

SKY LINES

Monthly Report of the Ventura County Air Pollution Control District 

OCTOBER 2009

Wanted: one medical professional to help clean the air

The District is currently seeking an individual from the medical community who is interested in serving on the Air Pollution Control District's Hearing Board. According to deputy air pollution control officer Keith Duval, "The APCD is looking for someone who has specialized skills, training, or interests in environmental medicine, community medicine, or occupational/toxicological medicine. The candidate must also be licensed by the Medical Board of California and also be a resident of Ventura County."

The District's Hearing Board consists of five members: a professional engineer, an attorney, a medical professional, and two public members. The Hearing Board is a quasi-judicial body that acts upon petitions submitted by permit holders of air pollution emission sources, APCD staff, or the public. The Board conducts public hearings on requests for variances from District rules, appeals on certain District permit actions, permit revocation actions, or orders of abatement. It meets

on Monday evenings, as needed, at 5:30 pm. Members are compensated for their time. Candidates must also attend a two-day training class conducted by the California Air Resources Board. Contact Mr. Duval at 805/645-1410 or at keith@vcapcd.org for more information.

Protecting our environment has been a mainstay of public health practice for well over a century

Air pollution & health

According to air pollution control officer Mike Villegas, the medical professional is an important member of the Hearing Board since "Public health must be considered whenever the Hearing Board grants a variance to a facility operator." And Duval adds, "Often our Board members look to this person for advice on how their pending decisions will impact public health."

The United States Department of Health and Human Services reported recently that an estimated 25 percent of preventable illnesses worldwide can be attributed to poor environmental quality.

Because the effect of the environment on health is so great, protecting it has been a mainstay of public health practice for well over a century. Smog, soot, and haze persist in too many

(continued on page 3)



APCD's Judy Willens helps 4-year old Ethan Page spin the Clean Air Wheel at the Wings Over Camarillo Air Show on August 22 & 23 at Camarillo Airport. Over 900 people stopped by the APCD booth for air quality information.



APCD Calendar

AIR POLLUTION CONTROL BOARD

November 20, 2009

Second Tuesday, 11:00 a.m.
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

APCD ADVISORY COMMITTEE

September 28, 2009

Fourth Tuesday, 7:30 p.m.
Large Conference Room
669 County Square Drive
Ventura

CLEAN AIR FUND ADVISORY COMMITTEE

To Be Announced

5 p.m.
Large Conference Room
669 County Square Drive
Ventura

APCD HEARING BOARD

Mondays, 5:30 p.m., as needed
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

December 16, 2009

Wednesday, 10:00 a.m.
Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

For more information, call Mike Villegas at 805/645-1440.

APCD RULE WORKSHOPS

See Rule Update section.

AIR POLLUTION CONTROL BOARD

Brian Brennan, San Buenaventura, Chair
John Zaragoza, District 5, Vice-Chair
Steve Bennett, District 1
Linda Parks, District 2
Kathy Long, District 3
Peter Foy, District 4
Mike Morgan, Camarillo
Thomas Holden, Oxnard
Jonathan Sharkey, Pt. Hueneme
Paul Miller, Simi Valley

VENTURA COUNTY

AIR POLLUTION CONTROL DISTRICT
669 County Square Drive, 2nd Floor
Ventura, CA 93003

AIR POLLUTION CONTROL OFFICER

Michael Villegas

SKYLINES

Editor—Barbara Page

Desktop Publishing—Suzanne Devine

DIRECTORY

General information 645-1400

Fax 645-1444

Website www.vcapcd.org

Agricultural burning, smog forecast	654-2807
Complaints (7 a.m.-5 p.m., Mon-Thurs)	645-1445
Complaints (recording)	654-2797
Monitoring Division	645-1410
Permit processing	645-1417
Permit renewal	645-1404
Public information	645-1415
Smoking Vehicle Hotline	800/559-SMOG
Email address:	info@vcapcd.org

many communities, including Ventura County. Even though we have cleaned up the air here dramatically in the last 40 years, increased population and more stringent air quality health standards challenge all of us to even do more to guarantee healthful air for all of us to breath.

