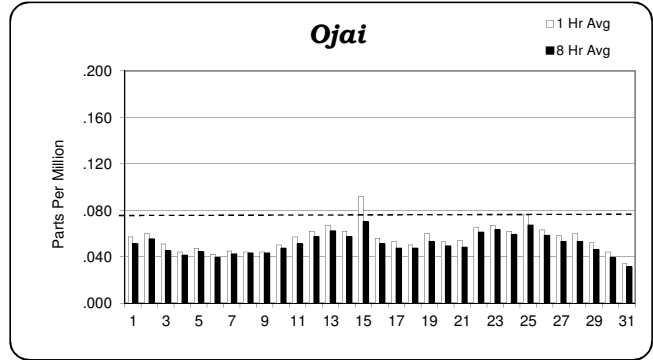
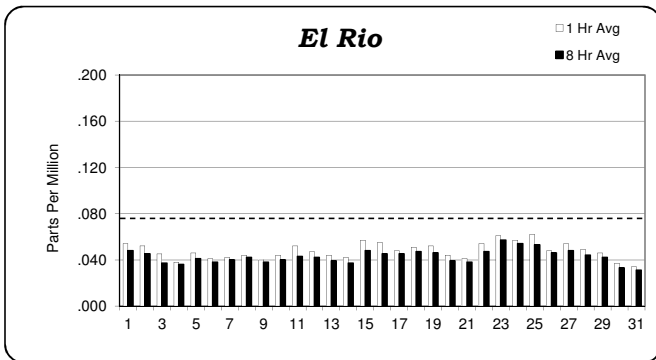
Ozone Report

MARCH 2013

The levels of the California 1-hour standard, the National 8-hour standard, and the California 8-hour standard were not exceeded in March. The maximum 1-hour average was .092 ppm at Ojai; the maximum 8-hour average was .070 ppm at Ojai.

OZONE DATA THROUGH 5/22/2013

Monitoring Station	Exceedance Days			Maximum Concentration	
	State		National	Parts Per Million (ppm)	
	1-hr	8-hr	8-hr	1-hr	8-hr
El Rio – Rio Mesa School #2	0	0	0	0.067	0.063
Ojai – Ojai Avenue	0	4	1	0.092	0.078
Piru – 3301 Pacific Avenue	0	2	1	0.090	0.078
Simi Valley – Cochran Street	1	5	2	0.097	0.087
Thousand Oaks – Moorpark Road	1	1	1	0.099	0.081



PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.