

SKY LINES

DECEMBER 2010

Green Jobs, climate change & the economy town hall meeting

On October 20, over sixty-five people gathered at Oxnard's Main Library for a town hall meeting on topics ranging from renewable energy, green businesses, the Federal Clean Air Act, and the California Global Warming Solutions Act of 2006 (AB 32). Ventura County Supervisor and APCD Board Chair, John C. Zaragoza, was the driving force behind the meeting. As he commented in his welcoming remarks, "I want to educate the public on green jobs and climate change. I'm looking for solutions. . .I believe that good environmental practice makes sense for today's business."

Meeting co-sponsors included the APCD and the Stewards of the Earth, a local environmental organization created in 1965. The meeting was moderated by air pollution control officer Mike Villegas, who introduced the speakers and gave some background on their environmental expertise.

The meeting began with APCD engineer Don Price and his presentation, "The Changing Climate & California." It provided the background on the science behind climate change and was a fitting segue for the evening's keynote address by State Senator Fran Pavley.

The senator's topic, "A Clean Secure Energy Future for California," stressed the fact that the move toward a green economy in California will create jobs and improve the economy. Senator Pavley represents the 23rd district, which serves areas in Ventura County. She authored AB 32 and 2002's AB 1493, also referred to as the clean tailpipe bill. That bill was a model for the new national Corporate Average Fuel Economy (CAFÉ) standards from 2012 to 2016.

Senator Pavley stressed that climate change could affect the state's water supply dramatically. She quoted that 20 percent of all energy use in California comes from

moving and treating water. In addition, she mentioned that climate change legislation is needed for national security. "Since 60 percent of all our energy comes from foreign sources, it is in our best national interest to be energy independent." She also stated that the military, especially the Naval Base Ventura County, is leading the green efforts with plans to cut energy use 30 percent by 2020.

She concluded her presentation with a discussion of the new green economy and how California is the current leader in the

(continued on page 3)



Happy Holidays!

AIR POLLUTION CONTROL BOARD

December 14, 2010

Second Tuesday, 11:00 a.m.
Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

APCD ADVISORY COMMITTEE

February 2011

Fourth Tuesday, 7:30 p.m.,
Large Conference Room
669 County Square Drive
Ventura

CLEAN AIR FUND ADVISORY COMMITTEE

To Be Announced

5 p.m.
Large Conference Room
669 County Square Drive
Ventura

APCD HEARING BOARD

Mondays, 5:30 p.m., as
needed Board Chambers
Administration Building
800 South Victoria Avenue
Ventura

SOUTH CENTRAL COAST BASINWIDE AIR POLLUTION CONTROL COUNCIL

January 19, 2011

Wednesday, 10:00 a.m.
Santa Barbara APCD
260 North San Antonio Road
Santa Barbara

For more information, call
Mike Villegas at 645-1440.

APCD RULE WORKSHOPS

See Rule Update section.

Air Pollution Control Board

John Zaragoza, District 5, Chair
Paul Miller, Simi Valley, Vice Chair
Steve Bennett, District 1
Linda Parks, District 2
Kathy Long, District 3
Peter Foy, District 4
Mike Morgan, Camarillo
Thomas Holden, Oxnard
Jonathan Sharkey, Pt. Hueneme
Brian Brennan, San Buenaventura

Ventura County

Air Pollution Control District

669 County Square Drive, 2nd Floor
Ventura CA 93003

Air Pollution Control Officer

Michael Villegas

Skylines

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Directory

General Information	645-1400
Fax	645-1444
Website	www.vcapcd.org

Agricultural burning,	
Smog forecast	654-2807
Complaints (7 a.m. – 5 p.m.,	
Mon-Thurs)	645-1445
Complaints (recording)	654-2797
Monitoring Division	645-1410
Permit processing	645-1403
Permit renewal	645-1404
Public information	645-1415
Smoking vehicle	
Hotline	800/559-SMOG
Email address	info@vcapcd.org



Over 65 residents attended the town hall meeting held at Oxnard's Main Library.

nation for new technologies and jobs. "There has been \$2.1 billion investment in California in Cleantech investment in 2010 alone. We received 60 percent of the total Cleantech venture capital in the United States. We must keep that investment going."

Shawn Jacobson of REC Solar, discussed how solar power will stimulate the economy, create jobs, and reduce our regional carbon footprint. The jobs Jacobson says, will be varied: research and development, manufacturing, business administration, sales and

marketing, engineering, construction, utility, and financing. Currently, Ventura County has 11.2 MW of solar power installed that has reduced carbon dioxide emissions 16,278,416 pounds.

Bill Camarillo, CEO of Agromin, spoke about the Green Coast Innovation Zone. The Zone is a mechanism for collaboration, information sharing, education, and networking to harness the collective energy, intellectual capital, resources, and assets across the tri-counties towards meeting common goals and objectives. It will also foster networking between innovators, entrepreneurs, the investment community and other service providers. It currently consists of the counties of Ventura, Santa Barbara, San Luis Obispo, and Monterey.