One major threat to our health is ozone, a colorless, odorless gas composed of three atoms of oxygen. What we call "bad ozone" is formed

at ground level, where pollutants emitted by motor vehicles, power plants, industrial boilers, refineries, chemical plants, and other sources react chemically in the presence of sunlight. Scientists have been studying the effects of ozone on human health since the 1960s. What they've discovered is that repeated exposure to ozone may cause permanent damage to the lungs. Ozone can irritate the lungs, much like a sunburn damages the skin. Even when ozone is present at low levels, inhaling it can trigger a variety of

responses including watery eyes, chest pain, coughing, nausea, throat irritation, and congestion. For those with asthma and other respiratory diseases and ailments, ozone is particularly dangerous. Emphysema and chronic bronchitis are worsened by ozone exposure. Children, older residents, outdoor workers, and people exercising outdoors are acutely vulnerable to the effects of ozone.

AirLines



Go Ventura!

Make Your Pledge & Go Ventura!

Sharing the drive is a great way to put a smile in your commute –
Whatever Day You Pick!

You'll save money - and get to work feeling a whole lot happier knowing you've helped keep our air clean

Plus, when you pledge to share the drive during Rideshare Week, you could win...

\$1000 Gift Card or Other Great Prizes!

- Everyone should limit heavy or prolonged exertion when smoke is present.
- Try to avoid anything that burns – wood fireplaces, gas stoves, and even candles. And avoid vacuuming as it stirs up particles already inside your house.

For more information, visit <http://www.vcapcd.org/Forecast.aspx>. For state information, visit <http://airquality.org/smokeimpact/>.

Rideshare Week 2009, October 5 – 9. Don't forget to celebrate Rideshare Week this year by carpooling, using transit, walking, biking, teleworking, or doing anything else you can think of to reduce traffic and help our air. Call **Judy Willens** at **645-1425** for more information.

Advice for fire season. As we move into what is commonly known as "fire season" we should be aware that wildfires can boost ozone and particulate matter levels. The biggest health impact from smoke comes from fine particles. These particles can get into your eyes and respiratory system, where they can cause health problems. If smoke is present, remember the following:

- When inside, keep doors, windows, and heating and air conditioning systems closed.
- Table, ceiling and pedestal fans should be used for cooling when possible.
- Window fans should be avoided.
- Children should limit time spent outdoors.
- Pay attention to air quality reports.

20th anniversary for public information. The PI division recently celebrated twenty years of public outreach on air quality to county residents. The division was created by former air pollution control officer Dick Baldwin in response to the California Health & Safety Code's public information provision. According to public information manager Barbara Page, "It's a good time to reflect on what we have accomplished and what is still waiting in the future. We have reached hundreds of thousands of residents here and all over the world with our air quality information. A big thanks to all the people who have been part of this effort." Over the years, the program has received 13 major awards beginning in 1990 with 1st place in the National Earth Day Poster Contest, to this year with the 2008 US EPA Clean Air Excellence Award for *Air – the search for one clean breath*. To request materials, speakers, etc. call **645-1415** or via email at barbara@vcapcd.org.



Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Air Pollution Control Board

Paved Roads and Public Unpaved Roads and Certified PM-10 Street Sweeping Equipment (Rule 55.1 and Rule 55.2 – New): The Air Pollution Control Board will hold a public hearing to consider adoption of Rules 55.1 and 55.2 on September 15, 2009. The proposed new rules will reduce particulate matter (PM) emissions in Ventura County. On May 26, 2009, the APCD Advisory Committee recommended adoption of these rules. The Committee made one modification to Rule 55.1, allowing the construction of swales (ditches) in place of paved or treated shoulders. Ventura County fails to meet the state standard for PM air quality, and a 2003 state law (SB 656) mandated that the District adopt new regulations to reduce PM air pollution.

Proposed Rules 55.1 and 55.2 will implement PM control measures adopted by the Board on June 28, 2005, but not included in the recent adoption of Rule 55, Fugitive Dust. Although the proposed rules are based on South Coast AQMD Rule 1186, not all requirements from that rule are being proposed.

The draft rules and staff report are available on the District's website. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Advisory Committee Meeting

Architectural Coatings (Rule 74.2.1 – New): On September 22, 2009, at 7:30 p.m., the Advisory Committee will consider new Rule 74.2.1, Architectural Coatings. The rule duplicates a Suggested Control Measure (SCM) adopted by the California Air Resources Board on October 27, 2007. For more information on the SCM, CARB has posted the staff report and technical support document at (<http://www.arb.ca.gov/coatings/arch/docs.htm>).