The final speaker was Rose Braz, climate change coordinator for the Center for Biological Diversity in San Francisco. Ms. Braz

discussed the Federal Clean Air Act. "The United States Environmental Protection Agency estimates it has saved 23,000 lives in 2010 alone." Since the Supreme Court has recognized carbon dioxide as an air pollutant, there are sections of the act that can be used to curb those emissions."

Since 60 percent of all our energy comes from foreign sources, it is in our best national interest to be energy independent

After the presentations, Villegas opened up the meeting for questions and answers. The evening ended with Supervisor Zaragoza thanking all the participants, including the audience. "I believe that business and the environment can create jobs and we have seen proof of that tonight, and we will continue to push for that in Ventura County into the future."

focus on climate change

On October 29, the California Air Resources Board announced the release of its proposed greenhouse gas cap-and-trade regulation.

The release of the proposed regulation begins a public comment period culminating in a December 16 public hearing in Sacramento, California, at which the Board will consider adopting the proposed program. During the public comment period, ARB staff will continue to meet with stakeholders to refine the regulation and develop proposed changes to present at the Board hearing.

A key part of ARB's AB 32 Scoping Plan, the cap-and-trade program provides an overall limit on the emissions from sources responsible

for 85 percent of California's greenhouse gas emissions. This program allows covered entities the greatest flexibility for compliance, stimulates clean energy technologies, increases energy security and independence, protects public health and will drive clean, green jobs in California. It is designed to work in collaboration with other complementary policies that expand energy efficiency programs, reduce vehicle emissions, and encourage innovation. *(source: California Air Resources Board)*

AirLines



District goes to Simi Valley. APCD reps attended

the first **Living Green Expo** at the **Simi Valley Towne Center** on October 16. Almost 300 people stopped by the booth for information on air quality.

Smog Check changes promise lower costs, faster tests and cleaner air. Last month, a new law, AB 2289, was adopted that will restructure the state's Smog Check Program. The new law, sponsored by the Air Resources Board and the Bureau of Automotive Repair, promises faster and less expensive Smog Checks by taking advantage of diagnostic software installed on all vehicles since 2000. It also directs vehicles without this equipment to high-performing stations – rewarding these stations – helping ensure that these cars comply with current emission standards. As a result, this legislation could reduce up to an additional 70 tons per day of smog-forming emissions from vehicles statewide.

California's Smog Check Program, administered by the Bureau of Automotive Repair, was established in 1984 to identify high emitting vehicles in need of repair. Currently, the Program removes approximately 400 tons of smog-forming emissions from California's air each day. *(source: California Air Resources Board)*

Rideshare Week 2010. The winners of the Rideshare Week pledge card drawing were announced in October. The Grand Prize went to **Jesenia Acosta** from ARC in Simi Valley. She carools with co-workers every day! First prize, a \$100 gift card, went to **Kathy Smith**, Ventura County Public Works Agency, and **Santos J. Chan** of Hi Temp Insulation picked up a \$50 iTunes card as the second prize winner. Over 700 pledges to share the ride were made during Rideshare Week. Employers across the county celebrated with worksite events to recognize ridesharing employees and teach others about options to share the ride.

APCD co-sponsors Rideshare Week with the Ventura County Transportation Commission to encourage commuters to try alternate methods rather than driving alone to work. Driving is the single most polluting activity a person does, and many of us drive alone out of habit. Check other methods such as biking, taking the bus or carpooling at www.ridematch.info.

Proposed revisions to the California Air Resources Board Ocean-Going vessel clean fuel regulation. On July 1, 2009, the California Air Resources Board's (CARB) Ocean-Going Vessel Clean Fuel Regulation became effective. The regulation requires both United States and foreign-flagged vessels to use low-sulfur fuels within 24 nautical miles of the

California coastline. Since that time, many vessel operators began choosing not to transit through the established shipping lanes in the Santa Barbara channel to avoid the low sulfur fuel requirement.

These changes in vessel routing are impacting anticipated emissions reductions and the Navy's Point Mugu Sea Range. The change in vessel routing is being driven by the higher fuel costs of the low-sulfur fuel.

CARB is now proposing to amend the regulation to recapture the lost emission reductions and reduce vessel traffic through the Point Mugu Sea Range. The proposed amendments would extend the clean fuel zone in Southern California by expanding the zone to include 24 nautical miles from the Channel Islands. In addition, a small "window" off of the Santa Barbara Coast would be provided to reduce the amount of more expensive low-sulfur fuel needed for the Santa Barbara channel route. These proposed amendments remove the economic incentive for vessels to transit the Navy's Point Mugu Sea Range instead of the Santa Barbara channel route. The Santa Barbara Air Pollution Control District has some concerns with the proposal and has requested air quality modeling to determine the impacts of the proposed amendments. For more information, contact **Mike Villegas** at **645-1400**.



Rule Development Update

Visit www.vcapcd.org/rules_division.htm

Air Pollution Control Board

Hearing Board Rules (Rules 112, 117, 120, 123, 124, 126 – Revised): On December 14, 2010, at 11:00 am, the Air Pollution Control Board will conduct a public hearing to consider proposed revisions to six Regulation VII Hearing Board rules. The rules, all adopted on August 12, 1969, unless otherwise noted, are:

1. Rule 112, Contents of Petitions
2. Rule 117, Answers
3. Rule 120, Notice of Hearing
4. Rule 123, Findings, Variance or Abatement Order, originally adopted 8/17/76.
5. Rule 124, Decision
6. Rule 126, Effective Date of Decision

No emission reductions will result from the proposed changes, which are meant to both facilitate administration of the Hearing Board and align the rules more closely with California Health and Safety Code.

The public hearing will take place at the Ventura County Government Center in Ventura, Board Hearing Room, at 11:00 am. The proposed rules and final staff report appear on the District's website. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

EPA "Tailoring" Rule Revisions (Rules 2, 23, 33, 33.1, 35, 76 – Revised): On January 11, 2011, at 11:00 am, the Air Pollution Control Board will hold a public hearing to consider proposed rule revisions relating to Environmental Protection Agency (EPA) efforts to "tailor" existing federal permitting rules for greenhouse gas emissions.

Currently, the District issues permits for "criteria" air pollutants and hazardous air pollutants. Criteria pollutants include oxides of nitrogen, reactive organic compounds, particulate matter, oxides of sulfur, and carbon monoxide. EPA has recently taken steps to add greenhouse gases (GHGs) to the list of regulated pollutants. Because the thresholds of significance for GHGs are substantially higher than those for criteria and hazardous pollutants, EPA is proposing to "tailor" their regulations to include GHGs. The District has determined that certain revisions to District permitting rules are required to implement EPA's tailoring requirements.

The following rules are proposed for revision:

1. Rule 2, Definitions
2. Rule 23, Exemptions from Permit
3. Rule 33, Part 70 Permits, General
4. Rule 33.1, Part 70 Permits, Definitions
5. Rule 35, Elective Emission Limits
6. Rule 76, Federally Enforceable Limits on Potential to Emit.

Revisions include GHG permitting thresholds, a two-step implementation process, and new definitions. Also, GHGs are being added as regulated pollutants. Minor revisions unrelated to GHGs are also proposed. A fee for GHG permitting will be considered at a later date.

The public hearing will take place at the Ventura County Government Center in Ventura, Board Hearing Room, at 11:00 am. The proposed rules and final staff report appear on the District's website. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Public Consultation Meeting

Graphic Arts (Rule 74.19 - revised): On October 14, 2010, at 2:00 pm, the District will hold a public consultation meeting on a proposal to revise Rule 74.19. Staff is proposing to further reduce reactive organic compound (ROC) emissions from graphic arts operations. This rule action will implement an All Feasible Measures requirement pursuant to the California Clean Air Act (H&SC Section 40914).

The proposal is based on existing graphic arts regulations currently in effect in the South Coast AQMD, San Joaquin Valley APCD, Bay Area AQMD, and the Sacramento Metropolitan AQMD, and includes new ROC content limits for fountain solutions at lithographic operations and cleaning solvents at all graphic operations. Existing vapor pressure requirements will be replaced with more effective ROC content limits for solvent cleaners. Complying fountain solutions and solvent cleaners are currently available from several suppliers. Also, the existing exemption for inkjet printing operations will not change under this proposal.

The meeting notice and a proposal summary are available for download on the District's website. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Recent Board Actions

Natural Gas-Fired Water Heaters (Rule 74.11 – Revised): On May 11, 2010, the Air Pollution Control Board readopted revisions to Rule 74.11. The revised rule limits NOx emissions from new general use natural gas-fired water heaters with a capacity of less than 75,000 BTUs/hour to 10 nanograms per joule (ng/j). In addition, new natural gas mobile home water heaters are now required to meet a NOx limit of 40 ng/j. The new limits went into effect on July 1, 2010, and apply to both residential and commercial applications. Other minor revisions were also adopted.

The new NOx limits are the same as those in SCAQMD Rule 1121, which took effect on January 1, 2006. Since that date, many complying water heaters have become available in Southern California. The cost-effectiveness of general-use water heater proposal varies from \$4,736 to \$15,787 per ton of NOx reduced. For mobile home water heaters, the cost effectiveness varies from \$8,992 to \$14,297 per ton of NOx reduced.

The final rule and staff report appear on the District's website. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

Architectural Coatings (Rule 74.2 – Revised): On January 12, 2010, the Air Pollution Control Board adopted amendments to Rule 74.2, Architectural Coatings, and Rule 2, Definitions. The revisions to Rule 74.2 implement a Suggested Control Measure adopted by the California Air Resources Board on October 27, 2007. For more information on the SCM, view the CARB staff report and technical support document at (<http://www.arb.ca.gov/coatings/arch/docs.htm>).

Final Rule 74.2 and the final staff report are available on the District's website. The effective date for this amended rule will be January 1, 2011. Also, the Board approved a Final Environmental Impact Report (FEIR) to comply with the California Environmental Quality Act (CEQA). Staff reused the 2001 Final Environmental Impact Report developed for the 2001 amendments to Rule 74.2 as the FEIR, pursuant to relevant provisions in the Ventura County Administrative Supplement to the state CEQA guidelines which govern this proposal.