New draft Rule 74.2.1 and the draft staff report are available on the District's website. Also, staff has posted a Draft Environmental Impact Report (DEIR) to comply with the California Environmental Quality Act (CEQA). Staff is proposing to reuse the 2001 Final Environmental Impact Report developed for the 2001 amendments to Rule 74.2 as the DEIR, and to follow relevant provisions in the Ventura County Administrative

Supplement to the state CEQA guidelines which govern this proposal.

For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Public Workshop

Residential Water Heaters (Rule 74.11 – Revised): On September 15, 2009, 2:00 p.m., staff will conduct a public workshop to discuss proposed amendments to Rule 74.11. The proposed revisions will limit NOx emissions from new residential natural gas water heaters with a capacity of less than 75,000 BTUs/hour to 10 nanograms per joule (ng/j), or 15 ppmv. In addition, new mobile home water heaters will be required to meet a NOx limit of 40 ng/j. The new limits will go into effect on July 1, 2010. Other minor revisions are also proposed.

The proposed NOx limits are the same as those in SCAQMD Rule 1121; the 10 ng/j NOx limit took effect on January 1, 2006. Since that date, many complying water heaters have become available in Southern California. The cost-effectiveness of residential water heater proposal varies from \$4,736 to \$15,787 per ton of NOx reduced. For mobile home water heaters, the cost effectiveness varies from \$8,992 to \$14,297 per ton of NOx reduced.

The draft rule and staff report appear in the District's website. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Public Consultation Meetings

Emissions Banking for Agricultural Pump Engines (Rule 26.4.1 - new): On August 12, 2008, District staff held a public consultation meeting to discuss the development of a new rule that will establish a procedure for banking surplus agricultural pump engine emission reductions. These engines are currently exempt from the requirement to hold a Permit to Operate.

Emission banking will be allowed only when fuel use and hours of operation data is available and may require a restrictive covenant to ensure that banked emissions are permanently reduced. The proposal expands on the requirements of Rule

26.4, Emissions Banking, which is part of Rule 26, New Source Review. The EPA has stated that agricultural pump engine emissions reductions will not be recognized unless Rule 26.4.1 (or a similar proposal) is adopted.

Initial information appears on the District's website. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org or **Kerby Zozula** at **805/645-1421** or kerby@vcapcd.org.

Recent Board Actions

Permit Fees (Rule 42 – Revised): On April 14, 2009, the Air Pollution Control Board adopted amendments to Rule 42. The revisions include a 3.5 percent increase in permit renewal fee rates, effective July 1, 2009. For permit holders paying the minimum fee, this revision will result in a fee increase of \$16.00 per year. The Board also adopted an hourly fee for the processing of Title V Permits to Operate and a revision to the 'transfer of ownership' fee. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Storage and Transfer of Gasoline (Rule 70 - revised): On March 10, 2009, the Air Pollution Control Board adopted amendments to Rule 70. The revisions include:

- An exemption from Phase II enhanced vapor recovery for fleets equipped with Onboard Refueling Vapor Recovery (ORVR);
- A restriction on standing gasoline in Phase I spill containment devices.

Also included was a requirement for daily hanging hardware inspections, a requirement to submit test results within 14 days, and an exemption from Phase II for E85 fueling facilities. The final rule and staff report appear on the District's website. For additional information, contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Compliance Dates

☑ **January 1, 2009**

Motor Vehicle and Mobile Equipment Coating Operations (Rule 74.18 – Revised): Revisions to the coating ROC content limits in Rule 74.18 became effective on January 1, 2009, except for the following coating categories, which become effective on January 1, 2010:

- Adhesion Promoter
- Primer Sealer
- Single-Stage topcoat

Color coatings, as part of a basecoat/clearcoat system, which exceed the new 420 grams per liter limit and have been manufactured prior to January 1, 2009, may be sold and applied until July 1, 2009. The new low-ROC cleaning requirement at 25 grams per liter and a new limited-use surface preparation exemption become effective on January 1, 2010. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

☑ **March 1, 2008**

Registration of Agricultural Engines (Rule 250): The California Air Resources Board (ARB) has finalized new regulations for diesel engines used in agricultural operations. In general, these regulations apply to nearly all diesel engines used to power irrigation pumps; however, they will not apply to diesel engines used to power farm equipment such as trucks and tractors. The new regulations have both administrative requirements and emission control requirements. An ARB fact sheet is available to provide additional information and details on these new requirements; go to <http://www.arb.ca.gov/diesel/ag/agengine.htm>.