Amended Rule 2, Definitions, adds the following to the list of exempt organic compounds: t-butyl acetate, methyl formate, dimethyl carbonate, and propylene carbonate. These compounds were determined by EPA to have low photochemical reactivity.

For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

Compliance Dates

September 15, 2010

Paved Roads and Public Unpaved Roads (Rule 55.1 – New): Rule 55.1 will apply to government agencies and/or persons operating construction or earthmoving equipment on public unpaved roads. New requirements are included for new or widening road construction, removal of visible roadway accumulation, and visible emissions caused by roadway construction activity. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

September 15, 2010

Street Sweeping Equipment (Rule 55.2 – New): Rule 55.2 will apply to government agencies or contractors that own or operate street sweeping equipment. New requirements are included that mandate the use of PM-10 efficient street sweepers, and require that street sweepers be properly operated and maintained. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

July 1, 2010

Natural Gas-Fired Water Heaters (Rule 74.11 – Revised): After July 1, 2010, new general use natural gas-fired water heaters with a capacity of less than 75,000 BTUs/hour are limited to 10 nanograms of NOx per joule (ng/j), or 15 ppmv. In addition, new natural gas mobile home water heaters are limited to 40 ng/j of NOx. Water heaters may not be sold, offered for sale, or installed in Ventura County unless they meet these limits. Manufacturers are required to submit compliance information. All limits apply to both residential and commercial applications. For additional information contact **Don Price** at **805/645-1407** or don@vcapcd.org.

January 1, 2009 and January 1, 2010

Motor Vehicle and Mobile Equipment Coating Operations (Rule 74.18 – Revised): Revisions to the coating ROC content limits in Rule 74.18 became effective on January 1, 2009, except for the following coating categories, which became effective on January 1, 2010:

- Adhesion Promoter
- Primer Sealer
- Single-Stage topcoat

Color coatings, as part of a basecoat/clearcoat system, which exceed the new 420 grams per liter limit and have been manufactured prior to January 1, 2009, may be sold and applied until July 1, 2009. The new low-ROC cleaning requirement at 25 grams per liter and a new limited-use surface preparation exemption became effective on January 1, 2010. For additional information, contact **Stan Cowen** at **805/645-1408** or stan@vcapcd.org.

☑ **March 1, 2008**

Registration of Agricultural Engines (Rule 250): The California Air Resources Board (ARB) has finalized new regulations for diesel engines used in agricultural operations. In general, these regulations apply to nearly all diesel engines used to power irrigation pumps; however, they will not apply to diesel engines used to power farm equipment such as trucks and tractors. The new regulations have both administrative requirements and emission control requirements. An ARB fact sheet is available to provide additional information and details on these new requirements; go to <http://www.arb.ca.gov/diesel/ag/agengine.htm>.

To implement the state agricultural diesel engine regulations, the District adopted Rule 250, "Registration of Agricultural Engines" on September 11, 2007. The rule establishes a diesel engine registration program with a deadline of March 1, 2008. The registration program is not a permitting program, but requires application forms and fees similar to a permitting program. The fees are significantly less than permitting fees and are specified in Rule 48. Both rules appear on the District's website noted above.

For questions on the registration program, please contact **Kerby Zozula** at **805/645-1421** or kerby@vcapcd.org. Grant money may be available from the District to replace older diesel engines with newer, compliant diesel engines, natural gas engines or electric motors. For information on District grant programs, please contact **Chris Frank** at **805/645-1409** or chrisf@vcapcd.org.



Engineering Update

ERC Balances by Company (Units – Tons per Year) As of November 9, 2010					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Aer Glan Energy	3.70	0.00	0.00	0.02	Yes
Aera Energy LLC	0.02	0.49	0.45	0.04	No
Aera Energy LLC	234.92	11.41	1.24	0.40	Yes
Amgen, Inc.	0.00	4.97	0.00	0.00	No
Amgen, Inc.	0.11	0.00	0.07	0.01	Yes
BMW of North America	0.36	0.23	0.03	0.01	Yes
C. D. Lyon	0.70	0.00	0.00	0.00	Yes
Chevron Environmental Management	1.13	0.00	0.00	0.00	Yes
ChevronTexaco	0.44	1.67	0.09	0.03	No
ChevronTexaco	118.58	0.28	0.17	0.34	Yes
Compositair	0.00	0.06	0.00	0.00	No
Cook Composites & Polymers Co.	0.71	0.00	0.00	0.00	Yes
Costco Wholesale Corporation	12.73	0.00	0.00	0.00	Yes
Dos Cuadras Offshore Resources	2.09	0.19	0.00	0.00	No
Dos Cuadras Offshore Resources	0.49	1.32	1.13	0.10	Yes
Equilon California Pipeline Co. LLC	6.93	0.00	0.00	0.00	No
Gilroy Foods, Inc.	0.00	0.09	0.01	0.00	Yes
Haas Automation	0.00	0.06	0.00	0.00	Yes
Hanson Aggregates	0.00	0.00	0.69	0.00	Yes
Hunter Resources Development	0.09	0.01	0.01	0.00	No
KTI Engineers & Constructors	0.00	0.00	1.50	0.00	Yes
Mirada Petroleum, Inc.	0.05	0.00	0.00	0.00	Yes
Naval Base Ventura County	2.76	0.12	3.90	0.04	No
Naval Base Ventura County	0.09	4.76	0.45	0.54	Yes
Nestle Food Company	0.11	1.54	0.12	0.02	Yes
Northrop Grumman Corporation	0.00	0.01	0.01	0.01	Yes
Occidental Chemical Corporation	0.07	3.79	1.33	0.02	Yes
Oxnard Lemon Company	0.00	0.10	0.00	0.00	Yes
P.W. Gillibrand Company Inc.	0.00	5.11	0.00	0.03	No
Pacific Custom Materials, Inc.	0.00	0.00	0.57	0.00	No
Pacific Operators Offshore LLC	0.21	1.77	0.09	0.02	No
Pacific Recovery Corporation	0.12	22.98	0.00	0.03	No
Parker Advanced Filtration	5.70	0.00	0.00	0.00	No
Procter & Gamble Paper Products	45.84	22.17	19.71	0.00	No
Procter & Gamble Paper Products	0.00	0.00	3.44	0.00	Yes
PTI Technologies, Inc.	0.25	0.00	0.00	0.00	No
PTI Technologies Inc.	0.40	0.00	0.00	0.00	Yes
Reichhold Chemicals, Inc.	0.00	0.10	0.00	0.00	No
Royal Coatings	0.06	0.00	0.00	0.00	No
RRI Energy West, Inc.	0.27	0.47	0.76	0.01	Yes
Santa Fe Energy Operating Partners	0.01	0.00	0.00	0.00	Yes
Santa Fe Minerals, Inc.	0.55	0.00	0.00	0.00	Yes

ERC Balances by Company (Units – Tons per Year) As of November 9, 2010					
Company Name	ROC	NOx	PM ₁₀	SOx	Limitation
Seneca Resources Corporation	2.57	0.02	0.00	0.00	No
Seneca Resources Corporation	0.35	0.14	0.00	0.00	Yes
Shell California Pipeline Co.	5.04	0.00	0.00	0.00	Yes
Solar World Industries American LP	0.51	0.00	0.00	0.00	No
Solar World Industries American LP	4.65	0.00	0.00	0.00	Yes
Southern California Edison Co.	49.21	107.68	0.22	0.16	No
St. John's Regional Medical Center	0.00	0.18	0.00	0.00	No
Sully Miller Contracting Co.	0.36	1.51	3.33	0.02	Yes
Technicolor Home Entertainment	0.01	0.00	0.00	0.00	Yes
TEG Oil & Gas USA, Inc.	0.30	0.00	0.00	0.00	No
Tenby, Inc.	43.27	0.00	0.00	0.00	No
The Boeing Company	0.44	0.01	0.00	0.00	No
The Boeing Company	0.25	2.81	0.61	0.57	Yes
The Termo Company	0.02	0.00	0.00	0.00	Yes
Tri-Valley Oil and Gas	2.48	0.00	0.00	0.00	No
Tri-Valley Oil and Gas	0.88	0.51	0.03	0.01	Yes
Unocal	4.45	0.00	0.00	0.00	Yes
Vaquero Energy	0.53	0.79	0.00	0.00	No
Venoco, Inc.	0.22	19.54	0.05	0.00	No
Venoco, Inc.	12.59	6.13	0.79	0.14	Yes
Ventura County APCD Board	55.00	0.00	0.00	0.00	No
Vintage Production California LLC	0.02	3.98	0.14	0.01	No
Vintage Production California LLC	1.56	97.16	1.47	0.14	Yes
Waste Management Energy Solutions	0.00	0.74	0.00	0.00	No

Each balance above represents one or more ERC Certificates. If there is a “Limitation” on a balance, no reactive organic compound or nitrogen oxide emission reduction credits in that balance may be used for emission offsets at a stationary source that has permitted emissions greater than 25 tons per year of that pollutant. (See Rule 26.4.D.3 for details).

A more detailed report is available on the forms page (under Downloads-Permits-ERC Report-Emission Reduction Credits) on the District website (www.vcapcd.org). If you have any questions, please contact Kerby E. Zozula of the Engineering Division at 805/645-1421.

**Notice of Decision to Certify Emission Reduction Credits
November 2010**

Pursuant to the requirements of California Health and Safety Code Section 40713 and District Rule 26.7.B.4, all interested persons are notified of the Air Pollution Control Officer's (APCO) decision to certify an Emission Reduction Credit (ERC) for the following applicant(s). The proposed ERC is in units of tons per year.