To implement the state agricultural diesel engine regulations, the District adopted Rule 250, "Registration of Agricultural Engines" on September 11, 2007. The rule establishes a diesel engine registration program with a deadline of March 1, 2008. The registration program is not a permitting program, but requires application forms and fees similar to a permitting program. The fees are significantly less than permitting fees and are specified in Rule 48. Both rules appear on the District's website noted above.

For questions on the registration program, please contact **Kerby Zozula** at **805/645-1421** or kerby@vcapcd.org. Grant money may be available from the District to replace older diesel engines with newer, compliant diesel engines, natural gas engines or electric motors. For information on District grant programs, please contact **Chris Frank** at **805/645-1409** or chrisf@vcapcd.org.



Engineering Update

ERC Balances by Company (Units – Tons per Year) As of September 2, 2009					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Aer Glan Energy	3.70	0.00	0.00	0.02	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Costco Wholesale Corporation	12.73	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.49	1.32	1.13	0.10	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.56	0.14	3.90	0.04	No
Naval Base Ventura County	0.24	5.40	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	5.11	0.00	0.03	No
Pacific Custom Materials, Inc.	0.00	0.00	0.69	0.00	No
Pacific Operators Offshore LLC	0.30	1.77	0.09	0.02	No
Parker Advanced Filtration	5.70	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
RRI Energy Mandalay, Inc.	0.27	0.47	0.76	0.01	Yes
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of September 2, 2009					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	4.65	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.44	0.01	0.00	0.00	No
The Boeing Company	0.24	2.44	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Tri-Valley Oil and Gas	2.48	0.00	0.00	0.00	No
Tri-Valley Oil and Gas	0.89	0.51	0.03	0.01	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.48	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	13.51	5.76	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.08	4.02	0.14	0.01	No
Vintage Production California LLC	2.81	97.16	1.47	0.14	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a “Limitation” on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Forms-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Notice of Decision to Certify Emission Reduction Credits
September 2009**

Pursuant to the requirements of California Health and Safety Code Section 40713 and District Rule 26.7.B.4, all interested persons are notified of the Air Pollution Control Officer's (APCO) decision to certify an Emission Reduction Credit (ERC) for the following applicant(s). The proposed ERC is in units of tons per year.

The public may submit written comments on the preliminary decisions during the 30-day period following the date of publication of this notice. The public is welcome to inspect, at the District office, the information submitted by the applicants and the supporting analyses for the preliminary decisions. After reviewing all comments received, the APCO shall provide written notification of the final decision to grant or deny any ERC to any person or agency submitting comments on the proposed ERC during the comment period.

If you have any questions regarding this notice, please contact Kerby E. Zozula at 805/645-1421.

Company	ROC	NO_x	PM₁₀	SO_x
Venoco, Inc. OCS Platform Grace Application No. 01493-381 ERC Certificate No. 1208	0.02	0.37	0.00	0.00

The emission reduction will result from the shutdown of a 1791 BHP Cummins Emergency Diesel Engine on Platform Grace. The engine was used to provide electrical power for drilling and production operations in the event of a failure of Platform Grace's primary power source, natural gas-fired electricity generating engines.

**Permit Activities
August 2009**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	5	Permits Requested	17
Permits Issued	6	Permits Issued	25
Applications Under Review	21	Applications Under Review	64
Sources Holding Permits	76	Sources Holding Permits	1444
Average Turnaround Time	5.5 Weeks	Average Turnaround Time	8.2 Weeks

**Authority to Construct Applications Received
August 2009**

Permit	Facility	City	Project Description
00050-180	Thompson Oil Company, Inc.	Fillmore	Tank Replacement Project
00214-190	E.F. Oxnard LLC	Oxnard	Turbine Replacement Project
00997-450	Naval Base Ventura County	Point Mugu	Emergency Engine Replacement - B-308
01207-480	Naval Base Ventura County	San Nicolas Island	Portable Diesel Engine
07448-200	Rosenmund Multipurpose Drill Site	Oxnard	Extend AC-180

**Authorities to Construct Issued
August 2009**

Permit	Facility	City	Project Description
00041-1150	Aera Energy LLC	Ventura	Tank Replacement – C & D Blocks
00997-420	Naval Base Ventura County	Point Mugu	Replace Phase II Vapor Recovery
08015-100	Westco Manufacturing LLC	Ventura	New Metal Coating Operation
08020-100	Fillmore Texaco (VES)	Fillmore	Vapor Extraction System
08051-100	Wash Depot IV, Inc. (VES)	Thousand Oaks	Soil Vapor Extraction System
08052-100	Delta Microwave	Oxnard	Surface Coating Operations

**Permit to Operate Applications Received
August 2009**

Permit	Facility	City	Project Description
00390-153	The Termo Company	Somis	Tank Replacement Project
00997-421	Naval Base Ventura County	Point Mugu	Replace Phase II Vapor Recovery
01132-141	Santa Paula Airport	Santa Paula	Modify Permit - Mobile Refueler
04085-121	Mayfair Cleaners	Thousand Oaks	Replace Dry Clean Machine - Petroleum
05439-151	G & M Oil Co./Chevron #308293	Ventura	Phase II EVR add ISD
05442-181	ConocoPhillips Co. #256728	Newbury Park	Modify Gasoline Throughput Limit - Add ISD
05564-151	Convenience Retailers, LLC	Oxnard	Add EVR – ISD
05617-131	Hilu Chevron	Camarillo	Increase Gasoline Throughput Limit
05631-141	ConocoPhillips Co. #255229	Thousand Oaks	Modify Gasoline Throughput Limit - Add ISD
05667-151	Moorpark Service Inc.	Moorpark	Modify Gasoline Throughput
05769-151	ConocoPhillips Co. #256067	Simi Valley	Modify Gasoline Throughput Limit - Add ISD
06106-151	Khera & Khangura Inc. #256923	Simi Valley	Modify Gasoline Throughput Limit - Add ISD
07113-181	Fluid Ink Technology	Moorpark	Modify Permit Conditions - Hourly Emissions
07226-171	Haas Automation	Oxnard	Operate Diesel Particulate Filter
08025-121	Moorpark College	Moorpark	Existing Emergency Engine
08049-101	California Body Shop	Oxnard	Motor Vehicle Coating Operation
08052-101	Delta Microwave	Oxnard	Surface Coating Operations

**Permits to Operate Issued
August 2009**

Permit	Facility	City	Project Description
00061-181	Southern California Gas Co.	Ventura	Revise Engine Emission Calculations
00396-291	Venoco, Inc. - West Montalvo	Oxnard	Operate Colonia Oil Wells
00528-131	Ventura Co. National Bank Bldg	Oxnard	New Emergency Engine
00990-221	Aera Energy LLC	Fillmore	Permitted Equipment Modifications
01006-361	Naval Base Ventura County	Port Hueneme	Operate E85 Fuel Tank
01006-391	Naval Base Ventura County	Port Hueneme	Operate Phase II EVR and ISD
01207-441	Naval Base Ventura County	San Nicolas Island	Engine Replacement Project - N299
01207-451	Naval Base Ventura County	San Nicolas Island	Engine Replacement - Powerhouse
01207-461	Naval Base Ventura County	San Nicolas Island	Backup Engine - Runway Lighting
01300-161	PAC Foundries	Port Hueneme	Operate Boiler and Afterburner
01493-371	Platform Grace	Offshore Ventura	Work Boat Changes
01494-431	Platform Gail	Offshore Ventura	Work Boat Changes
04011-121	Paige Cleaners	Newbury Park	Replace Dry Cleaning Machine (Petroleum)
04041-101	One Hour Martinizing	Ventura	Replace Dry Cleaning Machine
05439-151	G & M Oil Co./Chevron #308293	Ventura	Phase II EVR add ISD
05564-151	Convenience Retailers, LLC	Oxnard	Add EVR - ISD
05617-131	Hilu Chevron	Camarillo	Increase Gasoline Throughput Limit
06289-121	Caltrans-Ventura 728	Ventura	Increase Gasoline Throughput Limit
07294-201	Schlumberger (Ventura Services)	Ventura County	Additional Portable OCS Engine
07360-T01	Electracraft	Westlake Village	Transfer of ownership - KK
07682-111	City of Ventura	Ventura	Replace Emergency Diesel Engine
07810-121	Meggitt Safety Systems Inc.	Simi Valley	Existing Coating and Cleaning Operation
08025-111	Moorpark College	Moorpark	New Emergency Engines
08053-101	Pavement Recycling Systems, Inc.	Oxnard	Portable Cold Asphalt Plant
08054-101	Sysco Ventura, Inc.	Oxnard	Existing Emergency Diesel Engine