The public may submit written comments on the preliminary decisions during the 30-day period following the date of publication of this notice. The public is welcome to inspect, at the District office, the information submitted by the applicants and the supporting analyses for the preliminary decisions. After reviewing all comments received, the APCO shall provide written notification of the final decision to grant or deny any ERC to any person or agency submitting comments on the proposed ERC during the comment period.

If you have any questions regarding this notice, please contact Kerby E. Zozula at 805/645-1421.

Company	ROC	NOx	PM₁₀	SOx
Cook Composites & Polymers Co. Application No. 00146-271 ERC Certificate No. 1214	3.51	0.26	0.36	0.00

The emission reduction will result from the shutdown of a Resin Manufacturing Facility at 5980 Arcturus Avenue in Oxnard. All manufacturing equipment, including storage tanks, reactors, blending tanks, and boilers have been shut down and the Permit to Operate will be surrendered.

**Permit Activities
OCTOBER 2010**

Authorities to Construct	Month	Permits to Operate	Month
Permits Requested	6	Permits Requested	23
Permits Issued	5	Permits Issued	21
Applications Under Review	28	Applications Under Review	55
Sources Holding Permits	81	Sources Holding Permits	1434
Average Turnaround Time	3.4 Weeks	Average Turnaround Time	6.2 Weeks

**Authority to Construct Applications Received
OCTOBER 2010**

Permit	Facility	City	Project Description
00066-180	Maulhardt Lease - Oxnard Oilfield	Oxnard	Reconstruct Tank Battery
00997-500	Naval Base Ventura County	Point Mugu	Abrasive Blast Cabinet - B - PM319
00997-510	Naval Base Ventura County	Point Mugu	New Diesel Engine - 315 BHP
01006-480	Naval Base Ventura County	Port Hueneme	New Diesel Engine - 315 BHP
01383-170	Naumann Drill Site	Oxnard	Install LPG Tank & Loading Rack
07519-110	MediSil Corporation	Santa Paula	New Polymer Process

**Authorities to Construct Issued
OCTOBER 2010**

Permit	Facility	City	Project Description
00036-250	Pacific Custom Materials, Inc.	Frazier Park	Install Portable Screen
00263-140	Saticoy Lemon Association/Plant #4	Oxnard	Install New Boiler
07448-210	Rosenmund Multipurpose Drill Site	Oxnard	Drill Eight New Oil Wells
08047-100	McCoy's Automotive	Santa Paula	Motor Vehicle Spray Booth
08093-100	Oxnard Airport Crushing Plant	Oxnard	Rock Crushing Plant

**Permit to Operate Applications Received
OCTOBER 2010**

Permit	Facility	City	Project Description
00041-1162	Aera Energy LLC	Ventura	Operate TAY - 794
00041-1291	Aera Energy LLC	Ventura	Rule 74.16 - Eighteen Wells
00066-161	Maulhardt Lease - Oxnard Oilfield	Oxnard	Drill New Well & Transfer of Ownership
00123-131	Community Memorial Hospital	Ventura	Existing Emergency Engine
00126-151	Ventura College	Ventura	New Emergency Engine
00144-151	Los Robles Hospital & Medical Ctr.	Thousand Oaks	Existing Boiler(s)
00144-161	Los Robles Hospital & Medical Ctr.	Thousand Oaks	Existing Natural Gas Engines
00144-171	Los Robles Hospital & Medical Ctr.	Thousand Oaks	Existing Water Heaters(s)
00146-271	Cook Composites & Polymers Co.	Oxnard	Shutdown Units - Obtain ERCs
00294-191	Ventura Beach Marriott	Ventura	Emergency Diesel Engine
00984-291	Vintage Production California LLC	Fillmore	Tank Replacement Project
01043-141	Oxnard College	Oxnard	New Emergency Engine - LRC
01207-551	Naval Base Ventura County	San Nicolas Island	Modify Engine Hours Limits
01255-T02	Adon's Autobody and Paint	Oxnard	Transfer of Ownership - AABP
01291-451	Skyworks Solutions, Inc.	Newbury Park	New Lift-Off Tools
04019-121	Century Cleaners	Oxnard	Replace Dry Clean Machine - Dry Solv
04103-111	Promenade Cleaners	Simi Valley	Replace Dryclean Machine - Petroleum
05862-121	James E. Clark II Cardlock	Santa Paula	Replace Gasoline Tanks
07500-111	Maverick Oil	Upper Ojai	Increase Oil Throughput Limit
07749-T01	Bruker Nano, Inc.	Camarillo	Transfer of Ownership - BNI
08087-101	Allen Motors	Thousand Oaks	New Auto Body Shop
08095-101	Cornejo's Produce	Fillmore	Existing Diesel Engine
08096-101	Regional Fire/Sheriff Academy	Camarillo	New Emergency Engine