Enforcement Update

Visit http://www.vcapcd.org/compliance_division.htm

Enforcement Activities AUGUST 2009					
Inspections	Month	Fiscal/Yr	Violations	Month	Fiscal/Yr
Permit/Other Inspections	263	503	Notices of Violation Issued	14	36
Complaints Received and Investigated	18	37	Cases Settled after Office Conference	27	47
Breakdowns Received and Investigated	11	21			
Asbestos Inspections	11	19			
New Business	1	2	Settlement/Fines	\$47,800	\$73,950

Sources Operating Under Variance AUGUST 2009					
No.	Facility/Location	Source	Rule	End Date	Status
805 Regular	Barnett Tool and Engineering	Adhesive and Adhesive Primer for Clutches	74.20	9-01-09	On Schedule
816 Regular	Dos Cuadras Offshore Resources, LLC	Flare	29.C, Cond. 8	11-9-09	On Schedule
822 Emergency	Vintage Production California LLC	Leaking Gas Line	29.C, 71.1.B, 71.1.C	8-20-09	On Schedule

Sources Operating Under Stipulated Conditional Order of Abatement AUGUST 2009					
No.	Facility/Location	Source	Rule	End Date	Status
821	Haas Automation Inc.	Engine	Air Toxics Control Measure (ATCM)		On Schedule