**Permits to Operate Issued
OCTOBER 2010**

Permit	Facility	City	Project Description
00041-1094	Aera Energy LLC	Ventura	Oil Well Lloyd 258
00041-1192	Aera Energy LLC	Ventura	Five New Wells
00041-1211	Aera Energy LLC	Ventura	Oil Well Taylor 113R
00301-131	LBTH Incorporated	Ventura	Increase Oil Throughput Limit
00385-191	Crimson Pipeline, L.P.	Piru	Administrative Amendment
00396-301	Venoco, Inc. - West Montalvo	Oxnard	Operate Heater Treater
00589-111	Premier Coach	Thousand Oaks	Replace Booth & Increase Usage
01118-121	Concordia Resources Inc.	Fillmore	Rule 74.16 Exemption Request
01255-T02	Adon's Autobody and Paint	Oxnard	Transfer of Ownership - AABP
01267-191	Trustees of CSU & CSUCI Site Auth.	Camarillo	Administrative Amendment
01493-401	Platform Grace	Offshore Ventura	Engines Out of Service - Part 70 Modification
04053-101	Chateau Cleaners	Simi Valley	Replace Machine - Petroleum
04069-121	Towne Cleaners	Moorpark	Replace Machine - Petroleum
04103-111	Promenade Cleaners	Simi Valley	Replace Dryclean Machine - Petroleum
05666-151	Carmen Auto Center	Camarillo	Increase Gasoline Throughput Limit
06106-T02	Sycamore Union 76	Simi Valley	Transfer of Ownership - K&K
06256-121	Sycamore Drive Community Center	Simi Valley	Increase Gasoline Throughput Limit
07448-221	Rosenmund Multipurpose Drill Site	Oxnard	Rule 74.16 Exemption - Four Wells
08063-101	High Quality Auto Body Collision	Oxnard	Motor Vehicle Coating Operations
08080-101	Ojai Valley Community Hospital	Ojai	New Emergency Diesel Engine
08094-101	City Hall	Ventura	New Emergency Engine



Enforcement Update

Enforcement Activities OCTOBER 2010					
Inspections	Month	Fiscal Year	Violations	Month	Fiscal Year
Permit/Other Inspections	202	960	Notices of Violation Issued	14	68
Complaints Received and Investigated	14	66	Cases Settled after Office Conference	15	47
Breakdowns Received and Investigated	13	33			
Asbestos Inspections	1	10			
New Business	0	3	Settlement/Fines	\$15,740	\$85,315

Sources Operating Under Variance OCTOBER 2010					
No.	Facility/Location	Source	Rule	End Date	Status
832	Parker Process Advanced Filtration	Scrubber	29.C, 74.3	12-1-2010	On Schedule

Sources Operating Under Stipulated Conditional Order of Abatement OCTOBER 2010					
No.	Facility/Location	Source	Rule	End Date	Status
None at this time					

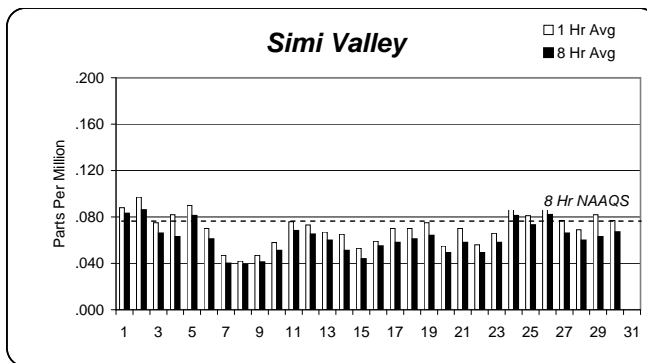
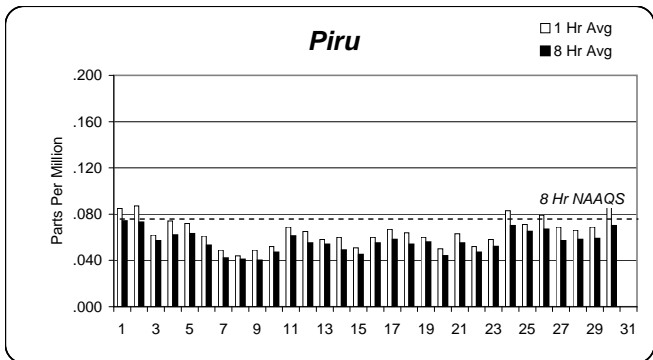
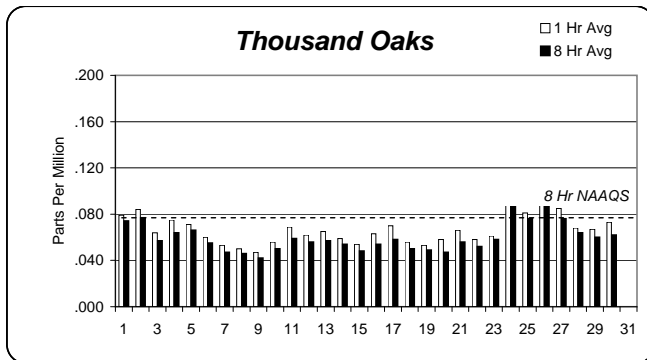
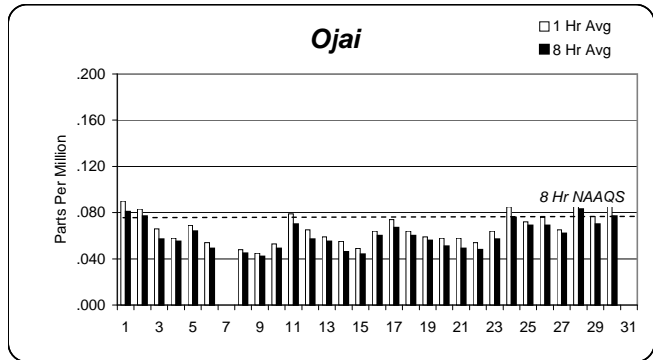
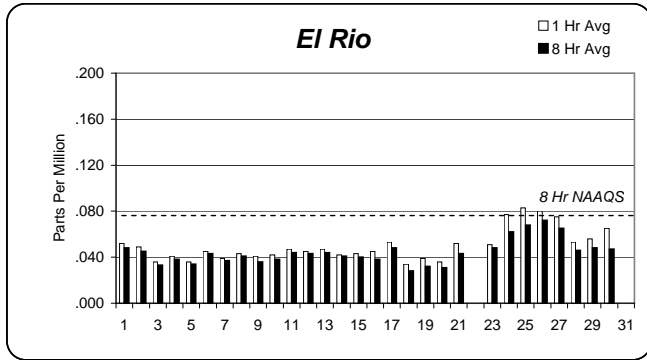
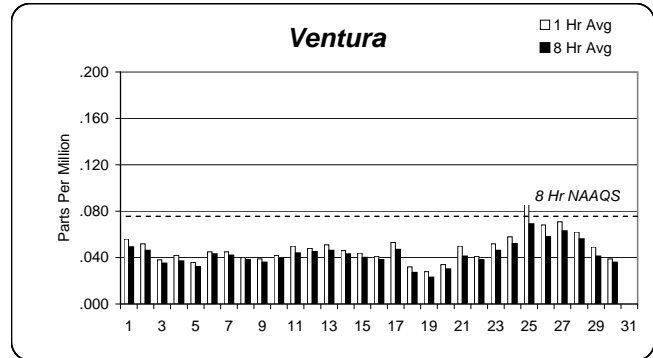
NOV No	Facility Name	Phys City	Comment	NOV Date
022333	One Hour Martinizing	Ventura	Permit Condition Not Met - Exceeding Throughput Limit	10/4/2010
022337	Carl's Jr. #363	Ventura	Permit Condition Not Met - Failure To Maintain Records	10/19/2010
022338	El Rio Vineyard Shell & Foodmart	Oxnard	CARB Title 17 Defect PHI/II - Dispenser/Hanging Hardware	10/27/2010
022343	Chevron Stations Inc. #202037	Simi Valley	CARB Title 17 Defect - V.R. System Testing Failure	10/4/2010
022344	SJ & PJ Auto	Simi Valley	CARB Title 17 Defect-PHI/II - V.R. System Testing Failure	10/5/2010
022345	SJ & PJ Auto	Simi Valley	Non-CARB Title 17 Defect - Check Valve/LRD/B-Away	10/5/2010
022378	Supertech Paint & Body	Ventura	Exceeding ROC Emissions - Auto Body Coatings	10/14/2010
022379	Auto Zone	Ventura	Exceeding VOC Limit - Offer For Sale	10/21/2010
022380	Auto Zone	Ventura	Exceeding VOC Limit - Offer For Sale	10/21/2010
022381	O'Reilly Auto Parts	Ventura	Exceeding VOC Limit - Offer For Sale	10/21/2010
022467	Oxnard Service Station LLC	Oxnard	V.R. Testing Failure - PHI/II Testing	10/5/2010
022468	Offshore Gas	Oxnard	V.R. Testing Failure - PHI/II Testing	10/5/2010
022609	Toland Road Landfill	Santa Paula	Permit Condition Not Met - Dehydration Chambers	10/19/2010
022659	H. L. Hall & Sons	Fillmore	Improper Vapor Recovery System - Vapor Recovery System	10/12/2010



Ozone Report

SEPTEMBER 2010

The California 1 Hour standard was exceeded on 2 days at Simi Valley and at Thousand Oaks, and 1 day at Ojai and Ventura. The Federal 8 Hour standard was exceeded on 5 days at Simi Valley, Thousand Oaks, and Ojai. The California 8 Hour standard was exceeded on 6 days at Simi Valley and Thousand Oaks, 5 days at Ojai, 2 days at Piru, and 1 day at El Rio. The maximum 1 hour average was .104 at Thousand Oaks; the maximum 8 hour average was .090 at Thousand Oaks.



PPM AIR QUALITY STANDARD

- .070 CALIFORNIA 8 HR AVG CLEAN AIR STANDARD
- .075 NATIONAL 8 HR AVG CLEAN AIR STANDARD
- .090 CALIFORNIA 1 HR AVG CLEAN AIR STANDARD
- .150 CALIFORNIA 1 HR AVG HEALTH ADVISORY
Avoid prolonged vigorous outdoor exercise.
Sensitive individuals avoid all outdoor activity.