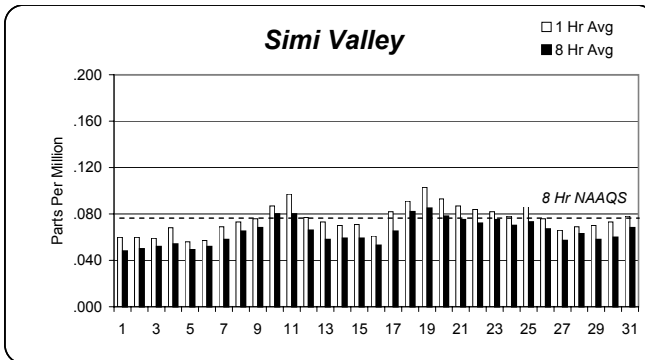
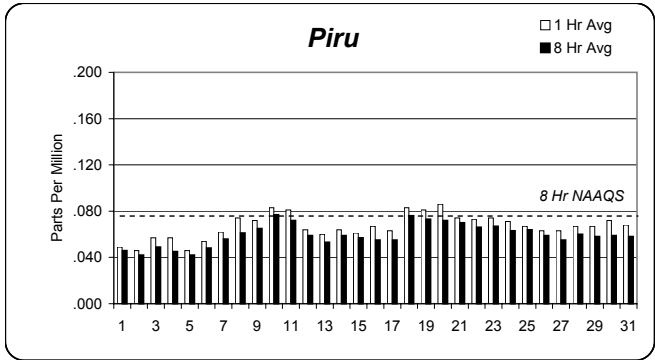
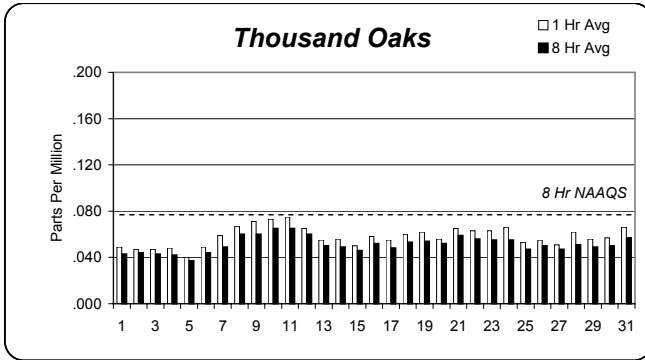
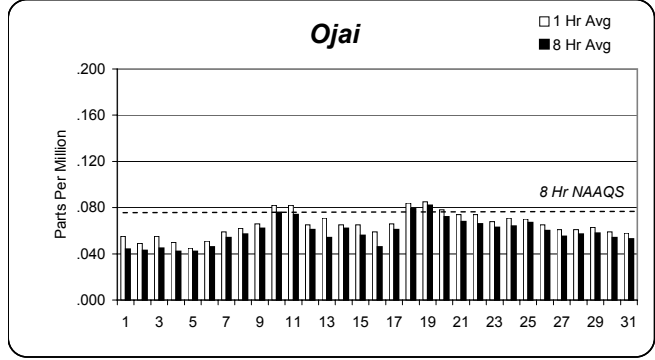
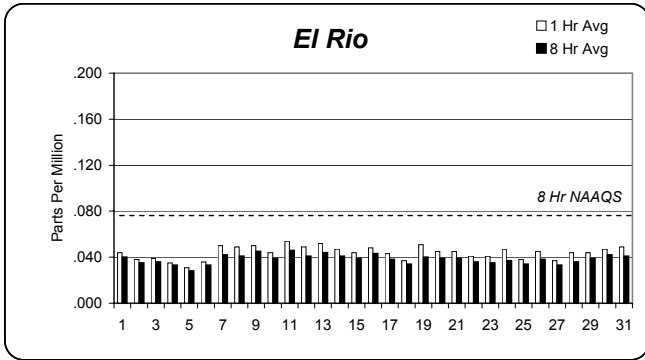
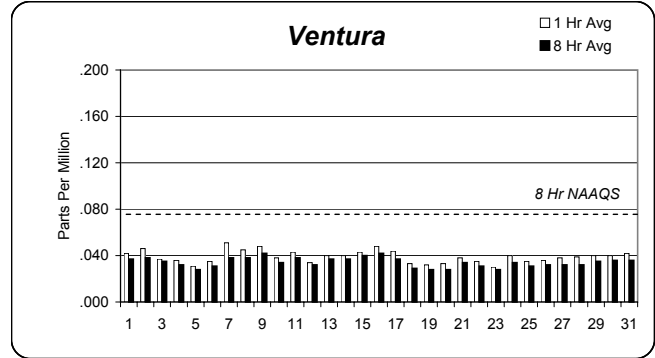
NOV No	Facility Name	Phys City	Comment	NOV Date
021526	Ridgeway Corporation	Santa Paula	Improper Vapor Recovery System - Vapor Recovery System	8/12/2009
021527	Ridgeway Corporation	Santa Paula	Operating Without A Permit - Oilfield	8/26/2009
021988	Oxnard Valero	Oxnard	Failure To Test By Anniversary Date - PHI/II Testing	8/5/2009
021989	Ajmal's Unocal	Oxnard	Operating Without A Permit - Gas Dispensing Facility	8/13/2009
022031	Fluid Ink Technology	Moorpark	Permit Condition Not Met - Thermal Oxidizer	8/12/2009
022066	Hi-Temp Insulation Inc.	Camarillo	Operating Without A Permit - Burner	8/19/2009
022067	Camarillo Car Wash & Quicklube	Camarillo	Failure To Test By Anniversary Date - PHI/II Testing	8/25/2009
022072	Moorpark Service Inc.	Moorpark	Failure to test within 45 days- PH.I & II Testing	8/6/2009
022169	Sandmaster Sandblsting	Northridge	Opearting Without A Permit - Sandblasting Equipment	8/17/2009
022239	Victoria Oil Corp. #255523	Ventura	Failure To Test By Anniversary Date - PHI/II Testing	8/7/2009
022240	A & I Mini Mart & Gas	Meiners Oaks	Failure To Maintain PHII VR System - PHII Vapor Recovery	8/21/2009
022241	76 Station No. 254764	Ojai	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure	8/26/2009
022242	Caltrans Ojai MS 07-729	Ojai	Permit Condition Not Met - Exceeding Gasoline Throughput	8/28/2009
022302	Palms @ The Bonaventure	Ventura	Failure To Supply Source Test - Engine	8/18/2009



Ozone Report

JULY 2009

The California 1 Hour standard was exceeded on 2 days at Simi Valley. The Federal 8 Hour standard was exceeded on 5 days at Simi Valley, 3 days at Ojai and 2 days at Piru. The California 8 Hour standard was exceeded on 9 days at Simi Valley, and 5 days at Ojai and Piru. The maximum 1 hour average was .103 at Simi Valley; the maximum 8 hour average was .085 at Simi Valley.



PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.